The Alberta Gazette

Part I

Vol. 107 Edmonton, Tuesday, May 31, 2011 No. 10

GOVERNMENT NOTICES

Aboriginal Relations

Hosting Expenses Exceeding $600.00
For the fourth *quarter ending* March 31, 2011

Date: November 30, 2010
Purpose: Protocol agreement meeting with Alberta's Grand Chiefs, Vice Chiefs, Ministers responsible for consultation, Deputy Ministers, and their senior staff
Amount: $1,306.40
Location: Edmonton, Alberta

Date: December 1, 2010
Purpose: Métis Settlements Ombudsman's information open house event
Amount: $601.00
Location: Edmonton, Alberta

Date: March 21, 2011
Purpose: Protocol agreement meeting with Alberta's Grand Chiefs, Vice Chiefs, Ministers responsible for consultation, Deputy Ministers, and their senior staff
Amount: $1,392.94
Location: Edmonton, Alberta

Agriculture and Rural Development

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **St. Mary River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0034 706 366	4;18;10;10;NE	111 052 991+1
0034 758 540	4;16;8;25;SE	111 091 953+1
0022 444 228	4;16;8;25;NE	091 101 445+1

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **St. Mary River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and the notation removed from the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0011 455 640	7710634;4;38	111 077 698
0027 369 875	9810380;3	101 282 474

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

Energy

Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled “Unit Agreement – Chigwell Viking Unit No. 3” and that the Unit became effective on April 1, 2011.

EXHIBIT "A" - PART II

Page 2

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"UNIT AGREEMENT – CHIGWELL VIKING UNIT NO. 3 "

Working Interest Owner	Unit Participation
Glencoe	51.1395596%
OMERS	30.7442557%
Superman	16.5546047%
Ravenwood	1.561580%
TOTAL UNIT INTEREST	***100.00%***

EXHIBIT "A" PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED:
"UNIT AGREEMENT - CHIGWELL VIKING UNIT NO. 3"

Tract No.	Lease	Land Description	Royalty Owner (Lessor)	Overriding Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest Percentage	Share of Tract Participation
1	CR 0476120101 Dec 15/76	Twp 41 Rge 25 W4M NW 32	Crown	1) 1/150 (5-15) OIL; 15% NG (MIN. $0.25/MCF) ON 100% PRODUCTION C/APO 14-32 TO 50% WI: PAID TO WORKING INTEREST PARTIES 50%; RAVENWOOD 50%	3.3036000%	Glencoe	52.50000%	1.7343900%
				2) APO OF THE 14-32; NC SSC GOR (6%-12%) on 25% prod payable to Advantage by all parties excluding Ravenwood		OMERS	30.87500%	1.0199900%
						Superman	16.62500%	0.5492200%
2	CR 0476120101 Dec 15/76	Twp 41 Rge 25 W4M NE 32	Crown	1) NC SSC GOR (6%-12%) on 25% prod payable to Advantage by all parties excluding Ravenwood	6.2463000%	Glencoe	38.75000%	2.4204400%
						OMERS	23.56250%	1.4717800%
						Superman	12.68750%	0.7925000%
						Ravenwood	25.00000%	1.5615800%
3	Freehold PNG Mar 14/73 Lessor: John Lloyd Bowie	Twp 41 Rge 25 W4M SW 33	Canikin Holdings	1) 1/150 (5-15) OIL; 15% NG (MIN. $0.25/MCF) ON 100% PRODUCTION C/APO 14-32 TO 50% WI: PAID TO BPO WI PARTIES 50%; CONOCO PTSHP 50%	4.0778000%	Glencoe	52.50000%	2.1408500%
				2) 2% N/C GOR paid on 100% of production by BPO Working Interest Parties only		OMERS	30.87500%	1.2590200%
				3) PET - APO NC SSC GOR (6%-12%) on 25% prod payable to Advantage by all parties excluding Ravenwood less GOR item #2; NG NC SSC GOR (6%-12%) on 50% prod payable to Advantage by all working interest parties less GOR item #2		Superman	16.62500%	0.6779300%
4a	Freehold PNG Jul 20/09 Lessor: Norman Anderson	Twp 41 Rge 25 W4M NW 33 (und 1/2 interest)	N. Anderson		0.6583000%	Glencoe	52.50000%	0.3456080%
						OMERS	30.87500%	0.2032500%
						Superman	16.62500%	0.1094420%

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Tract No.	Lease	Land Description	Royalty Owner (Lessor)	Overriding Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest Percentage	Share of Tract Participation
4b	Freehold PNG Feb 8/10 Lessor: NV Resources Corp.	Twp 41 Rge 25 W4M NW 33 (und 1/2 interest)	NV Resources		0.6583000%	Glencoe	52.50000%	0.3456080%
						OMERS	30.87500%	0.2032500%
						Superman	16.62500%	0.1094420%
5a	Freehold PNG Dec 18/10 Lessor: 727782 Alberta Ltd.	Twp 42 Rge 25 W4M SE 5 (und 1/2 interest 32.35 ha)	727782 Alberta		1.0577500%	Glencoe	52.50000%	0.5553190%
						OMERS	30.87500%	0.3265800%
						Superman	16.62500%	0.1758510%
5b	Freehold PNG Dec 18/10 Lessor: 1327401 c/o Doreen Stewart	Twp 42 Rge 25 W4M SE 5 (und 25/72 interest 22.45 ha)	1327401 Alberta		0.7345500%	Glencoe	52.50000%	0.3856390%
						OMERS	30.87500%	0.2267920%
						Superman	16.62500%	0.1221190%
5c	Freehold PNG Dec 18/10 Lessor: Lorne Newton	Twp 42 Rge 25 W4M SE 5 (und 5/72 interest 4.49 ha)	L. Newton		0.1469100%	Glencoe	52.50000%	0.0771280%
						OMERS	30.87500%	0.0453580%
						Superman	16.62500%	0.0244240%
5d	Freehold PNG Dec 18/10 Lessor: Margaret Henderson	Twp 42 Rge 25 W4M SE 5 (und 1/12 interest 5.39 ha)	Margaret Henderson		0.1762900%	Glencoe	52.50000%	0.0925520%
						OMERS	30.87500%	0.0544300%
						Superman	16.62500%	0.0293080%
6a	Freehold PNG Mar 14/11 Lessor: Roger M. Vogel	Twp 42 Rge 25 W4M SW 5 (und 1/3 interest 21.57 ha)	R. Vogel	1) PET - NC SSC GOR (6%-12%) on 27.7083% prod payable to Advantage by all parties	1.9014000%	Glencoe	51.04166800%	0.9705060%
						OMERS	31.82291650%	0.6050810%
						Superman	17.13541550%	0.3258130%

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Tract No.	Lease	Land Description	Royalty Owner (Lessor)	Overriding Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest Percentage	Share of Tract Participation
6b	Freehold PNG Mar 14/11 Lessor: Ruth M. Cole	Twp 42 Rge 25 W4M SW 5 (und 1/3 interest 21.57 ha)	R. Cole	1) PET - NC SSC GOR (6%-12%) on 27.7083% prod payable to Advantage by all parties	1.9014000%	Glencoe	51.04166800%	0.9705060%
						OMERS	31.82291650%	0.6050810%
						Superman	17.13541550%	0.3258130%
6c	Freehold PNG Mar 15/11 Lessor: Delbert Merrill	Twp 42 Rge 25 W4M SW 5 (und 1/3 interest 21.57 ha)	D. Merrill	1) PET - NC SSC GOR (6%-12%) on 27.7083% prod payable to Advantage by all parties	1.9014000%	Glencoe	51.04166800%	0.9705060%
						OMERS	31.82291650%	0.6050810%
						Superman	17.13541550%	0.3258130%
7a	Freehold PNG Dec 2/04 Lessor: Wayne V. Schmidt	Twp 42 Rge 25 W4M NW 5 (und 7/20 interest 22.645 ha)	W. Schmidt		1.5201550%	Glencoe	52.50000%	0.7980810%
						OMERS	30.87500%	0.4693480%
						Superman	16.62500%	0.2527260%
7b	Freehold PNG Dec 2/04 Lessor: Kerry A. Kroetsch	Twp 42 Rge 25 W4M NW 5 (und 7/20 interest 22.645 ha)	K. Kroetsch		1.5201550%	Glencoe	52.50000%	0.7980810%
						OMERS	30.87500%	0.4693480%
						Superman	16.62500%	0.2527260%
7c	Freehold PNG Jan 7/05 Lessor: Tim Enns	Twp 42 Rge 25 W4M NW 5 (und 3/10 interest 19.41 ha)	T. Enns		1.3029900%	Glencoe	52.50000%	0.6840700%
						OMERS	30.87500%	0.4022980%
						Superman	16.62500%	0.2166220%
8	CR 0483050027 May 5/83	Twp 42 Rge 25 W4M SE 6	Crown		7.4987000%	Glencoe	52.50000%	3.9368200%
						OMERS	30.87500%	2.3152200%
						Superman	16.62500%	1.2466600%
9	CR 0483050027 May 5/83	Twp 42 Rge 25 W4M NW 6	Crown		2.4367000%	Glencoe	52.50000%	1.2792700%
						OMERS	30.87500%	0.7523300%
						Superman	16.62500%	0.4051000%

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10	CR 0483050027 May 5/83	Twp 42 Rge 25 W4M NE 6	Crown		5.3065000%	Glencoe	52.50000%	2.7859100%
						OMERS	30.87500%	1.6383800%
						Superman	16.62500%	0.8822100%
11	Freehold PNG Aug 31/10 Lessor: Hawkeye	Twp 42 Rge 25 W4M SE 7	Hawkeye	1)NC SSC GOR (6%-12%) on 50% of prod payable to Advantage by all parties	4.7162000%	Glencoe	51.25000%	2.4170530%
						OMERS	31.68750%	1.4944460%
						Superman	17.06250%	0.8047010%
12a	Freehold PNG Jul 29/98 Lessor: Gilbert W. Lance	Twp 42 Rge 25 W4M (LSD 4&5) SW 7 (undivided 1/2 interest)	G.W. Lance		0.6202000%	Glencoe	52.50000%	0.3256050%
						OMERS	30.87500%	0.1914870%
						Superman	16.62500%	0.1031080%
12b	Freehold PNG Aug 7/98 Lessor: Lynne Hood	Twp 42 Rge 25 W4M (LSD 4&5) SW 7 (undivided 1/2 interest)	L. Hood		0.6202000%	Glencoe	52.50000%	0.3256050%
						OMERS	30.87500%	0.1914870%
						Superman	16.62500%	0.1031080%
12c	Glencoe fee	Twp 42 Rge 25 W4M (LSD 3&6) SW 7	Glencoe 52.5% OMERS 30.875% Superman 16.625%		1.2404000%	Glencoe	52.50000%	0.6512100%
						OMERS	30.87500%	0.3829740%
						Superman	16.62500%	0.2062160%
13a	Freehold PNG May 13/84 Lessor: Thomas W. McIntosh	Twp 42 Rge 25 W4M (LSD 12&13) NW 7	Apple 33.34%; D. McIntosh 33.33%; M. McIntosh 33.33%		4.6718500%	Glencoe	52.50000%	2.4527210%
						OMERS	30.87500%	1.4424340%
						Superman	16.62500%	0.7766950%

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13b	Glencoe fee	Twp 42 Rge 25 W4M (LSD 11&14) NW 7	Glencoe 52.5% OMERS 30.875% Superman 16.625%		4.6718500%	Glencoe	52.50000%	2.4527210%
						OMERS	30.87500%	1.4424340%
						Superman	16.62500%	0.7766950%
14	Freehold PNG May 28/84 Lessor: Florence McIntosh	Twp 42 Rge 25 W4M NE 7	Apple 33.34 % D. McIntosh 33.33% M. McIntosh 33.33%	1)NC SSC GOR (6%-12%) on 37.5% of prod payable to Advantage by all parties	5.7203000%	Glencoe	51.562500%	2.9495300%
						OMERS	31.484375%	1.8010000%
						Superman	16.953125%	0.9697700%
15a	Freehold PNG Dec 2/04 Lessor: Wayne V. Schmidt	Twp 42 Rge 25 W4M SW 8 (und 7/20 interest 22.645 ha)	W. Schmidt		0.3691800%	Glencoe	52.50000%	0.1938200%
						OMERS	30.87500%	0.1139840%
						Superman	16.62500%	0.0613760%
15b	Freehold PNG Dec 2/04 Lessor: Kerry A. Kroetsch	Twp 42 Rge 25 W4M SW 8 (und 7/20 interest 22.645 ha)	K. Kroetsch		0.3691800%	Glencoe	52.50000%	0.1938200%
						OMERS	30.87500%	0.1139840%
						Superman	16.62500%	0.0613760%
15c	Freehold PNG Jan 7/05 Lessor: Tim Enns	Twp 42 Rge 25 W4M SW 8 (und 3/10 interest 19.41 ha)	T. Enns		0.3164400%	Glencoe	52.50000%	0.1661310%
						OMERS	30.87500%	0.0977000%
						Superman	16.62500%	0.0526090%
16	CR 0477030145 Mar 30/77	Twp 42 Rge 25 W4M SE 18	Crown	1)NC SSC GOR (6%-12%) on 17.5% of prod payable to Advantage by all parties except CNRL	1.8896000%	Glencoe	51.743750%	0.9777500%
						OMERS	31.366560%	0.5927000%
						Superman	16.889690%	0.3191500%
								0.0000000%

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Tract No.	Lease	Land Description	Royalty Owner (Lessor)	Overriding Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest Percentage	Share of Tract Participation
17	CR 0477030145 Mar 30/77	Twp 42 Rge 25 W4M SW 18	Crown	1)NC SSC GOR (6%-12%) on 17.5% of prod payable to Advantage by all parties except CNRL	8.3971000%	Glencoe	51.743750%	4.3449700%
						OMERS	31.366560%	2.6338800%
						Superman	16.889690%	1.4182500%
								0.0000000%
18	CR 0477030145 Mar 30/77	Twp 42 Rge 25 W4M NW 18	Crown	1)NC SSC GOR (6%-12%) on 35.5% of prod payable to Advantage by all parties except CNRL	5.1958000%	Glencoe	51.300000%	2.6654500%
						OMERS	31.655000%	1.6447300%
						Superman	17.045000%	0.8856200%
								0.0000000%
19	CR 0477030145 Mar 30/77	Twp 42 Rge 25 W4M NE 18	Crown	1)NC SSC GOR (6%-12%) on 17.5% of prod payable to Advantage by all parties except CNRL	1.1462000%	Glencoe	51.743750%	0.5930870%
						OMERS	31.366560%	0.3595240%
						Superman	16.889690%	0.1935890%
								0.0000000%
20a	Freehold PNG Jan 20/11 Lessor Ref M158553	Twp 42 Rge 25 W4M ptn SW 19 (1.47 ha in railway line)	EnCana		0.0961270%	Glencoe	52.50000%	0.0504670%
						OMERS	30.87500%	0.0296790%
						Superman	16.62500%	0.0159810%
20b	Freehold PNG Jun 10/05 Lessor: Barbara Krebbs	Twp 42 Rge 25 W4M ptn SW 19 (64.7 ha excl the 1.47 ha in railway line - 7.904 ha) (und 1/8 interest) 97.73%	B. Krebbs		0.5168470%	Glencoe	52.50000%	0.2713450%
						OMERS	30.87500%	0.1595770%
						Superman	16.62500%	0.0859250%

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Tract No.	Lease	Land Description	Royalty Owner (Lessor)	Overriding Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest Percentage	Share of Tract Participation
20c	Freehold PNG Jun 10/05 Lessor: Five C Minerals	Twp 42 Rge 25 W4M ptn SW 19 (64.7 ha excl the 1.47 ha in railway line - 7.904 ha) (und 1/8 interest) 97.73%	Five C Minerals		0.5168470%	Glencoe	52.50000%	0.2713450%
						OMERS	30.87500%	0.1595770%
						Superman	16.62500%	0.0859250%
20d	Freehold PNG Jun 10/05 Lessor: Joanne Reglin	Twp 42 Rge 25 W4M ptn SW 19 (64.7 ha excl the 1.47 ha in railway line - 7.904 ha) (und 1/8 interest) 97.73%	J. Reglin		0.5168470%	Glencoe	52.50000%	0.2713450%
						OMERS	30.87500%	0.1595770%
						Superman	16.62500%	0.0859250%
20e	Freehold PNG Jun 10/05 Lessor: Larry Courser	Twp 42 Rge 25 W4M ptn SW 19 (64.7 ha excl the 1.47 ha in railway line - 7.904 ha) (und 1/8 interest)	L. Courser		0.5168470%	Glencoe	52.50000%	0.2713450%
						OMERS	30.87500%	0.1595770%
						Superman	16.62500%	0.0859250%
20f	Freehold PNG Jul 19/07 Lessor: V.C. & B. Holdings	Twp 42 Rge 25 W4M ptn SW 19 (64.7 ha excl the 1.47 ha in railway line - 31.614 ha) (und 1/2 interest)	V.C.& B. Holdings		2.0673850%	Glencoe	52.50000%	1.0853770%
						OMERS	30.87500%	0.6383050%
						Superman	16.62500%	0.3437030%
21	CR 0409050174 May 28/09	Twp 42 Rge 26 W4M NE 12	Crown		0.2840000%	Glencoe	52.50000%	0.1491000%
						OMERS	30.87500%	0.0876850%
						Superman	16.62500%	0.0472150%

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Tract No.	Lease	Land Description	Royalty Owner (Lessor)	Overriding Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest Percentage	Share of Tract Participation
22a	Freehold PNG Dec 7/07 Lessor: Elizabeth Morrow	Twp 42 Rge 26 W4M SE 13 (und 1/8 interest) (8.088 ha)	E. Morrow		0.3405375%	Glencoe	52.50000%	0.17878220%
						OMERS	30.87500%	0.10514100%
						Superman	16.62500%	0.05661430%
22b	Freehold PNG Dec 7/07 Lessor: Jack Prince	Twp 42 Rge 26 W4M SE 13 (und 1/8 interest) (8.088 ha)	J. Prince		0.3405375%	Glencoe	52.50000%	0.17878220%
						OMERS	30.87500%	0.10514100%
						Superman	16.62500%	0.05661430%
22c	Freehold PNG Dec 7/07 Lessor: Flora Reed	Twp 42 Rge 26 W4M SE 13 (und 1/4 interest) (16.175 ha)	F. Reed		0.6810750%	Glencoe	52.50000%	0.35756440%
						OMERS	30.87500%	0.21028190%
						Superman	16.62500%	0.11322870%
22d	Freehold PNG Oct 30/06 Lessor: P. MacKay, estate	Twp 42 Rge 26 W4M SE 13 (und 1/4 interest) (16.175 ha)	P. MacKay estate		0.6810750%	Glencoe	52.50000%	0.35756440%
						OMERS	30.87500%	0.21028190%
						Superman	16.62500%	0.11322870%
22e	Freehold PNG Oct 30/06 Lessor: Clarence Gaetz	Twp 42 Rge 26 W4M SE 13 (und 1/4 interest) (16.175 ha)	Clarence Gaetz		0.6810750%	Glencoe	52.50000%	0.35756440%
						OMERS	30.87500%	0.21028190%
						Superman	16.62500%	0.11322870%
23a	Freehold PCP Oct 3/83 AB45-16,714	Twp 42 Rge 26 W4M ptn NW 13 (1.19 ha in railway of total 51.6 ha)	EnCana	1)NC SSC GOR (6%-12%) on 60% of prod payable to Advantage	0.0605380%	Glencoe	51.000000%	0.0308740%
						OMERS	31.850000%	0.0192810%
						Superman	17.150000%	0.0103830%

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Tract No.	Lease	Land Description	Royalty Owner (Lessor)	Overriding Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest Percentage	Share of Tract Participation
23b	Freehold PNG Mar 25/83 Lessor: Joyce Hageman	Twp 42 Rge 26 W4M ptn NW 13 (50.41 -excl 1.19 ha in railway of 51.6 ha)	J. Hageman	1)NC SSC GOR (6%-12%) on 60% of prod payable to Advantage	2.5601620%	Glencoe	51.000000%	1.3056830%
						OMERS	31.850000%	0.8154120%
						Superman	17.150000%	0.4390670%
24a	Freehold PCP Oct 3/83 AB45-16,713	Twp 42 Rge 26 W4M ptn NE 13 (2.2 ha in railway of 64.7 ha)	EnCana	1)NC SSC GOR (6%-12%) on 60% of prod payable to Advantage	0.2667780%	Glencoe	51.000000%	0.1360570%
						OMERS	31.850000%	0.0849680%
						Superman	17.150000%	0.0457530%
24b	Freehold PNG Mar 25/83 Lessor: Joyce Hageman	Twp 42 Rge 26 W4M ptn NE 13 (62.5 ha- excl 2.2 ha in railway of 64.7 ha)	J. Hageman	1)NC SSC GOR (6%-12%) on 60% of prod payable to Advantage	7.5796220%	Glencoe	51.000000%	3.8656070%
						OMERS	31.850000%	2.4141090%
						Superman	17.150000%	1.2999060%
				Total Tract Participation	100.00000000%			100.00000000%

Glencoe	***51.1395596%***
OMERS	***30.7442557%***
Superman	***16.5546047%***
Ravenwood	***1.5615800%***
	100.000000%

Chigwell Viking Unit #3 - ‹ Effective as of the Effective Date

EXHIBIT "A"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"UNIT AGREEMENT – CHIGWELL VIKING UNIT NO. 3"

List of Abbreviations

Royalty Owners

Crown	Her Majesty the Queen in right of the Province of Alberta
Canikin	Canikin Holdings Ltd.
N. Anderson	Norman L. Anderson
NV Resources	NV Resources Corp.
727782 Alberta	727782 Alberta Ltd.
1327401 AB	1327401 Alberta Ltd.
R. Vogel	Roger M. Vogel
R. Cole	Ruth M. Cole
D. Merrill	Delbert L. Merrill
W. Schmidt	Wayne V. Schmidt
K. Kroetsch	Kerry A. Kroetsch
T. Enns	Tim Enns
G.W. Lance	Gilbert W. Lance
L. Hood	Lynne M. Hood
Glencoe	Glencoe Resources Ltd.
OMERS	OMERS Energy Inc.
Superman	Superman Resources Inc.
Apple	Apple Sign Inc.
D. McIntosh	Donald McIntosh
M. McIntosh	Melvin McIntosh
EnCana	EnCana Corporation
B. Krebbs	Barbara Krebbs
Five C Minerals	Five C Minerals Ltd.
E. Morrow	Elizabeth Morrow
J. Prince	Jack Prince
J. Reglin	Joanne Reglin
L. Courser	Larry Courser
V.C.&B.	V.C.&B Holdings Ltd.
F. Reed	Flora Reed
P. MacKay	Estate of Patricia Anne MacKay
J. Hageman	Joyce Hageman
L. Newton	Lorne Newton
Margaret Newton, Estate	Estate of Margaret Newton (also known as M. Henderson)

Working Interest Owners

Glencoe	Glencoe Resources Ltd.
OMERS	OMERS Energy Inc.
Superman	Superman Resources Inc.
Raven	Ravenwood Energy Corp.

PJVA Unit Agreement

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"UNIT AGREEMENT - CHIGWELL VIKING UNIT NO. 3"

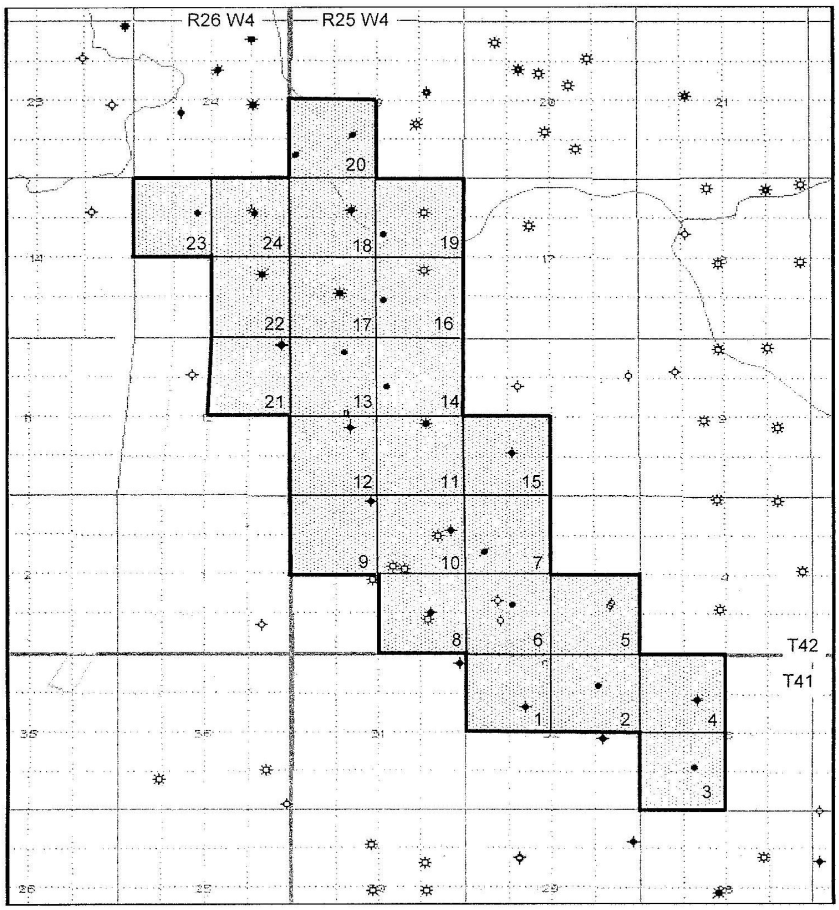
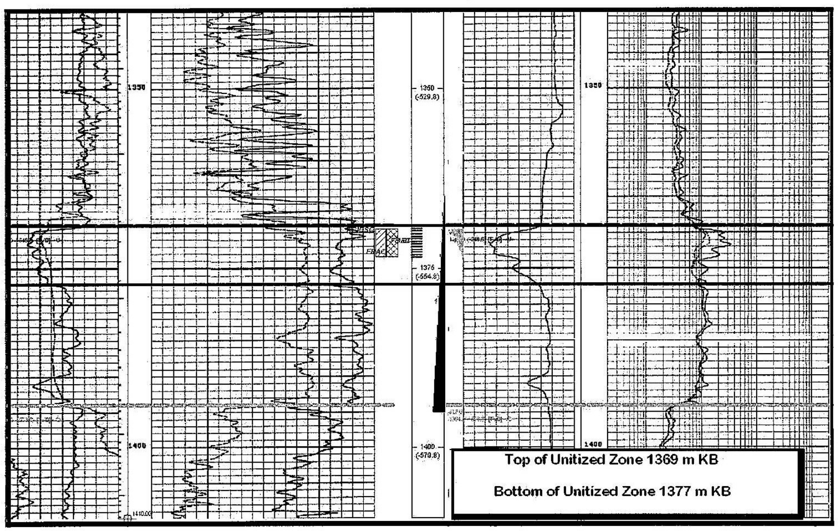


EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"UNIT AGREEMENT – CHIGWELL VIKING UNIT NO. 3"

A portion of the Compensated Neutron / Formation Density and Dual Induction-SF Logs recorded at the well Glencoe et al Chigwell 00/08-24-42-26W4/2 attached to and made part of an agreement entitled "UNIT AGREEMENT – CHIGWELL VIKING UNIT No. 3"



Infrastructure

Sale or Disposition of Land

(Government Organization Act)

Name of Purchaser: William Gustafson
Consideration: $9,238.00
Land Description: Plan 3757PX, Borrow Pit, containing 3.99 hectares (9.87 acres) more or less. Excepting thereout all mines and minerals. Located in the Municipal District of Big Lakes

International and Intergovernmental Relations

Hosting Expenses Exceeding $600.00
For the fourth quarter ending March 31, 2011

Date: May 6, 2010
Purpose: Networking event with the Premier and U.S. consultants to discuss Alberta's advocacy and engagement strategy in the United States.
Amount: $1,444.84
Location: Washington, D.C., U.S.

Date: November 12, 2010
Purpose: Networking event for key Japanese industry and government contacts in the energy, agriculture, information and communication technology, bio/nano technology, and education sectors to mark the 40th anniversary of the Alberta Japan Office's in-market presence.
Amount: $14,663.98
Location: Tokyo, Japan

Date: November 17, 2010
Purpose: Networking event co-hosted with the federal government at the Zhuhai Air Show to promote Alberta's aviation industry.
Amount: $799.88
Location: Zhuhai, China

Date: November 19, 2010
Purpose: New West Partnership promotion event held in conjunction with seminars featuring trade and investment, green technology and education co-operation, co-hosted with British Columbia and Saskatchewan.
Amount: $3,639.17
Location: Changsha, China

Date: December 2, 2010
Purpose: Hosting event to introduce U.S. Governors to Alberta and Alberta's key issues, in anticipation of a White House meeting to discuss future events impacting Canada and Alberta.

Amount: $1,494.26
Location: Washington, D.C., U.S.

Date: January 6, 2011
Purpose: Hosting event to sustain business relationships with the Taiwanese beef importers and promote Alberta beef.
Amount: $1,399.57
Location: Taipei, Taiwan

Date: January 11, 2011
Purpose: New West Partnership promotion event held in conjunction with seminars featuring trade and investment and green technology, co-hosted with British Columbia and Saskatchewan.
Amount: $3,695.38
Location: Zhengzhou, China

Date: January 23, 2011
Purpose: Hosting event for Kuwait's Ambassador, Embassy staff, Kuwait Oil Company and Kuwait National Petroleum Company executives, and industry representatives, to promote Alberta.
Amount: $2,342.90
Location: Kuwait City, Kuwait

Date: January 26, 2011
Purpose: Hosting event co-hosted with the Canadian Consulate General in New York in conjunction with a seminar featuring economic excellence.
Amount: $2,068.93
Location: New York City, N.Y., U.S.

Date: January 27, 2011
Purpose: Hosting event with Alberta companies to discuss business strategies in the United Kingdom.
Amount: $955.12
Location: London, United Kingdom

Date: January 28, 2011
Purpose: Hosting event with the Canada-United Kingdom Chamber of Commerce to advocate Alberta's interests.
Amount: $2,460.13
Location: London, United Kingdom

Date: February 18, 2011
Purpose: Hosting event held in conjunction with the strategic planning meeting of the international advisory board of Alberta Institute for American Studies, University of Alberta.
Amount: $708.98
Location: Washington, D.C., U.S.

Date: February 22, 2011
Purpose: Alberta oil and gas delegation's networking luncheon and business

matchmaking event to promote Alberta oil and gas companies.
Amount: $884.08
Location: Perth, Australia

Date: February 25, 2011
Purpose: Hosting event to reinforce Alberta's relationship with the Governor of Maine and to discuss the potential impact on Alberta of a proposed low carbon fuel standard by the Northeast States for Coordinated Air Use Management (NESCAUM).
Amount: $1,118.10
Location: Washington, D.C., U.S.

Date: February 28, 2011
Purpose: Hosting event for the delegation from China United Coalbed Methane Corporation to explore business opportunities with Alberta companies and to promote Alberta's unconventional gas expertise.
Amount: $1,146.96
Location: Edmonton, Alberta

Date: March 1, 2011
Purpose: Networking reception for Canadian Business Community in Australia, Alberta oil and gas companies, and representatives from the Canadian Consulate General in Sydney and Export Development Canada, to discuss business opportunities and promote Alberta's interests.
Amount: $1,911.51
Location: Brisbane, Australia

Date: March 15, 2011
Purpose: Networking reception for World Heavy Oil Congress participants, executives of international oil and gas companies, Alberta industry and other senior government representatives, to promote Alberta's oil and gas industry.
Amount: $4,229.75
Location: Edmonton, Alberta

Date: March 17, 2011
Purpose: Hosting event for the Canadian National Petroleum Corporation delegation attending the World Heavy Oil Congress, to discuss and network with Alberta industry representatives.
Amount: $846.15
Location: Edmonton, Alberta

Date: March 23, 2011
Purpose: Hosting event for the Canadian National Petroleum Corporation at the 2nd Sino-Canada Energy Forum, to advocate Alberta's interests.
Amount: $6,910.40
Location: Beijing, China

Safety Codes Council

Agency Accreditation

Pursuant to Section 30 of the Safety Codes Act it is hereby ordered that

Traffic-Air Inc., o/a FirePower Fire Investigation Training & Consulting, Accreditation No. A000853, Order No. 2810

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the Safety Codes Act for **Fire**

Consisting of all parts of the Alberta Fire Code including investigations, including applicable Alberta amendments and regulations.

Accredited Date: April 28, 2011 Issued Date: April 28, 2011

Pursuant to Section 30 of the Safety Codes Act it is hereby ordered that

ABC Inspections, Accreditation No. A000854, Order No. 2811

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act within their jurisdiction for **Building**

Consisting of all parts of the Alberta Building Code including applicable Alberta amendments and regulations.

Accredited Date: May 2, 2011 Issued Date: May 2, 2011

Agency Accreditation - Cancellation

Pursuant to Section 30 of the Safety Codes Act it is hereby ordered that

Innovative Inspection Agency, Accreditation No. A000849

Having failed to fulfil the requirements of its accreditation under the Safety Codes Act under Order Numbers 2787, 2788, 2789, 2790 and 2791 is to cease services under the Safety Codes Act for

Building, Fire, Electrical, Gas, Plumbing

Effective: May 11, 2011 Date: May 11, 2011

Corporate Accreditation

(Safety Codes Act)

Pursuant to section 28 of the Alberta Safety Codes Act it is hereby ordered that

Canadian Natural Resources Limited, Accreditation No. C000139, Order No. 2812

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act within their jurisdiction for **Building**

Consisting of all parts of the Alberta Building Code, including applicable Alberta amendments and regulations

Excluding any or all things, processes or activities that fall within the boundaries of a municipality where the municipality was accredited to administer the Safety Codes Act prior to the accreditation date of this Order. A municipality accredited prior to a corporation maintains jurisdiction over the administration of the Safety Codes Act unless the municipality agrees and transitions authority in writing to the corporation.

Accredited Date: May 12, 2011 Issued Date: May 12, 2011

Pursuant to section 28 of the Alberta Safety Codes Act it is hereby ordered that

Canadian Natural Resources Limited, Accreditation No. C000139, Order No. 2813

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act within their jurisdiction for **Gas**

Consisting of all parts of the Natural Gas and Propane Installation Code and Propane Storage and Handling Code, including applicable Alberta amendments and regulations

Excluding any or all things, processes or activities that fall within the boundaries of a municipality where the municipality was accredited to administer the Safety Codes Act prior to the accreditation date of this Order. A municipality accredited prior to a corporation maintains jurisdiction over the administration of the Safety Codes Act unless the municipality agrees and transitions authority in writing to the corporation.

Accredited Date: May 12, 2011 Issued Date: May 12, 2011

Pursuant to section 28 of the Alberta Safety Codes Act it is hereby ordered that

Canadian Natural Resources Limited, Accreditation No. C000139, Order No. 2814

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act within their jurisdiction for **Plumbing**

Consisting of all parts of the National Plumbing Code and Alberta Private Sewage Systems Standard of Practice, including applicable Alberta amendments and regulations

Excluding any or all things, processes or activities that fall within the boundaries of a municipality where the municipality was accredited to administer the Safety Codes Act prior to the accreditation date of this Order. A municipality accredited prior to a corporation maintains jurisdiction over the administration of the Safety Codes Act unless the municipality agrees and transitions authority in writing to the corporation.

Accredited Date: May 12, 2011 Issued Date: May 12, 2011

Corporate Accreditation - Amendment

(Safety Codes Act)

Pursuant to section 28 of the Alberta Safety Codes Act it is hereby ordered that

Agrium, Accreditation No. C000142, Order No. 443

Due to a change in scope and having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the Safety Codes Act within their jurisdiction for **Electrical**

Consisting of all parts of the Alberta Canadian Electrical Code, Code for Electrical Installations at Oil and Gas Facilities and Alberta Electrical Utility Code

Excluding any or all things, processes or activities that fall within the boundaries of a municipality where the municipality was accredited to administer the Safety Codes Act prior to the accreditation date of this Order. A municipality accredited prior to a corporation maintains jurisdiction over the administration of the Safety Codes Act unless the municipality agrees and transitions authority in writing to the corporation.

Accredited Date: September 12, 2001 Issued Date: May 5, 2011

Municipal Accreditation - Amendment

(Safety Codes Act)

Pursuant to Section 26 of the Alberta Safety Codes Act it is hereby ordered that

Town of Elk Point, Accreditation No. M000150, Order No. 0371

Due to a change in scope and having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the Safety Codes Act within their jurisdiction for **Fire**

Consisting of all parts of the Alberta Fire Code including investigations, including applicable Alberta amendments and regulations.

Excluding Part 4 requirements for Tank storage of flammable and combustible liquids. Excluding any or all things, processes or activities that fall within the boundaries of a Corporation where that Corporation was accredited to administer the Safety Codes Act prior to the accreditation date of this Order. A Corporation accredited prior to a corporation maintains jurisdiction over the administration of the Safety Codes Act unless the Corporation agrees and transitions authority in writing to the municipality.

Accredited Date: November 24, 1995 Issued Date: May 6, 2011

Municipal Accreditation - Cancellation

(Safety Codes Act)

Pursuant to Section 26 of the Alberta Safety Codes Act it is hereby ordered that

Town Redcliff, Accreditation No. M000254, Order No. 556

Due to the voluntary withdrawal from accreditation is to cease administration under the Safety Codes Act within its jurisdiction for **Building**

Consisting of all parts of the Alberta Building Code including applicable Alberta amendments and regulations.

Excluding any or all things, processes or activities owned by or under the care and control of corporations accredited by the Safety Codes Council.

Date: May 6, 2011

Alberta Securities Commission

NATIONAL INSTRUMENT 43-101 *STANDARDS OF DISCLOSURE FOR MINERAL PROJECTS*

(Securities Act)

Made as a rule by the Alberta Securities Commission on March 9, 2011 pursuant to sections 223 and 224 of the Securities Act.

National Instrument 43-101
Standards of Disclosure for Mineral Projects

Table of Contents

National Instrument 43-101
Standards of Disclosure for Mineral Projects

PART 1 DEFINITIONS AND INTERPRETATION

1.1 Definitions – In this Instrument

"acceptable foreign code" means the JORC Code, the PERC Code, the SAMREC Code, SEC Industry Guide 7, the Certification Code, or any other code, generally accepted in a foreign jurisdiction, that defines mineral resources and mineral reserves in a manner that is consistent with mineral resource and mineral reserve definitions and categories set out in sections 1.2 and 1.3;

"adjacent property" means a property

(a) in which the issuer does not have an interest;

(b) that has a boundary reasonably proximate to the property being reported on; and

(c) that has geological characteristics similar to those of the property being reported on;

"advanced property" means a property that has

(a) mineral reserves, or

(b) mineral resources the potential economic viability of which is supported by a preliminary economic assessment, a pre-feasibility study or a feasibility study;

"Certification Code" means the Certification Code for Exploration Prospects, Mineral Resources and Ore Reserves prepared by the Mineral Resources Committee of the Institution of Mining Engineers of Chile, as amended;

"data verification" means the process of confirming that data has been generated with proper procedures, has been accurately transcribed from the original source and is suitable to be used;

"disclosure" means any oral statement or written disclosure made by or on behalf of an issuer and intended to be, or reasonably likely to be, made available to the public in a jurisdiction of Canada, whether or not filed under securities legislation, but does not include written disclosure that is made available to the public only by reason of having been filed with a government or agency of government pursuant to a requirement of law other than securities legislation;

"early stage exploration property" means a property for which the technical report being filed has

(a) no current mineral resources or mineral reserves defined; and

(b) no drilling or trenching proposed;

"effective date" means, with reference to a technical report, the date of the most recent scientific or technical information included in the technical report;

"exploration information" means geological, geophysical, geochemical, sampling, drilling, trenching, analytical testing, assaying, mineralogical, metallurgical, and other similar information concerning a particular property that is derived from activities undertaken to locate, investigate, define, or delineate a mineral prospect or mineral deposit;

"historical estimate" means an estimate of the quantity, grade, or metal or mineral content of a deposit that an issuer has not verified as a current mineral resource or mineral reserve, and which was prepared before the issuer acquiring, or entering into an agreement to acquire, an interest in the property that contains the deposit;

"JORC Code" means the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves prepared by the Joint Ore Reserves Committee of the Australasian Institute of Mining and Metallurgy, Australian Institute of Geoscientists and Minerals Council of Australia, as amended;

"mineral project" means any exploration, development or production activity, including a royalty or similar interest in these activities, in respect of diamonds, natural solid inorganic material, or natural solid fossilized organic material including base and precious metals, coal, and industrial minerals;

“PERC Code” means the Pan-European Code for Reporting of Exploration Results, Mineral Resources and Reserves prepared by the Pan-European Reserves and Resources Reporting Committee, as amended;

“preliminary economic assessment” means a study, other than a pre-feasibility or feasibility study, that includes an economic analysis of the potential viability of mineral resources;

“producing issuer” means an issuer with annual audited financial statements that disclose

(a) gross revenue, derived from mining operations, of at least $30 million Canadian for the issuer’s most recently completed financial year; and

(b) gross revenue, derived from mining operations, of at least $90 million Canadian in the aggregate for the issuer’s three most recently completed financial years;

“professional association” means a self-regulatory organization of engineers, geoscientists or both engineers and geoscientists that

(a) is

(i) given authority or recognition by statute in a jurisdiction of Canada, or

(ii) a foreign association that is generally accepted within the international mining community as a reputable professional association;

(b) admits individuals on the basis of their academic qualifications, experience, and ethical fitness;

(c) requires compliance with the professional standards of competence and ethics established by the organization;

(d) requires or encourages continuing professional development; and

(e) has and applies disciplinary powers, including the power to suspend or expel a member regardless of where the member practises or resides;

“qualified person” means an individual who

(a) is an engineer or geoscientist with a university degree, or equivalent accreditation, in an area of geoscience, or engineering, relating to mineral exploration or mining;

(b) has at least five years of experience in mineral exploration, mine development or operation, or mineral project assessment, or any combination of these, that is relevant to his or her professional degree or area of practice;

(c) has experience relevant to the subject matter of the mineral project and the technical report;

(d) is in good standing with a professional association; and

(e) in the case of a professional association in a foreign jurisdiction, has a membership designation that

(ii) requires attainment of a position of responsibility in their profession that requires the exercise of independent judgment; and

(ii) requires

A. a favourable confidential peer evaluation of the individual's character, professional judgement, experience, and ethical fitness; or

B. a recommendation for membership by at least two peers, and demonstrated prominence or expertise in the field of mineral exploration or mining;

"quantity" means either tonnage or volume, depending on which term is the standard in the mining industry for the type of mineral;

"SAMREC Code" means the South African Code for the Reporting of Exploration Results, Mineral Resources and Mineral Reserves prepared by the South African Mineral Resource Committee (SAMREC) under the Joint Auspices of the Southern African Institute of Mining and Metallurgy and the Geological Society of South Africa, as amended;

"SEC Industry Guide 7" means the mining industry guide entitled "Description of Property by Issuers Engaged or to be Engaged in Significant Mining Operations" contained in the Securities Act Industry Guides published by the United States Securities and Exchange Commission, as amended;

"specified exchange" means the Australian Stock Exchange, the Johannesburg Stock Exchange, the London Stock Exchange Main Market, the Nasdaq Stock Market, the New York Stock Exchange, or the Hong Kong Stock Exchange;

"technical report" means a report prepared and filed in accordance with this Instrument and Form 43-101F1 Technical Report that includes, in summary form, all material scientific and technical information in respect of the subject property as of the effective date of the technical report; and

"written disclosure" includes any writing, picture, map, or other printed representation whether produced, stored or disseminated on paper or electronically, including websites.

1.2 Mineral Resource - In this Instrument, the terms “mineral resource”, “inferred mineral resource”, “indicated mineral resource” and “measured mineral resource” have the meanings ascribed to those terms by the Canadian Institute of Mining, Metallurgy and Petroleum, as the CIM Definition Standards on Mineral Resources and Mineral Reserves adopted by CIM Council, as amended.

1.3 Mineral Reserve - In this Instrument, the terms “mineral reserve”, “probable mineral reserve” and “proven mineral reserve” have the meanings ascribed to those terms by the Canadian Institute of Mining, Metallurgy and Petroleum, as the CIM Definition Standards on Mineral Resources and Mineral Reserves adopted by CIM Council, as amended.

1.4 Mining Studies – In this Instrument, the terms “preliminary feasibility study”, “pre-feasibility study” and “feasibility study” have the meanings ascribed to those terms by the Canadian Institute of Mining, Metallurgy and Petroleum, as the CIM Definition Standards on Mineral Resources and Mineral Reserves adopted by CIM Council, as amended.

1.5 Independence - In this Instrument, a qualified person is independent of an issuer if there is no circumstance that, in the opinion of a reasonable person aware of all relevant facts, could interfere with the qualified person’s judgment regarding the preparation of the technical report.

PART 2 REQUIREMENTS APPLICABLE TO ALL DISCLOSURE

2.1 Requirements Applicable to All Disclosure - All disclosure of scientific or technical information made by an issuer, including disclosure of a mineral resource or mineral reserve, concerning a mineral project on a property material to the issuer must be

(a) based upon information prepared by or under the supervision of a qualified person; or

(b) approved by a qualified person.

2.2 All Disclosure of Mineral Resources or Mineral Reserves - An issuer must not disclose any information about a mineral resource or mineral reserve unless the disclosure

(a) uses only the applicable mineral resource and mineral reserve categories set out in sections 1.2 and 1.3;

(b) reports each category of mineral resources and mineral reserves separately, and states the extent, if any, to which mineral reserves are included in total mineral resources;

(c) does not add inferred mineral resources to the other categories of mineral resources; and

(d) states the grade or quality and the quantity for each category of the mineral resources and mineral reserves if the quantity of contained metal or mineral is included in the disclosure.

2.3 Restricted Disclosure

(1) An issuer must not disclose

(a) the quantity, grade, or metal or mineral content of a deposit that has not been categorized as an inferred mineral resource, an indicated mineral resource, a measured mineral resource, a probable mineral reserve, or a proven mineral reserve;

(b) the results of an economic analysis that includes or is based on inferred mineral resources or an estimate permitted under subsection 2.3(2) or section 2.4;

(c) the gross value of metal or mineral in a deposit or a sampled interval or drill intersection; or

(d) a metal or mineral equivalent grade for a multiple commodity deposit, sampled interval, or drill intersection, unless it also discloses the grade of each metal or mineral used to establish the metal or mineral equivalent grade.

(2) Despite paragraph (1)(a), an issuer may disclose in writing the potential quantity and grade, expressed as ranges, of a target for further exploration if the disclosure

(a) states with equal prominence that the potential quantity and grade is conceptual in nature, that there has been insufficient exploration to define a mineral resource and that it is uncertain if further exploration will result in the target being delineated as a mineral resource; and

(b) states the basis on which the disclosed potential quantity and grade has been determined.

(3) Despite paragraph (1)(b), an issuer may disclose the results of a preliminary economic assessment that includes or is based on inferred mineral resources if the disclosure

(a) states with equal prominence that the preliminary economic assessment is preliminary in nature, that it includes inferred mineral resources that are considered too speculative geologically to have the economic considerations applied to them that would enable them to be categorized as mineral reserves, and there is no certainty that the preliminary economic assessment will be realized;

(b) states the basis for the preliminary economic assessment and any qualifications and assumptions made by the qualified person; and

(c) describes the impact of the preliminary economic assessment on the results of any pre-feasibility or feasibility study in respect of the subject property.

(4) An issuer must not use the term preliminary feasibility study, pre-feasibility study or feasibility study when referring to a study unless the study satisfies the criteria set out in the definition of the applicable term in section 1.4.

2.4 Disclosure of Historical Estimates - Despite section 2.2, an issuer may disclose an historical estimate, using the original terminology, if the disclosure

(a) identifies the source and date of the historical estimate, including any existing technical report;

(b) comments on the relevance and reliability of the historical estimate;

(c) to the extent known, provides the key assumptions, parameters, and methods used to prepare the historical estimate;

(d) states whether the historical estimate uses categories other than the ones set out in sections 1.2 and 1.3 and, if so, includes an explanation of the differences;

(e) includes any more recent estimates or data available to the issuer;

(f) comments on what work needs to be done to upgrade or verify the historical estimate as current mineral resources or mineral reserves; and

(g) states with equal prominence that

(i) a qualified person has not done sufficient work to classify the historical estimate as current mineral resources or mineral reserves; and

(ii) the issuer is not treating the historical estimate as current mineral resources or mineral reserves.

PART 3 ADDITIONAL REQUIREMENTS FOR WRITTEN DISCLOSURE

3.1 Written Disclosure to Include Name of Qualified Person - If an issuer discloses in writing scientific or technical information about a mineral project on a property material to the issuer, the issuer must include in the written disclosure the name and the relationship to the issuer of the qualified person who

(a) prepared or supervised the preparation of the information that forms the basis for the written disclosure; or

(b) approved the written disclosure.

3.2 Written Disclosure to Include Data Verification - If an issuer discloses in writing scientific or technical information about a mineral project on a property material to the issuer, the issuer must include in the written disclosure

(a) a statement whether a qualified person has verified the data disclosed, including sampling, analytical, and test data underlying the information or opinions contained in the written disclosure;

(b) a description of how the data was verified and any limitations on the verification process; and

(c) an explanation of any failure to verify the data.

3.3 Requirements Applicable to Written Disclosure of Exploration Information

(1) If an issuer discloses in writing exploration information about a mineral project on a property material to the issuer, the issuer must include in the written disclosure a summary of

(a) the material results of surveys and investigations regarding the property;

(b) the interpretation of the exploration information; and

(c) the quality assurance program and quality control measures applied during the execution of the work being reported on.

(2) If an issuer discloses in writing sample, analytical or testing results on a property material to the issuer, the issuer must include in the written disclosure, with respect to the results being disclosed,

(a) the location and type of the samples;

(b) the location, azimuth, and dip of the drill holes and the depth of the sample intervals;

(c) a summary of the relevant analytical values, widths, and to the extent known, the true widths of the mineralized zone;

(d) the results of any significantly higher grade intervals within a lower grade intersection;

(e) any drilling, sampling, recovery, or other factors that could materially affect the accuracy or reliability of the data referred to in this subsection; and

(f) a summary description of the type of analytical or testing procedures utilized, sample size, the name and location of each analytical or testing laboratory used, and any relationship of the laboratory to the issuer.

3.4 Requirements Applicable to Written Disclosure of Mineral Resources and Mineral Reserves - If an issuer discloses in writing mineral resources or mineral reserves on a property material to the issuer, the issuer must include in the written disclosure

(a) the effective date of each estimate of mineral resources and mineral reserves;

(b) the quantity and grade or quality of each category of mineral resources and mineral reserves;

(c) the key assumptions, parameters, and methods used to estimate the mineral resources and mineral reserves;

(d) the identification of any known legal, political, environmental, or other risks that could materially affect the potential development of the mineral resources or mineral reserves; and

(e) if the disclosure includes the results of an economic analysis of mineral resources, an equally prominent statement that mineral resources that are not mineral reserves do not have demonstrated economic viability.

3.5 Exception for Written Disclosure Already Filed - Sections 3.2 and 3.3 and paragraphs (a), (c) and (d) of section 3.4 do not apply if the issuer includes in the written disclosure a reference to the title and date of a document previously filed by the issuer that complies with those requirements.

PART 4 OBLIGATION TO FILE A TECHNICAL REPORT

4.1 Obligation to File a Technical Report Upon Becoming a Reporting Issuer

(1) Upon becoming a reporting issuer in a jurisdiction of Canada an issuer must file in that jurisdiction a technical report for each mineral property material to the issuer.

(2) Subsection (1) does not apply if the issuer is a reporting issuer in a jurisdiction of Canada and subsequently becomes a reporting issuer in another jurisdiction of Canada.

(3) Subsection (1) does not apply if

(a) the issuer previously filed a technical report for the property;

(b) at the date the issuer becomes a reporting issuer, there is no new material scientific or technical information concerning the subject property not included in the previously filed technical report; and

(c) the previously filed technical report meets any independence requirements under section 5.3.

4.2 Obligation to File a Technical Report in Connection with Certain Written Disclosure about Mineral Projects on Material Properties

(1) An issuer must file a technical report to support scientific or technical information that relates to a mineral project on a property material to the issuer, or in the case of paragraph (c), the resulting issuer, if the information

is contained in any of the following documents filed or made available to the public in a jurisdiction of Canada:

(a) a preliminary prospectus, other than a preliminary short form prospectus filed in accordance with National Instrument 44-101 *Short Form Prospectus Distributions*;

(b) a preliminary short form prospectus filed in accordance with National Instrument 44-101 *Short Form Prospectus Distributions* that discloses for the first time

(i) mineral resources, mineral reserves or the results of a preliminary economic assessment on the property that constitute a material change in relation to the issuer; or

(ii) a change in mineral resources, mineral reserves or the results of a preliminary economic assessment from the most recently filed technical report if the change constitutes a material change in relation to the issuer;

(c) an information or proxy circular concerning a direct or indirect acquisition of a mineral property where the issuer or resulting issuer issues securities as consideration;

(d) an offering memorandum, other than an offering memorandum delivered solely to accredited investors as defined under securities legislation;

(e) for a reporting issuer, a rights offering circular;

(f) an annual information form;

(g) a valuation required to be prepared and filed under securities legislation;

(h) an offering document that complies with and is filed in accordance with Policy 4.6 - *Public Offering by Short Form Offering Document* and Exchange Form 4H - *Short Form Offering Document,* of the TSX Venture Exchange, as amended;

(i) a take-over bid circular that discloses mineral resources, mineral reserves or the results of a preliminary economic assessment on the property if securities of the offeror are being offered in exchange on the take-over bid; and

(j) any written disclosure made by or on behalf of an issuer, other than in a document described in paragraphs (a) to (i), that discloses for the first time

(i) mineral resources, mineral reserves or the results of a preliminary economic assessment on the property that constitute a material change in relation to the issuer; or

(ii) a change in mineral resources, mineral reserves or the results of a preliminary economic assessment from the most recently filed technical report if the change constitutes a material change in relation to the issuer.

(2) Subsection (1) does not apply for disclosure of an historical estimate in a document referred to in paragraph (1)(j) if the disclosure is made in accordance with subsection 2.4.

(3) If a technical report is filed under paragraph (1)(a) or (b), and new material scientific or technical information concerning the subject property becomes available before the filing of the final version of the prospectus or short form prospectus, the issuer must file an updated technical report or an addendum to the technical report with the final version of the prospectus or short form prospectus.

(4) The issuer must file the technical report referred to in subsection (1) not later than the time it files or makes available to the public the document listed in subsection (1) that the technical report supports.

(5) Despite subsection (4), an issuer must

(a) file a technical report supporting disclosure under paragraph (1)(j) not later than

(i) if the disclosure is also contained in a preliminary short form prospectus, the earlier of 45 days after the date of the disclosure and the date of filing the preliminary short form prospectus;

(ii) if the disclosure is also contained in a directors' circular, the earlier of 45 days after the date of the disclosure and 3 business days before expiry of the take-over bid; and

(iii) in all other cases, 45 days after the date of the disclosure;

(b) issue a news release at the time it files the technical report disclosing the filing of the technical report and reconciling any material differences in the mineral resources, mineral reserves or results of a preliminary economic assessment, between the technical report and the issuer's disclosure under paragraph (1)(j).

(6) Despite subsection (4), if a property referred to in an annual information form first becomes material to the issuer less than 30 days before the filing deadline for the annual information form, the issuer must file the technical report within 45 days of the date that the property first became material to the issuer.

(7) Despite subsection (4) and paragraph (5)(a), an issuer is not required to file a technical report within 45 days to support disclosure under subparagraph (1)(j)(i), if

(a) the mineral resources, mineral reserves or results of a preliminary economic assessment

(i) were prepared by or on behalf of another issuer who holds or previously held an interest in the property;

(ii) were disclosed by the other issuer in a document listed in subsection (1); and

(iii) are supported by a technical report filed by the other issuer;

(b) the issuer, in its disclosure under subparagraph (1)(j)(i),

(i) identifies the title and effective date of the previous technical report and the name of the other issuer that filed it;

(ii) names the qualified person who reviewed the technical report on behalf of the issuer; and

(iii) states with equal prominence that, to the best of the issuer's knowledge, information, and belief, there is no new material scientific or technical information that would make the disclosure of the mineral resources, mineral reserves or results of a preliminary economic assessment inaccurate or misleading; and

(c) the issuer files a technical report supporting its disclosure of the mineral resources, mineral reserves or results of a preliminary economic assessment;

(i) if the disclosure is also contained in a preliminary short form prospectus, by the earlier of 180 days after the date of the disclosure and the date of filing the short form prospectus; and

(ii) in all other cases, within 180 days after the date of the disclosure.

(8) Subsection (1) does not apply if

(a) the issuer previously filed a technical report that supports the scientific or technical information in the document;

(b) at the date of filing the document, there is no new material scientific or technical information concerning the subject property not included in the previously filed technical report; and

(c) the previously filed technical report meets any independence requirements under section 5.3.

4.3 Required Form of Technical Report - A technical report that is required to be filed under this Part must be prepared

(a) in English or French; and

(b) in accordance with Form 43-101F1.

PART 5 AUTHOR OF TECHNICAL REPORT

5.1 Prepared by a Qualified Person - A technical report must be prepared by or under the supervision of one or more qualified persons.

5.2 Execution of Technical Report - A technical report must be dated, signed and, if the qualified person has a seal, sealed by

(a) each qualified person who is responsible for preparing or supervising the preparation of all or part of the report; or

(b) a person or company whose principal business is providing engineering or geoscientific services if each qualified person responsible for preparing or supervising the preparation of all or part of the report is an employee, officer, or director of that person or company.

5.3 Independent Technical Report

(1) A technical report required under any of the following provisions of this Instrument must be prepared by or under the supervision of one or more qualified persons that are, at the effective and filing dates of the technical report, all independent of the issuer:

(a) section 4.1;

(b) paragraphs (a) and (g) of subsection 4.2(1); or

(c) paragraphs (b), (c), (d), (e), (f), (h), (i) and (j) of subsection 4.2(1), if the document discloses

(i) for the first time mineral resources, mineral reserves or the results of a preliminary economic assessment on a property material to the issuer, or

(ii) a 100 percent or greater change in the total mineral resources or total mineral reserves on a property material to the issuer, since the issuer's most recently filed independent technical report in respect of the property.

(2) Despite subsection (1), a technical report required to be filed by a producing issuer under paragraph (1)(a) is not required to be prepared by or under the supervision of an independent qualified person if the securities of the issuer trade on a specified exchange.

(3) Despite subsection (1), a technical report required to be filed by a producing issuer under paragraph (1)(b) or (c) is not required to be prepared by or under the supervision of an independent qualified person.

(4) Despite subsection (1), a technical report required to be filed by an issuer concerning a property which is or will be the subject of a joint venture with a producing issuer is not required to be prepared by or under the supervision of an independent qualified person, if the qualified person preparing or

supervising the preparation of the report relies on scientific and technical information prepared by or under the supervision of a qualified person that is an employee or consultant of the producing issuer.

PART 6 PREPARATION OF TECHNICAL REPORT

6.1 The Technical Report - A technical report must be based on all available data relevant to the disclosure that it supports.

6.2 Current Personal Inspection

(1) Before an issuer files a technical report, the issuer must have at least one qualified person who is responsible for preparing or supervising the preparation of all or part of the technical report complete a current inspection on the property that is the subject of the technical report.

(2) Subsection (1) does not apply to an issuer provided that

(a) the property that is the subject of the technical report is an early stage exploration property;

(b) seasonal weather conditions prevent a qualified person from accessing any part of the property or obtaining beneficial information from it; and

(c) the issuer discloses in the technical report, and in the disclosure that the technical report supports, that a personal inspection by a qualified person was not conducted, the reasons why, and the intended time frame to complete the personal inspection.

(3) If an issuer relies on subsection (2), the issuer must

(a) as soon as practical, have at least one qualified person who is responsible for preparing or supervising the preparation of all or part of the technical report complete a current inspection on the property that is the subject of the technical report; and

(b) promptly file a technical report and the certificates and consents required under Part 8 of this Instrument.

6.3 Maintenance of Records - An issuer must keep for 7 years copies of assay and other analytical certificates, drill logs, and other information referenced in the technical report or used as a basis for the technical report.

6.4 Limitation on Disclaimers

(1) An issuer must not file a technical report that contains a disclaimer by any qualified person responsible for preparing or supervising the preparation of all or part of the report that

(a) disclaims responsibility for, or limits reliance by another party on, any information in the part of the report the qualified person prepared or supervised the preparation of; or

(b) limits the use or publication of the report in a manner that interferes with the issuer's obligation to reproduce the report by filing it on SEDAR.

(2) Despite subsection (1), an issuer may file a technical report that includes a disclaimer in accordance with Item 3 of Form 43-101F1.

PART 7 USE OF FOREIGN CODE

7.1 Use of Foreign Code

(1) Despite section 2.2, an issuer may make disclosure and file a technical report that uses the mineral resource and mineral reserve categories of an acceptable foreign code, if the issuer

(a) is incorporated or organized in a foreign jurisdiction; or

(b) is incorporated or organized under the laws of Canada or a jurisdiction of Canada, for its properties located in a foreign jurisdiction.

(2) If an issuer relies on subsection (1), the issuer must include in the technical report a reconciliation of any material differences between the mineral resource and mineral reserve categories used and the categories set out in sections 1.2 and 1.3.

PART 8 CERTIFICATES AND CONSENTS OF QUALIFIED PERSONS FOR TECHNICAL REPORTS

8.1 Certificates of Qualified Persons

(1) An issuer must, when filing a technical report, file a certificate that is dated, signed, and if the signatory has a seal, sealed, of each qualified person responsible for preparing or supervising the preparation of all or part of the technical report.

(2) A certificate under subsection (1) must state

(a) the name, address, and occupation of the qualified person;

(b) the title and effective date of the technical report to which the certificate applies;

(c) the qualified person's qualifications, including a brief summary of relevant experience, the name of all professional associations to which the qualified person belongs, and that the qualified person is a "qualified person" for purposes of this Instrument;

(d) the date and duration of the qualified person's most recent personal inspection of each property, if applicable;

(e) the item or items of the technical report for which the qualified person is responsible;

(f) whether the qualified person is independent of the issuer as described in section 1.5;

(g) what prior involvement, if any, the qualified person has had with the property that is the subject of the technical report;

(h) that the qualified person has read this Instrument and the technical report, or part that the qualified person is responsible for, has been prepared in compliance with this Instrument; and

(i) that, at the effective date of the technical report, to the best of the qualified person's knowledge, information, and belief, the technical report, or part that the qualified person is responsible for, contains all scientific and technical information that is required to be disclosed to make the technical report not misleading.

8.2 Addressed to Issuer - All technical reports must be addressed to the issuer.

8.3 Consents of Qualified Persons

(1) An issuer must, when filing a technical report, file a statement of each qualified person responsible for preparing or supervising the preparation of all or part of the technical report, dated, and signed by the qualified person

(a) consenting to the public filing of the technical report;

(b) identifying the document that the technical report supports;

(c) consenting to the use of extracts from, or a summary of, the technical report in the document; and

(d) confirming that the qualified person has read the document and that it fairly and accurately represents the information in the technical report or part that the qualified person is responsible for.

(2) Paragraphs (1)(b), (c) and (d) do not apply to a consent filed with a technical report filed under section 4.1.

(3) If an issuer relies on subsection (2), the issuer must file an updated consent that includes paragraphs (1)(b), (c) and (d) for the first subsequent use of the technical report to support disclosure in a document filed under subsection 4.2(1).

PART 9 EXEMPTIONS

9.1 Authority to Grant Exemptions

(1) The regulator or the securities regulatory authority may, on application, grant an exemption from this Instrument, in whole or in part, subject to such conditions or restrictions as may be imposed in the exemption in response to an application.

(2) Despite subsection (1), in Ontario, only the regulator may grant such an exemption.

(3) Except in Ontario, an exemption referred to in subsection (1) is granted under the statute referred to in Appendix B to National Instrument 14-101 *Definitions* opposite the name of the local jurisdiction.

9.2 Exemptions for Royalty or Similar Interests

(1) An issuer whose interest in a mineral project is only a royalty or similar interest is not required to file a technical report to support disclosure in a document under subsection 4.2(1) if

(a) the operator or owner of the mineral project is

(i) a reporting issuer in a jurisdiction of Canada, or

(ii) a producing issuer whose securities trade on a specified exchange and that discloses mineral resources and mineral reserves under an acceptable foreign code;

(b) the issuer identifies in its document under subsection 4.2(1) the source of the scientific and technical information; and

(c) the operator or owner of the mineral project has disclosed the scientific and technical information that is material to the issuer.

(2) An issuer whose interest in a mineral project is only a royalty or similar interest and that does not qualify to use the exemption in subsection (1) is not required to

(a) comply with section 6.2; and

(b) complete those items under Form 43-101F1 that require data verification, inspection of documents, or personal inspection of the property to complete those items.

(3) Paragraphs (2)(a) and (b) only apply if the issuer

(a) has requested but has not received access to the necessary data from the operator or owner and is not able to obtain the necessary information from the public domain;

(b) under Item 3 of Form 43-101F1, states the issuer has requested but has not received access to the necessary data from the operator or owner and is not able to obtain the necessary information from the public domain and describes the content referred to under each item of Form 43-101F1 that the issuer did not complete; and

(c) includes in all scientific and technical disclosure a statement that the issuer has an exemption from completing certain items under Form 43-

101F1 in the technical report required to be filed and includes a reference to the title and effective date of that technical report.

9.3 Exemption for Certain Types of Filings - This Instrument does not apply if the only reason an issuer files written disclosure of scientific or technical information is to comply with the requirement under securities legislation to file a copy of a record or disclosure material that was filed with a securities commission, exchange, or regulatory authority in another jurisdiction.

PART 10 EFFECTIVE DATE AND REPEAL

10.1 Effective Date - This Instrument comes into force on June 30, 2011.

10.2 Repeal - National Instrument 43-101 *Standards of Disclosure for Mineral Projects,* which came into force on December 30, 2005, is repealed.

Form 43-101F1
Technical Report

Table of Contents

TITLE

Form 43-101F1
Technical Report

INSTRUCTIONS:

(1) The objective of the technical report is to provide a summary of material scientific and technical information concerning mineral exploration, development, and production activities on a mineral property that is material to an issuer. This Form sets out the requirements for the preparation and content of a technical report.

(2) Terms used in this Form that are defined or interpreted in National Instrument 43-101 Standards of Disclosure for Mineral Projects (the "Instrument") will have that definition or interpretation. In addition, a general definition instrument has been adopted as National Instrument 14-101 Definitions that contains definitions of certain terms used in more than one national instrument. Readers of this Form should review both these national instruments for defined terms.

(3) The qualified person preparing the technical report should keep in mind that the intended audience is the investing public and their advisors who, in most cases, will not be mining experts. Therefore, to the extent possible, technical reports should be simplified and understandable to a reasonable investor. However, the technical report should include sufficient context and cautionary language to allow a reasonable investor to understand the nature, importance, and limitations of the data, interpretations, and conclusions summarized in the technical report.

(4) The qualified person preparing the technical report must use all of the headings of Items 1 to 14 and 23 to 27 in this Form and provide the information specified under each heading. For advanced properties, the qualified person must also use the headings of Items 15 to 22 and include the information required under each of these headings. The qualified person may create sub-headings. Disclosure included under one heading is not required to be repeated under another heading.

(5) The qualified person preparing the technical report may refer to information in a technical report previously filed by the issuer for the subject property if the information is still current and the technical report identifies the title, date and author of the previously filed technical report. However, the qualified person must still summarize or quote the referenced information in the current technical report and may not disclaim responsibility for the referenced information. Except as permitted by subsection 4.2(3) of the Instrument, an issuer may not update or revise a previously filed technical report by filing an addendum.

(6) While the Form mandates the headings and general format of the technical report, the qualified person preparing the technical report is responsible for determining the level of detail required under each Item based on the qualified person's assessment of the relevance and significance of the information.

(7) The technical report may only contain disclaimers that are in accordance with section 6.4 of the Instrument and Item 3 of this Form.

(8) Since a technical report is a summary document the inclusion and filing of comprehensive appendices is not generally necessary to comply with the requirements of the Form.

(9) The Instrument requires certificates and consents of qualified persons, prepared in accordance with sections 8.1 and 8.3 respectively, to be filed at the same time as the technical report. The Instrument does not specifically require the issuer to file the certificate of qualified person as a separate document. It is generally acceptable for the qualified person to include the certificate in the technical report and to use the certificate as the date and signature page.

CONTENTS OF THE TECHNICAL REPORT

Title Page - Include a title page setting out the title of the technical report, the general location of the mineral project, the name and professional designation of each qualified person, and the effective date of the technical report.

Date and Signature Page - The technical report must have a signature page, at either the beginning or end of the technical report, signed in accordance with section 5.2 of the Instrument. The effective date of the technical report and date of signing must be on the signature page.

Table of Contents - Provide a table of contents listing the contents of the technical report, including figures and tables.

Illustrations - Technical reports must be illustrated by legible maps, plans and sections, all prepared at an appropriate scale to distinguish important features. Maps must be dated and include a legend, author or information source, a scale in bar or grid form, and an arrow indicating north. All technical reports must be accompanied by a location or index map and a compilation map outlining the general geology of the property. In addition, all technical reports must include more detailed maps showing all important features described in the text, relative to the property boundaries, including but not limited to

(a) for exploration projects, areas of previous or historical exploration, and the location of known mineralization, geochemical or geophysical anomalies, drilling, and mineral deposits;

(b) for advanced properties other than properties under development or in production, the location and surficial outline of mineral resources, mineral reserves, and, to the extent known, areas for potential access and infrastructure; and

(c) for properties under development or in production, the location of pit limits or underground development, plant sites, tailings storage areas, waste disposal areas, and all other significant infrastructure features.

If information is used from other sources in preparing maps, drawings, or diagrams, disclose the source of the information. If adjacent or nearby properties have an important bearing on the potential of the subject property, the location of the properties and any relevant mineralized structures discussed in the report must be shown in relationship to the subject property.

INSTRUCTION: *Summarize and simplify the illustrations so that they are legible and suitable for electronic filing. For ease of reference, consider inserting the illustration in the text of the report in relative proximity to the text they illustrate.*

Requirements for All Technical Reports

Item 1: **Summary** – Briefly summarize important information in the technical report, including property description and ownership, geology and mineralization, the status of exploration, development and operations, mineral resource and mineral reserve estimates, and the qualified person's conclusions and recommendations.

Item 2: **Introduction** - Include a description of

(a) the issuer for whom the technical report is prepared;

(b) the terms of reference and purpose for which the technical report was prepared;

(c) the sources of information and data contained in the technical report or used in its preparation, with citations if applicable; and

(d) the details of the personal inspection on the property by each qualified person or, if applicable, the reason why a personal inspection has not been completed.

Item 3: **Reliance on Other Experts** - A qualified person who prepares or supervises the preparation of all or part of a technical report may include a limited disclaimer of responsibility if:

(a) The qualified person is relying on a report, opinion, or statement of another expert who is not a qualified person, or on information provided by the issuer, concerning legal, political, environmental, or tax matters relevant to the technical report, and the qualified person identifies

(i) the source of the information relied upon, including the date, title, and author of any report, opinion, or statement;

(ii) the extent of reliance; and

(iii) the portions of the technical report to which the disclaimer applies.

(b) The qualified person is relying on a report, opinion, or statement of another expert who is not a qualified person, concerning diamond or other gemstone valuations, or the pricing of commodities for which pricing is not publicly available, and the qualified person discloses

(i) the date, title, and author of the report, opinion, or statement;

(ii) the qualifications of the other expert and why it is reasonable for the qualified person to rely on the other expert;

(iii) any significant risks associated with the valuation or pricing; and

(iv) any steps the qualified person took to verify the information provided.

Item 4: Property Description and Location - To the extent applicable, describe

(a) the area of the property in hectares or other appropriate units;

(b) the location, reported by an easily recognizable geographic and grid location system;

(c) the type of mineral tenure (claim, license, lease, etc.) and the identifying name or number of each;

(d) the nature and extent of the issuer's title to, or interest in, the property including surface rights, legal access, the obligations that must be met to retain the property, and the expiration date of claims, licences, or other property tenure rights;

(e) to the extent known, the terms of any royalties, back-in rights, payments, or other agreements and encumbrances to which the property is subject;

(f) to the extent known, all environmental liabilities to which the property is subject;

(g) to the extent known, the permits that must be acquired to conduct the work proposed for the property, and if the permits have been obtained; and

(h) to the extent known, any other significant factors and risks that may affect access, title, or the right or ability to perform work on the property.

Item 5: Accessibility, Climate, Local Resources, Infrastructure and Physiography – Describe

(a) topography, elevation, and vegetation;

(b) the means of access to the property;

(c) the proximity of the property to a population centre, and the nature of transport;

(d) to the extent relevant to the mineral project, the climate and the length of the operating season; and

(e) to the extent relevant to the mineral project, the sufficiency of surface rights for mining operations, the availability and sources of power, water, mining personnel, potential tailings storage areas, potential waste disposal areas, heap leach pad areas, and potential processing plant sites.

Item 6: History - To the extent known, describe

(a) the prior ownership of the property and ownership changes;

(b) the type, amount, quantity, and general results of exploration and development work undertaken by any previous owners or operators;

(c) any significant historical mineral resource and mineral reserve estimates in accordance with section 2.4 of the Instrument; and

(d) any production from the property.

INSTRUCTION: *If the technical report includes work that was conducted outside the current property boundaries, clearly distinguish this work from the work conducted on the property that is the subject of the technical report.*

Item 7: Geological Setting and Mineralization – Describe

(a) the regional, local, and property geology; an

(b) the significant mineralized zones encountered on the property, including a summary of the surrounding rock types, relevant geological controls, and the length, width, depth, and continuity of the mineralization, together with a description of the type, character, and distribution of the mineralization.

Item 8: Deposit Types - Describe the mineral deposit type(s) being investigated or being explored for and the geological model or concepts being applied in the investigation and on the basis of which the exploration program is planned.

Item 9: Exploration – Briefly describe the nature and extent of all relevant exploration work other than drilling, conducted by or on behalf of, the issuer, including

(a) the procedures and parameters relating to the surveys and investigations;

(b) the sampling methods and sample quality, including whether the samples are representative, and any factors that may have resulted in sample biases;

(c) relevant information of location, number, type, nature, and spacing or density of samples collected, and the size of the area covered; and

(d) the significant results and interpretation of the exploration information.

INSTRUCTION: *If exploration results from previous operators are included, clearly identify the work conducted by or on behalf of the issuer.*

Item 10: Drilling - Describe

(a) the type and extent of drilling including the procedures followed and a summary and interpretation of all relevant results;

(b) any drilling, sampling, or recovery factors that could materially impact the accuracy and reliability of the results;

(c) for a property other than an advanced property

(i) the location, azimuth, and dip of any drill hole, and the depth of the relevant sample intervals;

(ii) the relationship between the sample length and the true thickness of the mineralization, if known, and if the orientation of the mineralization is unknown, state this; and

(iii) the results of any significantly higher grade intervals within a lower grade intersection.

INSTRUCTIONS:

(1) For properties with mineral resource estimates, the qualified person may meet the requirements under Item 10 (c) by providing a drill plan and representative examples of drill sections through the mineral deposit.

(2) If drill results from previous operators are included, clearly identify the results of drilling conducted by or on behalf of the issuer.

Item 11: Sample Preparation, Analyses, and Security – Describe

(a) sample preparation methods and quality control measures employed before dispatch of samples to an analytical or testing laboratory, the method or process of sample splitting and reduction, and the security measures taken to ensure the validity and integrity of samples taken;

(b) relevant information regarding sample preparation, assaying and analytical procedures used, the name and location of the analytical or testing laboratories, the relationship of the laboratory to the issuer, and whether the laboratories are certified by any standards association and the particulars of any certification;

(c) a summary of the nature, extent, and results of quality control procedures employed and quality assurance actions taken or recommended to provide adequate confidence in the data collection and processing; and

(d) the author's opinion on the adequacy of sample preparation, security, and analytical procedures.

Item 12: Data Verification – Describe the steps taken by the qualified person to verify the data in the technical report, including

(a) the data verification procedures applied by the qualified person;

(b) any limitations on or failure to conduct such verification, and the reasons for any such limitations or failure; and

(c) the qualified person’s opinion on the adequacy of the data for the purposes used in the technical report.

Item 13: Mineral Processing and Metallurgical Testing - If mineral processing or metallurgical testing analyses have been carried out, discuss

(a) the nature and extent of the testing and analytical procedures, and provide a summary of the relevant results;

(b) the basis for any assumptions or predictions regarding recovery estimates;

(c) to the extent known, the degree to which the test samples are representative of the various types and styles of mineralization and the mineral deposit as a whole; and

(d) to the extent known, any processing factors or deleterious elements that could have a significant effect on potential economic extraction.

Item 14: Mineral Resource Estimates – A technical report disclosing mineral resources must

(a) provide sufficient discussion of the key assumptions, parameters, and methods used to estimate the mineral resources, for a reasonably informed reader to understand the basis for the estimate and how it was generated;

(b) comply with all disclosure requirements for mineral resources set out in the Instrument, including sections 2.2, 2.3, and 3.4;

(c) when the grade for a multiple commodity mineral resource is reported as metal or mineral equivalent, report the individual grade of each metal or mineral and the metal prices, recoveries, and any other relevant conversion factors used to estimate the metal or mineral equivalent grade; and

(d) include a general discussion on the extent to which the mineral resource estimates could be materially affected by any known environmental, permitting, legal, title, taxation, socio-economic, marketing, political, or other relevant factors.

INSTRUCTIONS:

(1) A statement of quantity and grade or quality is an estimate and should be rounded to reflect the fact that it is an approximation.

(2) Where multiple cut-off grade scenarios are presented, the qualified person must identify and highlight the base case, or preferred scenario. All estimates resulting from each of the cut-off grade scenarios must meet the test of reasonable prospect of economic extraction.

Additional Requirements for Advanced Property Technical Reports

Item 15: Mineral Reserve Estimates - A technical report disclosing mineral reserves must

(a) provide sufficient discussion and detail of the key assumptions, parameters, and methods used for a reasonably informed reader to understand how the qualified person converted the mineral resources to mineral reserves;

(b) comply with all disclosure requirements for mineral reserves set out in the Instrument, including sections 2.2, 2.3, and 3.4;

(c) when the grade for a multiple commodity mineral reserve is reported as metal or mineral equivalent, report the individual grade of each metal or mineral and the metal prices, recoveries, and any other relevant conversion factors used to estimate the metal or mineral equivalent grade; and

(d) discuss the extent to which the mineral reserve estimates could be materially affected by mining, metallurgical, infrastructure, permitting, and other relevant factors.

Item 16: Mining Methods – Discuss the current or proposed mining methods and provide a summary of the relevant information used to establish the amenability or potential amenability of the mineral resources or mineral reserves to the proposed mining methods. Consider and, where relevant, include

(a) geotechnical, hydrological, and other parameters relevant to mine or pit designs and plans;

(b) production rates, expected mine life, mining unit dimensions, and mining dilution factors used;

(c) requirements for stripping, underground development, and backfilling; and

(d) required mining fleet and machinery.

INSTRUCTION: *Preliminary economic assessments, pre-feasibility studies, and feasibility studies generally analyse and assess the same geological, engineering, and economic factors with increasing detail and precision. Therefore, the criteria for Items 16 to 22 can be used as a framework for reporting the results of all three studies.*

Item 17: Recovery Methods – Discuss reasonably available information on test or operating results relating to the recoverability of the valuable component or commodity and amenability of the mineralization to the proposed processing methods. Consider and, where relevant, include

(a) a description or flow sheet of any current or proposed process plant;

(b) plant design, equipment characteristics and specifications, as applicable; and

(c) current or projected requirements for energy, water, and process materials.

Item 18: Project Infrastructure – Provide a summary of infrastructure and logistic requirements for the project, which could include roads, rail, port facilities, dams, dumps, stockpiles, leach pads, tailings disposal, power, and pipelines, as applicable.

Item 19: Market Studies and Contracts

(a) Provide a summary of reasonably available information concerning markets for the issuer's production, including the nature and material terms of any agency relationships. Discuss the nature of any studies or analyses completed by the issuer, including any relevant market studies, commodity price projections, product valuations, market entry strategies, or product specification requirements. Confirm that the qualified person has reviewed these studies and analyses and that the results support the assumptions in the technical report.

(b) Identify any contracts material to the issuer that are required for property development, including mining, concentrating, smelting, refining, transportation, handling, sales and hedging, and forward sales contracts or arrangements. State which contracts are in place and which are still under negotiation. For contracts that are in place, discuss whether the terms, rates or charges are within industry norms.

Item 20: Environmental Studies, Permitting, and Social or Community Impact - Discuss reasonably available information on environmental, permitting, and social or community factors related to the project. Consider and, where relevant, include

(a) a summary of the results of any environmental studies and a discussion of any known environmental issues that could materially impact the issuer's ability to extract the mineral resources or mineral reserves;

(b) requirements and plans for waste and tailings disposal, site monitoring, and water management both during operations and post mine closure;

(c) project permitting requirements, the status of any permit applications, and any known requirements to post performance or reclamation bonds;

(d) a discussion of any potential social or community related requirements and plans for the project and the status of any negotiations or agreements with local communities; and

(e) a discussion of mine closure (remediation and reclamation) requirements and costs.

Item 21: Capital and Operating Costs – Provide a summary of capital and operating cost estimates, with the major components set out in tabular form. Explain and justify the basis for the cost estimates.

Item 22: Economic Analysis – Provide an economic analysis for the project that includes

(a) a clear statement of and justification for the principal assumptions;

(b) cash flow forecasts on an annual basis using mineral reserves or mineral resources and an annual production schedule for the life of project;

(c) a discussion of net present value (NPV), internal rate of return (IRR), and payback period of capital with imputed or actual interest;

(d) a summary of the taxes, royalties, and other government levies or interests applicable to the mineral project or to production, and to revenue or income from the mineral project; and

(e) sensitivity or other analysis using variants in commodity price, grade, capital and operating costs, or other significant parameters, as appropriate, and discuss the impact of the results.

INSTRUCTIONS:

(1) Producing issuers may exclude the information required under Item 22 for technical reports on properties currently in production unless the technical report includes a material expansion of current production.

(2) The economic analysis in technical reports must comply with paragraphs 2.3(1)(b) and (c), subsections 2.3(3) and (4), and paragraph 3.4(e), of the Instrument, including any required cautionary language.

Requirements for All Technical Reports

Item 23: Adjacent Properties - A technical report may include relevant information concerning an adjacent property if

(a) such information was publicly disclosed by the owner or operator of the adjacent property;

(b) the source of the information is identified;

(c) the technical report states that its qualified person has been unable to verify the information and that the information is not necessarily indicative of the mineralization on the property that is the subject of the technical report;

(d) the technical report clearly distinguishes between the information from the adjacent property and the information from the property that is the subject of the technical report; and

(e) any historical estimates of mineral resources or mineral reserves are disclosed in accordance with paragraph 2.4(a) of the Instrument.

Item 24: Other Relevant Data and Information - Include any additional information or explanation necessary to make the technical report understandable and not misleading.

Item 25: Interpretation and Conclusions - Summarize the relevant results and interpretations of the information and analysis being reported on. Discuss any significant risks and uncertainties that could reasonably be expected to affect the reliability or confidence in the exploration information, mineral resource or mineral reserve estimates, or projected economic outcomes. Discuss any reasonably foreseeable impacts of these risks and uncertainties to the project's potential economic viability or continued viability. A technical report concerning exploration information must include the conclusions of the qualified person.

Item 26: Recommendations - Provide particulars of recommended work programs and a breakdown of costs for each phase. If successive phases of work are recommended, each phase must culminate in a decision point. The recommendations must not apply to more than two phases of work. The recommendations must state whether advancing to a subsequent phase is contingent on positive results in the previous phase.

INSTRUCTION: *In some specific cases, the qualified person may not be in a position to make meaningful recommendations for further work. Generally, these situations will be limited to properties under development or in production where material exploration activities and engineering studies have largely concluded. In such cases, the qualified person should explain why they are not making further recommendations.*

Item 27: References - Include a detailed list of all references cited in the technical report.

Service Alberta

Vital Statistics

Notice of Change of Personal Name

(Change of Name Act)

April 1, 2011
Root, Marisol to Root, Marysol Alexandra - 68203
Abdisalan, Abubakar Abdiwali to Mohamed, Abubakar Abdiwali - 68281
Chu, Jiacheng to Chu, Steven Jiacheng - 68384
Kenny, Alexa Jayde to Thomas, Alexa Jayde Kenny - 68408
Baiza-Kassam, Sabbah Sinan to Kassam, Sabbah Sinan Jamil - 68438
Dyck, Jessie Noelle to Revak, Jessie Noelle - 68440
Ahmad-Assad, Jennifer Shihab to Ahmad-Assad, Jouana Shihab - 68445
Flohr, Cheyan Margret Kathleen to McIntosh, Cheyan Margret Kathleen - 68453
Vince, Terianna Amber to Berry, Terianna Amber - 68459
Votour, Stephanie Nicole to Mullin, Stephanie Nicole - 68466
Gordon, Emma Faith to Wilson, Emma Faith - 68469
Leung, Desmond to Au, Desmond Kai - 68473
Keshwani, Rahim Khan to Millious, Rahim Khan - 68476

Hadgu, Yonnas Habte to Habte, Yonas - 68479
Alazmi, Ahmad to Al Sharif, Omar - 68481
Norton, Troy Alexander Robert to Catherall, Troy Alexander Robert - 68486
Valliere, Gerrard Joseph André to Valliere, Gerard Joseph - 68496
Kararrigas-Lintner, Isabella Jeanette to Lintner, Isabella Jeanette - 68500
Hall, Hannah Jenevieve to Bolton, Hannah Jenevieve - 68501
Fehr-White, Austin Taylor to Fehr, Austin Taylor - 68505
Ahkimnachie, Lloyd Jimmie to Seniantha, Lloyd Jimmie - 68504
Solmonson, Gingerr to Solmonson, Ginger - 68508
Lewis, Nate Alexander to Elko, Nate Alexander - 68513
Ali, Akhtar to Khan, Akhtar Ali - 68514
Sinclair, John Alexander to McCallum, John Alexander - 68521
Paidel, Nadine Annette to Phillips, Jordyn Alexis - 68522

April 4, 2011
Gulley, Ehetaferahu Jerry to Gulley, Lydia Etaferow Tigist - 68071
Peters, Alexander Demitri to Driedger, Alexander Demitri - 68213
Pomerleau, Ennyd Gaye to Pomerleau, Ennyd - 68418
Scott, Mikayla Sunshine Faith to Bremner, Mikayla Sunshine Faith - 68428
Cruz, Rafael Austin to Cruz Gutierrez, Rafael Austin - 68430
Sime, Leo Taisto Tauno Arvi Albert to Hako-Oja, Leo Taisto Tauno Arvi Albert - 68436
Chua, Esther Pei Lin to Chua Walker, Alexandra Pei Lin - 68463
Fox, Darryl Lance to Bourque, Darryl Lance - 68578
McKay, Dawn to Scaia, Dominic Donald Taylor Phoenix - 68603

April 5, 2011
Pachan, Connor Douglas James to Turner, Connor Douglas James - 67071
Smith, Matthew Lee David to Rosenke, Matthew Lee David - 68207
Whelan, Stephen William to Squires, Stephen William - 68285
Gangji, Baby Boy to Jamal, Yannis Amin M. S. - 68374
Boyse, Kenneth Evert to Boyse, Laura Ann - 68379
Hachicho, Rachad Sleiman to Hachicho, Richard - 68524
El Enjbar, Rawana Ahmad Mo to Enjbar, Rawana - 68525
Goodswimmer, Isaiha Ethan to Klymchuk, Isaiha Ethan - 68553
Goodswimmer, Averie Lynn Ann to Klymchuk, Averie Lynn Ann - 68554
Goodswimmer, Caidence Karen to Klymchuk, Caidence Karen - 68555
Wang, Shi Hui to Wang, Wendy Shihui - 68557
Nelson, Benoni to Nelson, Benjamin - 68575
Ashton, Darrian Anthony to Valdes, Derian Anthony - 68610

April 6, 2011
Jisha Poochum Kunnat, Individual has only one name to Rashi, Jisha - 68349
Ananya Rashi, Individual has only one name to Rashi, Ananya - 68350
Trach, Kenny to Trach, Kenneth - 68465
Fontaine, Kage-Patryck Beach to Beach, Jesse Palmer - 68507
Price, Elohim-Is-My-Strength to Price, God-Is-My-Strength - 68498
Jin, Yan Zhao to Jin, Kevin Yanzhao - 68531
MacPhee, Matthew Mark Frank to MacPhee, Samantha Sasha - 68544
Deisinger, Brant Jeffrey to Maguire, Brant Jeffrey - 68582

Randell, Johnathan Richard William to Gilmore, Johnathan Richard William - 68598
Randell, Jerrica Vivian Lynn to Gilmore, Jerrica Vivian Lynn - 68599
Nizar, Sylvester to Freemen, Joshua Sylvester - 68636
Calahaisen, Candice Maria to Jung, Candice Maria - 68640
Calahaisen, Paige Gloria to Jung, Paige Vaida - 68641

April 7, 2011
Dalueg, Carter Randy John to Keith, Carter Randy John - 68048
Neustaeter, Nettie to Gerbrandt, Chadie Agnes - 68607
Auger, Vincent Henry to Auger-Beauregard, Vincent Henry - 68426
Charan Simriti Kaur, Individual has only one name to Uppal, Simriti Kaur - 68484
Agudelo, Juan Eduardo to Oliver, John Brandon - 68491
Rabbit Carrier, Ayana Rose to Running Rabbit, Ayana Rose - 68519
Davies, Kylee Lynn Irene to Belbin-Davies, Kylee Lynn Irene - 68535
Neustaeter, Curtis George to Giesbrecht, Curtis George - 68549
Hsu, Yu-Chien to Hsu, Zoe Yu-Chien - 68546
Byden, Abbi Dawn to McLean, Lindsey Dawn - 68560
Byden, Alexander Lucas to McLean, Alexander Lucas - 68561
Ris, Dallin Brian Robert to Dent, Dallin Brian Robert - 68563
Burt, Amy Kori to Wiseman, Amy Isabella - 68576
Peterson-Bebonang, Emily Ferne to Peterson, Emily Ferne - 68583
Chen, Shan Shan to Chen, Renqiong - 68611
Bakinson, Muheebat Tolulo to Bakinson, Tolulope Adetokunbo - 68619
Nizar, Bob to Freemen, Robert Petre - 68635

April 8, 2011
Kim, ChangSoo to Kim, Charles Changsoo - 68584
Jun, Haeyoung to Jun, Jennifer Haeyoung - 68585
Kim, Youngjoon to Kim, Alex Yongjoon - 68587
Aitchison, Lauren Michelle to Fuller, Lauren Michelle - 68591
Aitchison, Faith Juliana to Fuller, Faith Juliana - 68592
Brinkerhoff, Cody James to Chipman, Cody James - 68593
Kim, Jihyun to Kim, Veronica Jihyun - 68594
Kolosetti, Adam Joengjing to Sayers, Adam Chow - 68612
Peter, Besufekad Jeffrey to de Klerk, Eize Besufekad Yosef - 68615
Sekel, Alicen Jayde to Gabriel, Alicen Jayde - 68621
Stapleton, Christopher David Lee to Chanyi, Christopher David Lee - 68622
Maerz, Connie Lynn to Maerz, Lynn - 68624

April 11, 2011
Jackson, Mary Rose to Jackson, Marie Rose - 68401
Mohammed, Anwar A to Al-Gertani, Anwar Adnan Mohammed - 68420
Nguyen, Thi Bich Ngoc to Le, Vivian - 68457
Mohamadou, Yaya Pitti to Pitti, Yaya Mohamadou - 68520
Cavalic, Muhamed to Cavalic, Mike - 68536

April 12, 2011
Szilagyi, Lajos to Szilagyi, Louie - 68015
Chen, Xiaoke to Chen, Kathy - 68495
Sturm, Brittney Megan to Gilchrist, Brittney Megan - 68654

Louis, Tahliek MacKhame'S to Jean Louis, Tahliek MacKhame'S - 68658
Bharwani, Badruddin Rahim to Bharwani, Rahim Badruddin - 68657
Wong, Ting Ting Mimi to Wong, Paris Sydney - 68732

April 13, 2011
Jabez, Jabez Abush to Menor, Jabez Abush - 68747
De Deugd, Adrianus to Dedeugd, John - 68419
Stoycheva, Zhulieta Kirilo to Stoycheva, Julieta Kirilova - 68446
Seo, Sungjoon to Seo, Ryan Sungjoon - 68478
Abdul-Willy, Raed to Elwilly, Randy - 68545
Abdul-Willy, Reece Raed to Elwilly, Reece Raed - 68547
Johnson, Jordon Allan to Ellis-Kincaid, Jordon Allan - 68569
Sharlow, Tara Laura Gay to Hamilton, Chelsea Kayla Kristen Kaia - 68606
Selig, Mulu Peterranda to Selig, Mulu Amara - 68617
Gushchina, Daria to Quilty, Dasha - 68678
Brand, Sheri Therese to Pahlsson, Sheri Therese - 68749
Mukala, Sheri Therese to Pahlsson, Sheri Therese - 68749
Soromou, Mariama to Diallo, Mariame - 68780
Maves, Dale Bruce to Turner, Dale Bruce - 68785

April 14, 2011
Fatima, Amtul Noor to Mohammed, AmtulNoor - 68168
Fatima, Amtul Saboor to Mohammed, AmtulSaboor - 68169
Zuberi, Noriza to Zuberi, Rahma - 68337
Gottschlich, Aron William Bradly to Holden, Aron William Bradly - 68378
Huang, Jia Yi to Oviahon, Naomi Ebuwa - 68410
Sandhu, Kiranjit Kaur to Shokar, Kiranjit Kaur - 68674
Wang, Wei Yiran to Wang, Catherine - 68533
Theresa, Sherene to Vazhappilly, Sherene Theresa - 68539
Elizabeth, Shine to Vazhappilly, Shine Elizabeth - 68540
Habib, Raho Bare to Moallin, Farhiya Abdullahi - 68604
Webster, Cody Allan to Stewart, Cody Allan - 68608
Popatlal, Ravi to Thaker, Ravi Popatlal - 68613
Steffan, Riley Kenneth to Anderson, Riley Kenneth - 68623
Daniels, Aywastin Xavier to Lewis, Aywastin Shale - 68633
Hogh, Jeffrey William to Hogh, Jessica - 68764

April 19, 2011
Eddy, Lorraine Lillian to Eddy, Lori Anne - 43073
Ha, Chhin Y. to Ha, Shany Chhin - 68460
Asim, Muhaimin to Asim, Muhaimin Murtaza - 68475
Ly, Kiet Tuan to Ly, Jonathan Kiet Tuan - 68523
Ali, Muhammad to Ulfat, Muhammad Ali - 68528
Kiran, Anosha to Ulfat, Anosha Kiran - 68530
Williams, Michelle Dana to Trombley, Michelle Dana - 68642
Fox, Stephanie Corrine to McMahon, Stephanie Corrine - 68643
Edmondson, Savanah Adele to Spetz, Savannah Merle Margaret - 68645
Basnet, Saarthak to Basnet-Ale, Saarthak - 68663
Pearson, Cody John Kadatz to Kadatz, Cody John - 68796
Howlett, Micheal Robert to Howlett, Michael Robert - 68831

April 26, 2011
Richards, Hendrikien to Richards, Retta - 68577
Gajo, Woldeyesus Bedasso to Gajo, Negesso Bedasso - 68439
Stewart, Cindy Michelle to Stewart, Michelle - 68579
Iqbal, Amin to Augustin, Amin - 68703
Francis, Afshan to Augustin, Afshan - 68704
Omylyon, Daniel Lloyd to Omeljan, Daniel - 68818
Grieve, Sabrina Michelle to Parsons, Sabrina Michelle - 68847

April 27, 2011
Pochakhom, Adisorn to Pochakom, Adison Paul - 68385
Pochakhom, Pornsawan to Pochakom, Ponswan Pat - 68386
Pochakhom, Natnicha to Pochakom, Nancy Natnicha - 68387
Pochakhom, Naphatsorn to Pochakom, Nina Napatsorn - 68388
Pochakhom, Panisara to Pochakom, Angela Panisara - 68389
Dhanani, Mubina to Moya, Mubina - 68580
Esttaifan, Shnoda to Raihanah, Shnoda - 68590
Kim, Jonghyun to Kim, Joshua Jong Hyun - 68626
Hoecke, Devin Odin Christopher to von Doom, Odin - 68646
Dyck, Darcy James to McCoy, Darcy James - 68660
Dyck, Brendan Corey to McCoy, Brendan Corey - 68661
Grozev, Dzhordzh Dzhordzhev to Grozev, George - 68667
Quach, Vivian to Wang, Vivian Arian - 68670
Tekle, Aman to Mehari, Yared - 68671
Hnatiuk, Sierra Pauline Fedyna to Fedyna, Sierra Pauline - 68673
Lum, Grace Keer to Kuol, Grace Mel - 68682
Efeh, Idahosa to Idahosa, Peter Efe - 68683
Leung, Sum Yin to Leung, Sally Sum Yin - 68684
Fox, Zaine Blue Roy to Walton, Zaine Blue Roy - 68688
Higgins, Madison Gail to Walton, Madison Gail - 68689
Higgins, Makenzy Lyn to Walton, Makenzy Lyn - 68690
Heidel, Matthew Colin to Girard, Matthew Edward - 68698
Eboigbe, Kelly Brandel to Brandel, Kelly Martin - 68699
Martin, Kelly Brandel to Brandel, Kelly Martin - 68699
Elia, Elias to Mati, Elias - 68708
Searl, William Skinner to Skinner, William Matthew - 68711
Barron, Katherine Anne to Martin, Katherine Anne - 68812
Frost, Katherine Anne to Martin, Katherine Anne - 68812
Van Horn, Logan Connor to Madsen, Logan Connor Tagg - 68717
Van Horn, Carmen Lacey to Madsen, Carmen Lacey Tagg - 68716

April 28, 2011
Ehman, Ethan Mitchell to Mitchell, Ethan Zachary - 67983
Ehman, Davin Paul to Mitchell, Davin Paul - 67984
Otano, Ella Elizabeth to Christopher, Ella Elizabeth - 68000
Ed Mohammad, Jamila to Javoni, Jamila - 68311
Ed Mohammad, Ali to Javoni, Ali - 68312
Ed Mohammad, Amin to Javoni, Amin - 68313
Coulibaly, Foungnigué Siriki to Coulibaly, Foungnigué Siriki Kevin - 68443
Singh, Rajwant Kaur to Saran, Rajwant Kaur - 68803

Nazarali, Alya to Nazarali, Alya Mebs - 68629
Crawford, Austin Everett Levi to Schimpf, Austin Everett Levi - 68668
Crawford, Cheyenne Sierra Rose to Schimpf, Cheyenne Sierra Rose - 68669
Mekonen, Mesgana Seyfu to Seyfu, Mesgana Mekonen - 68719
Forgues, Bridget Eliza Isabel to Forgues, Robin Eliza - 68721
Juma, Yasmin to Kassam, Yasmin M - 68722
Kim, Kyung Ja to Kim, Maggie - 68723
Schweigert-Haslam, Benjamin Jordan to Oler, Jordan Benjamin - 68727
Salman, Muhammad to Ghaznavi, Salman Muhammad - 68739
Doll, Marie Frances Annette to Doll, Françoise Marie Annette - 68740
Grozdek, Marinka-Mary to Grozdek, Marina Diana - 68741
Gros Ventre Boy, Gordon Ramsey to Eagle Plume, Gordon Ramsey - 68742
Kraft-Polsom, Jordan Keith Harold to Kraft, Jordan Keith Harold - 68744
Ratcliffe, Jeffrey James to Hamilton, Jeffrey James - 68863
Lee, Je Eun to Lee, Jenny Je-Eun - 68909
Uren, Mark Jeffrey to Barge, Mark Jeffrey - 68912
Williams, Hilda to Williams, Hilda Siuru Wei - 68920

April 29, 2011
Thanoon, Ali Hussain to Libreros, Ali Mahmood - 68218
Thanoon, Mohamed Hussain to Libreros, Mohamed Mahmood - 68219
Cheverie, Bruce Donald to Rose, Bruce Donald - 68748
Todd, Megan Elizabeth to Rothwell, Megan Elizabeth - 68752
Cromp, Dawn Christine to Rothwell, Dawn Christine - 68753

Notice of Intent to Cancel Extra-provincial Registration

(Cooperatives Act)

Culease Co-operative Ltd.

Notice is hereby given that a Notice of Intent to Cancel the Extra-provincial Registration of **Culease Co-operative Ltd.** was issued on May 13, 2011. The Notice is in effect for 120 days.

Dated at Edmonton, Alberta, May 13, 2011.

Brock Ketcham, *Director of Cooperatives.*

Sustainable Resource Development

Hosting Expenses Exceeding $600.00
For the period January 1, 2011 *to* March 31, 2011

Function: Community Carnivore Meeting
Purpose: Meet with stakeholders in the Pincher Creek area in support of developing a community based carnivore management model.
Date: November 17, 2010

Amount: $756.00
Location: Pincher Creek

Alberta Fishery Regulations, 1998

Notice of Variation Order 04-2011

Commercial Fishing Seasons

The close times and quotas set out in Schedule 8 to the Alberta Fishery Regulations in respect of the waters listed in the Schedule to this Notice have been varied by Variation Order 04-2011 by the Director of Fisheries Management in accordance with section 3 of the Alberta Fishery Regulations.

Where fishing with gill nets is permitted during an open season established by the Order, the gill net mesh size has been specified in the Order.

Pursuant to Variation Order 04-2011 commercial fishing is permitted in accordance with the following schedule.

SCHEDULE
PART 1

Item - 1
Column 1 Waters – In respect of: (55.1) Lesser Slave Lake (74-11-W5) - that portion east of the eastern boundary of Range 10, west of the 5th Meridian
Column 2 Gear - Gill net not less than 140 mm mesh and not longer than 95 mm in length
Column 3 Open Time – A. In respect of Lesser Slave Lake excluding the following portions: - that entire portion (including all of the West Basin) of Lesser Slave Lake west of a line drawn from the point of land on Swan point at NW22-74-9-W5M northwest to the point of land where the east boundary of SE22-75-9-W5M intersects the north shore of Lesser Slave Lake; - that portion within 0.8 km (0.5 miles) of either of the outlets of the Swan River (NW 22-74-9-W5); - that portion that is within 3 km from the mouth of the Marten River (NW 18-75-6-W5); - that portion within 800 m of the island locally known as Dog Island located in NW 14-73-6-W5M; - that portion within 3 km of the mouth of the Lesser Slave River located in SE 12-73-6-W5M; **- that portion which is less than 10 feet (3.1 m) and greater than 20 feet (6.2 m) in depth: 08:00 hours May 17, 2011 to 16:00 hours June 16, 2011**. B. In respect of all other waters: Closed.
Column 4 Species and Quota - 1) Lake whitefish: **145,000** kg; 2) Walleye: **2,000** kg; 3) Yellow perch: **50** kg; 4) Northern pike: **3,500** kg; 5) Tullibee: 5,000 kg; 6) Lake trout: 1 kg.

Notice of Variation Order 05-2011

Commercial Fishing Seasons

The close times and quotas set out in Schedule 8 to the Alberta Fishery Regulations in respect of the waters listed in the Schedule to this Notice have been varied by Variation Order 05-2011 by the Director of Fisheries Management in accordance with section 3 of the Alberta Fishery Regulations.

Where fishing with gill nets is permitted during an open season established by the Order, the gill net mesh size has been specified in the Order.

Pursuant to Variation Order 05-2011 commercial fishing is permitted in accordance with the following schedule.

SCHEDULE
PART 1

Item - 1
Column 1 Waters – In respect of: (55.1) Lesser Slave Lake (74-11-W5) - that portion east of the eastern boundary of Range 10, west of the 5th Meridian
Column 2 Gear - Gill net not less than 140 mm mesh and not longer than 95 mm in length
Column 3 Open Time – A. In respect of Lesser Slave Lake excluding the following portions: - that entire portion (including all of the West Basin) of Lesser Slave Lake west of a line drawn from the point of land on Swan point at NW22-74-9-W5M northwest to the point of land where the east boundary of SE22-75-9-W5M intersects the north shore of Lesser Slave Lake; - that portion within 0.8 km (0.5 miles) of either of the outlets of the Swan River (NW 22-74-9-W5); - that portion that is within 3 km from the mouth of the Marten River (NW 18-75-6-W5); - that portion within 800 m of the island locally known as Dog Island located in NW 14-73-6-W5M; - that portion within 3 km of the mouth of the Lesser Slave River located in SE 12-73-6-W5M; - that portion which is less than 10 feet (3.1 m) and greater than 20 feet (6.2 m) in depth: **Closed**. B. In respect of all other waters: **Closed**.
Column 4 Species and Quota - 1) Lake whitefish: **145,000** kg; 2) Walleye: **2,000** kg; 3) Yellow perch: **50** kg; 4) Northern pike: **3,500** kg; 5) Tullibee: 5,000 kg; 6) Lake trout: 1 kg.

ADVERTISEMENTS

Public Sale of Land

(Municipal Government Act)

County of Thorhild No. 7

Notice is hereby given that, under the provisions of the Municipal Government Act, the County of Thorhild No. 7 will offer for sale, by public auction, in the County Administration Office, Thorhild, Alberta, on Tuesday, July 26, 2011, at 10:00 a.m., the following lands:

Lot	Block	Plan	C of T	Subdivision / Hamlet
1A	11	912 3418	082 207 724	Long Lake
18; 19	3	3467 CE	022 079 891	Radway

Pt of Sec	Sec	Twp	Rge	M	Acres	Subdivision	C of T
SE	23	62	20	4	160.00		032 231 062
NW	15	62	21	4	157.01		932 216 944
NE	28	62	21	4	159.00		832 023 695
NW	13	58	22	4	108.61		112 045 349
Pt. NE	11	58	22	4	3.09	Lot A Plan 7285KS	952 009 290

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

These properties are being offered for sale on an "as is, where is" basis, and County of Thorhild makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by County of Thorhild.

The County of Thorhild No. 7 may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or Certified Cheque and GST will apply on lands sold at the Public Auction. A 10% deposit is payable upon the acceptance of the bid at Public Auction. The balance of the accepted bid is due within 30 days.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Thorhild, Alberta, May 10, 2011.

Daniel Small, *CMA*
County Manager.

Town of Grimshaw

Notice is hereby given that under the provisions of the Municipal Government Act, the Town of Grimshaw will offer for sale, by public auction, in the Town Council Chambers, 5005 – 53 Avenue, Grimshaw, Alberta, on Thursday, July 21, 2011, at 10:00 a.m., the following lands:

Lot	**Block**	**Plan**	**C of T**
16	28	7721791	822190604
13	11	7822717	902015365
107	6	8022843	062443791
14/15	5	8274 ET	972323418
10	19	7520739	942011809

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

The land is being offered for sale on an "as is, where is" basis, and the Town of Grimshaw makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, vacant possession, or the developability of the lands for any intended use by the successful bidder. No bid will be accepted where the bidder attempts to attach conditions to the sale of any parcel of land. No terms and conditions of sale will be considered other than those specified by the Town of Grimshaw. No further information is available at the Public Auction regarding the land to be sold.

Terms: Full payment on the day of the Public Auction by cash or certified cheque.

The Town of Grimshaw may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Grimshaw, Alberta, May 31, 2011.

Wendy Johnson, *Chief Administrative Officer*.

Town of High Level

Notice is hereby given that under the provisions of the Municipal Government Act, the Town of High Level will offer for sale, by public auction, in the Council Chambers, 10203 – 105 Avenue, High Level, Alberta, on Wednesday, July 13, 2011, at 7:00 p.m., the following lands:

Lot	**Block**	**Plan**	**Linc**	**Civic Address**
4A	13	402NY	0013502936	10308 99 Street
4	13	402NY	0021122031	10306 99 Street
15A	14	402NY	0021124565	10111 100 Street
5A	15	402NY	0015424773	10106 100 Street
1	8	3510KS	0015052418	9801 98 Avenue
21	28	5035TR	0013575883	9911 106 Street
222	21	9721282	0027037878	10709 106 Street
10	33	8321075	0010148789	11106 103 Street
19	3	8323083	0011196243	10900 93 Street
20	3	8323083	0011196251	10908 93 Street
21	3	8323083	0011196268	11000 93 Street
67	30	9823385	0027546044	21 Bison Crescent
11	54	0424274	0030585139	20 Dragonfly Crescent

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title. Additional conditions of building demolition and levelling of lot and/or repair of unsightly conditions will apply.

The land is being offered for sale on an “as is, where is” basis and the Town of High Level makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended used by the purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by the Town of High Level. No further information is available at the auction regarding the lands to be sold. This list is subject to deletions.

Terms: A 25% down payment must be made by cash or certified cheque within 24 hours of the auction with payment in full due within 30 days.

The Town of High Level may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Dated at High Level, Alberta, May 10, 2011.

Nicole Erikson, *Tax Clerk*

Town of Killam

Notice is hereby given that under the provisions of the Municipal Government Act, the Town of Killam will offer for sale, by public auction, in the Town Office, 4923 50 Street, Killam, Alberta, on Monday, July 25, 2011, at 10:00 a.m., the following lands:

Lot	**Block**	**Plan**	**Linc #**
18	5	RN97	0015247075

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

The Town of Killam may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or Certified Cheque

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Killam, Alberta, April 26, 2011.

Kimberly Borgel, *CAO*.

Town of Peace River

Notice is hereby given that under the provisions of the Municipal Government Act, the Town of Peace River will offer for sale, by public auction, in the 12’ Davis Meeting Room at Town Office, 9911 – 100 Street, Peace River, Alberta, on Monday, July 18, 2011, at 10:00 a.m., the following lands:

Lot	Block	Plan	C of T
3	5	503KS	072699468
OT	-	570PX	072672060
22	8	3258NY	062579378

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

Terms: Cash or Certified Cheque at time of sale. GST will apply on all lands sold at the Public Auction; and

Properties will be offered for sale on an "as is, where is" basis and the Town of Peace River makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, vacant possession, or the developability of the lands for any intended use by the successful bidder; and
No bid will be accepted where the bidder attempts to attach conditions to the sale of any parcel of land.

The Town of Peace River may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Redemption of a parcel of land offered for sale may be effected by cash or certified cheque of all arrears of taxes, penalties and costs at any time prior to 10:00 a.m. the date of the public auction.

Dated at Peace River, Alberta, May 13, 2011.

Hendrik Slegtenhorst, *Chief Administrative Officer*.

Village of Carbon

Notice is hereby given that under the provisions of the Municipal Government Act, the Village of Carbon will offer for sale, by public auction, in the Village Office, 238 Hillside Avenue, Carbon, Alberta, on Saturday, July 16, 2011, at 10:00 a.m., the following lands:

Lot	Legal	Linc	C of T
10.74 acres	NW-14-29-23-4	0012349281	761 063 061

This parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

The land is being offered for sale on an "as is, where is" basis, and the Village of Carbon makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by the Village of Carbon. No further information is available at the auction regarding the lands to be sold.

The Village of Carbon may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash, Money Order or Certified Cheque – 10% down, balance in 15 days.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Carbon, Alberta, May 31, 2011.

Debra Grosfield, *Municipal Administrator*.

Village of Hines Creek

Notice is hereby given that under the provisions of the Municipal Government Act, the Village of Hines Creek will offer for sale, by public auction, in the Village of Hines Creek Council Chambers, Hines Creek, Alberta, on Tuesday, July 12, 2011, at 6:30 p.m., the following lands:

Lot	**Block**	**Plan**	**C of T**
5	18	4019 H.W.	752 049 749
4	23	6061 K.S.	042 440 805
3	24	6061 K.S.	822 172 735
4	24	6061 K.S.	822 172 735A

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

The Village of Hines Creek may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Certified Cheque within 30 days

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

The land is being offered for sale on an “as is, where is” basis, and the Village of Hines Creek makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, vacant possession, or the developability of the subject land for any intended use by the successful bidder. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel of land. No terms and conditions of sale will be considered other than those specified by the Village of Hines Creek. No further information is available at the auction regarding the lands to be sold.

Dated at Hines Creek, Alberta, April 28, 2011.

Lelia Sumner, *Chief Administrative Officer*.

Village of Milo

Notice is hereby given that under the provisions of the Municipal Government Act, the Village of Milo will offer for sale, by public auction, in the Milo Municipal Library, Lower Level, 118 Centre Street, Milo, Alberta, on Monday, August 15, 2011, at 6:00 p.m., the following lands:

Lot	**Block**	**Plan**	
10	8	7610570	9,959 square feet (frontage 84 feet x depth 118.5 feet) Residential Zoning

The property is being offered for sale on an “as is”, “where is” basis and the Village of Milo makes no representations and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and developmental conditions, absence or presence of environmental contamination, vacant possession or the developability of the land for any intended use by the successful offering party. The offer will be subject to a reserve bid and any reservations or conditions contained in the existing certificate of title.

Terms and Conditions
After Council acceptance of the winning bid, the Village of Milo will require a 10 (ten) percent deposit by cash or certified cheque. Full closing payment (cash or certified cheque) to be made to the Village of Milo within 15 (fifteen) days from the date of the Public Auction.

A residential development must have commenced and shown reasonable diligence towards completion within 365 (three hundred and sixty five) days from the date of transfer of land by Alberta Land Titles.

The residential development must have a basement and no “mobile homes” will be allowed as the residential development.

No terms and conditions of sale will be considered other than those specified by the Village of Milo and no bid will be accepted where the bidder attempts to attach conditions precedent to the sale of the parcel.

The Village of Milo may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Redemption may be effected by payment of all arrears taxes and costs at any time prior to the sale.

Dated at Milo, Alberta, May 13, 2011.

Jan Loree Hurl, *Chief Administrative Officer*.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed or written legibly and on a sheet separate from the covering letter. An electronic submission by email or disk is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be mailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

Issue of	*Earliest date on which sale may be held*
June 15	July 26
June 30	August 10
July 15	August 25
July 30	September 9
August 15	September 25
August 31	October 11
September 15	October 26
September 30	November 10
October 15	November 25
October 31	December 11
November 15	December 26
November 30	January 10

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