# The Alberta Gazette

Part I

Vol. 103 Edmonton, Saturday, March 31, 2007 No. 6

## PROCLAMATION

[GREAT SEAL]
CANADA
PROVINCE OF ALBERTA Norman Kwong, *Lieutenant Governor.*

**ELIZABETH THE SECOND**, by the Grace of God, of the United Kingdom, Canada, and Her Other Realms and Territories, **QUEEN**, Head of the Commonwealth, Defender of the Faith

**P R O C L A M A T I O N**

To all to Whom these Presents shall come

**G R E E T I N G**

Terrence (Terry) Matchett, *Deputy Minister of Justice and Deputy Attorney General*

**WHEREAS** section 16 of the Assured Income for the Severely Handicapped Act (SA 2006 cA-45.1) provides that that Act comes into force on Proclamation; and

**WHEREAS** it is expedient to proclaim the Assured Income for the Severely Handicapped Act (SA 2006 cA-45.1) in force:

**NOW KNOW YE THAT** by and with the advice and consent of Our Executive Council of Our Province of Alberta, by virtue of the provisions of the said Act hereinbefore referred to and of all other power and authority whatsoever in Us vested in that behalf, We have ordered and declared and do hereby proclaim the Assured Income for the Severely Handicapped Act (SA 2006 cA-45.1) in force on May 1, 2007.

**IN TESTIMONY WHEREOF** We have caused these Our Letters to be made Patent and the Great Seal of Our Province of Alberta to be hereunto affixed.

**WITNESS: THE HONOURABLE NORMAN L. KWONG,** Lieutenant Governor of Our Province of Alberta, in Our City of Edmonton in Our Province of Alberta, this 14th day of March in the Year of Our Lord Two Thousand Seven and in the Fifty-sixth Year of Our Reign.

**BY COMMAND** Ron Stevens, *Provincial Secretary.*

## APPOINTMENTS

(Provincial Court Act)

*Appointment of Provincial Court Judge*

The Honourable Judge Brian Edward Scott
The above appointment is for a one year term to expire March 28, 2008

*Designation of Assistant Chief Judge*

The Honourable Judge Brian Edward Scott
The above designation is for a one year term to expire March 28, 2008.

*Appointment of Supernumerary Judge of the Provincial Court of Alberta*

The Honourable Judge William Richard Pepler
The above appointment is for a two year term to expire March 31, 2009.

## RESIGNATIONS & RETIREMENTS

(Justice of the Peace Act)

*Resignation of Justice of the Peace*

February 16, 2007
Michelle Myroniuk of St. Paul

February 20, 2007
Shelley Hein of Edmonton

February 27, 2007
Tamara Fatah of Calgary

March 4, 2007
Andrea Gregory of Calgary

*Retirement of Justice of the Peace*

March 2, 2007
John Douglas Carr of Edmonton

# GOVERNMENT NOTICES

## Agriculture and Food

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **Bow River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under Section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the notation added to the certificate of title:

| LINC Number | Short Legal Description as shown on title | Title Number |
|---|---|---|
| 0022 076 988 | NORTH EAST 2-19-22-W4M | 041 297 153 |
| 0022 067 060 | SOUTH EAST 15-20-22-W4M | 031 204 605 |
| 0022 076 624 | SOUTH WEST 15-20-22-W4M | 031 204 605 +1 |
| 0022 076 616 | NORTH WEST 15-20-22-W4M | 031 204 605 +1 |
| 0022 067 053 | NORTH EAST 15-20-22-W4M | 031 204 605 |

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Bow River Irrigation District** should be changed according to the above list.

Laurie Hodge, *Office Manager,*
*and Len Ring, Director,*
*Irrigation Secretariat.*

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Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under Section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and the notation removed from the certificate of title:

| LINC Number | Short Legal Description as shown on title | Title Number |
|---|---|---|
| 0029 607 322 | 4; 23; 25; 34; SE | 021 387 651 +1 |

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Laurie Hodge, *Office Manager*,
*Irrigation Secretariat.*

## Energy

### Unit Agreement

### (Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Entice Edmonton & Belly River Agreement" and that the Unit became effective on March 1, 2002.

EXHIBIT "A"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ENTICE EDMONTON & BELLY RIVER AGREEMENT"

| Tract No. | Land Description (W4M) | Lease Number | Royalty Owner | Tract Participation (%) | Working Interest Owner | Share of Working Interest (%) | Share of Tract Participation (%) |
|---|---|---|---|---|---|---|---|
| 1 | 34-26-26 | Fee Title 761147935 | EnCana | 49.9686% | EnCana | 100 | 100 |
| 2 | Ptn 35-26-26 | Fee Title 761147936 | EnCana | 49.8040% | EnCana | 100 | 100 |
| 2a | Ptn NE 35-26-26 (1.176 Ha's) | CR Lease # 0495120219 | Alberta Energy | 0.2274% | EnCana | 100 | 100 |

Working Interest Owners:

EnCana Oil & Gas Partnership 100%

Effective as of the Effective Date

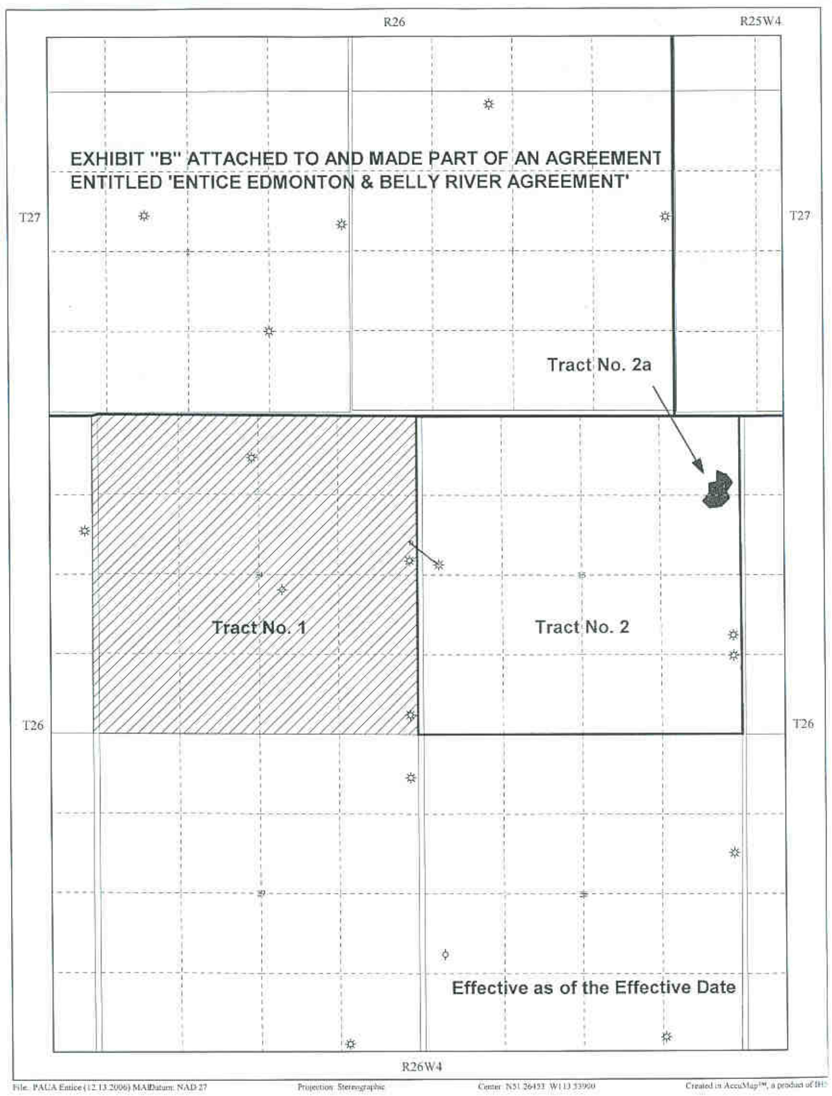
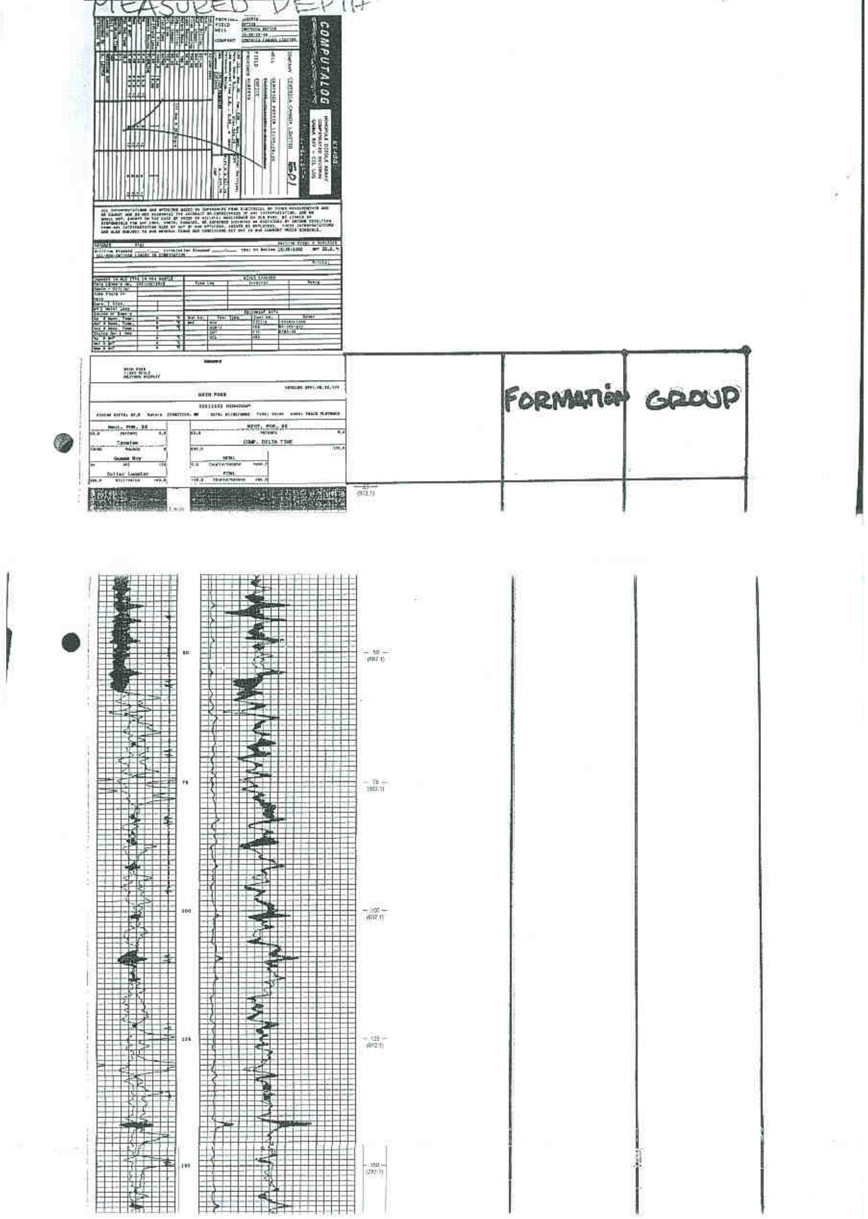

R26
R25W4
EXHIBIT "B" ATTACHED TO AND MADE PART OF AN AGREEMENT
ENTITLED 'ENTICE EDMONTON & BELLY RIVER AGREEMENT'
T27
T27
Tract No. 2a
Tract No. 1
Tract No. 2
T26
T26
Effective as of the Effective Date
R26W4
File: PAUA Entice (12.13.2006) MAP
Datum: NAD 27
Projection: Stereographic
Center: N51.26453 W113.53900
Created in AccuMap™, a product of IHS

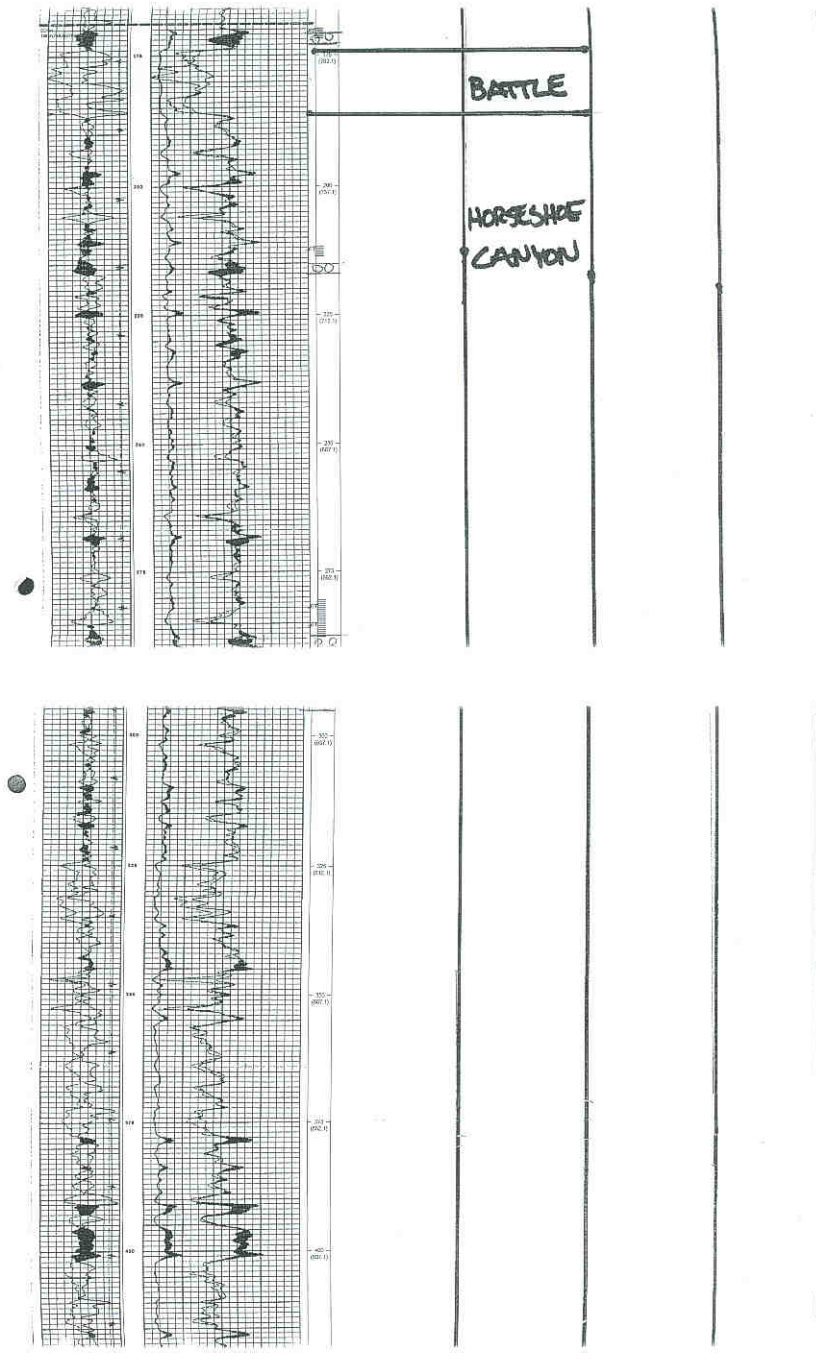
Exhibit "C"

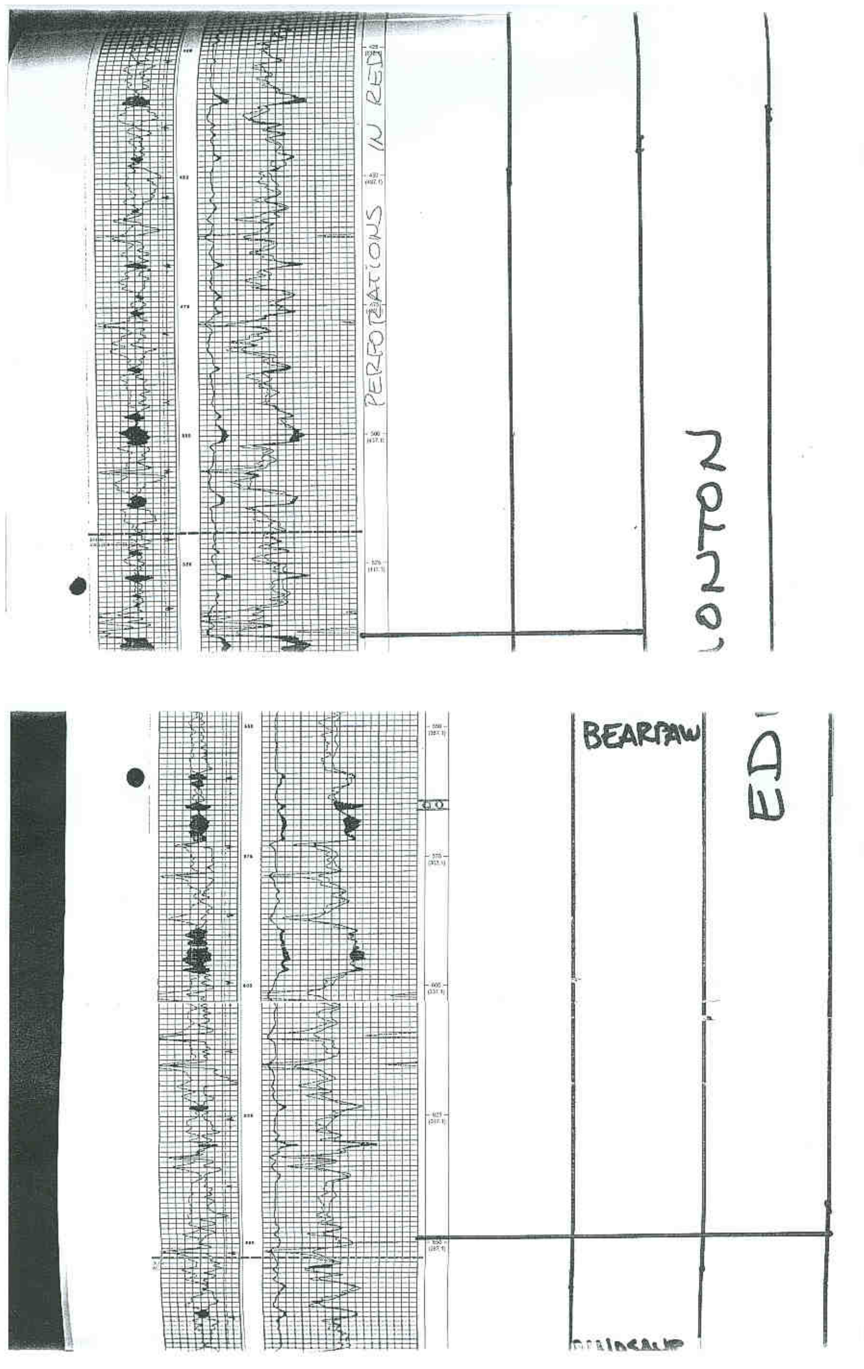
Attached to and Made Part of an Agreement Entitled "Arden Area; 12-35-026-26W4/00"

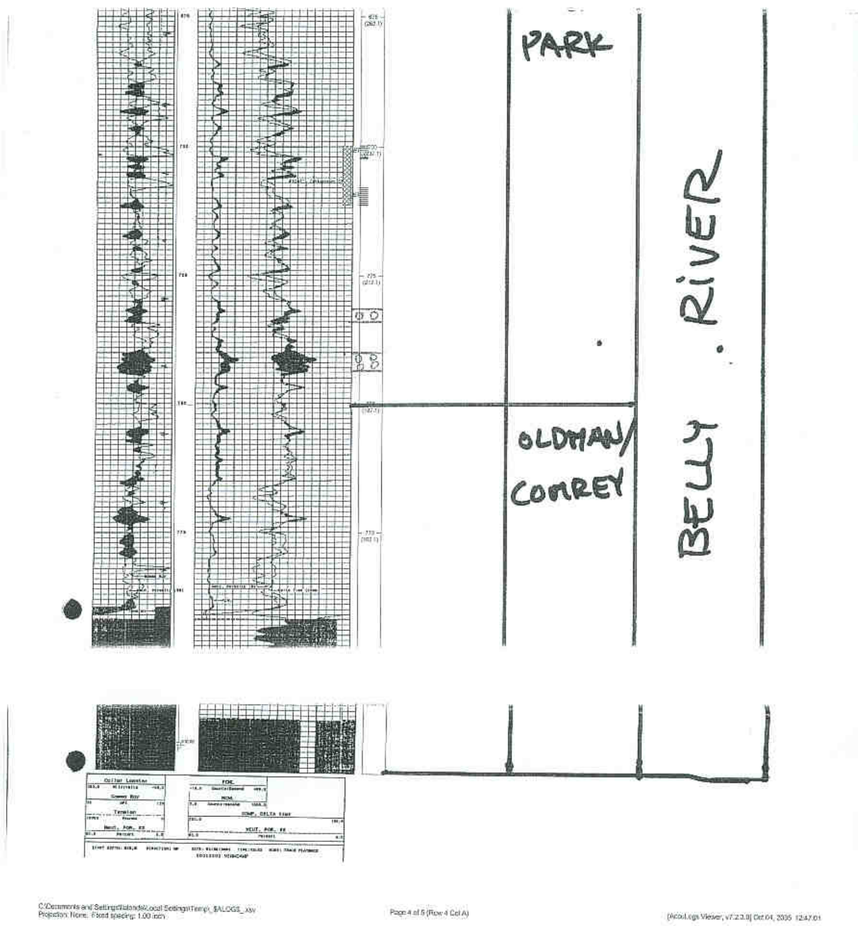
00/12-35-026-26W4/0
KB: 937.1 m RR: 2002-01-02
TD: 786.0 m [TVD] FormTD: BLRV
Mode: Prod Fluid: Gas
ECA ARDEN 12-35-26-26

MEASURED DEPTH




BATTLE
HORSESHOE CANYON


PERFORATIONS IN RED
BEARPAW


PARK
OLDMAN/
COMREY
BELLY RIVER

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Unit Agreement – Loon Slave Point "A" Pool Unit" with respect to amend the said agreement by recalculating the Tract Factor of Tract No. 7 of the Unit, and that the amendment became effective on December 1, 2006.

## EXHIBIT "E"

### ATTACHED TO AND MADE PART OF THE AGREEMENT ENTITLED "UNIT OPERATING AGREEMENT- LOON SLAVE POINT "A" POOL UNIT"

### LIST OF OWNERS AND THEIR RESPECTIVE UNIT PARTICIPATIONS

| Working Interest Owner | | Unit Participation(%) (Before Payout) | Unit Participation% (After Payout) |
|---|---|---|---|
| Petrofund Corp. | | 49.6225864 | 49.4353588 |
| Ballater Resources Ltd. | | 3.5349748 | 3.5349748 |
| Presber Oil Corp. | | 5.2557857 | 4.4282051 |
| Harvest Operations Corp. | | 33.5324448 | 31.7364107 |
| 288877 Alberta Ltd. | | 5.2713445 | 4.7196241 |
| Point North Energy Ltd. | | 1.8921948 | 1.8921948 |
| Saba Energy Ltd. | | 0.1918040 | 0.0959020 |
| Canetic Resources Inc. | | 0.6988650 | 4.1573297 |
| | **Total** | **100.0000000** | **100.0000000** |

Revision No. 2006-02
PF File No. U-00133
Effective : December 1, 2006

EXHIBIT "A-2"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"UNIT AGREEMENT-LOON SLAVE POINT "A" POOL UNIT"

| TRACT NO. | LAND DESCRIPTION | P.N.G.L NO. | WORKING INT. OWNERS | ROYALTY OWNER | PERCENT OWNERSHIP | TRACT PARTICIPATION % | SHARE OF TRACT PARTICIPATION % |
|---|---|---|---|---|---|---|---|
| 1 | Tp 85 R 9W5:NW1/4 Sec 30 | 592040148 | PETROFUND | Crown | 45 | 0.4468460 | 0.2010807 |
| | | | HARVEST | | 55 | | 0.2457653 |
| | | | | | | | |
| 2 | Tp 85 R 9W5:NE1/4 Sec 30 | 578040117 | HARVEST | Crown | 100 | 0.1261780 | 0.1261780 |
| | | | | | | | |
| 3 | Tp 85 R 9W5:SW1/4 Sec 30 | 129249 | PETROFUND | Crown | 67.5 | 2.3645550 | 1.5960746 |
| | | | HARVEST | | 32.5 | | 0.7684804 |
| | | | | | | | |
| 4 | Tp 85 R 9W5: SE1/4 Sec 30 | 578040117 | HARVEST | Crown | 100 | 0.6369460 | 0.6369460 |
| | | | | | | | |
| 5 | Tp 85 R 9W5:SW1/4 Sec 29 | 579030187 | HARVEST | Crown | 50 | 0.2720030 | 0.1360015 |
| | | | CANETIC | | 50 | | 0.1360015 |
| | | | | | | | |
| 6 | Tp 85 R 9W5:NW1/4 Sec 19 | 576070031 | PETROFUND | Crown | 67.5 | 0.8163440 | 0.5510322 |
| | | | HARVEST | | 32.5 | | 0.2653118 |
| | | | | | | | |
| 7 | Tp 85 R 9W5: NE1/4 Sec 19 | 128448 | PETROFUND | Crown | 67.5 | 0.9048660 | 0.6107845 |
| | | | HARVEST | | 32.5 | | 0.2940815 |
| | | | | | | | |
| 8 | Tp 85 R 9W5:NW1/4 Sec 20 | 128448 | PETROFUND | Crown | 67.5 | 8.2081660 | 5.5405120 |
| | | | HARVEST | | 32.5 | | 2.6676540 |
| | | | | | | | |
| 9 | Tp 85 R 9W5: NE1/4 Sec 20 | 128448 | PETROFUND | Crown | 67.5 | 1.4429780 | 0.9740102 |
| | | | HARVEST | | 32.5 | | 0.4689678 |

| TRACT NO. | LAND DESCRIPTION | P.N.G.L NO. | WORKING INT. OWNERS | ROYALTY OWNER | PERCENT OWNERSHIP | TRACT PARTICIPATION % | SHARE OF TRACT PARTICIPATION % |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| 10 | Tp 85 R 9W5: SE1/4 Sec 19 | 128448 | (BPO) SABA | Crown | 100 | 0.1918040 | 0.1918040 |
| | | | (APO) SABA | Crown | 50 | | 0.0959020 |
| | | | PETROFUND | | 33.75 | | 0.0647339 |
| | | | HARVEST | | 16.25 | | 0.0311681 |
| | | | | | | | |
| 11 | Tp 85 R 9W5:SW1/4 Sec 20 | 128448 | PETROFUND | Crown | 67.5 | 2.5926150 | 1.7500151 |
| | | | HARVEST | | 32.5 | | 0.8425999 |
| | | | | | | | |
| 12 | Tp 85 R 9W5: SE1/4 Sec 20 | 128448 | PETROFUND | Crown | 67.5 | 9.1742310 | 6.1926059 |
| | | | HARVEST | | 32.5 | | 2.9816251 |
| | | | | | | | |
| 13 | Tp 85 R 9W5:NW1/4 Sec 17 | 128448 | PETROFUND | Crown | 67.5 | 1.2904910 | 0.8710814 |
| | | | HARVEST | | 32.5 | | 0.4194096 |
| | | | | | | | |
| 14 | Tp 85 R 9 W5: NE1/4 Sec 17 | 128448 | PETROFUND | Crown | 67.5 | 3.9617250 | 2.6741644 |
| | | | HARVEST | | 32.5 | | 1.2875606 |
| | | | | | | | |
| 15 | Tp 85 R 9W5:NW1/4 Sec 16 | 128448 | (BPO) PETROFUND | Crown | 90 | 1.1198290 | 1.0078461 |
| | | | HARVEST | | 10 | | 0.1119829 |
| | | | (APO) PETROFUND | Crown | 67.5 | | 0.7558846 |
| | | | HARVEST | | 32.5 | | 0.3639444 |
| | | | | | | | |
| 16 | Tp 85 R 9W5:NE1/4 Sec 16 | 581030153 | PETROFUND | Crown | 60 | 0.2262980 | 0.1357788 |
| | | | HARVEST | | 40 | | 0.0905192 |
| | | | | | | | |
| 17 | Tp 85 R 9W5:SW1/4 Sec 17 | 128448 | PETROFUND | Crown | 67.5 | 1.5360870 | 1.0368587 |
| | | | HARVEST | | 32.5 | | 0.4992283 |
| | | | | | | | |
| 18 | Tp 85 R 9W5:SE1/4 Sec 17 | 128448 | PETROFUND | Crown | 67.5 | 1.9566340 | 1.3207280 |
| | | | HARVEST | | 32.5 | | 0.6359060 |
| | | | | | | | |

| TRACT NO. | LAND DESCRIPTION | P.N.G.L NO. | WORKING INT. OWNERS | ROYALTY OWNER | PERCENT OWNERSHIP | TRACT PARTICIPATION % | SHARE OF TRACT PARTICIPATION % |
|---|---|---|---|---|---|---|---|
| 19 | Tp 85 R 9W5:SW1/4 Sec 16 | 128448 | PETROFUND | Crown | 67.5 | 3.7506990 | 2.5317218 |
| | | | HARVEST | | 32.5 | | 1.2189772 |
| 20 | Tp 85 R 9W5:SE1/4 Sec 16 | 581030153 | PETROFUND | Crown | 60 | 0.2113060 | 0.1267836 |
| | | | HARVEST | | 40 | | 0.0845224 |
| 21 | Tp 85 R 9W5:NE1/4 Sec 8 | 128448 | PETROFUND | Crown | 48.75 | 0.6242050 | 0.3043000 |
| | | | HARVEST | | 20 | | 0.1248410 |
| | | | PRESBER | | 18.75 | | 0.1170384 |
| | | | 288877 | | 12.5 | | 0.0780256 |
| 22 | Tp 85 R 9W5: NW1/4 Sec 9 | 128448 | PETROFUND | Crown | 67.5 | 8.9462500 | 6.0387187 |
| | | | HARVEST | | 32.5 | | 2.9075313 |
| 23 | Tp 85 R 9W5: NE1/4 Sec 9 | 128448 | PETROFUND | Crown | 67.5 | 0.4006070 | 0.2704097 |
| | | | HARVEST | | 32.5 | | 0.1301973 |
| 24 | Tp 85 R 9W5: SE1/4 Sec 8 | 128448 | PETROFUND | Crown | 48.75 | 0.8174910 | 0.3985268 |
| | | | HARVEST | | 20 | | 0.1634982 |
| | | | PRESBER | | 18.75 | | 0.1532796 |
| | | | 288877 | | 12.5 | | 0.1021864 |
| 25 | Tp 85 R 9W5:SW1/4 Sec 9 | 128448 | PETROFUND | Crown | 67.5 | 4.5057220 | 3.0413623 |
| | | | HARVEST | | 32.5 | | 1.4643597 |
| 26 | Tp 85 R 9W5: SE1/4 Sec 9 | 128448 | PETROFUND | Crown | 67.5 | 4.8560150 | 3.2778101 |
| | | | HARVEST | | 32.5 | | 1.5782049 |
| 27 | Tp 85 R 9W5: NE1/4 Sec 5 | 584070272 | HARVEST | Crown | 100 | 2.1429940 | 2.1429940 |

| TRACT NO. | LAND DESCRIPTION | P.N.G.L NO. | WORKING INT. OWNERS | ROYALTY OWNER | PERCENT OWNERSHIP | TRACT PARTICIPATION % | SHARE OF TRACT PARTICIPATION % |
|---|---|---|---|---|---|---|---|
| 28 | Tp 85 R 9W5: NW1/4 Sec 4 | 7391A | PETROFUND | Crown | 48.75 | 5.9135100 | 2.8828361 |
| | | | HARVEST | | 20 | | 1.1827020 |
| | | | PRESBER | | 18.75 | | 1.1087831 |
| | | | 288877 | | 12.5 | | 0.7391888 |
| 29 | Tp 85 R 9W5: NE1/4 Sec 4 | 7391 | PETROFUND | Crown | 67.5 | 1.2425630 | 0.8387300 |
| | | | HARVEST | | 32.5 | | 0.4038330 |
| 30 | Tp 85 R 9W5: SW1/4 Sec 4 | 7391A | PETROFUND | Crown | 46.875 | 2.3827050 | 1.1168930 |
| | | | HARVEST | | 21.875 | | 0.5212167 |
| | | | PRESBER | | 18.75 | | 0.4467572 |
| | | | 288877 | | 12.5 | | 0.2978381 |
| 31 | Tp 85 R 9W5: SE1/4 Sec 4 | 7391A | PETROFUND | Crown | 46.875 | 9.2414330 | 4.3319217 |
| | | | HARVEST | | 21.875 | | 2.0215635 |
| | | | PRESBER | | 18.75 | | 1.7327687 |
| | | | 288877 | | 12.5 | | 1.1551791 |
| 32 | Tp 84 R 9 W5:NW1/4 Sec 33 | 579100206 | (BPO) HARVEST | Crown | 65 | 0.7261880 | 0.4720222 |
| | | | PRESBER | | 15 | | 0.1089282 |
| | | | 288877 | | 10 | | 0.0726188 |
| | | | CANETIC | | 10 | | 0.0726188 |
| | | | (APO) HARVEST | Crown | 57.6875 | | 0.4189197 |
| | | | PRESBER | | 12.6375 | | 0.0917720 |
| | | | 288877 | | 8.425 | | 0.0611813 |
| | | | CANETIC | | 21.25 | | 0.1543150 |

| TRACT NO. | LAND DESCRIPTION | P.N.G.L NO. | WORKING INT. OWNERS | ROYALTY OWNER | PERCENT OWNERSHIP | TRACT PARTICIPATION % | SHARE OF TRACT PARTICIPATION % |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| 33 | Tp 84 R 9 W5: NE1/4 Sec 33 | 057910A206 | (BPO) HARVEST | Crown | 68 | 6.7535370 | 4.5924052 |
| | | | PRESBER | | 19.2 | | 1.2966791 |
| | | | 288877 | | 12.8 | | 0.8644527 |
| | | | CANETIC | | 0 | | 0.0000000 |
| | | | (APO) HARVEST | Crown | 38 | | 2.5663440 |
| | | | PRESBER | | 7.2 | | 0.4862547 |
| | | | 288877 | | 4.8 | | 0.3241698 |
| | | | CANETIC | | 50 | | 3.3767685 |
| | | | | | | | |
| | | | | | | | |
| 34 | Tp 84 R 9 W5:NW1/4 Sec 34 | 579030185 | HARVEST | Crown | 100 | 0.7144880 | 0.7144880 |
| | | | | | | | |
| 35 | Tp 84 R 9 W5: SE1/4 Sec 33 | 579100206 | HARVEST | Crown | 57.6875 | 2.3070340 | 1.3308703 |
| | | | PRESBER | | 12.6375 | | 0.2915514 |
| | | | 288877 | | 8.425 | | 0.1943676 |
| | | | CANETIC | | 21.25 | | 0.4902447 |
| | | | | | | | |
| 36 | Tp 84 R 9 W5:SW1/4 Sec 34 | 586060208 | BALLATER | Crown | 49.133334 | 7.1946570 | 3.5349748 |
| | | | 288877 | | 24.566666 | | 1.7674874 |
| | | | POINT NORTH | | 26.3 | | 1.8921948 |
| | TOTAL BPO | | | | | 100.0000000 | 100.0000000 |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | TOTAL APO | | | | | 100.0000000 | 100.0000000 |
| | | | | | | | |

| TRACT NO. | LAND DESCRIPTION | P.N.G.L NO. | WORKING INT. OWNERS | ROYALTY OWNER | PERCENT OWNERSHIP | TRACT PARTICIPATION % | SHARE OF TRACT PARTICIPATION % |
|---|---|---|---|---|---|---|---|
| | | | | | | BPO | APO |
| | | | | | | | |
| | TOTAL UNIT W. INT. (%) | | | | PETROFUND | 49.6225864 | 49.4353588 |
| | | | | | HARVEST | 33.5324448 | 31.7364107 |
| | | | | | BALLATER | 3.5349748 | 3.5349748 |
| | | | | | PRESBER | 5.2557857 | 4.4282051 |
| | | | | | 288877 | 5.2713445 | 4.7196241 |
| | | | | | CANETIC | 0.6988650 | 4.1573297 |
| | | | | | SABA | 0.1918040 | 0.0959020 |
| | | | | | POINT NORTH | 1.8921948 | 1.8921948 |
| | | | | | | | |
| | | | | | TOTAL | 100.0000000 | 100.0000000 |
| | | | | | | | |

RevisionNo. 2006-02
PF File No. U-00133
Effective Date: December 1, 2006

## Environment

Specified Gas Reporting Standard

March 2007

Prepared by:

Evaluation and Reporting Section
Environmental Monitoring and Evaluation Branch
Environmental Assurance
Alberta Environment
12th floor, Oxbridge Place
9820 - 106th Street
Edmonton, AB
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Additional copies of this document may be obtained by contacting:

Alberta Environment Information Centre
Main Floor, 9820 - 106 Street
Edmonton, Alberta T5K 2L6
Phone: (780) 427-2700 (Toll free by first dialing 310-000)
Fax: (780) 422-4086
E-mail: env.infocent@gov.ab.ca

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Web Site: http://www3.gov.ab.ca/env/air/EMR/sgreporting.html



**1 Definitions**

1(1) In this Standard,

(a) “Act” means the Climate Change and Emissions Management Act;

(b) “biomass” means plant materials, animal waste or any product made of either of these and includes without limitation wood and wood products, charcoal, agricultural residues and wastes including organic material above and below ground, both living and dead, such as trees, crops, grasses, tree litter, roots, municipal and industrial wastes where the organic material is biological in origin, landfill gas, bio-alcohols, black liquor, sludge gas, animal or plant-derived oils;

(c) “biomass emissions” means the direct emissions from the combustion of biomass;

(d) “$CH_4$” means methane;

(e) “$CO_2$” means carbon dioxide;

(f) “$CO_2e$” means the 100 year global warming potential of an individual specified gas expressed in terms of equivalency to $CO_2$ set out in the 1995 Summary for Policy Makers - A report of Working Group I of the Intergovernmental Panel on Climate Change as published by the Intergovernmental Panel on Climate Change;

(g) “direct emissions” means release of specified gases from sources actually located at a facility and does not include geologically injected $CO_2$;

(h) “EDR” means the secure on-line electronic data reporting system accessible at https://edrappprodb.statcan.ca/GHG;

(i) “emission factor” means the representative value that relates the rate or quantity of a specified gas released to the atmosphere with an activity associated with the release of that specified gas;

(j) “engineering estimates” means the emission estimation method from engineering principles and judgement, using knowledge of the chemical and physical processes involved, the design features of the source, or an understanding of the applicable physical and chemical laws;

(k) “flaring emissions” means direct emissions from the controlled combustion of a gas or liquid stream produced on site not for the purpose of producing energy and includes without limitation emissions arising from waste petroleum incineration, hazardous emissions prevention systems (whether in pilot or active mode), well testing, natural gas gathering systems, processing plant operations, crude oil production, pipeline operations, petroleum refining and chemical fertilizer and steel production;

(l) “geologically injected $CO_2$” means $CO_2$ captured at a facility and injected into geological formations. Geologically injected $CO_2$ is not a direct emission;

(m) “global warming potential” or GWP is the relative measure of the warming effect that the emission of a specified gas might have on the

Earth's atmosphere calculated as the ratio of the time-integrated radiative forcing that would result from the emission of one kilogram of a given specified gas to that from the emission of one kilogram of carbon dioxide;

(n) "HFC" means hydrofluorocarbons;

(o) "HFC Species" means $CHF_3$, $CH_2F_2$, $CH_3F$, $C_5H_2F_{10}$ (structure: $CF_3CHFCHFCF_2CF_3$), $C_2HF_5$, $C_2H_2F_4$ (structure: $CHF_2CHF_2$), $C_2H_2F_4$ (structure: $CH_2FCF_3$), $C_2H_3F_3$ (structure: $CHF_2CH_2F$), $C_2H_3F_3$ (structure: $CF_3CH_3$), $C_2H_4F_2$ (structure: $CH_3CHF_2$), $C_3HF_7$ (structure: $CF_3CHFCF_3$), $C_3H_2F_6$ (structure: $CF_3CH_2CF_3$) and $C_3H_3F_5$ (structure: $CH_2FCF_2CHF_2$);

(p) "industrial process emissions" means direct emissions from an industrial process involving chemical or physical reactions, other than combustion, and where the primary purpose of the industrial process is not energy production;

(q) "industrial product use emissions" means direct emissions from the use of a product that does not react in the process and includes without limitation $SF_6$ and HFC use as a cover gas and use of $SF_6$ in electrical equipment;

(r) "mass balance" means a type of emission estimation method whereby emissions are determined from the difference in the input and output of a unit operation where the accumulation and depletion of a substance are included in the calculations;

(s) "monitoring or direct measurement" means a type of emission estimation method using continuous emission monitoring systems (CEMS), predictive emission monitoring (correlations developed between measured emission rates and process parameters) or source testing such as stack sampling;

(t) "$N_2O$" means nitrous oxide;

(u) "on-site transportation emissions" means direct emissions resulting from fuel combustion in machinery used for the on-site transportation of products and material integral to the production process;

(v) "other fugitive emissions" means direct emissions that do not fall under stationary fuel combustion emissions, industrial process emissions, venting emissions, flaring emissions, on-site transportation emissions, or waste and wastewater emissions and includes without limitation intentional or unintentional releases of gases arising from the production, processing, transmission, storage and use of solid, liquid or gaseous fuels;

(w) “PFCs” means perfluorocarbons;

(x) “PFC species” means $CF_4$, $C_2F_6$, $C_3F_8$, $C_4F_{10}$, c-$C_4F_8$, $C_5F_{12}$, and $C_6F_{14}$;

(y) “Regulation” means the Specified Gas Reporting Regulation;

(z) “$SF_6$” means sulphur hexafluoride;

(aa) “stationary fuel combustion emissions” means direct emissions resulting from non-vehicular combustion of fossil or biomass fuel for the purpose of producing energy but does not include biomass combustion $CO_2$ emissions;

(bb) “venting emissions” means direct emissions from intentional releases to the atmosphere of a waste gas or liquid stream and includes without limitation emissions of casing gas, associated (or solution) gas, treater, stabilizer, dehydrator off-gas, blanket gas and emissions from pneumatic devices which use natural gas as a driver, compressor start-up, pipeline and other blowdowns and metering and regulation station control loops;

and,

(cc) “waste and wastewater emissions” means direct emissions from disposal of waste and waste or wastewater treatment and includes without limitation sources of emissions from on-site waste disposal and waste or wastewater treatment at a facility such as landfilling of solid waste, flaring of landfill gas, treatment of liquid waste and waste incineration.

(2) Where this Standard uses a term defined in the Act or the Regulation, the term has the meaning set out in the Act or Regulation.

(3) Where this Standard uses a term defined in the EDR that has a meaning that is similar, the term is deemed to have the same meaning as set out in the EDR.

(4) Where this Standard uses a term defined in the EDR that has a meaning that is contradictory, the term has the meaning set out in this Standard.

**2 SPECIFIED GAS REPORTING THRESHOLD**

2(1) The threshold level for submission of a specified gas report is the release of 100,000 tonnes of $CO_2e$ based on the sum of direct emissions of $CO_2$, $CH_4$, $N_2O$, HFCs, PFCs, and $SF_6$.

(2) Biomass emissions of $CO_2$ shall not be included in the determination required by subsection 1.

(3) The determination of direct emissions required by subsection 1 shall be made using the following equation:

$$\text{Total Emissions} = \sum_{i=1}^{n} (E_{CO_2 i} \times GWP_{CO_2}) + \sum_{i=1}^{n} (E_{CH_4 i} \times GWP_{CH_4}) + \sum_{i=1}^{n} (E_{N_2Oi} \times GWP_{N_2O}) +$$

$$\sum_{v=1}^{m} (E_{PFC_v} \times GWP_{PFC_v}) + \sum_{v=1}^{m} (E_{HFC_v} \times GWP_{HFC_v}) + (E_{SF_6} \times GWP_{SF_6})$$

Where,

$E_{CO2}$ is the direct emissions of $CO_2$, in the calendar year, measured in tonnes for each source category;

$GWP_{CO2}$ is the global warming potential of $CO_2$: 1;

$E_{CH4}$ is the direct emissions of $CH_4$ in the calendar year, measured in tonnes for each source category;

$GWP_{CH4}$ is the global warming potential of $CH_4$: 21;

$E_{N2O}$ is the direct emissions of $N_2O$ in the calendar year, measured in tonnes for each source category;

$GWP_{N2O}$ is the global warming potential of $N_2O$: 310;

$E_{PFC}$ is the total of industrial process emissions and industrial product use emissions restricted to PFC species, in the calendar year, measured in tonnes;

$GWP_{PFC}$ is the global warming potential of a PFC species as set out below:

| Specified Gas | Formula | GWP |
|---|---|---|
| Perfluoromethane | $CF_4$ | 6500 |
| Perfluoroethane | $C_2F_6$ | 9200 |
| Perfluoropropane | $C_3F_8$ | 7000 |
| Perfluorobutane | $C_4F_{10}$ | 7000 |
| Perfluorocyclobutane | c-$C_4F_8$ | 8700 |
| Perfluoropentane | $C_5F_{12}$ | 7500 |
| Perfluorohexane | $C_6F_{14}$ | 7400 |

$E_{HFC}$ is the total of industrial process emissions and industrial product use emissions restricted to HFC species, in the calendar year, measured in tonnes;

$GWP_{HFC}$ is the global warming potential of a HFC species as set out below:

| Specified Gas | Formula | GWP |
|---|---|---|
| HFC-23 | $CHF_3$ | 11700 |
| HFC-32 | $CH_2F_2$ | 650 |
| HFC-41 | $CH_3F$ | 150 |
| HFC-43-10mee | $C_5H_2F_{10}$ (structure: $CF_3CHFCHFCF_2CF_3$) | 1300 |
| HFC-125 | $C_2HF_5$ | 2800 |
| HFC-134 | $C_2H_2F_4$ (structure: $CHF_2CHF_2$) | 1000 |
| HFC-134a | $C_2H_2F_4$ (structure: $CH_2FCF_3$) | 1300 |
| HFC-143 | $C_2H_3F_3$ (structure: $CHF_2CH_2F$) | 300 |
| HFC-143a | $C_2H_3F_3$ (structure: $CF_3CH_3$) | 3800 |
| HFC-152a | $C_2H_4F_2$ (structure: $CH_3CHF_2$) | 140 |
| HFC-227ea | $C_3HF_7$ (structure: $CF_3CHFCF_3$) | 2900 |
| HFC-236fa | $C_3H_2F_6$ (structure: $CF_3CH_2CF_3$) | 6300 |
| HFC-245ca | $C_3H_3F_5$ (structure: $CH_2FCF_2CHF_2$) | 560 |

$E_{SF6}$ is the total of industrial process emissions and industrial product use emissions restricted to $SF_6$, in the calendar year, measured in tonnes;

$GWP_{SF6}$ is the global warming potential of $SF_6$: 23900;

Where “i” is a particular source category;

Where “v” is a particular PFC or HFC species;

Where “n” is the number of source categories; and,

Where “m” is the number of species.

**3 SPECIFIED GAS REPORT FILING**

3(1) A specified gas reporter shall submit the specified gas report required by the Regulation to the Director by means of the EDR.

(2) A specified gas reporter shall submit the specified gas report so that it is received no later than June 1 in the year that follows the year to which the report relates.

**4 SPECIFIED GAS REPORTER AND FACILITY INFORMATION**

4(1) The specified gas report shall include the following information about the specified gas reporter and the specified gas reporter’s facility:

(a) the specified gas reporter’s legal and trade name, business number, telephone number and address;

(b) the two and four digit North American Industry Classification (NAICS) codes and the six digit NAICS Canada code for the facility;

(c) the National Pollutant Release Inventory (NPRI) identification number for the facility, if any;

(d) the facility name, where applicable and facility location;

(e) if the specified gas reporter is a subsidiary, the name, address, city of the parent company, and the percentage ownership of this subsidiary by the parent company;

(f) the name, position, address and telephone number of the public contact, if applicable;

(g) if the facility is the subject of an Environmental Protection and Enhancement Act approval or registration, the number of that approval or registration;

(h) the main sector of activity for the facility.

**5 MANDATORY SPECIFIED GAS EMISSION INFORMATION**

5(1) The specified gas report shall contain the following information in respect of emissions of specified gases at the specified gas reporter's facility for the previous calendar year:

(a) the amount, in tonnes, of each of the specified gases listed in column 2 of Table 1 for each direct emissions type applicable to the facility listed in column 1 of Table 1;

(b) the amount of HFCs by HFC species and PFCs by PFC species, released at the facility from industrial processes emissions and industrial product use emissions and expressed as tonnes of $CO_2e$;

(c) the amount of $SF_6$ released at the facility from industrial processes emissions and industrial product use emissions and expressed as tonnes of $CO_2e$;

(d) the total of the direct emissions, based on the information required by subsections (a), (b) and (c), expressed as tonnes of $CO_2e$, but not including biomass emissions;

(e) listing of methodology types used in calculating or determining the amounts required by subsections (a), (b) and (c) from the following:

(i) monitoring or direct measurement;

(ii) mass balance;

(iii) emission factors; or

(iv) engineering estimate.

**Table 1**

| **Column 1 - Direct Emissions Type** | **Column 2 - Specified Gas Type** |
|---|---|
| Stationary Fuel Combustion Emissions | $CO_2$, $CH_4$, $N_2O$ |
| Industrial Process Emissions | $CO_2$, $CH_4$, $N_2O$ |
| Venting and Flaring | $CO_2$, $CH_4$, $N_2O$ |
| Other Fugitive Emissions | $CO_2$, $CH_4$, $N_2O$ |
| On-site Transportation Emissions | $CO_2$, $CH_4$, $N_2O$ |
| Waste and Wastewater Emissions | $CO_2$, $CH_4$, $N_2O$ |
| Biomass Emissions | $CO_2$ |

## 6 ADDITIONAL SPECIFIED GAS EMISSION INFORMATION

6(1) The specified gas report may contain the following additional information in respect of emissions of specified gases at the specified gas reporter's facility for the previous calendar year:

(a) the amount of geologically injected $CO_2$;

(b) the methodologies, emission factors, equations and calculations used in calculating or determining emissions;

(c) citation of methodology reference publications used in calculating or determining direct emissions;

(d) the amount, in tonnes, of indirect emissions of $CO_2$, $CH_4$ and $N_2O$ associated with the generation of imported/purchased electricity, steam or heat for the facility;

(e) a calculation of net specified gas emissions, in tonnes, based on the direct emissions total reported pursuant to section 5(1)(d) less offsets or emission reduction equivalencies;

(f) a determination of specified gas emission intensity expressed in tonnes, and associated calculation;

and

(g) the amount, in tonnes, of biological sequestration of $CO_2$, which the specified gas reporter has assigned to the benefit of a facility's operations.

## 7 METHODOLOGY

7(1) A specified gas reporter shall calculate or determine the amount of stationary fuel combustion emissions, industrial process emissions, venting and flaring emissions, other fugitive emissions, on-site transportation emissions, waste and wastewater emissions and biomass emissions where required by sections 2 and 5 by using one or more of the applicable methodologies, emission factors, equations and calculations that is:

(a) widely accepted by the industry to which the facility belongs; or

(b) consistent with the guidelines approved for use by the United Nations Framework Convention on Climate Change (UNFCCC) for the Preparation of National Greenhouse Gas Emission Inventories by Annex 1 Parties (Decision 18/CP.8), and the annex to that decision contained in FCCC/CP/2002/8.

## 8 CERTIFICATION

8(1) The submission of the report shall be accompanied by a completed statement of certification in the following form:

## STATEMENT OF CERTIFICATION

For: {Reporting Company Legal Name}
{Facility Name}
{Facility Location}

Facility ID: {Facility ID}
NPRI ID: {NPRI ID}
Environmental Protection and Enhancement Act Approval No: {EPEA Approval No}

I hereby certify that I have reviewed the report submitted, and have exercised due diligence to ensure that the submitted information is true and complete. The amounts and values (presented below) are accurate, based on reasonable estimates using available data.

SUMMARY OF THE DATA SUBMITTED

| *Specified Gas* | *Total Tonnes* | | *Total Tonnes (in $CO_2e$)* | |
|---|---|---|---|---|
| Carbon dioxide | | $CO_2$ | | $CO_2e$ |
| Methane | | $CH_4$ | | $CO_2e$ |
| Nitrous oxide | | $NO_2$ | | $CO_2e$ |
| Hydrofluorocarbons (HFC) | | | | $CO_2e$ |
| Perfluorocarbons (PFC) | | | | $CO_2e$ |
| Sulphur hexafluoride | | $SF_6$ | | $CO_2e$ |
| **Total Emissions** | | | | $CO_2e$ |
| Carbon dioxide from biomass combustion | | $CO_2$ | | $CO_2e$ |

I, ____________________________________, [Certifying Official] have the authority to bind the reporting company.

________________________________ ________________________

SIGNATURE OF CERTIFYING OFFICIAL DATE

Certifying Official
Name : {First and Last Name of certifying official}
Position/Title : {Position of certifying official}
Telephone : {(XXX) XXX-XXXX} Ext: {XXXXX} Fax: {(XXX) XXX-XXXX}
E-mail : {E-mail of certifying official}

# Metis Settlements General Council Policy

## Manual for MSGC Executive Officers

*GC-P0603*

## Part 1
## Context

**Background**

**1** This Policy is made under sections 222(1)(ii)(iv) and (vi)[1] of the *Metis Settlements Act.*

**Purpose**

**2** The purpose of this Policy is to enable General Council to make a manual for General Council Executive Officers with rules and guidelines concerning their functions, powers and duties including the Executive's authority to make human resource policies for General Council staff.

## Part 2
## Interpretation

**Definitions**

**3(1)** The following definitions apply in this Policy:

(a) "General Council" means the Metis Settlements General Council incorporated by section 214 of the Act.

(b) "Minister" means the Minister determined under section 16 of the *Government Organization Act* as the Minister responsible for this Act.

(c) "General Council Executive Officers" means the President, Vice president, Elected Secretary and Treasurer.

**(2)** Footnotes are part of the Policy and included to help with interpretation.

[1] Section 222(1)(ii)(iv) provides that "General Council, after consultation with the Minister, may make, amend, or repeal General Council Policies respecting the internal management and affairs of the General Council, including the functions, powers and duties of General Council officers and their executive decision-making and signing authority, both individually and collectively."

Section 222(1)(ii)(vi) provides that "General Council, after consultation with the Minister, may make, amend, or repeal General Council Policies respecting the internal management and affairs of the General Council, including human resource policies for General Council staff."

### Part 3
### Manual for General Council Executive Officers

**Authority to make a Manual for General Council Executive Officers**

**4(1)** The General Council may make, amend, or repeal rules and procedures within a manual concerning the functions, powers and duties of General Council Executive Officers and their executive decision-making and signing authority, both individually and collectively.

**(2)** In setting out the functions, powers and duties of General Council Officers, provisions may be made within the Manual for General Council Executive Officers to make, amend, or repeal a separate human resources manual for General Council staff and contractors.

Passed on the 3rd reading this 25th day of May, 2006, in the City of Edmonton, Province of Alberta.

MSGC President

MSGC Secretary

## Metis Settlements General Council

PROCESS AND PROCEDURE FOR MAKING POLICIES

*GCP 2006/03*

*Table of Contents*

## Part 1
## Context

**Background**

**1** This Policy is made under section 222(1)(ii)(v)[1] of the *Metis Settlements Act.*

**Purpose**

**2** The purpose of this Policy is to establish the process and procedure for considering and voting on General Council Policies, including public notice and consultation with settlement members.

**Effect**

**3** Part 8 of the Metis Settlements General Council Rules and Procedures GCADMIN91001, as amended September 6, 2001 and further amended by MSGC Election Policy GCP0406, is hereby repealed and replaced by this Policy.

## Part 2
## Interpretation

**Definitions**

**4(1)** The following definitions apply in this Policy:

(a) "Act" means the *Metis Settlements Act*;

(b) "Agenda" means the official list and sequence of business to be dealt with at a meeting;

(c) "Board" means the eight Settlement Chairpersons and Officers of the General Council;

(d) "Councillor" means a settlement member elected or appointed to a Settlement Council;

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[1] Section 222(1)(ii) provides that General Council, after consultation with the Minister, may make, amend, or repeal General Council Policies "respecting the internal management and affairs of the General Council including

(v) the process and procedure for considering and voting on resolutions and policies, including public notice and consultation with Settlement members."

(e) “General Council” means the Metis Settlements General Council incorporated by section 214 of the Act;

(f) “General Council Executive” means the Officers of the General Council;

(g) “Member of the General Council” means the councillors of all the settlement councils and the officers of the General Council as set out in section 214(2) of the Act;

(h) “Minister” means the Minister determined under section 16 of the *Government Organization Act* as the Minister responsible for this Act;

(i) “Officers of the General Council” mean the President, Vice-president, Elected Secretary and Treasurer;

(j) “Policy document” means a draft Policy, amendment, or repeal of an existing Policy;

(k) “Settlement Council or Council” means the Council of a Settlement;

(l) “Settlement Chair” means the Chair of a Settlement Council;

(m) “Settlement member” means an individual who is a member of a Metis Settlement;

(n) “Substantive changes” mean any amendments that do more than correct mere technical defects;

(o) “Technical defects” mean grammatical mistakes, including typos, poor punctuation, and numbering errors;

(p) “Technical Drafting Team” means an ad hoc group of Ministry officials and representatives from General Council—including, but not limited to members of General Council’s Standing Advisory Committees and other sub-committees—convened for the purpose of drafting new Policy frameworks, amendments, or wording to repeal existing Policies.

**(2)** Footnotes are part of the Policy and included to help with interpretation.

## Part 3
## Procedure for Requesting, Recording and Correcting Policies

**Request for a new Policy or amendment**

**5(1)** A request for a new Policy or a change in existing Policy may be initiated by any member of the General Council.

**(2)** The request for a new Policy or amendment may be submitted in writing to the Elected Secretary, or it may be requested by way of a motion during a General Council Assembly.

**(3)** Officers of the Metis Settlement General Council may commence Policy development work on their own initiative for General Council's consideration.

**Recording requirements**

**6(1)** Policies that are passed by General Council must be indexed, assigned a number, and recorded in the minutes.[2]

**(2)** Three official copies of the General Council Policy shall be prepared and signed by the President and Elected Secretary.[3]

**Technical defects**

**7** If technical defects are found in an approved General Council Policy, General Council can correct the defects by ordinary resolution and the process provisions in Part 4 do not apply to corrections made under this section.

## Part 4
## Procedure for Making, Amending and Repealing Policies

**Consultation with the Minister**

**8** General Council shall consult with the Minister when making, amending, or repealing General Council Policies by:

(a) providing notice in writing to the Minister summarizing the proposed Policy initiative; and

(b) working as needed with the Minister's officials through the Technical Drafting Team to develop the Policy document.

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[2] Once passed, Policies shall be indexed and numbered in ascending order with the following format: **GCP 2006/01**, with the first four numbers in the heading representing the year in which the Policy is passed.

[3] The first signed copy shall be kept in General Council's central records system. The second signed copy shall be sent to the Minister for her consideration. Once approval in writing is received from the Minister, or 90 days have passed since the proposed Policy was received by the Minister, the third signed copy shall be forwarded to the Alberta Queen's Printer for inclusion in the Alberta Gazette.

**Readings**

**9(1)** General Council must utilize the following process when making, amending or repealing General Council Policies:

(a) first reading: [4]

(i) the Policy document is introduced and discussed at a General Council Assembly

(ii) where changes to the Policy document are proposed, General Council will note the proposed changes;

(iii) subject to any notations for change, General Council may accept the Policy document on first reading through ordinary resolution;

(iv) If General Council directs that substantive change be made to the Policy document, the Policy document must be forwarded to the Technical Drafting Team before proceeding to second reading;

(b) second reading and public posting:[5]

(i) if substantive changes are not required, first and second readings may be held at the same Assembly meeting;

(ii) General Council may accept the Policy document on second reading through ordinary resolution and further direct through the same resolution that the Policy document be posted in all Settlement offices for 15 consecutive days before proceeding to third reading;

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[4] The purpose of first reading is to take notice of a proposed Policy, to discuss its objective, and to review the proposed legislative framework for achieving the Policy's objective. Following its discussion of the Policy document, General Council may direct that changes be made to the Policy document and/or that it proceed directly to second reading.

[5] The purpose of second reading is to affirm that the Policy document—including any changes made after first reading—meets General Council's approval and is fit for posting. If the proposed Policy document does not meet General Council's approval on second reading no further substantive changes may be made to the Policy document and it is considered defeated.

(c) third reading:[6]

(i) following the posting period, the Policy document is read a third time; and

(ii) General Council may approve the Policy document on third reading through special resolution.

**Ministerial review**

**10(1)** As required under section 224 of the Act, all Policies made by General Council must be sent to the Minister:

(a) the Elected Secretary shall ensure that General Council Policies are sent to the Minister within 10 working days of their passage by General Council.

**Emergency Policies**

**11(1)** Subject to subsections (2) and (3) below, if six of eight Settlements agree that an emergency situation exists, General Council can consider a Policy document and by special resolution:

(a) declare that the Policy document represents an emergency Policy and that the requirements for public posting before passage do not apply; and

(b) hold all three readings of the Policy document at the same meeting.

**(2)** Policies that are passed under this section are only temporary and will be in effect for a period not greater than 90 days, or until replaced by a General Council Policy passed in accordance with Part 4 of this Policy.

**(3)** Policies that are passed under this section must be posted at each Settlement office for a period of 15 days after they are approved by General Council.

Passed on the 3rd reading this day of , 2006, in the City of Edmonton, Province of Alberta.

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MSGC President MSGC Secretary

[6] The purpose of third reading is to affirm that public posting has occurred. If the proposed Policy document does not meet General Council's approval on third reading no further substantive changes may be made to the Policy document and it is considered defeated.

## Metis Settlements General Council

### 2006-2007 FINANCIAL ALLOCATION POLICY

*GCP0602*

1.1 CONTEXT

The purpose of this Policy is to specify certain monies in Part I of the Consolidated Fund for the purposes of allocation to the General Council for the 2006-2007 financial year.

1.2 DEFINITIONS

In this Policy,

a) "financial year" means financial year as that term is used in section 139 of the ***Metis Settlements Act*** ("MSA");

b) "resource revenue" means the monies in Part 1 of the Consolidated Fund which are attributable to the co-management of the subsurface resource agreements relating to the settlement areas;

c) other terms defined in the MSA or its Schedules have the same meaning when used in this Policy.

1.3 MONIES AVAILABLE FOR ALLOCATION

Pursuant to Parts 6 and 8 of the MSA, for the 2006-2007 financial year, this Policy hereby specifies that $2,000,000 Resource Revenue monies in or payable to Part I of the Consolidated Fund will be available for allocation to the General Council.

1.4 ALLOCATION

The monies specified in Section 1.3 above are allocated to General Council as follows:

i. 2006-07 Settlement Council Salaries $ 2,000,000

1.5 STATUS OF POLICY

This Policy does not rescind or repeal any General Council Policy in whole or in part.

Passed on the 3rd reading this 9th day of March, 2006, in the City of Edmonton, Province of Alberta.

MSGC President

MSGC Secretary

## Metis Settlements General Council

### 2006-2007 FINANCIAL ALLOCATION POLICY

*GCP0601*

1.1 CONTEXT
The purpose of this Policy is to specify certain monies in Part I of the Consolidated Fund for the purposes of allocation to the General Council for the 2006-2007 financial year.

1.2 DEFINITIONS
In this Policy,

a) "financial year" means financial year as that term is used in section 139 of the ***Metis Settlements Act*** ("MSA");
b) "resource revenue" means the monies in Part 1 of the Consolidated Fund which are attributable to the co-management of the subsurface resource agreements relating to the settlement areas;
c) "grant funding" means the monies in Part I of the Consolidated Fund which are attributable to grants;
d) other terms defined in the MSA or its Schedules have the same meaning when used in this Policy.

1.3 MONIES AVAILABLE FOR ALLOCATION
Pursuant to Parts 6 and 8 of the MSA, for the 2006-2007 financial year, this Policy hereby specifies that $9,378,425 Resource Revenue and $4,891,799 Grant Funding monies in or payable to Part I of the Consolidated Fund will be available for allocation to the General Council.

1.4 ALLOCATION
The monies specified in Section 1.3 above are allocated to General Council as follows:

| | | | |
|---|---|---|---|
| i. | 2006-07 Oil & Gas Operations Budget | | $ 4,382,789 |
| ii. | 2006-07 Governance Budget | | $ 3,995,636 |
| iii. | 2006-07 Grant Budget | | $ 4,891,799 |
| iv. | 2006-07 Infrastructure Budget | | $ 1,000,000 |
| | | Total | $14,270,224 |

1.5 STATUS OF POLICY
This Policy does not rescind or repeal any General Council Policy in whole or in part.

Passed on the 3rd reading this 25th day of January, 2006, in the City of Edmonton, Province of Alberta.

MSGC President

MSGC Secretary

## Municipal Affairs and Housing

Hosting Expenses Exceeding $600.00
*For the period October 1, 2006 to December 31, 2006*

**Function**: Fire Services Exemplary Service Medal Investitures 2006
**Date of Function:** October 23, 2006
**Amount:** $3,050.42
**Location:** Edmonton, Alberta
**Purpose**: To award the members of Alberta's Fire Service the Fire Services Exemplary Medal in recognition of long and outstanding service.

**Function**: Municipal Internship Program - An Evening with the Minister
**Date of Function:** October 30, 2006
**Amount:** $1,403.69
**Location:** Edmonton, Alberta
**Purpose**: A casual evening for the Minister and Municipal Interns.

**Function**: Municipal Internship Program
**Date of Function:** October 30 to November 3, 2006
**Amount:** $5,224.59
**Location:** Edmonton, Alberta
**Purpose**: Executive Week and Alumni Event

**Function**: 2006/07 Linear Property Assessment Complaints Workshop
**Date of Function:** October 11, 2006
**Amount:** $697.01
**Location:** Calgary, Alberta
**Purpose**: To obtain feedback from our linear clients on Municipal Government Board cases and processes in hearing and deciding cases.

**Function**: Annual Board Member Recognition Night
**Date of Function:** September 12 to 21, 2006
**Amount:** $834.00
**Location:** Edmonton, Alberta
**Purpose**: To recognize contributions made by the outgoing board members and to show appreciation for services provided by current members.

**Function**: Alberta Building Officials Association (ABOA) Fall 2006 Conference
**Date of Function:** November 3, 2006
**Amount:** $670.16
**Location:** Lethbridge, Alberta
**Purpose**: To improve standards of building inspections; to be a discussion forum for shared issues and concerns in the safety system; the education of the building inspector in administration, code development and technical application; and, to promote the importance of the building safety official's role in the community.

**Function**: Canadian Directors of Assessment Conference
**Date of Function:** July 9 - 13, 2006
**Amount:** $7,807.22
**Location:** Edmonton, Alberta
**Purpose**: To build ongoing relationships between Alberta Municipal Affairs and the directors of assessment from each province.

**Function**: Alberta Urban Municipalities Association (AUMA) Fall 2006 Convention - Minister's Open House
**Date of Function:** October 4, 2006
**Amount:** $8,266.78
**Location:** Edmonton, Alberta
**Purpose**: To promote the relationship with elected officials in municipalities from across the province.

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## Safety Codes Council

(Safety Codes Act)

### Corporate Accreditation

Pursuant to Section 28 of the Safety Codes Act it is hereby ordered that the

**OPTI Canada Inc.**
Accredited Organization ID C000810
Order of Accreditation No. 498025-001

Having satisfied the terms and conditions of the Safety Codes Council are authorized to provide services under the Safety Codes Act within their jurisdiction for **ELECTRICAL**. All Parts of the Canadian Electrical Code, Alberta Amendments and Regulations, excluding any or all things, processes or activities owned by or under the care and control of Corporations accredited by the Safety Codes Council.

Accredited Date: March 12, 2007 Issued Date: March 12, 2007

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### Municipal Accreditation

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that the

**Town of Taber**
Accredited Organization ID M000118
Order of Accreditation No. 527728-001

Having satisfied the terms and conditions of the Safety Codes Council are authorized to provide services under the Safety Codes Act within their jurisdiction for **PLUMBING**. All Parts of the Canadian Plumbing Code, Alberta Amendments and Regulations including Private Sewage Treatment and Disposal Systems, excluding any or all things, processes or activities owned by or under the care and control of Corporations accredited by the Safety Codes Council.

Accredited Date: February 28, 2007 Issued Date: February 28, 2007

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## Municipal Accreditation

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that the

**Town of Taber**
Accredited Organization ID M000118
Order of Accreditation No. 525427-001

Having satisfied the terms and conditions of the Safety Codes Council are authorized to provide services under the Safety Codes Act within their jurisdiction for **GAS**. All Parts of the Canadian Gas Association, Propane and Natural Gas Codes, Alberta Amendments and Regulations, excluding propane and Natural Gas highway Vehicle Conversions, excluding any or all things, processes or activities owned by or under the care and control of Corporations accredited by the Safety Codes Council.

Accredited Date: February 28, 2007 Issued Date: February 28, 2007

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## Municipal Accreditation

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that the

**Town of Taber**
Accredited Organization ID M000118
Order of Accreditation No. 525358-001

Having satisfied the terms and conditions of the Safety Codes Council are authorized to provide services under the Safety Codes Act within their jurisdiction for **ELECTRICAL**. All Parts of the Canadian Electrical Code, Alberta Amendments and Regulations, excluding any or all things, processes or activities owned by or under the care and control of Corporations accredited by the Safety Codes Council.

Accredited Organization ID: C000141. Dated March 3, 2007.

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## Municipal Accreditation - Amendment

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that the

**Town of Cochrane**
Accredited Organization ID M000184
Order of Accreditation No. 76290-001

Having satisfied the terms and conditions of the Safety Codes Council are authorized to provide services under the Safety Codes Act within their jurisdiction for **BUILDING**. All Parts of the Alberta Building Code, excluding any or all things, processes or activities owned by or under the control of Corporations accredited by the Safety Codes Council.

Accredited Date: December 17, 1995 Issued Date: March 16, 2007.

## Solicitor General and Public Security

### Designation of Qualified Technician Appointment (Intoxilyzer 5000C)

*Calgary Police Service*
(Date of Designation March 6, 2007)
Bennett, Christopher Ian

*Camrose Police Service*
(Date of Designation March 6, 2007)
Andersson, Noelle Elizabeth
Corbett, John Lorne
Corbett, Randy Thomas
Ferguson, Craig Evan
Macdonald, Jeffrey Lee
Rolfe, Matthew Allen
Wiens, Robert Murray

*CFB - Cold Lake*
(Date of Designation March 6, 2007)
Harris, Donald Jeffery Brian

*Lacombe Police Service*
(Date of Designation March 6, 2007)
Koopmans, Bradley Simon
Lowther, Scott Anthony

*Lethbridge Regional Police Service*
(Date of Designation March 6, 2007)
Darroch, Ryan John Robert
Davidson, John Wade
Jorgensen, Shaun Cristen
Williamson, Michael Bryan

*Royal Canadian Mounted Police - "K" Division*
(Date of Designation March 6, 2007)
Dmetrichuk, Danita Marie
Dolhan, Jason Clifford

Maclaren, Gary Shawn
Munro, Warren Patrick

*Taber Police Service*
(Date of Designation March 6, 2007)
Johnson, Timothy Widmer

## Sustainable Resource Development

Alberta Fishery Regulations, 1998

Notice of Variation Order 58-2006

Commercial Fishing Seasons

The close times and quotas set out in Schedule 8 to the Alberta Fishery Regulations in respect of the waters listed in the Schedule to this Notice have been varied by Variation Order 58-2006 by the Director of Fisheries Management in accordance with section 3 of the Alberta Fishery Regulations.

Where fishing with gill nets is permitted during an open season established by the Order, the gill net mesh size has been specified in the Order.

Pursuant to Variation Order 58-2006 commercial fishing is permitted in accordance with the following schedule.

SCHEDULE
PART 1

**Item** - 1
**Column 1 Waters** – In respect of: (75.1) Muskwa Lake (82-4-W5)
- excluding the following portions:
- that portion within 500 m of the mouth of the Shoal River in 2-83-5-W5;
- that portion within 1 km of the mouth of the Nipisi River in 35-82-5-W5;
- that portion within 500 m of the mouth of the Muskwa River in 24-82-5-W5
**Column 2 Gear** - Gill net not less than 102 mm mesh
**Column 3 Open Time** - 08:00 hours March 9, 2007 to 16:00 hours March 12, 2007.
**Column 4 Species and Quota** - 1) Lake whitefish: 13,000 kg; 2) Walleye: 300 kg; 3) Yellow perch: 500 kg; 4) Northern pike: 5,000 kg; 5) Tullibee: 13,000 kg; 6) Lake trout: 1 kg.

## Notice of Variation Order 59-2006

### Commercial Fishing Seasons

The close times and quotas set out in Schedule 8 to the Alberta Fishery Regulations in respect of the waters listed in the Schedule to this Notice have been varied by Variation Order 59-2006 by the Director of Fisheries Management in accordance with section 3 of the Alberta Fishery Regulations.

Where fishing with gill nets is permitted during an open season established by the Order, the gill net mesh size has been specified in the Order.

Pursuant to Variation Order 59-2006 commercial fishing is permitted in accordance with the following schedule.

### SCHEDULE
### PART 1

**Item** - 1
**Column 1 Waters –** In respect of: (122) Utikuma Lake (79-10-W5)
a) In respect of Utikuma Lake i)- that portion which is north of a line drawn from the access road located at the point of land in SE24-79-9-W5, then southwest to the southeasternmost point of land of the island located in NE14-79-9-W5, then west and north along the shore of the island to a point in SW22-79-5-W5, then southwest to the northwestern tip of the island located in NE31-78-9-W5 and then southwest to the point of land on the southern shore in SE26-78-10-W5:
b) In respect of all other waters - Closed
**Column 2 Gear** - Gill net not less than 140 mm mesh
**Column 3 Open Time** - 08:00 hours January 15, 2007 to 16:00 hours January 18, 2007;
08:00 hours January 29, 2007 to 16:00 hour February 1, 2007;
08:00 hours February 12, 2007 to 16:00 hours February 17, 2007;
**08:00 hours March 14, 2007 to 16:00 hours March 31, 2007.**
**Column 4 Species and Quota** - 1) Lake whitefish: **200,000** kg; 2) Walleye: **3,000** kg; 3) Yellow perch: **750** kg; 4) Northern pike: **45,000** kg; 5) Tullibee: **4,500** kg; 6) Lake trout: 1 kg.

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## Notice of Variation Order 60-2006

### Commercial Fishing Seasons

The close times and quotas set out in Schedule 8 to the Alberta Fishery Regulations in respect of the waters listed in the Schedule to this Notice have been varied by Variation Order 60-2006 by the Director of Fisheries Management in accordance with section 3 of the Alberta Fishery Regulations.

Where fishing with gill nets is permitted during an open season established by the Order, the gill net mesh size has been specified in the Order.

Pursuant to Variation Order 60-2006 commercial fishing is permitted in accordance with the following schedule.

This Variation Order applies to the holders of Métis Commercial Fishing Licences and comes into effect on March 14, 2007.

SCHEDULE
PART 2

**Item -** 1
**Column 1 Waters –** In respect of: (4)Utikuma Lake (79-10-W5)
a) In respect of Utikuma Lake i)- that portion which is north of a line drawn from the access road located at the point of land in SE24-79-9-W5, then southwest to the southeasternmost point of land of the island located in NE14-79-9-W5, then west and north along the shore of the island to a point in SW22-79-5-W5, then southwest to the northwestern tip of the island located in NE31-78-9-W5 and then southwest to the point of land on the southern shore in SE26-78-10-W5:
b) In respect of all other waters - Closed
**Column 2 Gear** - Gill net not less than 140 mm mesh
**Column 3 Open Time** - 08:00 hours January 3, 2007 to 16:00 hours January 8, 2007;
**08:00 hours March 12, 2007 to 07:59 hours March 14, 2007 ;**
**08:00 hours March 14, 2007 to 16:00 hours March 31, 2007.**
**Column 4 Species and Quota** - 1) Lake whitefish: **200,000** kg; 2) Walleye: **3,000** kg; 3) Yellow perch: **750** kg; 4) Northern pike: **45,000** kg; 5) Tullibee: 4,**500** kg; 6) Lake trout: 1 kg.

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Notice of Variation Order 61-2006

Commercial Fishing Seasons

The close times and quotas set out in Schedule 8 to the Alberta Fishery Regulations in respect of the waters listed in the Schedule to this Notice have been varied by Variation Order 61-2006 by the Director of Fisheries Management in accordance with section 3 of the Alberta Fishery Regulations.

Where fishing with gill nets is permitted during an open season established by the Order, the gill net mesh size has been specified in the Order.

Pursuant to Variation Order 61-2006 commercial fishing is permitted in accordance with the following schedule.

SCHEDULE
PART 1

**Item -** 1
**Column 1 Waters –** In respect of: (5.1) Beaver Lake (66-13-W4)
- excluding the following portions:
- that portion west of a line drawn from the point of land in 13-34-66-13-W4 to the point of land in 14-27-66-13-W4 to the easternmost point of the island in 5-23-66-13-W4 and to the point of land in 1-23-66-13-W4;
- that portion east of a line drawn from the point of land in 15-18-66-12-W4 to the point of land in 10-18-66-12-W4;
- that portion east of a line drawn from the southernmost point of land in 10-18-66-12-W4 to the northwesternmost point of land in 7-18-66-12-W4;
- that portion north of a line drawn from the point where the shoreline is intersected by the western boundary of 14-8-66-12-W4 to the southernmost point of land in 15-8-66-12-W4;
- that portion east of a line drawn from the southeasternmost point of land in 10-4-66-12-W4 to the westernmost point of land in 1-14-66-12-W4;
- that portion north of a line drawn from the southeasternmost point of land in 4-3-66-12-W4 to the southeasternmost point of land in 3-3-66-12-W4
**Column 2 Gear -** Gill net not less than 140 mm mesh
**Column 3 Open Time - 08:00 hours March 18, 2007 to 16:00 hours March 25, 2007**.
**Column 4 Species and Quota** - 1) Lake whitefish: **5,600** kg; 2) Walleye: **248** kg; 3) Yellow perch: 200 kg; 4) Northern pike: **446** kg; 5) Tullibee: 1 kg; 6) Lake trout: 1 kg.

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## Tourism, Parks, Recreation and Culture

Notice of Intention to Designate a Provincial Historic Resource

(Historical Resources Act)

File: Des. 1857

Notice is hereby given that sixty days from the date of service of this Notice and its publication in Alberta Gazette, the Minister of Tourism, Parks, Recreation and Culture intends to make an Order that the site known as the:

Canadian Northern Railway Station, together with the land legally described as:

Plan 062 4021, Block X, Lot 4
Excepting thereout all mines and minerals.
Area: 0.842 hectares (2.08 acres) more or less

and municipally located at 4407 - 47 Avenue in the Town of Camrose, Alberta be designated as a **PROVINCIAL HISTORIC RESOURCE** under Section 20 of the HISTORICAL RESOURCES ACT, R.S.A. 2000 C. H-9.

The reasons for the designation are as follows: The heritage value of the Canadian Northern Railway Station lies in its architectural significance as one of the oldest and finest examples of a Third Class, Plan 100-29 railway station in Alberta. It also possesses heritage value as a symbol of the essential role of railways in opening the province to settlement and agriculture.

In 1911, the Canadian Northern Railway (CNoR) constructed a "Third Class" station in Camrose according to the company's Plan 100-29. Plan 100-29 was the third of four "Third Class" station designs developed for the CNoR by influential architect Ralph Benjamin Pratt. Each of the "Third Class" stations designed by Pratt was distinguished by its hip roof - a unique feature that immediately branded the stations as CNoR constructions. The main floor of the building accommodated a waiting room and office, while the upper level contained living quarters for the stationmaster. The station also possessed a sizable, single storey wing that served as a baggage area. Initially, the building featured a shingled exterior as per CNoR architectural plans. In 1918, the Canadian Northern Railway was amalgamated into the Canadian National Railway (CNR); in 1937, the CNR stuccoed the exterior - a common practice by the company to standardize the appearance of its stations, some of which it had absorbed from the defunct Canadian Northern Railway and Grand Trunk Pacific Railway companies. Two separate ancillary buildings - a tool shed and a workingman's shed - were moved to the site in the early 1920s; they are consistent with the types of outbuildings constructed by the CNR during this period.

With the gradual disappearance of early train stations from Alberta's communities, buildings like the Canadian Northern Railway Station at Camrose have gained increased historic significance as structural reminders of the essential role that the railways played in establishing settlement and agricultural economy in the province.

It is therefore considered that the preservation and protection of the resource is in the public interest.

Dated this 9th day of March, A.D. 2007.

John Kristensen, *Assistant Deputy Minister*.

## ADVERTISEMENTS

### Horse Racing Alberta

(Horse Racing Alberta Act)

*Horse Racing (Officials and Participants) Licensing Amendment Rules*

***1*** ***The Horse Racing (Officials and Participants) Licensing Rules are amended by these rules.***

***2*** ***Section 13 is amended by adding the following after subsection (2):***

(3) If a *race horse dies or is euthanized at the race track, the official veterinarian

(a) has the primary entitlement to take possession of the horse for a post mortem examination and may retain possession of it for any period that the official veterinarian considers appropriate;

(b) the results of any post mortem examination may be used for any purpose consistent with the Act and rules made under the Act.

***3*** ***The following section is added after section 32:***

**Unlicensed racing personnel**

**32.1** A person who is the holder of a subsisting licence issued by *Horse Racing Alberta contravenes these rules if they employ or engage a person who is required to be licensed under the Act or any rules made under the Act but who is not licensed.

***4*** ***The following section is added after section 60:***

**Decision on application**

**60.1** The *judges/stewards board may grant, with or without special conditions, a trainer's license, or refuse the application.

***5*** ***Section 83 is amended by repealing subsection (4) and substituting:***

**(4)** If a jockey is suspended for what the stewards board considers to be a minor infraction, and the jockey has engagement slips, properly completed, on file with the racing secretary's office at least 7 days before a stakes race, the jockey may ride in the stakes race under the following conditions:

(a) a day in which the suspended jockey participates in one stakes race counts as a suspension day;

(b) a day in which a suspended jockey participates in more than one stakes race does not count as a suspension day, and the suspension is extended one day for each date on which the jockey participates in more than one stakes race.

# Horse Racing Alberta

(Horse Racing Alberta Act)

*Horse Racing Amendment Rules*

***1*** ***The Horse Racing Rules are amended by these rules.***

***2*** ***The following section is added after section 23:***

**Shock wave therapy**

**23.1** No person may administer shock wave therapy to a *race horse unless that person is a *licensed veterinarian.

***3*** ***Section 24 is repealed and the following substituted:***

**Equine Infectious Anemia (E.I.A.)**

**24** (1) Any person who is responsible for a *horse stabled on the grounds of a *race track for the purpose of flat racing must ensure that a negative test for equine infectious anemia has been issued with respect to that horse on or after November 1 of the preceding year and before April 1 of the current year.

(2) Any person responsible for a standardbred horse stabled on the grounds of a race track must ensure that a negative test for equine infectious anemia, dated in the preceding 12 months, has been issued with respect to that horse.

(3) No person may bring a horse onto the grounds of a race track or permit the entry of a horse onto the grounds of a race track after March 31 of any year, unless a certificate of a negative test for equine infectious anemia has been issued with respect to that horse in accordance with subsection (1) or (2).

(4) A *race horse the subject of a positive test for equine infectious anemia must be immediately reported, by its *trainer or other person in charge of it, to the *official veterinarian.

(5) On receipt of the report, the official veterinarian must arrange for the affected horse to be isolated.

***4*** ***Section 30 is repealed and the following substituted:***

**Horses on the bleeder list**

**30** A *horse placed on the bleeder list may not participate in a horse race for at least

(a) 14 consecutive days after the first occurrence;

(b) 90 consecutive days after the second occurrence;

(c) 365 consecutive days after the third occurrence.

*5* ***Section 31 is repealed and the following substituted:***

**EIPH eligibility requirements**

**31** The *official veterinarian may certify a *horse as eligible for the *EIPH program when a *licensed veterinarian and *trainer verifies, on a *prescribed form, that they have determined that it would be in the horse's best interest to race with furosemide and be placed on the EIPH certified list.

*6* ***Section 37 is repealed and the following substituted:***

**Decertification**

**37** The *official veterinarian may remove the name of a *horse from the *EIPH certified list after the expiration of 100 days from its most recent certification on application on the *prescribed form by the horse's *trainer.

*7* ***The following is added after section 167:***

**Certificate of positive analysis**

**167.1** (1) A certificate of positive analysis of an official sample completed in accordance with Part V of the *Pari-Mutuel Betting Supervision Regulations*, purporting to be signed by one or more official chemists and stating that the chemist or chemists has or have analyzed or examined the substance and stating the result of the analysis or examination, is admissible in evidence in any hearing before the Alberta Horse Industry Appeal Tribunal or the judges/stewards, and in the absence of evidence to the contrary, is proof of the statements contained in the certificate without proof of signature or official character of the person or persons appearing to have signed the certificate.

(2) The party against whom a certificate of positive analysis of an official sample is produced at any hearing may require the attendance of the chemist or chemists for the purpose of cross-examination.

***8*** ***Section 170 is repealed and the following substituted:***

**Repeat of tests**

**170** (1) If a licensee is found culpable by the judges/stewards board with respect to a positive test for a prohibited drug in a horse under the licensee's care, the licensee may, at their own expense, arrange for the mandatory three tests to be repeated at a federally accredited laboratory, approved by Horse Racing Alberta, in the presence of the licensee's witnesses, on any residue of the urine, blood, or saliva originally tested, if in the opinion of the official laboratory that has handled the initial testing

(a) there is sufficient quantity of the residue remaining for a proper test to be conducted, and

(b) the sample has not suffered degradation to the extent that the retesting results would be inconclusive.

(2) Once a test of a sample has been requested, any movement of that sample will be under the control of Horse Racing Alberta, The Canadian Pari-Mutuel Agency and the official laboratory that handled the initial testing.

(3) A request for retesting of a sample must be submitted to the judges/stewards no later than 45 days after the licensee has been advised of the positive findings, and must be accompanied by sufficient funds to cover all aspects of the retesting procedures.

***9*** ***Section 184 is repealed and the following substituted:***

**Filing of protests**

**184** Protests may only be made by an owner, authorized agent, *trainer or driver of one of the competing *horses

(a) at least 30 minutes before post time of the race concerned, or

(b) in the case of alleged fraud, wilful misstatement, or misrepresentation, no later than 48 hours after the *race ends.

***10*** ***Section 188 is amended in subsection (1) by adding the following after clause (xxxv):***

(xxxvi) starts a horse within 5 days (120 hours) following treatment by any form of shock wave therapy;

(xxxvii) acquires, uses or has in their possession blood doping agents including, but not limited to,

(A) Eryhropoietin,

(B) Darbepoetin,

(C) Oxyglobin, and

(D) Hemopure.

***11*** ***The following sections are added after section 199:***

**Possession, trafficking consumption and other illicit drug offences**

**199.1** (1) A racing official or racing participant violates these rules if

(a) that person has an illicit drug in their possession at a race track,

(b) that person traffics or attempts, conspires or counsels a person to traffic at a race track,

(c) that person uses, promotes or sells instruments for illicit drug use at a race track,

(d) a test of a sample of bodily fluid from that person shows that the sample contains evidence of an illicit drug, or

(e) that person consumes or assists or counsels another person to consume an illicit drug at a race track.

(2) A racing official or racing participant violates these rules if they are convicted of an offence under

(a) the *Controlled Drugs and Substances Act,* or

(b) section 462.2 of the *Criminal Code* (Canada).

(3) In these rules

(a) ***"possession"*** and ***"traffic"*** have the same meaning as they have in the *Controlled Drugs and Substances Act* (Canada);

(b) ***"consume", "illicit drug" "instruments for illicit drug use"***, ***"illicit drug use"*** and ***"sell"*** have the same meaning as they have in section 462.1 of the *Criminal Code* (Canada).

**Refusing to provide a sample**

**199.2** A person who refuses to provide a sample when required to do so in accordance with the Act violates these rules and is liable to the same penalty to which the person would have been liable if a sample had been provided and the sample had tested positive.

**Providing false samples**

**199.3** A person violates these rules who

(a) provides a false sample;

(b) provides a sample that is not their own sample;

(c) possesses at a race track any substance that may or could alter, interfere or impede the correct giving of, testing or analysis of a sample.

**Violators to pay for retesting**

**199.4** The cost of a 2nd and subsequent tests of a sample of a person who has previously violated these rules must be paid by the person providing the sample at a rate per test determined by *Horse Racing Alberta.

**HRA counsellor's advice**

**199.5** The judges/stewards board may request the HRA counsellor to provide a report or an opinion on any matter respecting

(a) the treatment and rehabilitation program of a person and their compliance with the program;

(b) the likelihood of rehabilitation of a person;

(c) the retesting or periodic testing of samples provided by a person.

**Publication of names of violators**

**199.6** The judges/stewards board may direct the names of a person who violates these rules, the violation, and the sanction imposed to be published in a manner directed by the judges/stewards board.

**Violation directives**

**199.7** (1) Horse Racing Alberta may issue directives with respect to

(a) the sanction warranted by violation of a particular rule or rules;

(b) the sanction warranted by 2nd or subsequent violations of the same or other rule or rules;

(c) programs available for treatment or rehabilitation of violators who seek treatment and rehabilitation and the consequence for those who do not seek treatment and rehabilitation.

(2) Violation directives issued by Horse Racing Alberta are intended to provide a framework for the consistent imposition of sanctions for violation of particular rules, recognizing that each case merits individual treatment and judges/stewards have discretion to impose a range of sanctions under rule 195 *[Findings and sanctions]*.

***12 Section 225 is amended:***

***(a) in subsection (1)***

***(i) in clause (a), by striking out*** **“**or**”*;***

***(ii) by adding*** “or” ***to the end of clause (b);***

***(iii) by adding the following after clause (b);***

(c) notification is received by the Judges/Stewards Board, from the official chemist, that a positive test has been determined on an official sample from a claimed horse.

***(b) by adding the following after subsection (1):***

(1.1) If erythropoietin or darbopoietin is confirmed in a blood sample taken from a claimed horse, the claimant of that horse may request the judges/stewards to declare the claim invalid, but the request must be made within 48 hours of the claimant, his or her trainer, or authorized agent receiving notification of the positive test from the judges/stewards.

***13*** ***Section 226 is repealed and the following substituted:***

**Limitation on sale and racing of claimed horses**

**226** (1) A claimed *horse in thoroughbred racing must not

(a) be sold or transferred to anyone, in whole or in part, except in a *claiming race, for at least 60 *days after the date of a *claim, unless the *stewards board permits a transfer to another *trainer;

(b) return to the same stable or to control or management of its former *licensed owner or trainer for at least 60 days after the date of the claim, unless the horse is reclaimed;

(c) be raced outside Alberta for the balance of the Alberta *racing season without the permission of the stewards board.

(2) A claimed horse in standardbred racing must not

(a) be sold or transferred to anyone, in whole or in part, except in a claiming race, for at least 30 days after the date of the claim, unless the judges board permits a transfer to another trainer;

(b) return to the same stable or to control or management of its former licensed owner or trainer for at least 60 days after the date of the claim, unless the horse is reclaimed;

(c) be raced outside Alberta for 60 days after the date of the claim, or the end of the racing season, whichever comes first, without the permission of the Judges Board.

***14*** ***Section 234 is repealed and the following substituted:***

**Smoking prohibited**

**234** No person may smoke on the property of a *licensed operator except in designated areas.

***15*** ***Section 235 is repealed and the following substituted:***

**Prohibition on wagering/gambling by racing officials and Horse Racing Alberta employees**

**235** (1) A *racing official may not

(a) wager on the outcome of any live or simulcast *horse race in Alberta during their appointment as a racing official;

(b) participate in any form of gambling at a race track where they are officiating.

(2) An employee of Horse Racing Alberta whose main duties are performed at a race track, may not participate in any form of gambling at that race track.

***16*** ***The following section is added after section 348:***

**Pylon Rule**

**348.1** (1) If, at a *race track that does not have a continuous solid inside hub rail, a horse or part of the horse's sulky leaves the course by going inside the hub rail or other demarcation which constitutes the inside limits of the course, the offending horse must be placed back where, in the opinion of the judges,

(a) the action gave the horse an unfair advantage over other horses in the race, or

(b) the action helped the horse improve its position in the race.

(2) In addition, when an act of interference causes a horse or part of the horse's sulky to cross the inside limits of the course, and the horse is placed by the judges, the offending horse must be placed behind the horse with which it interfered.

(3) Drivers who, in the opinion of the judges, leave the racing strip when not forced to do so as a result of the actions of another driver or horse, or both, may be fined or suspended by the judges.

## Insurance Notice

(Insurance Act)

Mercantile Life Insurance Company

Pursuant to Section 125 (2) (b) of the Alberta *Insurance Act*, the public is advised that an application has been submitted to the Minister of Finance to incorporate **Mercantile Life Insurance Company** as an Alberta incorporated life insurance company. For further information please contact the Applicant at 780-994-0949.

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## Notice of Application for Private Bill

(CyberPol - The Global Centre for Securing Cyberspace Act)

Notice is hereby given that petitions will be submitted by Ian Wilms to the Lieutenant Governor and the Legislative Assembly of the Province of Alberta at its next session for the passage of a Bill to incorporate a not-for-profit cooperation to be known as CyberPol - The Global Centre for Securing Cyberspace and to posses the powers of a natural person, and, in particular, the power to establish, construct, and operate an international centre for the coordination and advancement of public safety, intelligence gathering and government response related to the problem of cyber crime such as child exploitation, financial systems fraud, threats to critical infrastructure and intellectual property/identity theft.

Any person whose rights or property are materially affected by the proposed legislation may contact the Legislative Assembly in writing no latter than the 15th day following the opening day of session should they wish to make representation relevant to this application. Correspondence should be addressed to the Office of Parliamentary Counsel, 800 Legislature Annex, 9718 – 107 Street, Edmonton, Alberta, T5K 1E4. Telephone (780) 422-4837. Fax (780) 427-0744.Dated at The City of Medicine Hat, in the Province of Alberta, this 22nd day of February, 2005.

DATED at the City of Calgary, in the Province of Alberta, this 9th day of March, 2007

Gerald Chipeur, QC

Miller Thomson LLP
3000, 700 – 9th Ave SW
Calgary, Alberta T2P 3V4
Petitioner’s Counsel

## Notice of Application for Private Bill

(CREST Leadership Act)

Notice is hereby given that petitions will be submitted by Dan Reinhardt to the Lieutenant Governor and the Legislative Assembly of the Province of Alberta at its next session for the passage of a Bill to incorporate a not-for-profit cooperation to be known as CREST Leadership and to posses the powers of a natural person.

Any person whose rights or property are materially affected by the proposed legislation may contact the Legislative Assembly in writing no latter than the 15th day following the opening day of session should they wish to make representation relevant to this application. Correspondence should be addressed to the Office of Parliamentary Counsel, 800 Legislature Annex, 9718 – 107 Street, Edmonton, Alberta, T5K 1E4. Telephone (780) 422-4837. Fax (780) 427-0744.

DATED at the City of Calgary, in the Province of Alberta, this 9th day of March, 2007

Gerald Chipeur, QC

Miller Thomson LLP
3000, 700 – 9th Ave SW
Calgary, Alberta T2P 3V4
Petitioner's Counsel

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## Notice of Intent to Dissolve

(Business Corporations Act)

May Evelyn Mahe Holdings Ltd.

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **May Evelyn Mahe Holdings Ltd.** on the 9th day of March, 2007.

Dated at the City of Lethbridge, in the Province of Alberta this 13th day of March, 2007.

James R. Farrington, *Barrister and Solicitor*

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Red Sky Darling Corporation

Notice is hereby given that **Red Sky Darling Corporation** has filed with the Corporate Registrar of Alberta, a Statement of Intent to Dissolve under the provisions of s. 212 of the *Business Corporation Act* (Alberta), and has received from the Registrar a Certificate of Intent to Dissolve dated the 28th day of February, 2007.

Daniel R. Horner, *Secretary*

## Irrigation Notice

Enforcement Return

(Irrigation Districts Act)

St. Mary River Irrigation District

Notice is hereby given that the Court of Queen's Bench of the Judicial District of Lethbridge/Macleod has fixed Tuesday, May 22, 2007 as the day on which at 2:00 p.m., the Court will sit at the Court House, Lethbridge, Alberta for the purpose of confirmation of the Enforcement Return for the St. Mary River Irrigation District covering rates assessed for the year 2005.

6 - 7 R.L. (Ron) Renwick, P. Eng., *General Manager*.

Taber Irrigation District

Notice is hereby given that the Court of Queen's Bench of the Judicial District of Lethbridge has fixed Tuesday, the 22nd day of May, 2007 as the day on which at the hour of 2:00 p.m., the Court will sit at the Court House, Lethbridge, Alberta, for the purpose of confirmation of the Rate Enforcement Return for the Taber Irrigation District covering rates assessed for the year 2005.

Dated at Taber, Alberta on March 14, 2007.

6 - 7 M. Kent Bullock, *District Manager*.

Western Irrigation District

Notice is hereby given that a Justice of the Court of Queen's Bench of Alberta has fixed Tuesday, May 15, 2007, as the day on which, at the hour of 10:00 a.m., or so soon thereafter as the application can be heard, the Court will sit in Chambers, at the Courthouse, 611 - 4th Street S.W. in Calgary, Alberta, for the purpose of confirmation of the 2007 Enforcement Return of the Western Irrigation District covering rates assessed for the year 2005 and prior years.

Dated at Strathmore, Alberta, February 14, 2007.

5-6 James Webber, *General Manager*.

## Public Sale of Land

(Municipal Government Act)

Municipal District of Big Lakes

Notice is hereby given that, under the provisions of the Municipal Government Act, the Municipal District of Big Lakes will offer for sale, by public auction, in the Municipal District of Big Lakes Administration Building, High Prairie, Alberta, on Monday, May 28, 2007, at 1:00 p.m., the following land:

| Lot | Block | Plan | C. of T. | Acres |
|---|---|---|---|---|
| 42 | 2 | 772-2085 | 012167034 | 1.06 |

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an "as is, where is" basis, and the Municipal District of Big Lakes makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by the Municipal District of Big Lakes. No further information is available at the auction regarding the lands to be sold.

The Municipal District of Big Lakes may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: 10% deposit and balance within 30 days of Public Auction. GST will apply on lands sold at the Public Auction

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at High Prairie, Alberta, March 8, 2007.

Jeff Renaud, *Acting CAO.*

## Town of Canmore

Notice is hereby given that under the provisions of the *Municipal Government Act*, the Town of Canmore will offer for sale, by public auction, at the Civic Centre, 902 - 7th Avenue, Canmore, Alberta, on Thursday, May 24, 2007, at 9:30 a.m., the following lands:

| Roll | Unit | Plan | Certificate of Title | Civic Address |
|---|---|---|---|---|
| 13998 | 11 | 9410464 | 021417220 | 11, 1720 Bow Valley Trial |
| 14001 | 14 | 9410464 | 031087711 | 14, 1720 Bow Valley Trial |
| 14003 | 16 | 9410464 | 021180528 | 16, 1720 Bow Valley Trial |
| 14006 | 19 | 9410464 | 021343034 | 19, 1720 Bow Valley Trial |
| 14007 | 20 | 9410464 | 021386173 | 20, 1720 Bow Valley Trial |
| 14010 | 23 | 9410464 | 021165084 | 23, 1720 Bow Valley Trial |
| 14011 | 24 | 9410464 | 021290390 | 24, 1720 Bow Valley Trial |
| 14013 | 26 | 9410464 | 021165086 | 26, 1720 Bow Valley Trial |
| 14014 | 27 | 9410464 | 031074893 | 27, 1720 Bow Valley Trial |
| 14015 | 28 | 9410464 | 021417221 | 28, 1720 Bow Valley Trial |

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

Terms: Cash, unless otherwise arranged

The Town of Canmore may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Canmore, Alberta, March 5, 2007.

Roderick de Leeuw, *Senior Manager of Financial Services.*

## NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

**Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.**

Notices and advertisements should be typed or written legibly and on a sheet separate from the covering letter. An electronic submission by email or disk is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include name and complete contact information of the individual submitting the notice or advertisement.

**Proof of Publication: Statutory Declaration is available upon request.**

A copy of the page containing the notice or advertisement will be mailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

| *Issue of* | *Earliest date on which sale may be held* |
|---|---|
| March 31 | May 11 |
| April 14 | May 25 |
| April 30 | June 8 |
| May 15 | June 25 |
| May 31 | July 11 |
| June 15 | July 26 |
| June 30 | August 10 |
| July 14 | August 24 |
| July 31 | September 10 |
| August 15 | September 25 |
| August 31 | October 11 |

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