

The Alberta Gazette

Part I

Vol. 105

Edmonton, Thursday, April 30, 2009

No. 8

APPOINTMENTS

(Provincial Court Act)

Reappointment of Part-time Provincial Court Judge

April 17, 2009

Honourable Judge Donald Joseph Buchanan

The above appointment is for a term to expire in accordance with section 9.24(8)(c) of the Provincial Court Act.

Reappointment of Provincial Court Judge

April 26, 2009

Honourable Judge Paul Gordon Sully

The above appointment is for a one-year term to expire on April 25, 2010.

GOVERNMENT NOTICES

Agriculture and Rural Development

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **St. Mary River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under Section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0022 833 826	4;10;10;22;NW	071 170 347
0022 694 715	4;12;10;33;SE	081 118 735
0022 645 577	4;13;9;29;NE	031 112 123
0022 850 366	4;10;11;25;SW	981 135 701+3
0029 305 324	4;19;10;18;SE	021 147 489+1
0022 732 416	4;20;8;13;NE	891 003 441
0022 732 432	4;20;8;13;SE	
0023 061 047	4;6;10;31;NE	071 072 440+1
0023 065 668	4;6;10;31;NW	071 072 440+3
0021 153 218	4;12;11;11;SW	981 380 215+33
0021 153 184	4;12;11;11;NW	981 380 215+32
0022 579 222	4;14;8;35;NW	041 037 571
0022 580 254	4;14;10;2;NW	821 209 655
0022 580 261	4;14;10;2;NE	

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **St. Mary River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat.*

On behalf of the **St. Mary River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under Section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and the notations 6477HD and 1485KX removed from the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0033 097 156	0811092;1;1	091 069 039

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **St. Mary River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat*

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under Section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and appropriate notation removed from the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0017 791 989	4;21;23;22;SW	071 282 960
0015 220 445	4;21;23;21;SW	071 282 214+1

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat*

Culture and Community Spirit

Order Designating Provincial Historic Resource

(Historical Resource Act)

File: Des. 913
MO 10/09

I, Lindsay Blackett, Minister of Culture and Community Spirit, pursuant to section 20 (1) of the *Historical Resources Act*, RSA 2000 cH-9, **hereby**:

1. **Designate** the site known as the:

Inglewood Telephone Building together with the land legally described as:
Plan A3, Block 6, Lot 6

and municipally located at 1311 – 9 Avenue SE in the City of Calgary, Alberta

as a **Provincial Historic Resource**,

2. Give notice that pursuant to section 20, subsection (9) of that Act, no person shall destroy, disturb, alter, restore, or repair any Provincial Historic Resource or remove any historic object from a Provincial Historic Resource without the written approval of the Minister.
3. Further give notice that the following provisions of section 20, subsections (11) and (12) of that Act now apply in case of sale or inheritance of the above mentioned resource:
 - (11) *the owner of an historic resource that is subject to an order under subsection (1) shall, at least 30 days before any sale or other disposition of the historic resource, serve notice of the proposed sale or other disposition on the Minister,*
 - (12) *when a person inherits an historic resource that is subject to an order under subsection (1), that person shall notify the Minister of the inheritance within 15 days after the historic resource is transferred to the person.*

Signed at Edmonton, April 2, 2009

Lindsay Blackett, *Minister.*

File: Des. 2029
MO 11/09

I, Lindsay Blackett, Minister of Culture and Community Spirit, pursuant to section 20 (1) of the *Historical Resources Act*, RSA 2000 cH-9, **hereby**:

1. **Designate** the site known as the:

Vilna Pool Hall and Barbershop together with the land legally described as:

Plan 1022CL, Block 1, Lot 7, excepting thereout all mines and minerals

and municipally located at 5028 – 50 Street in the Village of Vilna, Alberta

as a **Provincial Historic Resource**,
2. Give notice that pursuant to section 20, subsection (9) of that Act, no person shall destroy, disturb, alter, restore, or repair any Provincial Historic Resource or remove any historic object from a Provincial Historic Resource without the written approval of the Minister.
3. Further give notice that the following provisions of section 20, subsections (11) and (12) of that Act now apply in case of sale or inheritance of the above mentioned resource:

- (11) *the owner of an historic resource that is subject to an order under subsection (1) shall, at least 30 days before any sale or other disposition of the historic resource, serve notice of the proposed sale or other disposition on the Minister,*
- (12) *when a person inherits an historic resource that is subject to an order under subsection (1), that person shall notify the Minister of the inheritance within 15 days after the historic resource is transferred to the person.*

Signed at Edmonton, April 2, 2009

Lindsay Blackett, Minister.

File: Des. 2251
MO 05/09

I, Lindsay Blackett, Minister of Culture and Community Spirit, pursuant to section 20 (1) of the *Historical Resources Act*, RSA 2000 cH-9, **hereby**:

1. **Designate** the site known as the:

Campbell Block together with the land legally described as:

Plan RN1 (I), Block Three (3), Lots one (1), two (2) and the south half of Lot three (3), excepting thereout all that portion described as follows: commencing at the south east corner of said Lot one (1) thence northerly along the eastern boundaries of Lots one (1), two (2) and three (3) one hundred and fifteen (115) feet, thence westerly and parallel to the southern boundaries of said Lots thirty (30) feet, thence southerly and parallel to said eastern boundaries to the southern boundary of said Lot one (1), thence easterly along said southern boundary to the point of commencement excepting thereout all mines and minerals

and municipally located at 4918 and 4922 – 50 Avenue in Lacombe, Alberta

as a **Provincial Historic Resource**,

2. Give notice that pursuant to section 20, subsection (9) of that Act, no person shall destroy, disturb, alter, restore, or repair any Provincial Historic Resource or remove any historic object from a Provincial Historic Resource without the written approval of the Minister.
3. Further give notice that the following provisions of section 20, subsections (11) and (12) of that Act now apply in case of sale or inheritance of the above mentioned resource:

- (11) *the owner of an historic resource that is subject to an order under subsection (1) shall, at least 30 days before any sale or other*

disposition of the historic resource, serve notice of the proposed sale or other disposition on the Minister,

- (12) *when a person inherits an historic resource that is subject to an order under subsection (1), that person shall notify the Minister of the inheritance within 15 days after the historic resource is transferred to the person.*

Signed at Edmonton, April 2, 2009

Lindsay Blackett, *Minister.*

File: Des. 2254
MO 12/09

I, Lindsay Blackett, Minister of Culture and Community Spirit, pursuant to section 20 (1) of the *Historical Resources Act*, RSA 2000 cH-9, **hereby**:

1. **Designate** the site known as the:

Canadian National Railways Steam Locomotive 6060 and municipally located in the Town of Stettler, Alberta

as a **Provincial Historic Resource**,

2. Give notice that pursuant to section 20, subsection (9) of that Act, no person shall destroy, disturb, alter, restore, or repair any Provincial Historic Resource or remove any historic object from a Provincial Historic Resource without the written approval of the Minister.
3. Further give notice that the following provisions of section 20, subsections (11) and (12) of that Act now apply in case of sale or inheritance of the above mentioned resource:

- (11) *the owner of an historic resource that is subject to an order under subsection (1) shall, at least 30 days before any sale or other disposition of the historic resource, serve notice of the proposed sale or other disposition on the Minister,*

- (12) *when a person inherits an historic resource that is subject to an order under subsection (1), that person shall notify the Minister of the inheritance within 15 days after the historic resource is transferred to the person.*

Signed at Edmonton, April 2, 2009

Lindsay Blackett, *Minister.*

Employment and Immigration

Hosting Expenses Exceeding \$600.00 For the quarter ended December 31, 2008

Function: Signing of Labour Market Agreement

Event Date: September 2

Amount: \$752.45

Purpose: Intergovernmental Relations – hosting provided at signing of Labour Market Agreement between Canada and Alberta.

Location: Calgary, Alberta

Function: Immigration Information Session

Event Date: September 9

Amount: \$1,140.37

Purpose: Labour Attraction – hosting for information session for nursing recruitment.

Location: Houston, USA

Function: Immigration Information Session

Event Date: September 10

Amount: \$6,277.22

Purpose: Labour Attraction – hosting by invitation only, Immigrate to Alberta Information session at Palmer House.

Location: Chicago, USA

Function: Department of Labour and Employment in Manila, Philippine Mission to Alberta

Event Date: September 12

Amount: \$903.88

Purpose: Labour Attraction – hosting provided for Philippine Senior Officials for finalizing the MOU on labour development and cooperation.

Location: Edmonton, Alberta

Function: Information Session at Canadian Embassy

Event Date: September 15

Amount: \$6,845.63

Purpose: Labour Attraction – hosting by invitation only, Immigrate to Alberta Information session at the Canadian Embassy in Washington, DC.

Location: Washington, DC

Function: Health Workforce Strategy Session

Event Date: September 17

Amount: \$2,661.60

Purpose: Workforce Supports – hosting for Health Workforce Strategy stakeholders session.

Location: Edmonton, Alberta

Function: Family Stream Public Information Session

Event Date: September 18

Amount: \$1,397.50

Purpose: Labour Attraction – hosting for information session on immigration – family stream.

Location: Edmonton, Alberta

Function: Training Providers Update

Event Date: October 2

Amount: \$795.00

Purpose: Delivery Services – Ministry activities update provided to contracted training providers.

Location: Edmonton, Alberta

Function: British Medical Journal Career Fair

Event Date: October 3 and 4

Amount: \$1,563.23

Purpose: Labour Attraction – hosting provided at the British Medical Journal career fair.

Location: London, England

Function: Immigration Information Session

Event Date: October 14

Amount: \$12,263.73

Purpose: Labour Attraction – hosting by invitation only Immigrate to Alberta information session at New Yorker Hotel.

Location: New York, USA

Function: Working and Immigrating to Alberta

Event Date: October 15

Amount: \$3,155.44

Purpose: Labour Attraction – hosting for health recruitment sessions.

Location: Minneapolis, USA

Function: Certifying Partner Recognition Event

Event Date: October 28

Amount: \$1,916.70

Purpose: Labour Standards & Workplace Safety – recognition event hosted by the Minister for collaborative activities to improve workplace health and safety.

Location: Edmonton, Alberta

Function: Immigrate to Alberta information session

Event Date: October 29

Amount: \$8,140.45

Purpose: Labour Attraction – hosting for session on immigration to Alberta.

Location: Birmingham, England

Function: Alberta Nursing Recruitment Session

Event Date: October 30

Amount: \$929.49

Purpose: Labour Attraction – hosting of two nursing recruitment information sessions.

Location: Dublin, Ireland

Function: Recruiter information Session

Event Date: November 5

Amount: \$830.41

Purpose: Labour Attraction – hosting provided to labour recruiters.

Location: Calgary, Alberta

Function: Certifying Partner Recognition Event

Event Date: November 20

Amount: \$3,111.66

Purpose: Labour Standards & Workplace Safety – partners meeting (South) for partners in health and safety programs.

Location: Calgary, Alberta

Function: Immigrate to Alberta Sessions

Event Date: November 25

Amount: \$3,435.98

Purpose: Labour Attraction – hosting for Immigrate to Alberta sessions.

Location: London, England

Function: Immigrate to Alberta Sessions

Event Date: November 27

Amount: \$2,001.93

Purpose: Labour Attraction – hosting for Immigrate to Alberta sessions.

Location: Leeds, England

Environment

Specified Gas Reporting Standard

March 2009

This document was prepared by: Alberta Environment, Environmental Assurance,
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1 Definitions

1(1) In this Standard,

- (a) “Act” means the Climate Change and Emissions Management Act;
- (b) “biomass” means plant materials, animal waste or any product made of either of these and includes without limitation wood and wood products, charcoal, agricultural residues and wastes including organic material above and below ground, both living and dead, such as trees, crops, grasses, tree litter, roots, municipal and industrial wastes where the organic material is biological in origin, landfill gas, bio-alcohols, black liquor, sludge gas, animal or plant-derived oils;
- (c) “biomass emissions” means the direct emissions from the combustion of biomass;
- (d) “CH₄” means methane;
- (e) “CO₂” means carbon dioxide;
- (f) “CO₂e” means the 100 year global warming potential of an individual specified gas expressed in terms of equivalency to CO₂ set out in the 1995 Summary for Policy Makers - A report of Working Group I of the

Intergovernmental Panel on Climate Change as published by the Intergovernmental Panel on Climate Change;

- (g) “direct emissions” means release of specified gases from sources actually located at a facility and does not include geologically injected CO₂;
- (h) “EDR” means the secure on-line electronic data reporting system accessible at <https://edrapprodb.statcan.ca/GHG>;
- (i) “emission factor” means the representative value that relates the rate or quantity of a specified gas released to the atmosphere with an activity associated with the release of that specified gas;
- (j) “engineering estimates” means the emission estimation method from engineering principles and judgement, using knowledge of the chemical and physical processes involved, the design features of the source, or an understanding of the applicable physical and chemical laws;
- (k) “flaring emissions” means direct emissions from the controlled combustion of a gas or liquid stream produced on site not for the purpose of producing energy and includes without limitation emissions arising from waste petroleum incineration, hazardous emissions prevention systems (whether in pilot or active mode), well testing, natural gas gathering systems, processing plant operations, crude oil production, pipeline operations, petroleum refining and chemical fertilizer and steel production;
- (l) “fugitive emissions” means direct emissions that do not fall under stationary fuel combustion emissions, industrial process emissions, venting emissions, flaring emissions, on-site transportation emissions, or waste and wastewater emissions and includes without limitation intentional or unintentional releases of gases arising from the production, processing, transmission, storage and use of solid, liquid or gaseous fuels;
- (m) “geologically injected CO₂” means CO₂ captured at a facility and injected into geological formations. Geologically injected CO₂ is not a direct emission;
- (n) “global warming potential” or GWP is the relative measure of the warming effect that the emission of a specified gas might have on the Earth’s atmosphere calculated as the ratio of the time-integrated radiative forcing that would result from the emission of one kilogram of a given specified gas to that from the emission of one kilogram of carbon dioxide;
- (o) “HFC” means hydrofluorocarbons;

- (p) “HFC Species” means CHF_3 , CH_2F_2 , CH_3F , $\text{C}_5\text{H}_2\text{F}_{10}$ (structure: $\text{CF}_3\text{CHFCHFCF}_2\text{CF}_3$), C_2HF_5 , $\text{C}_2\text{H}_2\text{F}_4$ (structure: CHF_2CHF_2), $\text{C}_2\text{H}_2\text{F}_4$ (structure: CH_2FCF_3), $\text{C}_2\text{H}_3\text{F}_3$ (structure: $\text{CHF}_2\text{CH}_2\text{F}$), $\text{C}_2\text{H}_3\text{F}_3$ (structure: CF_3CH_3), $\text{C}_2\text{H}_4\text{F}_2$ (structure: CH_3CHF_2), C_3HF_7 (structure: $\text{CF}_3\text{CHFCF}_3$), $\text{C}_3\text{H}_2\text{F}_6$ (structure: $\text{CF}_3\text{CH}_2\text{CF}_3$) and $\text{C}_3\text{H}_3\text{F}_5$ (structure: $\text{CH}_2\text{FCF}_2\text{CHF}_2$);
- (q) “industrial process emissions” means direct emissions from an industrial process involving chemical reactions, other than combustion, and where the primary purpose of the industrial process is not energy production;
- (r) “industrial product use emissions” means direct emissions from the use of a product that does not react in the process and includes without limitation SF_6 and HFC use as a cover gas and use of SF_6 in electrical equipment;
- (s) “mass balance” means a type of emission estimation method whereby emissions are determined from the difference in the input and output of a unit operation where the accumulation and depletion of a substance are included in the calculations;
- (t) “monitoring or direct measurement” means a type of emission estimation method using continuous emission monitoring systems (CEMS), predictive emission monitoring (correlations developed between measured emission rates and process parameters) or source testing such as stack sampling;
- (u) “ N_2O ” means nitrous oxide;
- (v) “on-site transportation emissions” means direct emissions resulting from fuel combustion in machinery used for the on-site transportation of products and material integral to the production process;
- (w) “PFCs” means perfluorocarbons;
- (x) “PFC species” means CF_4 , C_2F_6 , C_3F_8 , C_4F_{10} , $\text{c-C}_4\text{F}_8$, C_5F_{12} , and C_6F_{14} ;
- (y) “Regulation” means the Specified Gas Reporting Regulation;
- (z) “ SF_6 ” means sulphur hexafluoride;
- (aa) “stationary fuel combustion emissions” means direct emissions resulting from non-vehicular combustion of fossil or biomass fuel for the purpose of producing energy but does not include biomass combustion CO_2 emissions;
- (bb) “venting emissions” means direct emissions from intentional releases to the atmosphere of a waste gas or liquid stream and includes without

limitation emissions of casing gas, associated (or solution) gas, treater, stabilizer, dehydrator off-gas, blanket gas and emissions from pneumatic devices which use natural gas as a driver, compressor start-up, pipeline and other blowdowns and metering and regulation station control loops;

and,

(cc) “waste and wastewater emissions” means direct emissions from disposal of waste and waste or wastewater treatment and includes without limitation sources of emissions from on-site waste disposal and waste or wastewater treatment at a facility such as landfilling of solid waste, flaring of landfill gas, treatment of liquid waste and waste incineration.

(2) Where this Standard uses a term defined in the Act or the Regulation, the term has the meaning set out in the Act or Regulation.

(3) Where this Standard uses a term defined in the EDR that has a meaning that is similar, the term is deemed to have the same meaning as set out in the EDR.

(4) Where this Standard uses a term defined in the EDR that has a meaning that is contradictory, the term has the meaning set out in this Standard.

2 SPECIFIED GAS REPORTING THRESHOLD

2(1) The threshold level for submission of a specified gas report is the release of 100,000 tonnes of CO₂e based on the sum of direct emissions of CO₂, CH₄, N₂O, HFCs, PFCs, and SF₆.

(2) Biomass emissions of CO₂ shall not be included in the determination required by subsection 1.

(3) The determination of direct emissions required by subsection 1 shall be made using the following equation:

$$Total\ Emissions = \sum_{i=1}^n (E_{CO_2i} \times GWP_{CO_2}) + \sum_{i=1}^n (E_{CH_4i} \times GWP_{CH_4}) + \sum_{i=1}^n (E_{N_2O_i} \times GWP_{N_2O}) + \sum_{v=1}^m (E_{PFC_v} \times GWP_{PFC_v}) + \sum_{v=1}^m (E_{HFC_v} \times GWP_{HFC_v}) + (E_{SF_6} \times GWP_{SF_6})$$

Where,

E_{CO_2} is the direct emissions of CO₂, in the calendar year, measured in tonnes for each source category;

GWP_{CO_2} is the global warming potential of CO₂: 1;

E_{CH_4} is the direct emissions of CH_4 in the calendar year, measured in tonnes for each source category;

GWP_{CH_4} is the global warming potential of CH_4 : 21;

E_{N_2O} is the direct emissions of N_2O in the calendar year, measured in tonnes for each source category;

GWP_{N_2O} is the global warming potential of N_2O : 310;

E_{PFC} is the total of industrial process emissions and industrial product use emissions restricted to PFC species, in the calendar year, measured in tonnes;

GWP_{PFC} is the global warming potential of a PFC species as set out below:

Specified Gas	Formula	GWP
Perfluoromethane	CF_4	6500
Perfluoroethane	C_2F_6	9200
Perfluoropropane	C_3F_8	7000
Perfluorobutane	C_4F_{10}	7000
Perfluorocyclobutane	c- C_4F_8	8700
Perfluoropentane	C_5F_{12}	7500
Perfluorohexane	C_6F_{14}	7400

E_{HFC} is the total of industrial process emissions and industrial product use emissions restricted to HFC species, in the calendar year, measured in tonnes;

GWP_{HFC} is the global warming potential of a HFC species as set out below:

Specified Gas	Formula	GWP
HFC-23	CHF_3	11700
HFC-32	CH_2F_2	650
HFC-41	CH_3F	150
HFC-43-10mee	$C_5H_2F_{10}$ (structure: $CF_3CHFCHFCF_2CF_3$)	1300
HFC-125	C_2HF_5	2800
HFC-134	$C_2H_2F_4$ (structure: CHF_2CHF_2)	1000
HFC-134a	$C_2H_2F_4$ (structure: CH_2FCF_3)	1300
HFC-143	$C_2H_3F_3$ (structure: CHF_2CH_2F)	300
HFC-143a	$C_2H_3F_3$ (structure: CF_3CH_3)	3800
HFC-152a	$C_2H_4F_2$ (structure: CH_3CHF_2)	140
HFC-227ea	C_3HF_7 (structure: CF_3CHFCF_3)	2900
HFC-236fa	$C_3H_2F_6$ (structure: $CF_3CH_2CF_3$)	6300
HFC-245ca	$C_3H_3F_5$ (structure: $CH_2FCF_2CHF_2$)	560

E_{SF_6} is the total of industrial process emissions and industrial product use emissions restricted to SF_6 , in the calendar year, measured in tonnes;

GWP_{SF_6} is the global warming potential of SF_6 : 23900;

Where “i” is a particular source category;

Where “v” is a particular PFC or HFC species;

Where “n” is the number of source categories; and,

Where “m” is the number of species.

3 SPECIFIED GAS REPORT FILING

3(1) A specified gas reporter shall submit the specified gas report required by the Regulation to the Director by means of the EDR.

(2) A specified gas reporter shall submit the specified gas report so that it is received no later than June 1 in the year that follows the year to which the report relates.

4 SPECIFIED GAS REPORTER AND FACILITY INFORMATION

4(1) The specified gas report shall include the following information about the specified gas reporter and the specified gas reporter’s facility:

- (a) the specified gas reporter’s legal and trade name, business number, telephone number and address;
- (b) the two and four digit North American Industry Classification (NAICS) codes and the six digit NAICS Canada code for the facility;
- (c) the National Pollutant Release Inventory (NPRI) identification number for the facility, if any;
- (d) the facility name, where applicable and facility location;
- (e) if the specified gas reporter is a subsidiary, the name, address, city of the parent company, and the percentage ownership of this subsidiary by the parent company;
- (f) the name, position, address and telephone number of the public contact, if applicable;
- (g) if the facility is the subject of an Environmental Protection and Enhancement Act approval or registration, the number of that approval or registration;
- (h) the main sector of activity for the facility.

5 MANDATORY SPECIFIED GAS EMISSION INFORMATION

5(1) The specified gas report shall contain the following information in respect of emissions of specified gases at the specified gas reporter's facility for the previous calendar year:

- (a) the amount, in tonnes, of each of the specified gases listed in column 2 of Table 1 for each direct emissions type applicable to the facility listed in column 1 of Table 1;
- (b) the amount of HFCs by HFC species and PFCs by PFC species, released at the facility from industrial processes emissions and industrial product use emissions and expressed as tonnes of CO₂e;
- (c) the amount of SF₆ released at the facility from industrial processes emissions and industrial product use emissions and expressed as tonnes of CO₂e;
- (d) the total of the direct emissions, based on the information required by subsections (a), (b) and (c), expressed as tonnes of CO₂e, but not including biomass emissions;
- (e) listing of methodology types used in calculating or determining the amounts required by subsections (a), (b) and (c) from the following:
 - (i) monitoring or direct measurement;
 - (ii) mass balance;
 - (iii) emission factors; or
 - (iv) engineering estimate.

Table 1

Column 1 - Direct Emissions Type	Column 2 - Specified Gas Type
Stationary Fuel Combustion Emissions	CO ₂ , CH ₄ , N ₂ O
Industrial Process Emissions	CO ₂ , CH ₄ , N ₂ O
Venting and Flaring	CO ₂ , CH ₄ , N ₂ O
Fugitive Emissions	CO ₂ , CH ₄ , N ₂ O
On-site Transportation Emissions	CO ₂ , CH ₄ , N ₂ O
Waste and Wastewater Emissions	CO ₂ , CH ₄ , N ₂ O
Biomass Emissions	CO ₂

6 ADDITIONAL SPECIFIED GAS EMISSION INFORMATION

6(1) The specified gas report may contain the following additional information in respect of emissions of specified gases at the specified gas reporter's facility for the previous calendar year:

- (a) the amount of geologically injected CO₂;
- (b) the methodologies, emission factors, equations and calculations used in calculating or determining emissions;
- (c) citation of methodology reference publications used in calculating or determining direct emissions;
- (d) the amount, in tonnes, of indirect emissions of CO₂, CH₄ and N₂O associated with the generation of imported/purchased electricity, steam or heat for the facility;
- (e) a calculation of net specified gas emissions, in tonnes, based on the direct emissions total reported pursuant to section 5(1)(d) less offsets or emission reduction equivalencies;
- (f) a determination of specified gas emission intensity expressed in tonnes, and associated calculation;

and

- (g) the amount, in tonnes, of biological sequestration of CO₂, which the specified gas reporter has assigned to the benefit of a facility's operations.

7 METHODOLOGY

7(1) A specified gas reporter shall calculate or determine the amount of stationary fuel combustion emissions, industrial process emissions, venting and flaring emissions, other fugitive emissions, on-site transportation emissions, waste and wastewater emissions and biomass emissions where required by sections 2 and 5 by using one or more of the applicable methodologies, emission factors, equations and calculations that is:

- (a) widely accepted by the industry to which the facility belongs; or
- (b) consistent with the guidelines approved for use by the United Nations Framework Convention on Climate Change (UNFCCC) for the Preparation of National Greenhouse Gas Emission Inventories by Annex 1 Parties (Decision 18/CP.8), and the annex to that decision contained in FCCC/CP/2002/8.

8 CERTIFICATION

8(1) The submission of the report shall be accompanied by a completed statement of certification in the following form to:

**Climate Change, Air and Land Policy
Environmental Assurance
Alberta Environment
12th floor Baker Centre
10025 – 106 Street
Edmonton, AB
T5J 1G4
Phone: (780) 427-5200
Fax: (780) 415-1718**

STATEMENT OF CERTIFICATION

For: {Reporting Company Legal Name} Facility ID: {Facility ID}
 {Facility Name} NPRI ID: {NPRI ID}
 {Facility Location} Environmental Protection and Enhancement Act
 Approval No: {EPEA Approval No}

I hereby certify that I have reviewed the report submitted, and have exercised due diligence to ensure that the submitted information is true and complete. The amounts and values (presented below) are accurate, based on reasonable estimates using available data.

SUMMARY OF THE DATA SUBMITTED

<i>Specified Gas</i>	<i>Total Tonnes</i>	<i>Total Tonnes (in CO₂e)</i>
Carbon dioxide	CO ₂	CO ₂ e
Methane	CH ₄	CO ₂ e
Nitrous oxide	NO ₂	CO ₂ e
Hydrofluorocarbons (HFC)		CO ₂ e
Perfluorocarbons (PFC)		CO ₂ e
Sulphur hexafluoride	SF ₆	CO ₂ e
Total Emissions		CO ₂ e
Carbon dioxide from biomass combustion	CO ₂	CO ₂ e

I, _____, [Certifying Official] have the authority to bind the reporting company.

SIGNATURE OF CERTIFYING OFFICIAL

DATE

Certifying Official

Name : {First and Last Name of certifying official}
 Position/Title : {Position of certifying official}
 Telephone : {(XXX) XXX-XXXX} Ext: {XXXXXX} Fax: {(XXX) XXX-XXXX}
 E-mail : {E-mail of certifying official}

Executive Council

Hosting Expenses Exceeding \$600.00 For the period ending December 31, 2008

Purpose: Hosting of European Diplomats Attending the 10th Anniversary of the Wirth Institute of Austria & Central European Studies

Date: September 4, 2008

Location: Edmonton

Amount: \$1,171.19

Purpose: Official Visit of His Excellency Professor Iyorwuese Hagher, High Commissioner for the Federal Republic of Nigeria

Date: September 8, 2008

Location: Edmonton

Amount: \$1,232.11

Purpose: Official Visit of Mr. Uberto Vanni d'Archirafi, Consul General of the Italian Republic

Date: September 15, 2008

Location: Edmonton

Amount: \$1,245.86

Purpose: Official Visit of Mr. Alex Budden, Consul General for the United Kingdom

Date: September 22, 2008

Location: Edmonton

Amount: \$824.38

Purpose: Official Visit of His Excellency A.M. Yakub Ali, High Commissioner for the People's Republic of Bangladesh

Date: October 6, 2008

Location: Edmonton

Amount: \$612.80

Purpose: Farewell Dinner for three retiring Members of the Alberta Order of Excellence Council

Date: October 8, 2008

Location: Calgary

Amount: \$1,312.51

Purpose: Alberta Order of Excellence Induction Ceremony

Date: October 9, 2008

Location: Edmonton

Amount: \$9,430.00

Purpose: Official Visit of His Excellency Tomaž Kunzelj, Ambassador of the Republic of Slovenia

Date: November 5, 2008

Location: Edmonton

Amount: \$872.75

Purpose: Official Visit of His Excellency Edward Evelyn Greaves, High Commissioner for Barbados

Date: November 17, 2008

Location: Edmonton

Amount: \$1,104.55

Purpose: Official Visit of His Excellency Miguel N'zau Puna, Ambassador of the Republic of Angola

Date: November 19, 2008

Location: Edmonton

Amount: \$873.13

Purpose: Official Visit of His Excellency Wilhelmus J.P. Geerts, Ambassador of the Kingdom of the Netherlands

Date: November 24, 2008

Location: Edmonton

Amount: \$1,252.34

Purpose: Official Visit of His Excellency Massoud Maalouf, Ambassador of Lebanon

Date: November 26, 2008

Location: Edmonton

Amount: \$1,040.40

Purpose: Farewell Visit of His Excellency David Wilkins, Ambassador of the United States of America

Date: December 1, 2008

Location: Edmonton

Amount: \$1,079.84

Purpose: Official Visit of Mr. Alexandre Garcia, Consul General of France

Date: December 3, 2008

Location: Edmonton

Amount: \$840.43

Purpose: Official Visit of Mr. Francisco Lopez Mena, Consul of the United Mexican States

Date: December 8, 2008

Location: Edmonton

Amount: \$1,047.83

Purpose: Meeting of the Alberta Nominating Committee for the Premier's Council for Economic Strategy's

Date: December 9, 2008

Location: Edmonton

Amount: \$953.47

Purpose: Premier's Calgary Reception

Date: December 9, 2008

Location: Calgary

Amount: \$7,117.48

Hosting Expenses Exceeding \$600.00
For the period ending March 31, 2009

Purpose: Official Visit of His Excellency Francois Delattre, Ambassador of France
Date: February 9, 2009
Location: Edmonton
Amount: \$1,288.04

Purpose: Opening Ceremonies of the Second Session of the Twenty-seventh Legislature
Date: February 10, 2009
Location: Edmonton
Amount: \$7,081.13

Purpose: Official Visit of His Excellency Rafet Akgunay, Ambassador of the Republic of Turkey
Date: February 18, 2009
Location: Edmonton
Amount: \$844.59

Purpose: Official Visit of Her Excellency Miriam Ziv, Ambassador of Israel
Date: March 2, 2009
Location: Edmonton
Amount: \$886.42

Purpose: Official Visit of Mr. Ashok Das, Consul General of India
Date: March 4, 2009
Location: Edmonton
Amount: \$1,038.25

Purpose: Official Visit of Mr. Georgios Ayfantis, Consul General of Hellenic Republic of Greece
Date: March 9, 2009
Location: Edmonton
Amount: \$1,002.46

Purpose: Official Visit of His Excellency Werner Brandstetter, Ambassador of the Republic of Austria
Date: March 11, 2009
Location: Edmonton
Amount: \$822.98

Purpose: Official Visit of Her Excellency Ginte Damusis, Ambassador of the Republic of Lithuania
Date: March 16, 2009
Location: Edmonton
Amount: \$741.55

Purpose: Farewell Visit of Mr. Thomas Huffaker, Consul General of the United States of America

Date: March 18, 2009

Location: Edmonton

Amount: \$922.42

Infrastructure

Sale or Disposition of Land

(Government Organization Act)

Name of Purchaser: Canterra Developments Corp., 1480, 10130 – 103 Street, Edmonton, AB T5J 3N9

Land Sold: Descriptive Plan 062 4144, Block 1, Lot 1 excepting thereout all mines and minerals. Area: 0.182 Hectares (0.45 Acres) more or less located in the City of Edmonton.

Consideration: \$125,000.00

Justice and Attorney General

Office of the Public Trustee

Interest Rate on Public Trustee Guaranteed Accounts

(Public Trustee Act)

The following information is provided in accordance with section 2(3) of the Public Trustee Investment Regulation for the fiscal year ending March 31, 2009:

- (a) The average effective annual interest rate paid by the Public Trustee on guaranteed accounts during the year was 4.50%.
- (b) The average reference rate during the year was 3.84%.
- (c) The ratio of the average referred to in (a) to the average referred to in (b), expressed as a percentage rounded to the first decimal place is 117.1%.

Cynthia M. Bentz
Public Trustee.

Public Affairs Bureau

Hosting Expenses Exceeding \$600.00
For the period October 1, 2008 to December 31, 2008

Function: Public Engagement Western Conference

Purpose: To host a roundtable discussion with provincial and federal government representatives from across Canada and the private sector to discuss issues and strategies.

Date: October 21, 2008

Location: Edmonton

Amount: \$1,365.64

Service Alberta

Vital Statistics

Notice of Change of Personal Name

(Change of Name Act)

All Notice of Change of Personal Names for 2009 can be viewed in print versions of the Alberta Gazette or on QP Source Professional.

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Solicitor General and Public Security

**Cancellation of Qualified Technician Appointment
(Intoxilyzer 5000C)**

Royal Canadian Mounted Police – “K” Division
Lewanczuk, Shane Michael John

(Date of Cancellation April 7, 2009)

Designation of Qualified Technician Appointment
(Intoxilyzer 5000C)

Royal Canadian Mounted Police – “K” Division
Lewanczuk, Joseph Peter

(Date of Designation April 7, 2009)

Sustainable Resource Development

Alberta Fishery Regulations, 1998

Notice of Variation Order 01-2009

Commercial Fishing Seasons

The close times and quotas set out in Schedule 8 to the Alberta Fishery Regulations in respect of the waters listed in the Schedule to this Notice have been varied by Variation Order 01-2009 by the Director of Fisheries Management in accordance with section 3 of the Alberta Fishery Regulations.

Where fishing with gill nets is permitted during an open season established by the Order, the gill net mesh size has been specified in the Order.

Pursuant to Variation Order 01-2009 commercial fishing is permitted in accordance with the following schedule.

**SCHEDULE
PART 1**

Item - 1

Column 1 Waters – In respect of: (17) Corn Lake (88-25-W4)

Column 2 Gear - Gill net not less than 127 mm mesh

Column 3 Open Time - 08:00 hours March 31, 2009 to 16:00 hours April 2, 2009.

Column 4 Species and Quota - 1) Lake whitefish: **1,200** kg; 2) Walleye: 1 kg; 3) Yellow perch: 1 kg; 4) Northern pike: **100** kg; 5) Tullibee: 1 kg; 6) Lake trout: 1 kg.

Notice of Variation Order 02-2009

Commercial Fishing Seasons

The close times and quotas set out in Schedule 8 to the Alberta Fishery Regulations in respect of the waters listed in the Schedule to this Notice have been varied by Variation Order 02-2009 by the Director of Fisheries Management in accordance with section 3 of the Alberta Fishery Regulations.

Where fishing with gill nets is permitted during an open season established by the Order, the gill net mesh size has been specified in the Order.

Pursuant to Variation Order 02-2009 commercial fishing is permitted in accordance with the following schedule.

**SCHEDULE
PART 1**

Item - 1

Column 1 Waters – In respect of: (74) Murray Lake (10-7-W4)

Column 2 Gear - Gill net not less than 140 mm mesh

Column 3 Open Time - 08:00 hours on the day after the date of ice breakup in 2009 as determined by an officer to 16:00 hours the fourth day following.

Column 4 Species and Quota - 1) Lake whitefish: 4,550 kg; 2) Walleye: 200 kg; 3) Yellow perch: 1 kg; 4) Northern pike: 450 kg; 5) Tullibee: 1 kg; 6) Lake trout: 1 kg.

Item - 1

Column 1 Waters – In respect of: (97) Scope Reservoir (13-14-W4)

Column 2 Gear - Gill net not less than 140 mm mesh

Column 3 Open Time - 08:00 hours on the day after the date of ice breakup in 2009 as determined by an officer to 16:00 hours the fourth day following.

Column 4 Species and Quota - 1) Lake whitefish: 9,050 kg; 2) Walleye: 125 kg; 3) Yellow perch: 1 kg; 4) Northern pike: 450 kg; 5) Tullibee: 1 kg; 6) Lake trout: 1 kg.

ADVERTISEMENTS

Irrigation District Notice

Enforcement Return

(Irrigation Districts Act)

Bow River Irrigation District

Notice is hereby given that the Justice of the Court of Queen's Bench of the Judicial District of Lethbridge has fixed Tuesday, May 19, 2009 as the day on which at 1:30 p.m., the Court will sit at the Court House, Lethbridge, Alberta for the purpose of confirmation of the Rate Enforcement Return of the Bow River Irrigation District for the year 2007 and prior years.

Dated at Vauxhall, Alberta, March 25, 2009

7-8

Richard Phillips, P. Eng., *General Manager.*

Lethbridge Northern Irrigation District

Notice is hereby given that the Court of Queen's Bench of Alberta has fixed Tuesday, May 19, 2009 as the day on which at 1:30 p.m., the Court will sit at the Court House, 320 – 4 Street South, Lethbridge, Alberta, for the purpose of confirmation of the Rate Enforcement Return for the Lethbridge Northern Irrigation District covering rates assessed for the year 2007.

Dated at Lethbridge, Alberta, March 11, 2009

7-8

Alan Harrold, *General Manager*.

Notice of Certificate of Intent to Dissolve

(Business Corporations Act)

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **George & Jessie Walter Farms Ltd.** on April 4, 2009.

Dated at Lethbridge, Alberta on April 7, 2009.

James R. Farrington, *Barrister and Solicitor*.

Public Sale of Land

(Municipal Government Act)

County of Athabasca #12

Notice is hereby given that under the provisions of the Municipal Government Act, the County of Athabasca #12 will offer for sale, by public auction, in the County of Athabasca Administration Building, 3602-48 Avenue, Athabasca, Alberta, on Tuesday, June 30, 2009, at 10:00 a.m., the following lands:

Pt. of Sec.	Sec.	Twp.	Rge.	Mer.	Lot	Block	Plan	Certificate of Title
N	14	66	18	4	97	5	8121714	982 228 510

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

Conditions: Sale subject to approval of sales agreement.

The County of Athabasca #12 may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or Certified Cheque. 10% deposit and balance within 30 days of date of Public Auction. G.S.T. may apply.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Athabasca, Alberta, April 16, 2009.

Brian Pysyk, *Director of Corporate Services.*

Municipal District of Opportunity No. 17

Notice is hereby given that under the provisions of the Municipal Government Act, the Municipal District of Opportunity No. 17 will offer for sale, by public auction, in the Municipal Office, Wabasca, Alberta, on Tuesday, July 21, 2009, at 10:00 a.m., the following lands:

Lot	Block	Plan	Certificate of Title or Linc #
53		832-1796	012 252 707
54		832-1796	872 096 217
1	2	772-2738	782 248 270
4C	1	032-2723	032 180 948 +1
11	12	792-1853	802 119 851
2A	1	022-6335	032 260 088

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

The Municipal District of Opportunity No. 17 may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or Certified Cheque. A deposit of \$100 at the time of the sale (non-refundable); balance including GST within 10 days of the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Wabasca, Alberta, April 9, 2009.

Harvey Prockiw, *Manager.*

Town of Castor

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Castor will offer for sale, by public auction, at the Town Office, 4905 – 50th Avenue, Castor, Alberta, on Monday, June 15, 2009, at 10:00 a.m., the following lands:

Lot	Block	Plan	Roll Number	C of T
11 - 12	14	5868Z	01300	992060791
26 - 29	36	1759AE	02770	062546124
10	23	752 1405	01970	842147419

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Town of Castor makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by the Town of Castor. No further information is available at the auction regarding the lands to be sold.

The Town of Castor may after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or Certified Cheque at time of sale.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Castor, Alberta, April 2, 2009.

Michael Yakielashek, *Chief Administrative Officer*.

Town of Sedgewick

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Sedgewick will offer for sale, by public auction, in the Municipal Office, 4818 – 47 Street, Sedgewick, Alberta, on Wednesday, June 10, 2009, at 2:00 p.m., the following lands:

Lot	Block	Plan
25	B	5755S
7	11	3825P

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an "as is, where is" basis, and the Town of Sedgewick makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser.

The Town of Sedgewick may, after the public auction, become the owner of any parcel of land not sold at the public auction.

All Bidders or their Agents must be present at the Public Auction.

Terms: Cash or Certified Cheque. Deposit: 10% of bid at the time of the sale on June 10, 2009. Balance: 90% of bid within 30 days of receipt by the Town of Sedgewick. Goods and Services Tax (GST) applicable as per Federal Statutes.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Sedgewick, Alberta, April 16, 2009.

Thelma Rogers, *Chief Administrative Officer*.

Village of Heisler

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Heisler will offer for sale, by public auction, in the Village Office, 128 Main Street, Heisler, Alberta, on Monday, June 29, 2009, at 1:00 p.m., the following lands:

Lots	Block	Plan	Certificate of Title	Roll Number
2 – 3	1	1810BQ	062 061 384	2
1 – 2	2	1810BQ	092 046 951	26

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and The Village of Heisler makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser. The successful bidder may be required to execute a Sale Agreement in a form and substance acceptable to the Village of Heisler.

The Village of Heisler may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or Certified Cheque or Bank Draft. All sales may be subject to current taxes.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Sedgewick, Alberta, April 16, 2009.

Shelly Armstrong, *Chief Administrative Officer*.

Village of Strome

Notice is hereby given that, under the provisions of the Municipal Government Act, Village of Strome will offer for sale, by public auction, in the Village Office, 5025 – 50th Street, Strome, Alberta, on Thursday, July 9, 2009 at 1:00 p.m., the following lands:

Roll Number	Lots	Block	Plan	Certificate of Title
3050	19 – 22	3	RN 67	032 493 157
3300 & 3350	25 & 26	3	RN 67	822 271 716
7950	12 – 15	7	RN 67	072 084 477
15000	9 & 10	4	6044 AJ	022 032 164
18150		E	RN 67	862 076 052

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Village of Strome makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser. The successful bidder may be

required to execute a Sale Agreement in a form and substance acceptable to the Village of Strome.

The Village of Strome may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or Certified Cheque or Bank Draft. All sales may be subject to current taxes.

Redemption may be effected by certified payment of all arrears of taxes, penalties and costs at any time prior to the date of Public Auction.

Dated at Sedgewick, Alberta, April 16, 2009.

Shelly Armstrong, *Chief Administrative Officer*.

Village of Warburg

Notice is hereby given that under the provisions of the Municipal Government Act, the Village of Warburg will offer for sale, by public auction, to be held at the Village office, Warburg, Alberta, on Tuesday, June 30, 2009, at 2:00 p.m., the following lands:

Lot	Block	Plan	Title Number
1	-	9420717	062 098 792

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

The Village of Warburg may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: 10% Cash deposit and balance payable by cash or certified cheque within 48 hours.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Warburg, Alberta, April 6, 2009.

Chris Pankewitz, *Municipal Administrator*.

Village of Willingdon

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Willingdon will offer for sale, by public auction, in the Village Office, Willingdon, Alberta, on Wednesday, June 10, 2009, at 11:00 a.m., the following lands:

Lot	Block	Plan	Certificate of Title or Linc #
8	1	380 EO	0016915796
22 & pt. 23	8	397 NY	772059045

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an "as is, where is" basis, and The Village of Willingdon makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser.

The Village of Willingdon may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or certified cheque.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Willingdon, Alberta, March 23, 2009.

Gary Popowich, *Acting Chief Administrative Officer.*

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed or written legibly and on a sheet separate from the covering letter. An electronic submission by email or disk is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be mailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
May 15	June 25
May 30	July 10
June 15	July 26
June 30	August 10
July 15	August 25
July 31	September 10
August 15	September 25
August 31	October 11
September 15	October 26
September 30	November 10
October 15	November 25
October 31	December 11

The charges to be paid for the publication of notices, advertisements and documents in The Alberta Gazette are:

Notices, advertisements and documents that are **5 or fewer pages**.....\$20.00
Notices, advertisements and documents that are **more than 5 pages**\$30.00

Please add 5% GST to the above prices (registration number R124072513).

PUBLICATIONS

Annual Subscription (24 issues) consisting of:

Part I/Part II, and annual index – **Print version**..... \$150.00

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Main Floor, Park Plaza
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Edmonton, Alberta T5K 2P7

Phone: 780-427-4952
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www.gov.ab.ca/qp

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