The Alberta Gazette

Part I

Vol. 103 Edmonton, Saturday, December 15, 2007 No. 23

PROCLAMATION

[GREAT SEAL]
CANADA
PROVINCE OF ALBERTA Norman Kwong, *Lieutenant Governor.*

ELIZABETH THE SECOND, by the Grace of God, of the United Kingdom, Canada, and Her Other Realms and Territories, **QUEEN**, Head of the Commonwealth, Defender of the Faith

P R O C L A M A T I O N

To all to Whom these Presents shall come

G R E E T I N G

Terrence (Terry) Matchett, *Deputy Minister of Justice and Deputy Attorney General*

WHEREAS section 23 of the Alberta Investment Management Corporation Act provides that that Act comes into force on Proclamation; and

WHEREAS it is expedient to proclaim the Alberta Investment Management Corporation Act in force:

NOW KNOW YE THAT by and with the advice and consent of Our Executive Council of Our Province of Alberta, by virtue of the provisions of the said Act hereinbefore referred to and of all other power and authority whatsoever in Us vested in that behalf, We have ordered and declared and do hereby proclaim the Alberta Investment Management Corporation Act in force on January 1, 2008.

IN TESTIMONY WHEREOF We have caused these Our Letters to be made Patent and the Great Seal of Our Province of Alberta to be hereunto affixed.

WITNESS: THE HONOURABLE NORMAN L. KWONG, Lieutenant Governor of Our Province of Alberta, in Our City of Edmonton in Our Province of Alberta, this 28th day of November in the Year of Our Lord Two Thousand Seven and in the Fifty-sixth Year of Our Reign.

BY COMMAND Ron Stevens, *Provincial Secretary.*

APPOINTMENTS

(Provincial Court Act)

Appointment of Part-time Provincial Court Judge

December 10, 2007
The Honourable Judge Dietrich Brand

The above appointment is for a term to expire in accordance with section 9.24(8)(a) of the Provincial Court Act.

ORDERS IN COUNCIL

O.C. 529/2007

(Municipal Government Act)

Approved and ordered:
Norman Kwong
Lieutenant Governor.

November 28, 2007

The Lieutenant Governor in Council

(a) effective November 1, 2007, the land described in Appendix A and shown on the sketch in Appendix B is separated from the Red Deer County and annexed to the City of Red Deer,

(b) any taxes owing to the Red Deer County at the end of October 31, 2007 in respect of the annexed land are transferred to and become payable to the City of Red Deer together with any lawful penalties and costs levied in respect of those taxes, and the City of Red Deer upon collecting those taxes, penalties and costs must pay them to Red Deer County,

(c) taxes payable in 2007 in respect of the assessable land and any improvements to it are to be paid to and retained by Red Deer County, and

(d) the assessor for the City of Red Deer must assess, for the purpose of taxation in 2008 and subsequent years, the annexed land and the assessable improvements to it,

and makes the Order in Appendix C.

Ed Stelmach, Chair.

APPENDIX A

DETAILED DESCRIPTION OF THE LANDS SEPARATED FROM RED DEER COUNTY AND ANNEXED TO THE CITY OF RED DEER

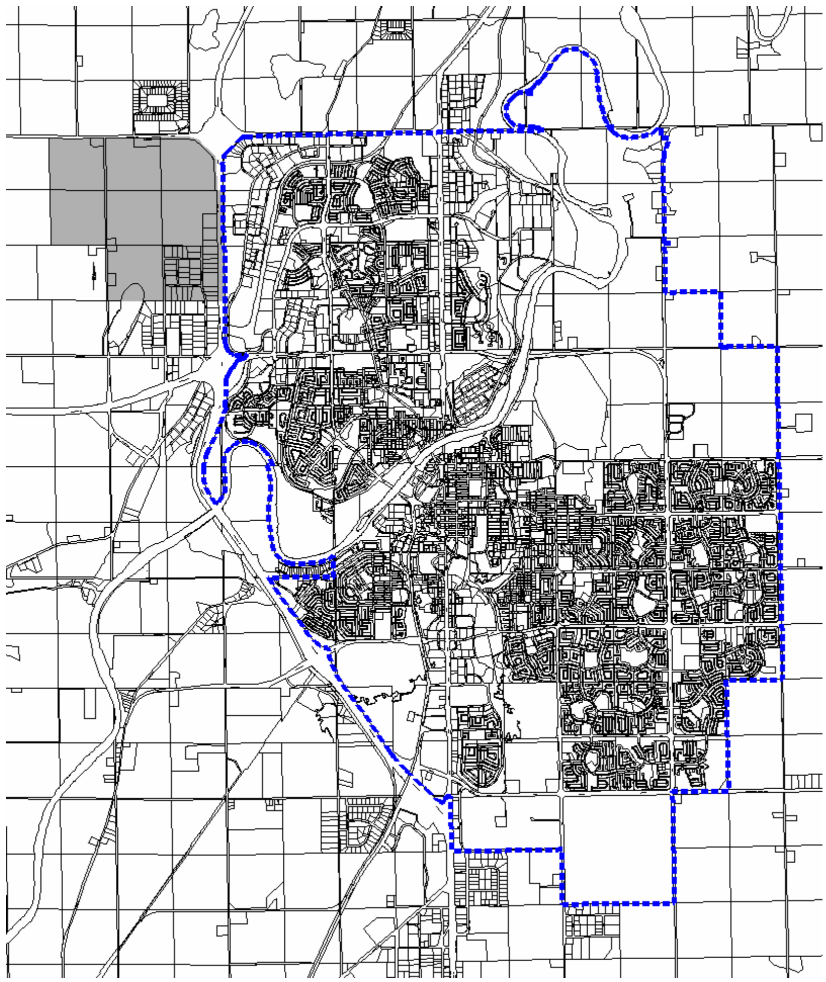
THE NORTH HALF OF SECTION TWENTY-FIVE (25), TOWNSHIP THIRTY-EIGHT (38), RANGE TWENTY-EIGHT (28) WEST OF THE FOURTH MERIDIAN, INCLUDING GOVERNMENT ROAD ALLOWANCES LYING TO THE WEST OF THE SAID HALF SECTION AND THAT PORTION OF THE QUEEN ELIZABETH II HIGHWAY LYING TO THE EAST OF THE SAID HALF SECTION.

THE EAST HALF OF SECTION THIRTY-FIVE (35), TOWNSHIP THIRTY-EIGHT (38), RANGE TWENTY-EIGHT (28) WEST OF THE FOURTH MERIDIAN EXCLUDING ROAD PLAN 3274 JY.

SECTION THIRTY-SIX (36), TOWNSHIP THIRTY-EIGHT (38), RANGE TWENTY-EIGHT (28) WEST OF THE FOURTH MERIDIAN, INCLUDING THAT PORTION OF THE QUEEN ELIZABETH II HIGHWAY LYING TO THE EAST OF THE SOUTHEAST QUARTER OF THE SAID SECTION 36 AND INCLUDING GOVERNMENT ROAD ALLOWANCES LYING TO THE WEST OF THE SAID SECTION 36, AND EXCLUDING ROAD PLAN 3274 JY LYING TO THE NORTH AND EXCLUDING ROAD PLAN 2082 LZ LYING TO THE NORTHEAST.

ALL INTERVENING ROAD ALLOWANCES, REGISTERED ROAD AND HIGHWAY PLAN RIGHTS-OF-WAY.

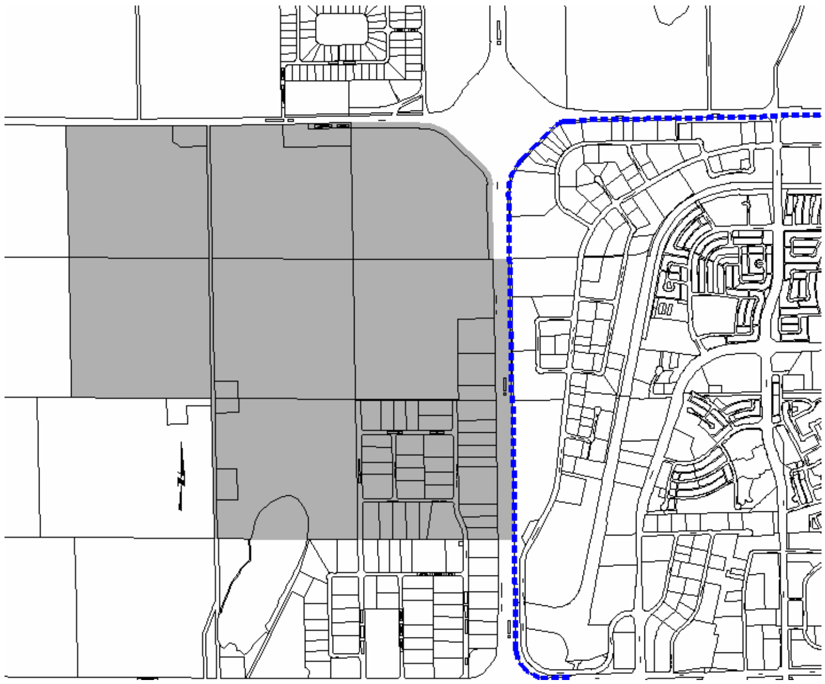
APPENDIX B
A SKETCH SHOWING THE GENERAL LOCATION OF THE AREA ANNEXED TO THE CITY OF RED DEER



LEGEND

Annexation Areas

APPENDIX B – DETAILED AREA MAP 1
WEST ANNEXATION AREA



LEGEND

 Annexation Areas

APPENDIX C
ORDER

1 In this Order,

(a) "annexed farm land" means annexed land in respect of which the assessment class of farm land has been assigned under section 297(1) of the Municipal Government Act;

(b) "annexed land" means the land described in Appendix A and shown on the sketch in Appendix B;

(c) "annexed non-farm land" means annexed land in respect of which an assessment class other than farm land has been assigned under section 297(1) of the Municipal Government Act;

(d) "farm building" means an improvement located on the annexed farm land, to the extent it is used for farming operations;

(e) "farming operations" has the meaning given to it in the Matters Relating to Assessment and Taxation Regulation (AR 220/2004);

(f) "farm residence" means a residence in a farm unit that

(i) meets the criteria set out in sections 21 and 22 of the Matters Relating to Assessment and Taxation Regulation (AR 220/2004), and

(ii) is located on the annexed farm land;

(g) "farm unit" has the meaning given to it in the Matters Relating to Assessment and Taxation Regulation (AR 220/2004).

Annexed Farm Land

2 For taxation purposes in 2008 and in subsequent years until December 31, 2017, the annexed farm land, farm residences and farm buildings

(a) must be assessed as if that property were located in a municipal district, but valuations must be determined for that property by the assessor for the City of Red Deer, and

(b) must be taxed by the City of Red Deer in respect of each assessment class that applies to that property using the tax rates established by the City of Red Deer.

3(1) Where in any taxation year up to and including December 31, 2017 a portion of the annexed farm land

(a) becomes a new parcel of land created as a result of subdivision or separation of title by registered plan of subdivision or by instrument or any other method that occurs at the request of, or on behalf of the landowner, or

(b) becomes a residual portion of 16 hectares or less after a new parcel referred to in clause (a) has been created, or

(c) is redesignated at the request of or on behalf of the landowner under the City of Red Deer Land Use Bylaw to another designation other than agricultural,

section 2 ceases to apply at the end of that taxation year in respect of that portion of the annexed farm land and the assessable improvements to it.

4 After section 2 ceases to apply to a portion of the annexed farm land in a taxation year, that portion of the annexed farm land and the assessable improvements to it must be assessed and taxed for the purposes of property taxes in that year in the same manner as other property of the same assessment class in the City of Red Deer is assessed and taxed.

Annexed Non-Farm Land

5 For taxation purposes in 2008 and in subsequent years, the annexed non-farm land and the assessable improvements to it must be assessed and taxed for the purposes of property taxes in the same manner as other property of the same assessment class in the City of Red Deer is assessed and taxed.

General Provisions

6 Notwithstanding anything in this Order, on and after January 1, 2008, the annexed land is subject to the supplementary assessment and supplementary tax bylaws of the City of Red Deer.

7(1) In this section, "compensation amount" means the amount of municipal taxes payable to Red Deer County under Part 10 of the Municipal Government Act in respect of the annexed land for the 2007 taxation year.

(2) The City of Red Deer must pay to Red Deer County
(a) 100% of the compensation amount on or before July 31, 2008,
(b) 80% of the compensation amount on or before July 31, 2009,
(c) 60% of the compensation amount on or before July 31, 2010,
(d) 40% of the compensation amount on or before July 31, 2011, and
(e) 20% of the compensation amount on or before July 31, 2012.

(3) On or before March 31, 2008, the City of Red Deer must provide a property tax credit in respect of the annexed farm land, farm residences and farm buildings equal to the amount of the municipal taxes imposed by Red Deer County in respect of that property in 2007.

GOVERNMENT NOTICES

Agriculture and Food

Hosting Expenses Exceeding $600.00
For the period April 2006 to March 2007

Function: Agricultural Service Board Training and Business Planning - Peace Region
Purpose: Provided training for Agricultural Service Boards to meet conditions of agreement.
Amount: $651.61
Date: April 25, 2006
Location: Grande Prairie, Alberta

Function: Range and Grazing Extension Workshop: Building Capacity - the First Step
Purpose: Built capacity training initiative for extension professionals.
Amount: $1,684.87
Date: April 25 to 26, 2006
Location: Lethbridge, Alberta

Function: World Trade Organization (WTO) Meeting
Purpose: Ministerial meeting in Brussels with officials.
Amount: $1,060.78
Date: April 26, 2006
Location: Brussels, Belgium

Function: Provincial 4-H Selections
Purpose: An annual educational and award process to select Alberta 4-H ambassadors.
Amount: $724.05
Date: April 28 to May 1, 2006
Location: Old, Alberta

Function: World Trade Organization Meeting
Purpose: Ministerial meeting in Geneva with Alberta Industry representatives and Canadian Agri-Food Trade Alliance (CAFTA).
Amount: $607.82
Date: April 29, 2006
Location: Geneva, Switzerland

Function: Clean Air Strategic Alliance (CASA) Confined Feeding Operation (CFO) Air Quality Project Team Meeting
Purpose: Developed a strategic plan to address air quality issues related to Confined Feeding Operations.
Amount: $693.00
Date: May 1, 2006
Location: Edmonton, Alberta

Function: Regulation Stakeholder Consultation and Premises Identification Consultation
Purpose: Obtained feedback regarding proposed Animal Health Regulations.
Amount: $2,687.84
Date: May 10 to 11, 2006
Location: Red Deer, Alberta

Function: Food Industry Pandemic Preparedness and Response - Industry Consultation
Purpose: Meeting with food industry leaders to address pandemic preparedness and response.
Amount: $1,018.02
Date: May 24, 2006
Location: Calgary, Alberta

Function: Beyond the Hives - Exploring the Development of a Honey Mead Industry in Alberta
Purpose: Industry Workshop.
Amount: $1,146.25
Date: June 7, 2006
Location: Nisku, Alberta

Function: Special Funding Workshop with Irrigation District
Purpose: Discussed proposals for collaborative projects between Alberta Agriculture, Food and Rural Development (AAFRD) and the Irrigation Districts related to the special funds allocated as part of the Irrigation Rehabilitation Program (IRP).
Amount: $659.64
Date: June 9, 2006
Location: Lethbridge, Alberta

Function: Range and Grazing Extensions Workshop: Building Capacity
Purpose: Field training 2006.
Amount: $826.28
Date: June 13 to 14, 2006
Location: Lethbridge, Alberta

Function: Bovine Spongiform Encephalopathy (BSE) and Other Veterinary Surveillance in Alberta Seminars (two)
Purpose: Alberta Agriculture, Food and Rural Development and Canada Food Inspection Agency presented a series of seminars across Alberta to discuss essential veterinary surveillance and the new changes to the Canada-Alberta BSE Surveillance Program (CABSESP).
Amount: $1,779.50
Date: June 14 to 15, 2006
Location: Red Deer and Edmonton, Alberta

Function: Japanese Pasta Restaurant Chain - Saizeriya
Purpose: Facilitated investment and trade opportunities in Alberta. Company is major Japanese pasta chain interested in vertical integration and product sourcing from Alberta to supply their restaurants
Amount: $711.11
Date: June 17 to 18, 2006
Location: Edmonton, Alberta

Function: Rodiola Rosea Seedling Pick-up and Training for First Year Growers
Purpose: Two-day training session for the first-year growers that supported the Rhodiola Rosea Commercialization project. The growers picked up their allotment of seedlings provided to them as part of the project.
Amount: $1,267.00
Date: June 27 to 28, 2006
Location: Edmonton, Alberta

Function: 2006 Provincial 4-H Club Week
Purpose: Leadership and development training for a group who attended the annual 4-H Club Week program.
Amount: $1,422.29
Date: July 18 to 23, 2006
Location: Olds, Alberta

Function: Try Healthy Forum
Purpose: A conference and tradeshow for the organics, wellness and natural industries to meet and promote their companies to gain recognition and entry into the marketplace.
Amount: $1,372.88
Date: August 8 to 9, 2006
Location: Banff, Alberta

Function: Alberta Environmentally Sustainable Agriculture (AESA) Council Tour and Meeting
Purpose: A conference and tradeshow for the organics, wellness and natural industries who met and promoted their companies to gain recognition and entry into the marketplace.
Amount: $1,600.23
Date: August 8 to 10, 2006
Location: Grande Prairie and Fairview, Alberta

Function: 2006 Tri-national Accord
Purpose: Brought together Secretaries, Ministers, Senior Government officials from US, Mexico and Canada to discuss the challenges and opportunities common to our agriculture sectors.
Amount: $24,670.84
Date: August 9 to 12, 2006
Location: Banff, Alberta

Function: Grain Research Development Corporation's (GRDC) Visit to Canada
Purpose: Discussed overview of Grain Research Development Corporation's strategy and operations, research and development industry's issues and areas of collaboration.
Amount: $ 1017.55
Date: August 15, 2006
Location: Edmonton, Alberta

Function: Rural Development Project Fund Board Meeting
Purpose: Meeting of Rural Development Project Fund board members.
Amount: $1,260.00
Date: August 20 to 22, 2006
Location: Olds, Alberta

Function: China Ministry of Agriculture Training Delegation
Purpose: Participants from mid- and high-level management positions in the Chinese Ministry of Agriculture who travelled to Alberta for food safety training which falls under the Alberta-China National Memorandum of Understanding.
Amount: $776.37
Date: August 29, 2006
Location: Edmonton, Alberta

Function: Dine Alberta - Media Launch Session
Purpose: Maximized media exposure and publicity to promote Dine Alberta participating restaurants and producers.
Amount: $660.00
Date: August 30, 2006
Location: Calgary, Alberta

Function: Pilot European Exchange Project - German Participant Luncheon Seminar and Banquet
Purpose: Olds College and Alberta Agriculture, Food and Rural Development joined to organize a two-week study tour for 14 German meat engineers. As part of the study tour, the German group provided a three-hour seminar on how their education program works, the current projects they are working on, how the students work with industry, and their impressions of Alberta.
Amount: $940.50
Date: September 6, 2006
Location: Olds, Alberta

Function: Rosenberg Forum - Sponsorship of Barbeque in Partnership with the Alberta Irrigation Projects Association
Purpose: The Rosenberg Forum involved invited participants from around the world to discuss issues related to water management.
Amount: $3,500.00
Date: September 8, 2006
Location: Banff, Alberta

Function: Traceability Media Opportunity for Industry Representatives
Purpose: Provided a media opportunity for demonstrating multi panel-ready capabilities and real-time age verification technology during the auction market.
Amount: $845.35
Date: September 18, 2006
Location: Fort Macleod, Alberta

Function: Agricultural Policy Framework (APF) Western Working Group Fall Meeting and Tour
Purpose: Coordinated programming and developed networks related to Environmentally Sustainable Agriculture (ESA) activities in Western Canada.
Amount: $621.00
Date: September 19, 2006
Location: High River, Alberta

Function: Specified Risk Materials (SRM) Meeting
Purpose: Discussed disposal for Specified Risk Materials
Amount: $1,057.34
Date: September 27, 2006
Location: Leduc, Alberta

Function: Alberta Bioenergy Information Meeting
Purpose: Provided awareness and information on current activities underway in the province in bioenergy development in Alberta, current policy and program direction at provincial and federal levels, and the business realities of operating in the energy sector.
Amount: $10,378.46
Date: October 3, 2006
Location: Red Deer, Alberta

Function: International Bakery Tradeshow
Purpose: Provided opportunities for networking, partnership development and shared learning among Canadian and German wholesale bakeries.
Amount: $989.81
Date: October 3 to 5, 2006
Location: Munich, Germany

Function: Alberta Agriculture Hall of Fame Awards Ceremony Banquet
Purpose: Honoured individuals who made significant outstanding contributions to the agricultural and agri-business industry on a local, national or international level.
Amount: $9,348.25
Date: October 6, 2006
Location: Edmonton, Alberta

Function: Specified Risk Materials (SRM) Meeting
Purpose: Discussed disposal of Specified Risk Materials.
Amount: $1,267.01
Date: October 20, 2006
Location: Nisku, Alberta

Function: Alberta Agriculture, Food and Rural Development Grains and Oilseeds Summit
Purpose: Conference covered opportunities and competitiveness issues and provided recommendations for moving forward in the grain sector.
Amount: $7,726.04
Date: November 7 to 8, 2006
Location: Leduc, Alberta

Function: Agri-Trade
Purpose: Trade show with agricultural interests, visitors over 79,000.
Amount: $650.00
Date: November 8 to 11, 2006
Location: Red Deer, Alberta

Function: Triticale BioRefinery Initiative Meeting
Purpose: Presentation made by PureVision Technologies.
Amount: $636.12
Date: November 9, 2006
Location: Calgary, Alberta

Function: Federal-Provincial-Territorial (FPT) Ministers' Meeting
Purpose: Hosted the Provincial-Territorial portion of the meeting.
Amount: $3,404.90
Date: November 13, 2006
Location: Calgary, Alberta

Function: Industry Visioning Session
Purpose: Discussed the future of the agriculture industry.
Amount: $4,577.00
Date: November 16, 2006
Location: Edmonton, Alberta

Function: Canadian Western Agribition
Purpose: Hosted a pancake breakfast for all livestock exhibitors and lunch for all international members and guests.
Amount: $3,211.60
Date: November 23, 2006
Location: Regina, Saskatchewan

Function: Alberta Agricultural Sustainable Agriculture (AESA) Committee Presentation Meetings (Two)
Purpose: Rural Extension Staff (RES) gave four presentations to regional committees to evaluate RES programs.
Amount: $1,257.71
Date: December 11 to 19, 2006
Location: Sherwood Park and Red Deer, Alberta

Function: Cross Border Livestock Health Conference
Purpose: Enhanced relationships and built networks with key animal health experts and industry between state and provincial jurisdictions.
Amount: $2,353.00
Date: January 10 to 12, 2007
Location: Spokane, Washington

Function: 4-H Leaders' Conference 2007
Purpose: Training 4-H Leaders.
Amount: $3,709.53
Date: January 11 to 14, 2007
Location: Nisku, Alberta

Function: Alberta Agriculture and Food's delegation to attend the 2007 South American Smart Food and Fuel Tour in Argentina and Brazil
Purpose: Gathered information and made contacts to assist in shaping bioenergy program development in Alberta.
Amount: $644.12
Date: January 16 to February 4, 2007
Location: Argentina and Brazil

Function: Agri-Environmental Partnership Workshop
Purpose: Developed a transparent partnership between industry, government and different industries to enhance the sector's ability to approach and resolve agri-environmental issues. The workshop is an initial step in developing a transparent partnership including management, accountability, roles and responsibilities.
Amount: $1,598.24
Date: January 22, 2007
Location: Calgary, Alberta

Function: Value-added Pulse Product Update
Purpose: Delivered information to Alberta cow/calf producers to enhance their management skills for sustainable growth.
Amount: $949.46
Date: January 23, 2007
Location: Leduc, Alberta

Function: Raising Cows Raising Profits (Two Sessions)
Purpose: Delivered information to Alberta cow/calf producers to enhance their management skills for sustainable growth.
Amount: $1,282.07
Date: January 23 to 24, 2007
Location: Brooks and Stettler, Alberta

Function: Livestock Welfare Strategic Planning Meeting (Working Committee)
Purpose: Reviewed, discussed and developed a long-term livestock welfare strategic plan in Alberta. Partners representing industry, regulatory and research areas were present.
Amount: $935.10
Date: January 23 to 24, 2007
Location: Canmore, Alberta

Function: Meat Solutions for Tomorrow: Consumer and Market Place Insights
Purpose: Increased industry knowledge of leading consumer and product development trends, market opportunities, and factors having potential impacts on the meat industry. The target audience was agri-food processors and marketers, industry associations, food retailers, meat researchers, industry development officers, funding agencies and academia.
Amount: $1,406.94
Date: February 16, 2007
Location: St. Albert, Alberta

Function: Alberta Environmentally Sustainable Agriculture (AESA) 2007 Conference - Farm of the Future: What will it look like?
Purpose: Brought together producers and experts in the field who provided information on the major environmental challenges and opportunities facing the agriculture industry in the future. The conference investigated how producer action, government policy, and the work of environmental organizations helped shape the future of an Environmentally Sustainable Agriculture Industry in Alberta.
Amount: $5,078.00
Date: February 27 to 28, 2007
Location: Leduc, Alberta

Function: Agriculture Policy Framework (APF) Industry Consultation with the Minister
Purpose: Forum for the Minister to have heard and understood the industry's position so he could speak on their behalf at the Federal-Provincial-Territorial (FPT) Minister's meeting in April 2007.
Amount: $2,668.40
Date: March 9, 2007
Location: Leduc, Alberta

Function: Regional Cuisine - Producer/Food Service Training (Agriculture Policy Framework (APF) Session)
Purpose: Educated producers on how to get their products into restaurants and/or food service industry; a food safety element; connected producers and chefs.
Amount: $702.36
Date: March 27, 2007
Location: Wetaskiwin, Alberta

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **Lethbridge Northern Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under Section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0022 088 918	4;22;11;6;SE	071 063 384
0022 085 204	4;22;11;6;NE	071 063 384+1
0022 032 775	4;23;10;36;NE	071 063 384+2
0030 036 040	9310097;1	031 266 276

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Lethbridge Northern Irrigation District** should be changed according to the above list.

Len Ring, D*irector,*
Irrigation Secretariat.

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **Lethbridge Northern Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under Section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and the notation removed from the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0032 686 677	0714513;20;16	071 448 908
0032 686 693	0714513;20;18	071 448 908+2
0032 686 701	0714513;22;33	071 448 908+3
0032 686 735	0714513;22;36	071 448 908+6
0032 686 834	0714513;24;3	071 448 908+16
0032 686 842	0714513;24;4	071 448 908+17
0032 686 850	0714513;24;5	071 448 908+18
0032 686 933	0714513;24;13	071 448 908+26
0032 686 669	9512257;22;32	071 448 908+27
0032 686 727	0714513;22;35	071 474 751
0032 686 751	0714513;22;38	071 479 592
0032 686 768	0714513;22;39	071 479 592+1
0032 686 800	0714513;22;43	071 480 932

0032 686 925	0714513;24;12	071 481 036
0032 686 867	0714513;24;6	071 487 228
0032 686 719	0714513;22;34	071 487 229
0032 686 784	0714513;22;41	071 487 241
0032 686 792	0714513;22;42	071 490 776
0032 686 883	0714513;24;8	071 493 244
0032 686 891	0714513;24;9	071 493 260
0032 686 685	0714513;20;17	071 493 544
0032 686 917	0714513;24;11	071 497 158
0032 686 875	0714513;24;7	071 499 391
0032 686 776	0714513;22;40	071 499 440
0032 686 909	0714513;24;10	071 506 650
0032 686 826	0714513;24;2	071 524 651
0032 686 743	0714513;22;37	071 533 467
0032 686 818	0714513;24;1	071 567 022

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Lethbridge Northern Irrigation District** should be changed according to the above list.

Len Ring, *Director,*
Irrigation Secretariat.

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **St. Mary River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under Section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and the notation removed from the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0031 638 745	0611031;2;7	061 402 433
0031 638 919	0611031;5;8	071 237 220
0031 639 040	0611031;6;8	061 374 574

0031 638 893	0611031;5;6	061 530 333
0031 638 737	0611031;2;6	071 007 695
0031 638 869	0611031;5;3	061 402 421
0031 638 794	0611031;2;12	061 460 635
0031 638 951	0611031;5;12	061 472 166

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **St. Mary River Irrigation District** should be changed according to the above list.

Len Ring, D*irector,*
Irrigation Secretariat.

Energy

Hosting Expenses Exceeding $600.00
For the quarters ending March 31, 2007 to September 30, 2007

Function: Section 6 Committee
Purpose: Work on principles to clarify Section 6 of the Electric Utilities Act. Committee consists of industry and agency representatives.
Amount: $1,130.70
Date: March 15 & 16, 2007
Location: Calgary, Alberta

Function: Oil Sands Consultations
Purpose: Consult with stakeholders in an open and collaborative manner on oil sands development in Alberta. The scope of consultations will include social, economic, environmental and First Nation/Métis issues related to oil sands development.
Amount: $1,381.34 (costs shared between 4 ministries)
Date: March 26, 2007
Location: Fort McMurray, Alberta

Function: Oil Sands Consultations – Community Summit
Purpose: Consult with stakeholders in an open and collaborative manner on oil sands development in Alberta. The scope of consultations will include social, economic, environmental and First Nation/Métis issues related to oil sands development.
Amount: $1,950.00 (costs shared between 4 ministries)
Date: March 27, 2007
Location: Fort McKay, Alberta

Function: Oil Sands Consultations
Purpose: Consult with stakeholders in an open and collaborative manner on oil sands development in Alberta. The scope of consultations will include social, economic, environmental and First Nation/Métis issues related to oil sands development.
Amount: $935.83 (costs shared between 5 ministries)
Date: April 3 & 4, 2007
Location: Edmonton, Alberta

Function: Oil Sands Consultations – Provincial Summit
Purpose: Gather input from leaders in oil sands development and verify feedback already gathered from stakeholder meetings.
Amount: $4,344.14 (costs shared between 5 ministries)
Date: April 18, 2007
Location: Calgary, Alberta

Function: Oil Sands Consultations
Purpose: Consult with stakeholders in an open and collaborative manner on oil sands development in Alberta. The scope of consultations will include social, economic, environmental and First Nation / Métis issues related to oil sands development.
Amount: $709.03 (costs shared between 5 ministries)
Date: April 20, 2007
Location: Fort Fitzgerald, Alberta

Function: Oil Sands Consultations
Purpose: Consult with stakeholders in an open and collaborative manner on oil sands development in Alberta. The scope of consultations will include social, economic, environmental and First Nation/Métis issues related to oil sands development.
Amount: $2,459.12 (costs shared between 5 ministries)
Date: April 23 & 24, 2007
Location: Calgary, Alberta

Function: Section 6 Committee
Purpose: Work on principles to clarify Section 6 of the Electric Utilities Act. Committee consists of industry and agency representatives.
Amount: $806.35
Date: May 3 & 4, 2007
Location: Calgary, Alberta

Function: Multistakeholder Committee Meeting
Purpose: The Multistakeholder Committee / Panel will consult with stakeholders in an open and collaborative manner on oilsands development in Alberta. The scope of consultations will include social, economic, environmental and First Nation/Métis issues related to oil sands development.
Amount: $787.43
Date: May 28 & 29, 2007
Location: Edmonton, Alberta

Function: Oil Sands Consultations
Purpose: Consult with stakeholders in an open and collaborative manner on oil sands development in Alberta. The scope of consultations will include social, economic, environmental and First Nation/Métis issues related to oil sands development
Amount: $3,041.00 (costs shared between 5 ministries)
Date: May 30 & 31, 2007
Location: Edmonton, Alberta

Function: Mexican Legislators Meeting
Purpose: Share information on the energy regulatory systems in Canada and on the benefits derived from development of the energy sector in Canada.
Amount: $1,322.89
Date: June 4, 2007
Location: Calgary, Alberta

Function: Section 6 Committee
Purpose: Work on principles to clarify Section 6 of the Electric Utilities Act. Committee consists of industry and agency representatives.
Amount: $1,300.85
Date: June 12 & 13, 2007
Location: Calgary, Alberta

Function: Pandemic Planning Meeting
Purpose: To expedite the industry wide emergency planning. The Alberta Emergency Management Agency will be approaching the electric industry in the coming year to initiate discussions to ensure key industries are prepared for a pandemic.
Amount: $628.11
Date: June 14, 2007
Location: Calgary, Alberta

Function: Alberta Utilities Commission (AUC) Stakeholder Advisory Committee Meeting
Purpose: The AUC Act was introduced and will split the current Energy and Utilities Board (EUB) into the AUC and the Energy Resources Conservation Board (ERCB). To ensure a smooth implementation of these changes a stakeholder advisory committee was formed.
Amount: $837.75
Date: June 22, 2007
Location: Calgary, Alberta

Function: Section 6 Committee
Purpose: Work on principles to clarify Section 6 of the Electric Utilities Act. Committee consists of industry and agency representatives.
Amount: $1,083.80
Date: July 18 & 19, 2007
Location: Calgary, Alberta

Justice and Attorney General

Office of the Public Trustee
Property being held by the Public Trustee for a period of Ten (10) Years

(Public Trustee Act)
Section 11 (2)(b)

Name of Person Entitled to Property	Description of Property held and its value or estimated value	Property part of deceased person's **Estate or** held under **Court Order:** Deceased's Name Judicial District Court File Number	Public Trustee Office Additional Information
Flynn, Barry William (File #149711)	Cash on hand $5,670.66	Estate Gordon Stewart Flynn JD of Edmonton SES03 121245	Edmonton (File #134816)

Safety Codes Council

(Safety Codes Act)

Corporate Accreditation - Amendment

Pursuant to Section 28 of the Safety Codes Act it is hereby ordered that

Hatch Ltd.
Accredited Organization ID A000801
Order No. 2534

Due to the name change from Hatch Optima Ltd. and having satisfied the terms and conditions of the Safety Codes Council Safety Codes Council is authorized to provide services under the Safety Codes Act for **Electrical**.

Consisting of all parts of the Canadian Electrical Code, Code for Electrical Installations at Oil & Gas Facilities.

Accredited Date: February 9, 2006.   Issued Date: October 29, 2007.

Alberta Securities Commission

(Securities Act)

AMENDMENTS TO NATIONAL INSTRUMENT 51-101
Standards of Disclosure for Oil and Gas Activities

Made as an amendment rule by the Alberta Securities Commission on December 28, 2007 pursuant to sections 223 and 224 of the *Securities Act*.

1. National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities is amended by this Instrument.

***2. The Notes are amended by repealing Note 1 and substituting the following*:**

[1] For the convenience of readers, CSA Staff Notice 51-324 *Glossary to NI 51-101 Standards of Disclosure for Oil and Gas Activities* sets out the meanings of terms, including those defined in this Part, that are printed in italics in this *Instrument, Form 51-101F1, Form 51-101F2, Form 51-101F3* or Companion Policy 51-101CP

***3. Part 1 is amended by*,**

a. in paragraph 1.1(a), striking out "National Instrument 51-102 *Continuous Disclosure Obligations*" ***and substituting "NI 51-102",***

b. after paragraph 1.1(a), adding the following paragraphs*:*

(a.1) "*analogous information*" means information about an area outside the area in which the *reporting issuer* has an interest or intends to acquire an interest, which is referenced by the *reporting issuer* for the purpose of drawing a comparison or conclusion to an area in which the *reporting issuer* has an interest or intends to acquire an interest, which comparison or conclusion is reasonable, and includes:

(i) historical information concerning *reserves*;

(ii) estimates of the volume or value of *reserves*;

(iii) historical information concerning *resources*;

(iv) estimates of the volume or value of *resources;*

(v) historical *production* amounts;

(vi) *production* estimates; or

(vii) information concerning a *field*, well, basin or *reservoir;*

(a.2) "*anticipated results*" means information that may, in the opinion of a reasonable person, indicate the potential value or quantities of *resources* in respect of the *reporting issuer's resources* or a portion of its *resources* and includes:

(i) estimates of volume;

(ii) estimates of value;

(iii) areal extent;

(iv) pay thickness;

(v) flow rates; or

(vi) hydrocarbon content;

c. repealing paragraph 1.1(d) and substituting the following:

(d) "*CICA Accounting Guideline 16*" means Accounting Guideline AcG-16 "Oil and gas accounting - full cost" included in the *CICA Handbook*, as amended from time to time; **,**

d. repealing paragraph 1.1(g),

e. in paragraph 1.1(o), striking out "*qualified reserves evaluator or auditor,* has the meaning set out in the *COGE Handbook****" and substituting "***person or company, means a relationship between the *reporting issuer* and that person or company in which there is no circumstance that could, in the opinion of a reasonable person aware of all relevant facts, interfere with that person's or company's exercise of judgment regarding the preparation of information which is used by the *reporting issuer****",***

f. after paragraph 1.1(r), adding the following paragraph*:*

(r.1) "*NI 51-102*" means National Instrument 51-102 *Continuous Disclosure Obligations;***,**

g. in subparagraph 1.1(v)(ii),

i. in clause (C) striking out the "or***",***

ii. in clause (D) striking out the period and substituting a semi-colon, and

iii. after clause (D) adding the following clauses:

(E) shale oil; or

(F) shale gas;**,**

h. in subparagraph 1.1(x)(i), adding "**, resources**" after "**reserves data**", wherever it occurs;

i. in subparagraph 1.1(y)(i), adding "**, resources**" after "**reserves data**", wherever it occurs;

j. after paragraph 1.1(z), adding the following:

(z.1)"*reserves*" means *proved, probable* or *possible reserves;**,***

k. repealing paragraph 1.1(aa) and substituting the following:

(aa) "*reserves data*" means an estimate of *proved reserves* and *probable reserves* and related *future net revenue*, estimated using *forecast prices and costs*; and***, and***

l. in subsection 1.2(2), striking out "**shall apply**" and substituting "**applies**".

4. Part 4 is amended by,

a. in paragraph 4.1(a), striking out "**5**" and substituting "**16**",

b. repealing section 4.2 and substituting the following:

4.2 Consistency in Dates - The date or period with respect to which the effects of an event or transaction are recorded in a *reporting issuer's* annual financial statements must be the same as the date or period with respect to which they are first reflected in the *reporting issuer's* annual *reserves data* disclosure under Part 2.

5. Part 5 is amended by,

a. repealing section 5.2 and substituting the following:

5.2 Disclosure of *Reserves* and Other Information - If a *reporting issuer* makes disclosure of *reserves* or other information of a type that is specified in *Form 51-101F1*, the *reporting issuer* must ensure that the disclosure satisfies the following requirements:

(a) estimates of *reserves* or *future net revenue* must

(i) disclose the *effective date* of the estimate;

(ii) have been prepared or audited by a *qualified reserves evaluator or auditor*;

(iii) have been prepared or audited in accordance with the *COGE Handbook*;

(iv) have been made assuming that development of each *property* in respect of which the estimate is made will occur, without regard to the likely availability to the *reporting issuer* of funding required for that development; and

(v) in the case of estimates of *possible reserves* or related *future net revenue* disclosed in writing, also include a cautionary statement that is proximate to the estimate to the following effect:

"Possible reserves are those additional reserves that are less certain to be recovered than probable reserves. There is a 10% probability that the quantities actually recovered will equal or exceed the sum of proved plus probable plus possible reserves.";

(b) for the purpose of determining whether *reserves* should be attributed to a particular undrilled *property*, reasonably estimated future abandonment and reclamation costs related to the *property* must have been taken into account;

(c) in disclosing aggregate *future net revenue* the disclosure must comply with the requirements for the determination of *future net revenue* specified in *Form 51-101F1*; and

(d) the disclosure must be consistent with the corresponding information, if any, contained in the statement most recently filed by the *reporting issuer* with the *securities regulatory authority* under item 1 of section 2.1, except to the extent that the statement has been supplemented or superseded by a report of a material change[3] filed by the *reporting issuer* with the *securities regulatory authority*.**,**

b. in section 5.3, striking out "be consistent with***" and substituting "***apply***" and adding "***and must relate to the most specific category of *reserves* or *resources* in which the *reserves* or *resources* can be classified***" after "***set out in the *COGE Handbook*___**",**___

c. in section 5.4, adding "the quantities and***" after "****marketable* quantities, reflecting***",***

d. in section 5.6, adding "Market***" after "***Not Fair***",***

e. repealing section 5.9 and substituting the following:

[3] "Material change" has the same meaning ascribed to the term under *securities legislation* of the applicable *jurisdiction.*

5.9 Disclosure of *Resources*

(1) If a *reporting issuer* discloses *anticipated results* from *resources* which are not currently classified as *reserves*, the *reporting issuer* must also disclose in writing, in the same document or in a *supporting filing*:

(a) the *reporting issuer's* interest in the *resources*;

(b) the location of the *resources*;

(c) the *product types* reasonably expected;

(d) the risks and the level of uncertainty associated with recovery of the *resources*; and

(e) in the case of *unproved property*, if its value is disclosed,

(i) the basis of the calculation of its value; and

(ii) whether the value was prepared by an *independent* party.

(2) If disclosure referred to in subsection (1) includes an estimate of a quantity of *resources* in which the *reporting issuer* has an interest or intends to acquire an interest, or an estimated value attributable to an estimated quantity, the estimate must

(a) have been prepared or audited by a *qualified reserves evaluator or auditor*;

(b) relate to the most specific category of *resources* in which the *resources* can be classified, as set out in the *COGE Handbook,* and must identify what portion of the estimate is attributable to each category; and

(c) be accompanied by the following information:

(i) a definition of the *resources* category used for the estimate;

(ii) the *effective date* of the estimate;

(iii) the significant positive and negative factors relevant to the estimate;

(iv) in respect of *contingent resources*, the specific contingencies which prevent the classification of the *resources* as *reserves*; and

(v) a cautionary statement that is proximate to the estimate to the effect that:

(A) in the case of *discovered resources* or a subcategory of *discovered resources* other than *reserves*:

"There is no certainty that it will be commercially viable to produce any portion of the resources."; or

(B) in the case of *undiscovered resources* or a subcategory of *undiscovered resources*:

"There is no certainty that any portion of the resources will be discovered. If discovered, there is no certainty that it will be commercially viable to produce any portion of the resources."

(3) Paragraphs 5.9(1)(d) and (e) and subparagraphs 5.9(2)(c)(iii) and (iv) do not apply if:

(a) the *reporting issuer* includes in the written disclosure a reference to the title and date of a previously filed document that complies with those requirements; and

(b) the *resources* in the written disclosure, taking into account the specific *properties* and interests reflected in the *resources* estimate or other *anticipated result*, are *materially* the same *resources* addressed in the previously filed document.*,*

f. ***repealing section 5.10 and substituting the following:***

5.10 ***Analogous Information***

(1) Sections 5.2, 5.3 and 5.9 do not apply to the disclosure of *analogous information* provided that the *reporting issuer* discloses the following:

(a) the source and date of the *analogous information*;

(b) whether the source of the *analogous information* was *independent*;

(c) if the *reporting issuer* is unable to confirm that the *analogous information* was prepared by a *qualified reserves evaluator or auditor* or in accordance with the *COGE Handbook*, a cautionary statement to that effect proximate to the disclosure of the *analogous information*; and

(d) the relevance of the *analogous information* to the *reporting issuer's oil and gas activities*.

(2) For greater certainty, if a *reporting issuer* discloses information that is an *anticipated result*, an estimate of a quantity of *reserves* or *resources*, or an estimate of value attributable to an estimated quantity of *reserves* or *resources* for an area in which it has an interest or intends to acquire an interest, that is based on an extrapolation from *analogous information*, sections 5.2, 5.3 and 5.9 apply to the disclosure of the information.***, and***

g. in section 5.13, repealing paragraph (a).

6. Part 6 is amended by, in subsection 6.1(2),

a. striking out "shall***" and substituting "***must discuss the *reporting issuer's* reasonable expectation of how the material change has affected its *reserves data* or other information.***", and***

b. repealing paragraphs (a) and (b).

7. Part 8 is amended by adding the following after section 8.1:

8.2 Exemption for Certain Exchangeable Security Issuers

(1) An exchangeable security issuer, as defined in subsection 13.3(1) of *NI 51-102*, is exempt from this *Instrument* if all of the requirements of subsection 13.3(2) of *NI 51-102* are satisfied;

(2) For the purposes of subsection (1), the reference to "continuous disclosure documents" in clause 13.3(2)(d)(ii)(A) of *NI 51-102* includes documents filed in accordance with this *Instrument*.

8. With the exception of subsection 1.2(2), all provisions containing the word "shall***" are amended by striking out "***shall***" and substituting "***must***".***

9. This amendment comes into force December 28, 2007.

AMENDMENTS TO
Form 51-101F1 *Statement of Reserves Data and Other Oil and Gas Information*, Form 51-101F2 *Report on Reserves Data by Independent Qualified Reserves Evaluator or Auditor*, and Form 51-101F3 *Report of Management and Directors on Oil and Gas Disclosure*

Made as an amendment rule by the Alberta Securities Commission on December 28, 2007 pursuant to sections 223 and 224 of the *Securities Act*.

1. Form 51-101F1 Statement of Reserves Data and Other Oil and Gas Information, Form 51-101F2 Report on Reserves Data by Independent Qualified Reserves Evaluator or Auditor, and Form 51-101F3 Report of Management and Directors on Oil and Gas Disclosure are amended by this Instrument.

2. Form 51-101F1 Statement of Reserves Data and Other Oil and Gas Information is amended by,

(a) repealing note 1 to instruction (1) of the General Instructions and substituting the following:

[1] For the convenience of readers, CSA Staff Notice 51-324 *Glossary to NI 51-101 Standards of Disclosure for Oil and Gas Activities* sets out the meanings of terms that are printed in italics (or, in the Instructions, in bold type) in this *Form 51-101F1* or in *NI 51-101*, *Form 51-101F2, Form 51-101F3* or Companion Policy 51-101CP.**,**

(b) repealing Item 2.1 and substituting the following:

Item 2.1 *Reserves Data* (*Forecast Prices and Costs*)

1. Breakdown of *Reserves* (Forecast Case) – Disclose, by country and in the aggregate, *reserves*, *gross* and *net*, estimated using *forecast prices and costs*, for each *product type*, in the following categories:

(a) *proved developed producing reserves*;

(b) *proved developed non-producing reserves*;

(c) *proved undeveloped reserves*;

(d) *proved reserves* (in total);

(e) *probable reserves* (in total);

(f) *proved* plus *probable reserves* (in total); and

(g) if the *reporting issuer* discloses an estimate of *possible reserves* in the statement:

(i) *possible reserves* (in total); and

(ii) *proved* plus *probable* plus *possible* reserves (in total).

2. Net Present Value of *Future Net Revenue* (Forecast Case) – Disclose, by country and in the aggregate, the net present value of *future net revenue* attributable to the *reserves* categories referred to in section 1 of this Item, estimated using *forecast prices and costs*, before and after deducting *future income tax expenses*, calculated without discount and using discount rates of 5 percent, 10 percent, 15 percent and 20 percent. Also disclose the same information on a unit value basis (e.g., $/Mcf or $/bbl using *net reserves*) using a discount rate of 10 percent and calculated before deducting *future income tax expenses*. This unit value disclosure requirement may be satisfied by including the unit value disclosure for each category of *proved reserves* and for *probable reserves* in the disclosure referred to in paragraph 3(c) of Item 2.1.

3. Additional Information Concerning *Future Net Revenue* (Forecast Case)

(a) This section 3 applies to *future net revenue* attributable to each of the following *reserves* categories estimated using *forecast prices and costs*:

(i) *proved reserves* (in total);

(ii) *proved* plus *probable reserves* (in total); and

(iii) if paragraph 1(g) of this Item applies, *proved* plus *probable* plus *possible reserves* (in total).

(b) Disclose, by country and in the aggregate, the following elements of *future net revenue* estimated using *forecast prices and costs* and calculated without discount:

(i) revenue;

(ii) royalties;

(iii) *operating costs*;

(iv) *development costs*;

(v) abandonment and reclamation costs;

(vi) *future net revenue* before deducting *future income tax expenses*;

(vii) *future income tax expenses*; and

(viii) *future net revenue* after deducting *future income tax expenses*.

(c) Disclose, by *production group* and on a unit value basis for each production group (e.g., $/Mcf or $/bbl using *net reserves*), the net present value of *future net revenue* (before deducting *future income tax expenses*) estimated using *forecast prices and costs* and calculated using a discount rate of 10 percent.**,**

(c) repealing Item 2.2 and substituting the following:

Item 2.2 Supplemental Disclosure of Reserves Data (Constant Prices and Costs)

The *reporting issuer* may supplement its disclosure of *reserves data* under Item 2.1 by also disclosing the components of Item 2.1 in respect of its *proved reserves* or its *proved* and *probable reserves*, using *constant prices and costs* as at the last day of the *reporting issuer*'*s* most recent financial year.**,**

(d) repealing instruction (3) to Part 2 and substituting the following:

(3) ***Constant prices and costs*** *are prices and costs used in an estimate that are:*

(a) the ***reporting issuer's*** *prices and costs as at the* ***effective date*** *of the estimation, held constant throughout the estimated lives of the* ***properties*** *to which the estimate applies;*

(b) if, and only to the extent that, there are fixed or presently determinable future prices or costs to which the ***reporting issuer*** *is legally bound by a contractual or other obligation to supply a physical product, including those for an extension period of a contract that is likely to be extended, those prices or costs rather than the prices and costs referred to in paragraph (a).*

For the purpose of paragraph (a), the ***reporting issuer's*** *prices will be the posted price for oil and the spot price for gas, after historical adjustments for transportation, gravity and other factors.**,***

(e) in Item 3.1,

i. in the heading, adding **"Supplemental"** ***after*** **"Constant Prices Used in"*,***

ii. ***at the beginning of the paragraph, striking out "***For***" and substituting "***If supplemental disclosure under Item 2.2 is made, then disclose, for***",***

iii. ***striking out "***disclose***" after "***each product type***", and***

iv. ***at the end of the paragraph, striking out "***2.1***" and substituting "***2.2***" ,***

(f) ***in paragraph 1.(a) of Item 3.2, striking out "***2.2***" and substituting "***2.1***",***

(g) ***in instruction (2) to Part 3, striking out "****defined terms****" and substituting "****term****", and adding "****the defined term****" after "constant prices and costs*** " and***",***

(h) ***in the heading to Part 4, striking out "*****RECONCILIATIONS OF CHANGES IN *RESERVES* AND *FUTURE NET REVENUE*** ***" and substituting "*****RECONCILIATION OF CHANGES IN *RESERVES*** ***",***

(i) ***in paragraph 1.(a) of Item 4.1, striking out "****net****" and substituting "****gross****",***

(j) ***in paragraph 1.(b) of Item 4.1, striking out "****net****" and substituting "****gross****",***

(k) ***in paragraph 1.(c) of Item 4.1, striking out "****net****" and substituting "****gross****",***

(l) ***in paragraph 2.(b) of Item 4.1,***

i. ***at the end of subparagraph (iii), striking out "***and***",***

ii. ***at the end of subparagraph (iv), striking out "***and other products from non-conventional *oil and gas activities****",***

iii. ***adding the following subparagraphs after subparagraph (iv):***

(v) *bitumen;*

(vi) coal bed methane;

(vii) hydrates;

(viii) shale oil; and

(ix) shale gas;***,***

(m) ***in paragraph 2.(c) of Item 4.1,***

- ***i.*** ***in subparagraph (i), adding "***and improved recovery***",***

- ***ii.*** ***repealing subparagraph (ii); and***

- ***iii.*** ***renumbering subparagraphs (iii),(iv), (v), (vi), (vii), and (viii) as (ii), (iii), (iv), (v), (vi), and (vii), respectively,***

(n) ***in instruction (1) to Item 4.1,***

- ***i.*** ***striking out*** *"may"* ***and substituting*** *"must"****; and***

- ***ii.*** ***striking out "****either* ***constant prices and costs*** *or****",***

(o) ***adding the following instruction after instruction (3) to Item 4.1:***

(4) ***Reporting issuers*** *must not include infill drilling* ***reserves*** *in the category of technical revisions specified in clause 2(c)(ii).* ***Reserves*** *additions from infill drilling must be included in the category of extensions and improved recovery in clause 2(c)(i) (or, alternatively, in an additional separate category under paragraph 2(c) labelled "infill drilling").* ***,***

(p) ***repealing Item 4.2,***

(q) ***repealing the instructions to Part 4,***

(r) ***in paragraph 1.(a) of Item 5.1, striking out "***five***" and substituting "***three***", and at the end of the paragraph, striking out "***or***" and substituting "***and***",***

(s) ***in paragraph 2.(a) of Item 5.1, striking out "***five***" and substituting "***three***", and at the end of the paragraph, striking out "***or***" and substituting "***and***",***

(t) ***in paragraph 1.(a) of Item 5.3,***

- ***i.*** ***repealing subparagraph (i), and***

- ***ii.*** ***renumbering subparagraphs (ii) and (iii) as subparagraphs (i) and (ii), respectively,***

(u) ***in subparagraph 1.(b)(i) of Item 5.3, striking out "***and using a discount rate of 10 percent***",***

(v) ***in paragraph 2.(a) of Item 6.3, striking out "***3860" ***and substituting*** "3861***",***

(w) ***in the instruction to Item 6.4, striking out of "****and clause 3(b)(v) of Item 2.2****",***

(x) ***in section 1. of Item 6.8, striking out "****future net revenue****" and substituting "****gross proved reserves* and *gross probable reserves****", and striking out "***Items 2.1 and 2.2***" and substituting "***Item 2.1.***", and***

(y) ***at the end of the instruction to Item 6.9, adding "****Resulting netbacks may be disclosed on the basis of units of equivalency between* **oil** *and* **gas** *(e.g.* **BOE***) but if so that must be made clear and disclosure must comply with section 5.14 of* ***NI 51-101.".***

3. Form 51-101F2 Report on Reserves Data by Independent Qualified Reserves Evaluator or Auditor is amended, in the prescribed form "Report on Reserves Data" under section 2, by

(a) ***repealing note 1 and substituting the following:***

[1] For the convenience of readers, CSA Staff Notice 51-324 *Glossary to NI 51-101 Standards of Disclosure for Oil and Gas Activities* sets out the meanings of terms that are printed in italics in sections 1 and 2 of this Form or in *NI 51-101*, *Form 51-101F1*, *Form 51-101F3* or Companion Policy 51-101CP.***,***

(b) ***in section 1, striking out*** *"*consist of the following:***" and substituting "***are estimates of proved reserves and probable reserves and related future net revenue as at [last day of the reporting issuer's most recently completed financial year], estimated using forecast prices and costs.*",*

(c) ***repealing paragraphs 1(a) and (b),***

(d) ***in note 2, striking out "***2.2***" and substituting*** *"*2.1***", and***

(e) ***at the end of section 7, adding the following:***

"However, any variations should be consistent with the fact that reserves are categorized according to the probability of their recovery.***".***

4. Form 51-101F3 Report of Management and Directors on Oil and Gas Disclosure is amended, in the prescribed form "Report of Management and Directors on Oil and Gas Disclosure" under section 2, by

(a) repealing note 1 and substituting the following:

[1] For the convenience of readers, CSA Staff Notice 51-324 *Glossary to NI 51-101 Standards of Disclosure for Oil and Gas Activities* sets out the meanings of terms that are printed in italics in sections 1 and 2 of this Form

or in *NI 51-101*, *Form 51-101F1*, *Form 51-101F2* or Companion Policy 51-101CP.*,*

(b) ***in the paragraph beginning*** *"*Management of [name of reporting issuer]*",* ***striking out*** *"*consist of the following:***" and substituting*** *"*are estimates of proved reserves and probable reserves and related future net revenue as at [last day of the reporting issuer's most recently completed financial year], estimated using forecast prices and costs.*" ,*

(c) ***after the paragraph beginning*** *"*Management of [name of reporting issuer]***", repealing subparagraphs(a) and (b),***

(d) ***after the paragraph beginning*** *"*The [Reserves Committee of the] board of directors of the Company has"***, in subparagraph (b), striking out*** *"*because of the***" and substituting "***in the event of a***",***

(e) ***after the paragraph beginning*** *"*The [Reserves Committee of the] board of directors has reviewed***", in subparagraph (a), striking out*** *"*the*"* ***after*** *"*securities regulatory authorities of***" and substituting*** *"*Form 51-101F1 containing*",*

(f) ***after the paragraph beginning*** *"*The [Reserves Committee of the] board of directors has reviewed*",* ***in subparagraph (b), adding*** *"*Form 51-101F2 which is*"* ***after*** *"*the filing of***", and***

(g) ***at the end of the paragraph beginning*** *"*Because the reserves data are based on judgements***" adding*** *"*However, any variations should be consistent with the fact that reserves are categorized according to the probability of their recovery.*"*.

5. Form 51-101F1 Statement of Reserves Data and Other Oil and Gas Information, Form 51-101F2 Report on Reserves Data by Independent Qualified Reserves Evaluator or Auditor, and Form 51-101F3 Report of Management and Directors on Oil and Gas Disclosure are amended by striking out "shall***" and substituting "***must***" wherever it appears.***

6. This amendment comes into force December 28, 2007.

Seniors and Community Supports

Hosting Expenses Exceeding $600.00
For the period July 1, 2007 to September 30, 2007

Function: Seniors' Week Kick-Off
Purpose: Seniors Advisory Council and the Calgary Zoo launched a kick-off event for Seniors Week. Refreshments were provided to approximately 800 seniors and dignitaries.
Amount: $900.00
Date of Function: June 4, 2007
Location: Calgary, Alberta

Service Alberta

Notice of Intent to Dissolve

(Cooperatives Act)

Notice is hereby given that a Notice of Intent to Dissolve was issued to **Mannville Rural Fire Protection Co-operative** on November 20, 2007.

Dated at Edmonton, Alberta on November 20, 2007.

Brock Ketcham, *Director of Cooperatives.*

Notice is hereby given that a Notice of Intent to Dissolve was issued to **Viking and District Co-operative Association Limited** on November 20, 2007.

Dated at Edmonton, Alberta on November 20, 2007.

Brock Ketcham, *Director of Cooperatives.*

Solicitor General and Public Security

Designation of Qualified Technician Appointment
(Intoxilyzer 5000C)

Royal Canadian Mounted Police - "K" Division
(Date of Designation November 14, 2007)
Somers, Trevor Luke

Royal Canadian Mounted Police - "K" Division
(Date of Designation November 19, 2007)
Babott, Riley Joseph
Blair, Matthew Tyler

Coueslan, Tiffany Anne
Davis, Daniel Harry
Duncan, Nicholas James
Dunn, Tyler Darrold Tristan
Epp, Tyler Scott
Hetu, Vincent Constantine Joseph
Maile, Damien Lee

Royal Canadian Mounted Police - "K" Division
(Date of Designation November 20, 2007)

Kane, Michael James
Kirkpatrick, James Brent
Kropielniski, Shawn Thomas
LaBelle, Matthew Gordon
Lowther, David Roy
Melnechenko, Kevin Brian
Morris-Little, Margaret Dawn
Munro, Nicholas Geoffrey
Munro, Robert William Auld
Samotej, Kiel John
Smith, Kirk Ronald Roy
Swain, Matthew Edward
Tarzwell, Bryce Donald
Tomasson, Matthew
Turner, Derek William
Westman, Krysteen Lee

Sustainable Resource Development

Alberta Fishery Regulations, 1998

Notice of Variation Order 31-2007

Commercial Fishing Seasons

The close times and quotas set out in Schedule 8 to the Alberta Fishery Regulations in respect of the waters listed in the Schedule to this Notice have been varied by Variation Order 31-2007 by the Director of Fisheries Management in accordance with section 3 of the Alberta Fishery Regulations.

Where fishing with gill nets is permitted during an open season established by the Order, the gill net mesh size has been specified in the Order.

Pursuant to Variation Order 31-2007 commercial fishing is permitted in accordance with the following schedule.

SCHEDULE
PART 1

Item - 1

Column 1 Waters – In respect of: (45) Ironwood Lake (65-11-W4)
Column 2 Gear - Gill net not less than 140 mm mesh
Column 3 Open Time - 08:00 hours December 14, 2007 to 16:00 hours December 21, 2007.
Column 4 Species and Quota - 1) Lake whitefish: 3,150 kg; 2) Walleye: 100 kg; 3) Yellow perch: 200 kg; 4) Northern pike: 450 kg; 5) Tullibee: 1 kg; 6) Lake trout: 1 kg.

Column 1 Waters – In respect of: (76) Lake Newell (17-15-W4)
Column 2 Gear - Gill net not less than **140** mm mesh
Column 3 Open Time - A. In respect of Lake Newell excluding the following portions:
a) - that portion north of a line drawn from L.S.D. 3-26-17-15-W4 (oil service road) to a point in L.S.D. 15-7-17-14-W4 (the northern tip of the mouth into Jackfish Bay); and
b) - that portion that is 183 metres (200 yds.) or greater from the wetted perimeter of Lake Newell south of the line as described in (a):
08:00 hours October 27, 2007 to 16:30 hours November 28, 2007.
B. In respect of all other waters: Closed.
Column 4 Species and Quota - 1) Lake whitefish: 90,500 kg; 2) Walleye: **900** kg; 3) Yellow perch: 1 kg; 4) Northern pike: 3,400 kg; 5) Tullibee: 1 kg; 6) Lake trout: 1 kg.

ADVERTISEMENTS

Notice of Application for Private Bill

Beverly Cormier Adoption Termination Act

NOTICE is hereby given that petitions will be submitted by Beverly Anne Cormier to the Lieutenant Governor and the Legislative Assembly of the Province of Alberta at its next session for the passage of a Bill:

To terminate the Order dated the 4th day of May, 1965, and entered on the 4th day of May, 1965, whereby Beverly Anne Cormier was declared to be the adopted child of Robert Conne Becker.

Any person whose rights or property are materially affected by the proposed legislation may contact the Legislative Assembly in writing no later than the 15th day following the opening day of session should they wish to make a representation relevant to this application. Correspondence should be addressed to the Office of the Parliamentary Counsel, 800 Legislature Annex, 9718 – 107 Street, Edmonton, Alberta, T5K 1E4. Telephone (780) 422-4837. Fax (780) 427-0744.

DATED at the City of Edmonton, in the Province of Alberta, this 27th day of November, 2007.

Derek R. Elliott, *Bishop & McKenzie LLP*

Notice of Certificate of Intent to Dissolve

(Business Corporations Act)

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **372733 Alberta Inc.** on December 3, 2007.

Dated at St. John's, Newfoundland and Labrador, December 3, 2007

Kevin Roche, Director, *372733 Alberta Inc.*

Notice of Certificate of Intent to Dissolve

(Business Corporations Act)

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **Hood & Son Farms Ltd.** on December 3, 2007.

Bell Law Office.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed or written legibly and on a sheet separate from the covering letter. An electronic submission by email or disk is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be mailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

Issue of	*Earliest date on which sale may be held*
December 15	January 25
December 31	February 8
January 15	February 25
January 31	March 12
February 15	March 27
February 29	April 10
March 15	April 25
March 31	May 9
April 15	May 26
April 30	June 10
May 15	June 25
May 31	July 11

The charges to be paid for the publication of notices, advertisements and documents in The Alberta Gazette are:

Notices, advertisements and documents that are **5 or fewer pages**............................$20.00
Notices, advertisements and documents that are **more than 5 pages** $30.00

Please add 6% GST to the above prices (registration number R124072513).

PUBLICATIONS

Annual Subscription (24 issues) consisting of:

Part I/Part II, and annual index – **Print version**..$150.00

Part I/Part II, and annual index – **Electronic version** $75.00

Alternatives:

Single issue (Part I and Part II) $10.00
Annual Index to Part I or Part II...$5.00
Alberta Gazette Bound Part I $140.00
Alberta Gazette Bound Regulations $92.00

Please note: Shipping and handling charges apply for orders outside of Alberta.

The following shipping and handling charges apply for the Alberta Gazette:

Annual Subscription – Print version..$40.00
Individual Gazette Publications......................................$6.00 for orders $19.99 and under
Individual Gazette Publications......................................$10.00 for orders $20.00 and over

Please add 6% GST to the above prices (registration number R124072513).

Copies of Alberta legislation and select government publications are available from:

Alberta Queen's Printer
Main Floor, Park Plaza
10611 – 98 Avenue
Edmonton, Alberta T5K 2P7

Phone: (780) 427-4952
Fax: (780) 452-0668
(Toll free in Alberta by first dialing 310-0000)

qp@gov.ab.ca
www.gov.ab.ca/qp

Cheques or money orders (*Canadian funds only*) should be made payable to the Minister of Finance. Payment by Visa and MasterCard is also accepted. No orders will be processed without payment.