

The Alberta Gazette

Part I

Vol. 111

Edmonton, Tuesday, June 30, 2015

No. 12

PROCLAMATION

[GREAT SEAL]

CANADA

PROVINCE OF ALBERTA

Donald S. Ethell, *Lieutenant Governor*.

ELIZABETH THE SECOND, by the Grace of God, of the United Kingdom,
Canada, and Her Other Realms and Territories, **QUEEN**, Head of the
Commonwealth, Defender of the Faith

PROCLAMATION

To OUR FAITHFUL, the MEMBERS elected to serve in the Legislative Assembly of
Our Province of Alberta and to each and every one of you

GREETING

Kim Armstrong

Deputy Attorney General

WHEREAS it is deemed expedient for certain causes and considerations to convene
the Legislative Assembly of Our Province of Alberta for the First Session of the
Twenty-ninth Legislature, WE DO WILL that you and each of you, and all others in
this behalf interested, on Thursday, the 11th day of June, 2015, at the hour of 1:30 in
the afternoon, at Our City of Edmonton, personally be and appear, for the despatch of
business, to treat, act, do and conclude upon those things which, in the Legislature of
Our Province of Alberta, by the Common Council of Our said Province, may, by the
favour of God, be ordained.

HEREIN FAIL NOT

IN TESTIMONY WHEREOF We have caused these Our Letters to be made Patent
and the Great Seal of Our Province of Alberta to be hereunto affixed.

WITNESS: COLONEL (RETIRED) THE HONOURABLE DONALD S.

ETHELL, Lieutenant Governor of Our Province of Alberta, in Our City of Edmonton
in Our Province of Alberta, this 3rd day of June in the Year of Our Lord Two
Thousand Fifteen and in the Sixty-fourth Year of Our Reign.

BY COMMAND

Kathleen Ganley, *Provincial Secretary*.

GOVERNMENT NOTICES

Agriculture and Forestry

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat: Change of Area of an Irrigation District

On behalf of the **St. Mary River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0023 010 077	4;7;11;32;NE	141 058 822

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **St. Mary River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

Education

Ministerial Order No. #006/2015

(School Act)

I, David Eggen, Minister of Education, pursuant to Sections 219 and 220 of the **School Act**, make the Order in the attached Appendix, being The Lac La Biche Roman Catholic Separate School District No. 756 Establishment Order.

Dated at Edmonton, Alberta June 4, 2015.

David Eggen, *Minister.*

APPENDIX

**The Lac La Biche Roman Catholic Separate School District No. 756
Establishment Order**

- 1 Pursuant to Sections 219 and 220 of the **School Act**, The Lac La Biche Roman Catholic Separate School District No. 756 is established.
- 2 The Lac La Biche Roman Catholic Separate School District No. 756 shall be comprised of the following lands, which are included in The Lac La Biche School District No. 3305 and which are properly assessable for separate school purposes under the provision of Sections 153 to 160 of the **School Act**:

Township 66, Range 13, West of the 4th Meridian

Sections 29, 30, and 32; North halves of Sections 19 and 20; Fractional Section 31.

Township 66, Range 14, West of the 4th Meridian

Section 25; North half and Southeast quarter of Section 35; North half of Section 24; East half of Section 26; Northeast quarters of Sections 23 and 34; Fractional Section 36.

Township 67, Range 13, West of the 4th Meridian

Fractional West halves of Sections 4 and 9; Fractional Section 5.

Township 67, Range 14, West of the 4th Meridian

Fractional Section 1; Fractional East halves of Sections 2 and 11.

River Lots 59 to 62 inclusive; River Lots 64 to 71 inclusive; All of the Hudson's Bay Reserve.

Ministerial Order No. #007/2015

(School Act)

I, David Eggen, Minister of Education, pursuant to Section 239 of the **School Act**, make the Order in the attached Appendix, being The Lakeland Roman Catholic Separate School District No. 150 Boundary Adjustment Order.

Dated at Edmonton, Alberta June 4, 2015.

David Eggen, *Minister*.

APPENDIX

**The Lakeland Roman Catholic Separate School District No. 150
Boundary Adjustment Order**

- 1 Pursuant to Section 239 of the **School Act**, all of the lands are taken from the following school district and are added to The Lakeland Roman Catholic Separate School District No. 150:

The Lac La Biche Roman Catholic Separate School District No. 756

- 2 Pursuant to Section 239 of the **School Act**, the following school district is dissolved:

The Lac La Biche Roman Catholic Separate School District No. 756

- 3 The Lakeland Roman Catholic Separate School District No. 150 (Ward 3) shall be comprised of the following lands:

Township 57, Range 13, West of the 4th Meridian

Section 16; Sections 18 to 21 inclusive; Sections 28 to 33 inclusive; Those portions of Sections 7 and 17 lying North of the North Saskatchewan River.

Township 57, Range 14, West of the 4th Meridian

Sections 13 and 14; Sections 22 to 28 inclusive; Sections 31 to 36 inclusive; Those portions of Sections 11, 12, 15, 20, 21, 29, and 30 lying North of the North Saskatchewan River.

Township 57, Range 15, West of the 4th Meridian

Section 36; Those portions of Sections 25, 33, 34, and 35 lying North of the North Saskatchewan River.

Township 58, Range 13, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 58, Range 14, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 58, Range 15, West of the 4th Meridian

Sections 1 to 3 inclusive; Sections 9 to 16 inclusive; Sections 21 to 28 inclusive; Sections 32 to 36 inclusive; Those portions of Sections 4, 8, 17, 20, 29, and 31 lying North and West of the North Saskatchewan River.

Township 58, Range 16, West of the 4th Meridian

Sections 30 to 34 inclusive; Those portions of Sections 18, 19, 20, 21, 27, 28, 29, 35, and 36 lying North and West of the North Saskatchewan River.

Township 58, Range 17, West of the 4th Meridian

Sections 8 to 10 inclusive; Sections 14 to 36 inclusive; Those portions of Sections 3, 4, 5, 6, 7, 11, 12, and 13 lying North of the North Saskatchewan River.

Township 58, Range 18, West of the 4th Meridian

Sections 13 to 15 inclusive; Sections 20 to 36 inclusive; Those portions of Sections 9, 10, 11, 12, 16, 17, and 19 lying North of the North Saskatchewan River.

Township 58, Range 19, West of the 4th Meridian

Sections 35 and 36; Those portions of Sections 24, 25, 26, 30, 31, 32, 33, and 34 lying North of the North Saskatchewan River.

Township 58, Range 20, West of the 4th Meridian

Sections 2 to 11 inclusive; Sections 14 to 23 inclusive; Sections 26 to 36 inclusive; Those portions of Sections 1, 12, 13, 24, and 25 lying West of the North Saskatchewan River.

Township 58, Range 21, West of the 4th Meridian

Sections 1 and 2; Sections 11 to 14 inclusive; Section 23 to 28 inclusive; Sections 33 to 36 inclusive; East half of Section 3; Southeast quarter of Section 10; Northeast quarters of Sections 22, 29, and 31; North half and Southeast quarter of Section 32.

Township 59, Range 12, West of the 4th Meridian

Section 1; Sections 7 to 22 inclusive; Sections 27 to 34 inclusive; East half of Section 2; West halves of Sections 23, 26, and 35; That portion of the North half of Section 6 lying North of the Saddle Lake Indian Reserve.

Township 59, Range 13, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 59, Range 14, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 59, Range 15, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 59, Range 16, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 59, Range 17, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 59, Range 18, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 59, Range 19, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 59, Range 20, West of the 4th Meridian
Sections 1 to 36 inclusive.

Township 59, Range 21, West of the 4th Meridian
Sections 1 to 4 inclusive; Sections 9 to 16 inclusive; Sections 20 to 36 inclusive;
East half of Section 5.

Township 59, Range 22, West of the 4th Meridian
East halves of Sections 24, 25, and 36.

Township 60, Range 12, West of the 4th Meridian
Sections 3 to 10 inclusive; Sections 15 to 20 inclusive; Sections 29 to 32
inclusive; West half of Section 2; South half of Section 21.

Township 60, Range 13, West of the 4th Meridian
Sections 1 to 36 inclusive.

Township 60, Range 14, West of the 4th Meridian
Sections 1 to 36 inclusive.

Township 60, Range 15, West of the 4th Meridian
Sections 1 to 36 inclusive.

Township 60, Range 16, West of the 4th Meridian
Sections 1 to 36 inclusive.

Township 60, Range 17, West of the 4th Meridian
Sections 1 to 36 inclusive.

Township 60, Range 18, West of the 4th Meridian
Sections 1 to 36 inclusive.

Township 60, Range 19, West of the 4th Meridian
Sections 1 to 36 inclusive.

Township 60, Range 20, West of the 4th Meridian
Sections 1 to 36 inclusive.

Township 60, Range 21, West of the 4th Meridian
Sections 1 to 18 inclusive; Sections 22 to 27 inclusive; Sections 34 to 36
inclusive; Southeast quarter of Section 21.

Township 60, Range 22, West of the 4th Meridian
Sections 13 to 16 inclusive; Sections 21 to 24 inclusive; Sections 26 to 28
inclusive; Sections 33 and 34; North halves and Southeast quarters of Sections 1
and 12; South halves and Northwest quarters of Sections 25 and 35; East halves
of Sections 17, 20, 29, and 32; Southwest quarter of Section 36.

Township 61, Range 12, West of the 4th Meridian
Sections 5 and 6.

Township 61, Range 13, West of the 4th Meridian

Sections 1 to 12 inclusive; Sections 14 to 23 inclusive; Sections 27 to 34 inclusive; South half and Northwest quarter of Section 26; West halves of Sections 13 and 24; Southwest quarter of Section 35.

Township 61, Range 14, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 61, Range 15, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 61, Range 16, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 61, Range 17, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 61, Range 18, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 61, Range 19, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 61, Range 20, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 61, Range 21, West of the 4th Meridian

Sections 1 to 3 inclusive; Sections 10 to 16 inclusive; Sections 19 to 36 inclusive; North halves and Southeast quarters of Sections 9 and 17; North half and Southwest quarter of Section 18; Northeast quarter of Section 4.

Township 61, Range 22, West of the 4th Meridian

Section 4; Sections 8 to 11 inclusive; Sections 13 to 36 inclusive; North half and Southwest quarter of Section 3; East half of Section 5; Northwest quarters of Sections 2 and 12.

Township 62, Range 13, West of the 4th Meridian

Sections 3 to 9 inclusive; West half and Northeast quarter of Section 10.

Township 62, Range 19, West of the 4th Meridian

Sections 2 to 8 inclusive; Sections 17 to 19 inclusive; West halves of Sections 9 and 16; Southwest quarter of Section 20; Southeast quarter of Section 30.

Township 62, Range 20, West of the 4th Meridian

Sections 1 to 18 inclusive; Sections 23 and 24; South half of Section 21; East half of Section 22; Southeast quarter of Section 20.

Township 62, Range 21, West of the 4th Meridian

Sections 1 to 4 inclusive; Sections 9 to 16 inclusive; South half and Northeast quarter of Section 5; South half of Section 6; East halves of Sections 8 and 17.

Township 62, Range 22, West of the 4th Meridian
Southeast quarter of Section 1.

Township 66, Range 13, West of the 4th Meridian
Sections 29, 30, and 32; North halves of Sections 19 and 20; Fractional
Section 31.

Township 66, Range 14, West of the 4th Meridian
Section 25; North half and Southeast quarter of Section 35; North half of
Section 24; East half of Section 26; Northeast quarters of Sections 23 and 34;
Fractional Section 36.

Township 67, Range 13, West of the 4th Meridian
Fractional West halves of Sections 4 and 9; Fractional Section 5.

Township 67, Range 14, West of the 4th Meridian
Fractional Section 1; Fractional East halves of Sections 2 and 11.

River Lots 59 to 62 inclusive; River Lots 64 to 71 inclusive; All of the Hudson's
Bay Reserve.

Energy

Declaration of Withdrawal from Unit Agreement

(Petroleum and Natural Gas Tenure Regulations)

The Minister of Energy on behalf of the Crown in Right of Alberta hereby declares
and states that the Crown in right of Alberta has withdrawn as a party to the
agreement entitled "Knappen Lower Mannville 'A' Unit" effective May 31, 2015.

Donna Crawford, *for Minister of Energy*.

Environment and Sustainable Resource Development

Hosting Expenses Exceeding \$600.00 *For the period April 1, 2014 to March 31, 2015*

Function: Deputy Minister's Meeting

Purpose: The Federal, Provincial, Territorial (FPT) Deputy Minister's meeting was
hosted by Tourism, Parks and Recreation Deputy Minister Dana Woodworth as part
of Canada Parks Council business.

Date: June 19 - 20, 2014

Amount: \$4,194.20

Location: Kananaskis

Function: Dore Lake Day Use Opening

Purpose: Celebrate the re-opening of the Dore Lake Day Use Site with the community.

Date: June 25, 2014

Amount: \$2,212.54

Location: Fort Chipewyan

Function: Canadian Council of Fisheries and Aquaculture Minister's Meeting

Purpose: Meeting of Federal, Provincial and Territorial governments to discuss ecological and economical fishery issues.

Date: June 25 - 26, 2014

Amount: \$15,886.07

Location: Calgary

Function: Canadian Council of Forestry Managers Meeting

Purpose: Ministers, Deputy Ministers and their respective delegates from all federal, provincial and territorial jurisdictions met to discuss national forestry issues.

Date: June 26 - 27, 2014

Amount: \$14,598.98

Location: Calgary

Function: Canadian Spatial Data Infrastructure Summit (SDI)

Purpose: The SDI summit is to establish a trans- Canadian network of spatial data infrastructures to enable the sharing of geospatial data and information with public sector organizations across Canada.

Date: September 17 - 19, 2014

Amount: \$7,130.26

Location: Calgary

Executive Council

Hosting Expenses Exceeding \$600.00

For the period ending March 31, 2015

Purpose: Official visit of His Excellency Rafael Baraki, Ambassador of Israel

Date: Monday August 25, 2014

Location: Edmonton

Amount: \$1,277.43 *(Amended from previous Hosting Expense report ending December 31, 2014)*

Purpose: Official visit of Southern African Development Community

Date: Friday October 24, 2014

Location: Edmonton

Amount: \$3,229.64 *(Amended from previous Hosting Expense report ending December 31, 2014)*

Purpose: Official visit of Her Excellency Louise Hand, Australian High Commissioner to Canada

Date: Thursday November 6, 2014

Location: Edmonton

Amount: \$2,284.79 (*Amended from previous Hosting Expense report ending December 31, 2014*)

Purpose: Opening Ceremonies of the Third Session of the Twenty-Eighth Legislature and Speech from the Throne

Date: Monday November 17, 2014

Location: Edmonton

Amount: \$6,556.44 (*Amended from previous Hosting Expense report ending December 31, 2014*)

Purpose: Official visit of His Excellency Norihiro Okudo, Ambassador of Japan

Date: Friday December 5, 2014

Location: Edmonton

Amount: \$3,885.82 (*Amended from previous Hosting Expense report ending December 31, 2014*)

Purpose: Official visit of His Excellency Luo Shaohui, Ambassador of the People's Republic of China

Date: Monday December 8, 2014

Location: Edmonton

Amount: \$5,127.01

Purpose: Official visit of His Excellency Cees Kole, Ambassador of the Kingdom of the Netherlands

Date: Thursday December 11, 2014

Location: Edmonton

Amount: \$1,947.73

Purpose: Young Presidents Organization

Date: Tuesday, February 10, 2015

Location: Edmonton

Amount: \$3,376.73

Purpose: Official Visit of His Excellency Raoul Delcorde, Ambassador of Belgium

Date: Monday March 2, 2015

Location: Edmonton

Amount: \$2,062.01

Purpose: Official visit of the Honourable Ngoako Ramathlhodi, Minister of Mineral Resources for the Republic of South Africa

Date: Thursday March 5, 2015 and Friday March 6, 2015

Location: Calgary

Amount: \$4,917.72

Purpose: Official visit of the heads of mission of Association of South East Asia Nations countries

Date: Wednesday March 11, 2015 to Friday March 13, 2015

Location: Edmonton

Amount: \$5,453.75

Purpose: Official visit of His Excellency Selcuk Unal, Ambassador of the Republic of Turkey

Date: Monday, March 16, 2015

Location: Edmonton

Amount: \$2,454.50

Purpose: Official visit of Consul Cecilia Villanueva, Consul of the United Mexican States, Consulate of Mexico

Date: Thursday, March 19, 2015

Location: Edmonton

Amount: \$2,150.50

Purpose: Official visit of his Excellency Dr.Balint Odor, Ambassador of Hungary

Date: Monday, March 23, 2015

Location: Edmonton

Amount: \$1,809.66

Purpose: Official visit of his Excellency Taner Yildiz, Minister of Energy and Natural Resources of the Republic of Turkey

Date: Wednesday, March 25, 2015

Location: Edmonton

Amount: \$1,698.25

Infrastructure

Sale or Disposition of Land

(Government Organization Act)

Name of Purchaser: City of Edmonton

Consideration: \$67,430.88

Land Description: Road Plan #1522364 containing 0.013 Hectares (0.03 Acres) more or less.

Safety Codes Council

Joint Municipal Accreditation

(Safety Codes Act)

Pursuant to section 26 of the Safety Codes Act it is hereby ordered that

M.D. of Provost No. 52, Village of Amisk, Village of Czar, Village of Hughenden
Accreditation No. J000118, Order No. 0610

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Fire**

Consisting of all parts of the Alberta Fire Code, including investigations. Excluding Part 4 requirements for tank storage of flammable and combustible liquids. Excluding any or all things, processes or activities located on all existing and future industrial facilities that are owned by or are under the care and control of an accredited corporation

Accredited Date: December 21, 1995

Issued Date: June 12, 2015.

Alberta Securities Commission

Erratum

The following notice which was published in the June 15, 2015 issue of the Alberta Gazette contained errors. It should have read as follows:

AMENDMENTS TO NATIONAL INSTRUMENT 51-101
Standards of Disclosure for Oil and Gas Activities

(Securities Act)

Made as a rule by the Alberta Securities Commission on November 12, 2014 pursuant to sections 223 and 224 of the Securities Act.

Amendments to National Instrument 51-101
Standards of Disclosure for Oil and Gas Activities

1. *National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities is amended by this Instrument.*
2. *Section 1.1 is amended by*
 - (a) *deleting the paragraph numbering scheme,*
 - (b) *adding the following definitions:*

“*abandonment and reclamation costs*” means all costs associated with the process of restoring a *reporting issuer’s property* that has been disturbed by *oil and gas activities* to a standard imposed by applicable government or regulatory authorities;

“*alternate reference point*” means a location at which quantities and values of a *product type* are measured before the *first point of sale*;

“*bitumen*” means a naturally occurring solid or semi-solid *hydrocarbon*

- (a) consisting mainly of heavier *hydrocarbons*, with a viscosity greater than 10,000 millipascal-seconds (mPa·s) or 10,000 centipoise (cP) measured at the *hydrocarbon’s* original temperature in the *reservoir* and at atmospheric pressure on a gas-free basis, and
- (b) that is not primarily recoverable at economic rates through a well without the implementation of enhanced recovery methods;

“*by-product*” means a substance that is recovered as a consequence of *producing a product type*;

“*coal bed methane*” means *natural gas* that

- (a) primarily consists of methane, and
- (b) is contained in a coal deposit;

(c) replacing the definition of “COGE Handbook” with the following:

“*COGE Handbook*” means the “Canadian Oil and Gas Evaluation Handbook” maintained by the Society of Petroleum Evaluation Engineers (Calgary Chapter), as amended from time to time;;

(d) adding the following definitions:

“*contingent resources data*” means

- (a) an estimate of the volume of *contingent resources*, and
- (b) the *risked* net present value of *future net revenue* of *contingent resources*;

“*conventional natural gas*” means *natural gas* that has been generated elsewhere and has migrated as a result of hydrodynamic forces and is trapped in discrete *accumulations* by seals that may be formed by localized structural, depositional or erosional geological features;

“*first point of sale*” means the first point after initial *production* at which there is a transfer of ownership of a *product type*;

“*Form 51-101F5*” means Form 51-101F5 *Notice of Ceasing to Engage in Oil and Gas Activities*;

“*future net revenue*” means a forecast of revenue, estimated using *forecast prices and costs* or *constant prices and costs*, arising from the anticipated development and production of *resources*, net of the associated royalties, *operating costs*, *development costs*, and *abandonment and reclamation costs*;

“*gas hydrate*” means a naturally occurring crystalline substance composed of water and *gas* in an ice-lattice structure;

“*heavy crude oil*” means *crude oil* with a relative density greater than 10 degrees API gravity and less than or equal to 22.3 degrees API gravity;

“*hydrocarbon*” means a compound consisting of hydrogen and carbon, which, when naturally occurring, may also contain other elements such as sulphur;

“*light crude oil*” means *crude oil* with a relative density greater than 31.1 degrees API gravity;

“*medium crude oil*” means *crude oil* with a relative density greater than 22.3 degrees API gravity and less than or equal to 31.1 degrees API gravity;

“*natural gas*” means a naturally occurring mixture of *hydrocarbon* gases and other gases;

“*natural gas liquids*” means those *hydrocarbon* components that can be recovered from *natural gas* as a liquid including, but not limited to, ethane, propane, butanes, pentanes plus, and condensates;

(e) replacing the definition of “oil and gas activities” with the following:

“*oil and gas activities*” includes the following:

- (a) searching for a *product type* in its natural location;
- (b) acquiring *property* rights or a *property* for the purpose of exploring for or removing *product types* from their natural locations;
- (c) any activity necessary to remove *product types* from their natural locations, including construction, drilling, mining and production, and the acquisition, construction, installation and maintenance of *field* gathering and storage systems including treating, *field* processing and *field* storage;

- (d) producing or manufacturing of *synthetic crude oil* or *synthetic gas*;

but does not include any of the following:

- (e) any activity that occurs after the *first point of sale*;
- (f) any activity relating to the extraction of a substance other than a *product type* and their *by-products*;
- (g) extracting *hydrocarbons* as a consequence of the extraction of geothermal steam,;

(f) adding the following definition:

“*oil and gas metric*” means a numerical measure of a *reporting issuer’s oil and gas activities*,;

(g) repealing of the definition of “production group”,

(h) replacing the definition of “product type” with the following:

“*product type*” means any of the following:

- (a) *bitumen*;
- (b) *coal bed methane*;
- (c) *conventional natural gas*;
- (d) *gas hydrates*;
- (e) *heavy crude oil*;
- (f) *light crude oil* and *medium crude oil* combined;
- (g) *natural gas liquids*;
- (h) *shale gas*;
- (i) *synthetic crude oil*;
- (j) *synthetic gas*;
- (k) *tight oil*,;

(i) in the definition of “professional organization” replacing “Canadian jurisdiction” with “jurisdiction of Canada”,

(j) adding the following definition:

“*prospective resources data*” means

- (a) an estimate of the volume of *prospective resources*, and

- (b) the *risked* net present value of *future net revenue* of *prospective resources*;

(k) **in the definition of “reserves data” replacing “; and” with “;”,**

(l) **adding the following definitions:**

“*risked*” means adjusted for the probability of loss or failure in accordance with the *COGE Handbook*;

“*shale gas*” means *natural gas*

- (a) contained in dense organic-rich rocks, including low-permeability shales, siltstones and carbonates, in which the *natural gas* is primarily adsorbed on the kerogen or clay minerals, and
- (b) that usually requires the use of hydraulic fracturing to achieve economic production rates;

(m) **in the definition of “supporting filing” by replacing “.” with “;”, and**

(n) **adding the following definitions:**

“*synthetic crude oil*” means a mixture of liquid *hydrocarbons* derived by upgrading *bitumen*, *kerogen* or other substances such as coal, or derived from *gas* to liquid conversion and may contain sulphur or other compounds;

“*synthetic gas*” means a gaseous fluid

- (a) generated as a result of the application of an in-situ transformation process to coal or other *hydrocarbon*-bearing rock; and
- (b) comprised of not less than 10% by volume of methane;

“*tight oil*” means *crude oil*

- (a) contained in dense organic-rich rocks, including low-permeability shales, siltstones and carbonates, in which the *crude oil* is primarily contained in microscopic pore spaces that are poorly connected to one another, and
- (b) that typically requires the use of hydraulic fracturing to achieve economic production rates..

3. **Paragraph (b) of item 2 of section 2.1 is replaced with the following:**

- (b) executed by one or more *qualified reserves evaluators or auditors* each of whom is *independent* of the *reporting issuer* and who must have,

- (i) in the aggregate,
 - (A) *evaluated or audited* at least 75 percent of the *future net revenue*, calculated using a discount rate of 10 percent, attributable to *proved plus probable reserves*, as reported in the statement filed or to be filed under item 1, and
 - (B) *reviewed* the balance of that *future net revenue*, and
- (ii) *evaluated or audited* the *contingent resources data* or *prospective resources data* reported in the statement filed or to be filed under item 1..

4. Paragraph (B) of item 3(e)(ii) of section 2.1 is replaced with the following:

- (B) if the *reporting issuer* has only three directors, two of whom are the persons referred to in subparagraph (i), all of the directors of the *reporting issuer*..

5. Subsection 2.4(1) is amended by

- (a) *deleting* “on reserves data”,
- (b) *inserting* “on reserves data, contingent resources data or prospective resources data” *after* “without reservation”, *and*
- (c) *inserting* “, contingent resources data, or prospective resources data” *after* “on the reserves data”.

6. Section 3.2 is replaced with the following:

3.2 Reporting Issuer to Appoint Independent Qualified Reserves Evaluator or Independent Qualified Reserves Auditor

- (1) A *reporting issuer* must appoint one or more *qualified reserves evaluators*, or *qualified reserves auditors*, each of whom is *independent* of the *reporting issuer*, and must direct each appointed evaluator or auditor to report to the board of directors of the *reporting issuer* on the *reserves data* disclosed in the statement prepared for the purpose of item 1 of section 2.1.
- (2) If a *reporting issuer* discloses *contingent resources data* or *prospective resources data* in a statement prepared for the purpose of item 1 of section 2.1, the *reporting issuer* must appoint one or more *qualified reserves evaluators* or *qualified reserves auditors* and must direct each appointed evaluator or auditor to report to the board of directors of the *reporting issuer* on all *contingent resources data* and *prospective resources data* included in the statement..

7. **Section 3.4 is amended by adding “, contingent resources data or prospective resources data” after each instance of “reserves data”.**
8. **Section 5.2 is amended by renumbering it as subsection 5.2(1) and by adding the following subsection:**
 - (2) Disclosure referred to under subsection (1) must indicate whether the estimates of *reserves* or *future net revenue* were prepared by an *independent qualified reserves evaluator or qualified reserves auditor*..
9. **Section 5.3 is amended by replacing “categories” with “category”.**
10. **Section 5.4 is replaced with the following:**

5.4 Oil and Gas Resources and Sales

 - (1) Disclosure of *resources* or of sales of *product types* or associated *by-products* must be made with respect to the *first point of sale*.
 - (2) Despite subsection (1), a *reporting issuer* may disclose *resources* or sales of *product types* or associated *by-products* with respect to an *alternate reference point* if, to a reasonable person, the *resources, product types* or associated *by-products* would be marketable at the *alternate reference point*.
 - (3) If a *reporting issuer* discloses *resources* or sales of *product types* or associated *by-products* with respect to an *alternate reference point*, the *reporting issuer* must
 - (a) state that the disclosure is made with respect to an *alternate reference point*,
 - (b) disclose the location of the *alternate reference point*, and
 - (c) explain why disclosure is not being made with respect to the *first point of sale*..
11. **Section 5.5 is replaced with the following:**

5.5 Recovery of Product Types or By-Products - Disclosure of *product types* or *by-products*, including *natural gas liquids* and sulphur must be made in respect only of volumes that have been or are to be recovered prior to the *first point of sale*, or an *alternate reference point*, as applicable..
12. **Section 5.7 is repealed.**
13. **Section 5.9 is amended by**
 - (a) **in paragraph (2)(d), adding the following:**

(iii.1) a description of the applicable project or projects including the following:

- (A) the estimated total cost required to achieve *commercial* production;
- (B) the general timeline of the project, including the estimated date of first *commercial production*;
- (C) the recovery technology;
- (D) whether the project is based on a *conceptual* or *pre-development study*;

- (b) *in clause (2)(d)(v)(A) replacing “no certainty” with “uncertainty”,*
- (c) *in subsection (3), replacing “(2)(c)(iii)” with “(2)(d)(iii), (iii.1)”, and*
- (d) *adding the following:*
 - (4) Any disclosure made under subsection (1) or (2) must indicate whether the *anticipated results* from *resources* which are not currently classified as *reserves* or the estimate of a quantity of *resources* other than *reserves* were prepared by an *independent qualified reserves evaluator or auditor*.

14. *Sections 5.11, 5.12 and 5.13 are repealed.*

15. *Section 5.14 is replaced with the following:*

5.14 Disclosure Using *Oil and Gas Metrics*

- (1) If a *reporting issuer* discloses an *oil and gas metric*, other than an estimate of the volume or value of *resources* prepared in accordance with section 5.2, 5.9 or 5.18 or a comparative or equivalency measure under Part 2, 3, 4, 5, 6 or 7 of *Form 51-101F1*, the *reporting issuer* must include disclosure that
 - (a) identifies the standard and source of the *oil and gas metric*, if any,
 - (b) provides a brief description of the method used to determine the *oil and gas metric*,
 - (c) provides an explanation of the meaning of the *oil and gas metric*, and
 - (d) cautions readers as to the reliability of the *oil and gas metric*.
- (2) If there is no identifiable standard for an *oil and gas metric*, the *reporting issuer* must also include disclosure that

- (a) provides a brief description of the parameters used in the calculation of the *oil and gas metric*, and
- (b) states that the *oil and gas metric* does not have any standardized meaning and should not be used to make comparisons..

16. Section 5.15 is repealed.

17. Paragraph 5.16(3)(b) is amended by replacing “5.9(2)(c)(v)(A)” with “5.9(2)(d)(v)(A)” and by replacing “5.9(2)(c)(v)(B)” with “5.9(2)(d)(v)(B)”.

18. Part 5 is amended by adding the following:

5.18 Supplementary Disclosure of Resources Using Evaluation Standards other than the COGE Handbook

- (1) A *reporting issuer* may supplement disclosure provided in accordance with section 5.2, 5.3 or 5.9 with an estimate of the volume or the value of *resources* prepared in accordance with an alternative *resources* evaluation standard that
 - (a) has a comprehensive framework for the evaluation of *resources*,
 - (b) defines *resources* using terminology and categories in a manner that is consistent with the terminology and categories of the *COGE Handbook*,
 - (c) has a scientific basis, and
 - (d) requires that estimates of volume and value of *resources* be based on reasonable assumptions.
- (2) If disclosure is made under subsection (1) and that disclosure is required under the laws of or by a *foreign jurisdiction*, the *reporting issuer* must, proximate to the disclosure,
 - (a) disclose the *effective date* of the estimate,
 - (b) describe any significant differences, and the reasons those differences exist, between the estimate prepared in accordance with the alternative *resources* evaluation standard and the estimate prepared in accordance with the *COGE Handbook*, and
 - (c) include a reference to the location on the *SEDAR* website of the estimate prepared
 - (i) in accordance with section 5.2, 5.3 or 5.9, as applicable, and
 - (ii) at the same effective date as the alternative disclosure.

- (3) If disclosure is made under subsection (1) and the disclosure is not required by a foreign jurisdiction, the *reporting issuer* must, proximate to the disclosure,
 - (a) disclose the *effective date* of the estimate,
 - (b) provide a description of the alternative *resources* evaluation standard,
 - (c) describe any significant differences, and the reasons those differences exist, between the estimate prepared in accordance with the alternative *resources* evaluation standard and the estimate prepared in accordance with the *COGE Handbook*, and
 - (d) disclose the estimate prepared
 - (i) in accordance with section 5.2, 5.3 or 5.9, as applicable, and
 - (ii) at the same *effective date* as the disclosure provided under subsection (1).
- (4) An estimate under subsection (1) must have been prepared or *audited* by a *qualified reserves evaluator or auditor*..

19. Part 6 is amended by

- (a) **adding “AND CEASING TO ENGAGE IN OIL AND GAS ACTIVITIES” after “MATERIAL CHANGE DISCLOSURE” in the heading,**
- (b) **replacing “Part” with “section” in section 6.1, and**
- (c) **adding the following:**
 - 6.2 Ceasing to Engage in Oil and Gas Activities - A reporting issuer** must file with the *securities regulatory authority* a notice prepared in accordance with *Form 51-101F5* not later than 10 days after ceasing to be engaged, directly or indirectly, in *oil and gas activities*..

20. Section 8.1 is amended by adding the following:

- (3) Except in Ontario, an exemption referred to in subsection (1) is granted under the statute referred to in Appendix B of National Instrument 14-101 *Definitions*, opposite the name of the local jurisdiction..

21. General Instruction (2) of Form 51-101F1 is amended by replacing “its financial year then ended” with “the financial year then ended”.

22. General Instruction (5) of Form 51-101F1 is amended by adding “, and that contingent resource data and prospective resource data only appears in an appendix to Form 51-101F1” after “not omitted”.

23. *Instruction (4) of Item 1.1 of Form 51-101F1 is amended by inserting “statement” after “should ensure that its financial”.*
24. *Subsection 3(c) of Item 2.1 of Form 51-101F1 is replaced with the following:*
- (c) Disclose, by *product type*, in each case with associated *by-products*, and on a unit value basis for each *product type*, in each case with associated *by-products* (e.g., \$/Mcf or \$/bbl using *net reserves*), the net present value of *future net revenue* (before deducting *future income tax expenses*) estimated using *forecast prices and costs* and calculated using a discount rate of 10 percent..
25. *Item 2.1 of Form 51-101F1 is amended by inserting the following at the end of the item:*

INSTRUCTIONS

- (1) Disclose all of the **reserves** in respect of which the **reporting issuer** has a direct or indirect ownership, working or royalty interest. These concepts are explained in sections 5.5.4(a) “Ownership Considerations” and 7.5 “Interests” of volume 1 of the **COGE Handbook**, section 5.2 “Ownership Considerations” of volume 2 of the **COGE Handbook** and, with respect to an entitlement to share **production** under a **production sharing agreement**, section 4.0 “Fiscal Regimes” of the chapter entitled “Reserves Recognition For International Properties” of volume 3 of the **COGE Handbook**.
- (2) Do not include, in the **reserves data** a **product type** that is subject to purchase under a long-term supply, purchase or similar agreement. However, if the **reporting issuer** is a party to such an agreement with a government or governmental authority, and participates in the operation of the **properties** in which the **product type** is situated or otherwise serves as producer of the **reserves** (in contrast to being an independent purchaser, broker, dealer or importer), disclose separately the **reporting issuer’s** interest in the **reserves** that are subject to such agreements at the **effective date** and the **net** quantity of the **product type** received by the **reporting issuer** under the agreement during the year ended on the **effective date**.
- (3) **Future net revenue** includes the portion attributable to the **reporting issuer’s** interest under an agreement referred to in Instruction (2).
- (4) If the **reporting issuer’s** disclosure of **reserves** would, to a reasonable person, be misleading, if stated without an explanation of the **reporting issuer’s** ownership of or control over those **reserves**, explain the nature of the **reporting issuer’s** ownership of or control over **reserves** disclosed in the statement filed or to be filed under item 1 of section 2.1 of NI 51-101..
26. *Items 2.3 and 2.4 of Form 51-101F1 are repealed.*

27. *Item 3.2 of Form 51-101F1 is amended by repealing Instruction (3).*
28. *Subsections 2(b) and (c) of Item 4.1 of Form 51-101F1 are replaced with the following:*
- (b) for each of the following:
 - (i) *bitumen;*
 - (ii) *coal bed methane;*
 - (iii) *conventional natural gas;*
 - (iv) *gas hydrates;*
 - (v) *heavy crude oil;*
 - (vi) *light crude oil and medium crude oil combined;*
 - (vii) *natural gas liquids;*
 - (viii) *shale gas;*
 - (ix) *synthetic crude oil;*
 - (x) *synthetic gas;*
 - (xi) *tight oil;*
 - (c) separately identifying and explaining each of the following:
 - (i) extensions and improved recovery;
 - (ii) technical revisions;
 - (iii) discoveries;
 - (iv) acquisitions;
 - (v) dispositions;
 - (vi) economic factors;
 - (vii) *production..*
29. *Item 5.1 of Form 51-101F1 is amended by*
- (a) *deleting* “and, in the aggregate, before that time” *wherever it occurs,*
 - (b) *replacing* “not planning to develop particular” *with* “deferring the development of particular” *wherever it occurs,*
 - (c) *replacing* “during the following two years” *with* “beyond two years” *wherever it occurs, and*

(d) *adding the following instructions:*

INSTRUCTIONS

- (1) *The phrase “first attributed” refers to the initial allocation of an undeveloped volume of **oil or gas reserves** by a **reporting issuer**. Only previously unassigned undeveloped volumes of **oil or gas reserves** may be included in the first attributed volumes for the applicable financial year. For example, if in 2011 a **reporting issuer** allocated by way of acquisition, discovery, extension and improved recovery 300 MMcf of **proved undeveloped conventional natural gas reserves**, that would be the first attributed volume for 2011.*
- (2) *The discussion of a **reporting issuer’s** plans for developing **undeveloped reserves**, or the **reporting issuer’s** reasons for deferring the development of **undeveloped reserves**, must enable a reasonable investor to assess the efforts made by the **reporting issuer** to convert **undeveloped reserves** to **developed reserves**.*

30. *Item 5.2 of Form 51-101F1 is replaced with the following:*

Item 5.2 Significant Factors or Uncertainties Affecting Reserves Data

Identify and discuss significant economic factors or significant uncertainties that affect particular components of the *reserves data*.

INSTRUCTIONS

- (1) *A **reporting issuer** must, under this Item, include a discussion of any significant **abandonment and reclamation costs**, unusually high expected **development costs** or **operating costs**, or contractual obligations to **produce** and sell a significant portion of **production** at prices substantially below those which could be realized but for those contractual obligations.*
- (2) *If the information required by this Item is presented in the **reporting issuer’s** financial statements and notes thereto for the most recent financial year ended, the **reporting issuer** satisfies this Item by directing the reader to that presentation.*

31. *Item 6.2.1 of Form 51-101F1 is replaced with the following:*

Item 6.2.1 Significant Factors or Uncertainties Relevant to Properties with No Attributed Reserves

Identify and discuss significant economic factors or significant uncertainties that have affected or are reasonably expected to affect the anticipated development or production activities on *properties* with no attributed *reserves*.

INSTRUCTIONS

- (1) A **reporting issuer** must, under this Item, include a discussion of any significant **abandonment and reclamation costs**, unusually high expected **development costs** or **operating costs**, or contractual obligations to **produce** and sell a significant portion of **production** at prices substantially below those which could be realized but for those contractual obligations.
- (2) If the information required by this Item is presented in the **reporting issuer's** financial statements and notes thereto for the most recent financial year ended, the **reporting issuer** satisfies this Item by directing the reader to that presentation..

32. **Item 6.4 of Form 51-101F1 is repealed.**

33. **Item 6.6 of Form 51-101F1 is replaced with the following:**

Item 6.6 Costs Incurred

Disclose by country for the most recent financial year ended each of the following:

- (a) *property acquisition costs*, separately for *proved properties* and *unproved properties*;
- (b) *exploration costs*;
- (c) *development costs*.

INSTRUCTION

*If the costs specified in paragraphs (a), (b) and (c) are presented in the **reporting issuer's** financial statements and the notes to those statements for the most recent financial year ended, the **reporting issuer** satisfies this Item by directing the reader to that presentation..*

34. **Item 6.9 of Form 51-101F1 is amended by replacing** “To the extent not previously disclosed in financial statements by the reporting issuer, disclose” **with** “Disclose,”.

35. **Form 51-101F1 is amended by adding the following:**

PART 7 OPTIONAL DISCLOSURE OF CONTINGENT RESOURCES DATA AND PROSPECTIVE RESOURCES DATA

INSTRUCTIONS

- (1) A **reporting issuer** may disclose **contingent resources data** or **prospective resources data** in a statement of the **reserves data** and other information filed under item 1 of section 2.1 of **NI 51-101**,

however, that data must only be disclosed as an appendix to that statement.

- (2) *The following cautionary statement must be included in bold font and appear proximate to the **risked** net present value of **future net revenue** associated with **contingent resources** or **prospective resources**:*

An estimate of risked net present value of future net revenue of [contingent resources][and][prospective resources] is preliminary in nature and is provided to assist the reader in reaching an opinion on the merit and likelihood of the company proceeding with the required investment. It includes [contingent resources][and][prospective resources] that are considered too uncertain with respect to the [chance of development][and][chance of discovery] to be classified as reserves. There is uncertainty that the risked net present value of future net revenue will be realized.

- (3) *A **reporting issuer** may not rely on subsection 5.9(3) of **NI 51-101** for disclosure required to be included in this Part.*
- (4) *If a **reporting issuer's** disclosure of **contingent resources** or **prospective resources** would, to a reasonable person, be misleading if not accompanied by an explanation of the **reporting issuer's** ownership of or control over those resources, explain the nature of the **reporting issuer's** ownership of or control over all **contingent resources** and **prospective resources** disclosed in the statement filed or to be filed under item 1 of section 2.1 of **NI 51-101**.*
- (5) *A **reporting issuer's** disclosure respecting the value of **prospective resources** or **contingent resources** that are not in the **development pending project maturity sub-class** must be **risked** and must include an explanation of the factors considered respecting the **chance of commerciality**, which includes both **chance of discovery** and **chance of development** in the case of **prospective resources** and **chance of development** in the case of **contingent resources**.*

GUIDANCE

- (1) *A **reporting issuer** is subject to sections 5.9 and 5.17 of **NI 51-101** when providing disclosure of **contingent resources data** or **prospective resources data** in this **Form**.*
- (2) *A **reporting issuer** providing disclosure of **contingent resources data** or **prospective resources data** in this **Form** must have an evaluation process for **contingent resources** or **prospective resources** that*

- (a) *is at least as rigorous as would be the case for **reserves data**, and*
 - (b) *is recognized as well-established in the oil and gas industry.*
- (3) *An evaluation process described in subsection (2) is not needed if a reasonable **qualified evaluator or auditor** would conclude that it is not necessary in the circumstances.*
- (4) *All public disclosure by **reporting issuers** is subject to the general prohibition against misleading statements. The disclosure of development on-hold, development unclarified or development not viable **contingent resources**, or **prospective resources**, in the statement of **reserves data** and other oil and gas information might be misleading where there is a significant degree of uncertainty and risk associated with those estimates.*

Item 7.1 Contingent Resources Data

1. If a *reporting issuer* discloses *contingent resources* in the statement filed under item 1 of section 2.1 of *NI 51-101*, the *reporting issuer* must disclose all of the following:
 - (a) *the risked 2C contingent resources volumes, gross and net, for each product type, and classified in each applicable project maturity sub-class;*
 - (b) *if contingent resources in the development pending project maturity sub-class are disclosed, the risked net present value of future net revenue of the 2C contingent resources in the development pending project maturity sub-class, calculated using forecast prices and costs for each product type, before deducting future income taxes and using discount rates of 0 percent, 5 percent, 10 percent, 15 percent and 20 percent.*
2. Disclose the numeric value of the *chance of development* risk and describe the method of all of the following:
 - (a) *quantifying the chance of development risk;*
 - (b) *estimating the contingent resources adjusted for chance of development risk and the associated risked net present value of future net revenue.*

Item 7.2 Prospective Resources Data

1. If a *reporting issuer* discloses *prospective resources* in the statement filed under item 1 of section 2.1 of *NI 51-101*, disclose the best estimate *prospective resources, gross and net*, for each *product type*.

2. Disclose the numeric value of the *chance of discovery* and *chance of development* and describe the method of all of the following:
 - (a) quantifying the *chance of discovery* and *chance of development*;
 - (b) estimating the *prospective resources* adjusted for *chance of discovery* and *chance of development*.

Item 7.3 Forecast Prices Used in Estimates

1. For each *product type*, disclose the pricing assumptions used in estimating *contingent resources data* and *prospective resources data* disclosed in response to Item 7.1 for each of the five years following the most recently completed financial year.
2. The disclosure in response to section 1 must include the benchmark reference pricing schedules for the countries or regions in which the *reporting issuer* operates, and inflation and other forecast factors used.
3. The pricing assumptions included in section 1 must be the same as the pricing assumptions disclosed in response to Part 3 of this *Form 51-101F1*.

INSTRUCTIONS

- (1) *Benchmark reference prices may be obtained from sources such as public product trading exchanges or prices posted by purchasers.*
- (2) *The defined term “**forecast prices and costs**” includes any fixed or presently determinable future prices or costs to which the **reporting issuer** is legally bound by a contractual or other obligation to supply a physical product, including those for an extension period of a contract that is likely to be extended. Such contractually committed prices must be used, instead of benchmark reference prices for the purpose of estimating **contingent resources data** and **prospective resources data**, unless a reasonable investor would find the use those contractually committed prices misleading.*

Item 7.4 Supplemental Contingent Resources Data

The *reporting issuer* may supplement its disclosure of *contingent resources data* under Item 7.1 by also disclosing estimates of *contingent resources* together with estimates of associated *risked net present value of future net revenue*, determined using *constant prices and costs* rather than *forecast prices and costs* for each applicable *product type*..

36. *Form 51-101F2 is replaced with the following:*

FORM 51-101F2
REPORT ON [RESERVES DATA][,][CONTINGENT RESOURCES
DATA][AND] [PROSPECTIVE RESOURCES DATA]
BY
INDEPENDENT QUALIFIED RESERVES
EVALUATOR OR AUDITOR

This is the form referred to in item 2 of section 2.1 of National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities (“NI 51-101”).

1. Terms to which a meaning is ascribed in *NI 51-101* have the same meaning in this form.
2. The report on *reserves data*, *contingent resources data* or *prospective resources data*, if applicable, referred to in item 2 of section 2.1 of *NI 51-101*, to be executed by one or more *qualified reserves evaluators or auditors independent* of the *reporting issuer*, must in all *material* respects be in the following form:

Report on [Reserves Data][,][Contingent Resources
Data][and][Prospective Resources Data] by Independent
Qualified Reserves Evaluator or Auditor

To the board of directors of [name of reporting issuer] (the “Company”):

1. We have [audited][,][and][evaluated][or reviewed] the Company’s [reserves data][,][contingent resources data][and][prospective resources data] as at [last day of the reporting issuer’s most recently completed financial year]. ***[If the Company has reserves, include the following sentence:*** The reserves data are estimates of proved reserves and probable reserves and related future net revenue as at [last day of the reporting issuer’s most recently completed financial year], estimated using forecast prices and costs. ***[If the Company has disclosed contingent resources data or prospective resources data, include the following sentence:*** The [contingent resources data] [and] [prospective resources data] are risked estimates of volume of [contingent resources][and][prospective resources] and related risked net present value of future net revenue as at [last day of the reporting issuer’s most recently completed financial year], estimated using forecast prices and costs.]
2. The [reserves data][,][contingent resources data][and][prospective resources data] are the responsibility of the Company’s management. Our responsibility is to express an opinion on the [reserves data][,][contingent resources data][and][prospective resources data] based on our [audit][,][and][evaluation][and review].

3. We carried out our [audit][,][and][evaluation][and review] in accordance with standards set out in the Canadian Oil and Gas Evaluation Handbook as amended from time to time (the “COGE Handbook”) maintained by the Society of Petroleum Evaluation Engineers (Calgary Chapter).
4. Those standards require that we plan and perform an [audit][,][and][evaluation][and review] to obtain reasonable assurance as to whether the [reserves data][,][contingent resources data][and][prospective resources data] are free of material misstatement. An [audit][,][and][evaluation] [and review] also includes assessing whether the [reserves data] [,][contingent resources data][and][prospective resources data] are in accordance with principles and definitions presented in the COGE Handbook.
5. ***[If the Company has reserves, include this paragraph:]*** The following table shows the net present value of future net revenue (before deduction of income taxes) attributed to proved plus probable reserves, estimated using forecast prices and costs and calculated using a discount rate of 10 percent, included in the reserves data of the Company [audited][,][and][evaluated][and reviewed] for the year ended [last day of the reporting issuer’s most recently completed financial year], and identifies the respective portions thereof that we have [audited][,][and] [evaluated] [and reviewed] and reported on to the Company’s [management/board of directors]:

Independent Qualified Reserves Evaluator or Auditor	Effective Date of [Audit/ Evaluation/ Review] Report	Location of Reserves (Country or Foreign Geographic Area)	Net Present Value of Future Net Revenue (before income taxes, 10% discount rate)			
			Audited	Evaluat	Revie	Total
Evaluator A	xxx xx, 20xx	Xxxx	\$xxx	\$xxx	\$xxx	\$xxx
Evaluator B	xxx xx, 20xx	Xxxx	\$xxx	\$xxx	\$xxx	\$xxx
Totals			\$xxx	\$xxx	\$xxx	\$xxx ¹

1. This amount must be the amount disclosed by the *reporting issuer* in its statement of *reserves data* filed under item 1 of section 2.1 of *NI 51-101*, as its *future net revenue* (before deducting *future income tax expenses*) attributed to *proved plus probable reserves*, estimated using *forecast prices and costs* and calculated using a discount rate of 10 percent (required by section 2 of Item 2.1 of *Form 51-101F1*).

6. *[If the Company has disclosed contingent resources data or prospective resources data, include this paragraph and the tables:]* The following tables set forth the risk volume and risk net present value of future net revenue of [contingent resources][and][prospective resources] (before deduction of income taxes) attributed to [contingent resources][and][prospective resources], estimated using forecast prices and costs and calculated using a discount rate of 10%, included in the Company's statement prepared in accordance with Form 51-101F1 and identifies the respective portions of the [contingent resources data][and][prospective resources data] that we have [audited][and][evaluated] and reported on to the Company's [management/board of directors]:

Classification	Independent Qualified Reserves Evaluator or Auditor	Effective Date of [Audit/ Evaluation] Report	Location of Resources Other than Reserves (Country or Foreign Geographic Area)	Risky Volume	Risk Net Present Value of Future Net Revenue (before income taxes, 10% discount rate)		
					Audited	Evaluated	Total
Development							
Pending							
Contingent Resources (2C)	Evaluator	xxx xx, 20xx	xxxx	xxx	\$xxx	\$xxx	\$xxx

Classification	Independent Qualified Reserves Evaluator or Auditor	Effective Date of [Audit/ Evaluation] Report	Location of Resources Other than Reserves (Country or Foreign Geographic Area)	Risky Volume			
					Audited	Evaluated	Total
Prospective Resources	Evaluator	xxx xx, 20xx	xxxx	xxx			
Contingent Resources	Evaluator	xxx xx, 20xx	xxxx	xxx			

[project maturity sub-classes other than Development Pending]

7. In our opinion, the [reserves data][,][contingent resources data][and][prospective resources data] respectively [audited][and][evaluated] by us have, in all material respects, been determined and are in accordance with the COGE Handbook, consistently applied. We express no opinion on the [reserves data][,][contingent resources data][and] [prospective resources data] that we reviewed but did not audit or evaluate.
8. We have no responsibility to update our reports referred to in paragraph[s] [5][and][6] for events and circumstances occurring after the effective date of our reports.
9. Because the [reserves data][,][contingent resources data][and][prospective resources data] are based on judgements regarding future events, actual results will vary and the variations may be material.

Executed as to our report referred to above:

Evaluator A, City, Province or State / Country, Execution Date _____
[signed]

Evaluator B, City, Province or State / Country, Execution Date _____
[signed]

37. ***Form 51-101F3 is replaced with the following:***

**FORM 51-101F3
REPORT OF
MANAGEMENT AND DIRECTORS
ON OIL AND GAS DISCLOSURE**

This is the form referred to in item 3 of section 2.1 of National Instrument 51-101 *Standards of Disclosure for Oil and Gas Activities* (“NI 51-101”).

1. Terms to which a meaning is ascribed in *NI 51-101* have the same meaning in this form.
2. The report referred to in item 3 of section 2.1 of *NI 51-101* must in all *material* respects be in the following form:

**Report of Management and Directors
on Reserves Data and Other Information**

Management of [name of reporting issuer] (the “Company”) are responsible for the preparation and disclosure of information with respect to the Company’s oil and gas activities in accordance with securities regulatory requirements. This information includes reserves data [and includes, if disclosed in the statement required by item 1 of section 2.1 of *NI 51-101*, other information such as contingent resources data or prospective resources data].

[Alternative A: Reserves Data to Report or Contingent Resources Data or Prospective Resources Data to Report]

[An] independent [qualified reserves evaluator[s] or qualified reserves auditor[s]] [has/have] [audited][,][and][evaluated][and reviewed] the Company's [reserves data][,][contingent resources data][and][prospective resources data]. The report of the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]] [is presented below / will be filed with securities regulatory authorities concurrently with this report].

The [Reserves Committee of the] board of directors of the Company has

- (a) reviewed the Company's procedures for providing information to the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]];
- (b) met with the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]] to determine whether any restrictions affected the ability of the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]] to report without reservation [and, in the event of a proposal to change the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]], to inquire whether there had been disputes between the previous independent [qualified reserves evaluator[s] or qualified reserves auditor[s] and management]]; and
- (c) reviewed the [reserves data][,][contingent resources data][and][prospective resources data] with management and the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]].

The [Reserves Committee of the] board of directors has reviewed the Company's procedures for assembling and reporting other information associated with oil and gas activities and has reviewed that information with management. The board of directors has [, on the recommendation of the Reserves Committee,] approved

- (a) the content and filing with securities regulatory authorities of Form 51-101F1 containing [reserves data][,][contingent resources data][and][prospective resources data] and other oil and gas information;
- (b) the filing of Form 51-101F2 which is the report of the independent [qualified reserves evaluator[s] or qualified reserves auditor[s]] on the reserves data, contingent resources data, or prospective resources data; and
- (c) the content and filing of this report.

Because the [reserves data][,][contingent resources data][and][prospective resources data] are based on judgements regarding future events, actual results will vary and the variations may be material.

[Alternative B: No Reserves to Report and No Resources Other than Reserves to Report]

The [Reserves Committee of the] board of directors of the Company has reviewed the oil and gas activities of the Company and has determined that the Company had no reserves as of [last day of the reporting issuer's most recently completed financial year].

An independent qualified reserves evaluator or qualified reserves auditor has not been retained to evaluate the Company's reserves data. No report of an independent qualified reserves evaluator or qualified reserves auditor will be filed with securities regulatory authorities with respect to the financial year ended on [last day of the reporting issuer's most recently completed financial year].

The [Reserves Committee of the] board of directors has reviewed the Company's procedures for assembling and reporting other information associated with oil and gas activities and has reviewed that information with management. The board of directors has [, on the recommendation of the Reserves Committee,] approved

- (a) the content and filing with securities regulatory authorities of Form 51-101F1 containing information detailing the Company's oil and gas activities; and
- (b) the content and filing of this report.

[signature, name and title of chief executive officer]

[signature, name and title of an officer other than the chief executive officer]

[signature, name of a director]

[signature, name of a director]

[Date]

38. The Instrument is amended by adding the following:

**FORM 51-101F5
NOTICE OF
CEASING TO ENGAGE IN OIL AND GAS ACTIVITIES**

This is the form referred to in section 6.2 of National Instrument 51-101 *Standards of Disclosure for Oil and Gas Activities* ("NI 51-101").

- 1. Terms to which a meaning is ascribed in NI 51-101 have the same meaning in this form.

2. The notice referred to in section 6.2 of NI 51-101 must in all *material* respects be in the following form:

**Notice of
Ceasing to Engage in Oil and Gas Activities**

Management and the board of directors of [name of reporting issuer] (the “Company”) have determined that as of [date] the Company is no longer engaged, directly or indirectly, in oil and gas activities.

[signature, name and title of chief executive officer]

[signature, name and title of an officer other than the chief executive officer]

[signature, name of a director]

[signature, name of a director]

[Date]

39. *All footnotes and references to footnotes are repealed.*
40. This Instrument comes into force on July 1, 2015.

Service Alberta

Vital Statistics

Notice of Change of Personal Name

(Change of Name Act)

May 4, 2015

Kearl, Ayden Elmo Wolf Plume to Wolf Plume, Ayden Elmo
Binder, Sara Beth to Noir, Devon Andromeda
Mendis, Balapuwaduge to Mendis, Sue
Liyanage, Akhila Darsha H to Mendis, Demian
Liyanage, Tarini Shaina H to Mendis, Vanessa
Swapna Thomas, Individual Has only one name to Kuthokathan, Swapna Davis
Kuthokathan, Linson Luke Dav to Kuthokathan, Luke Davis
Davis, Linda Agnes to Kuthokathan, Linda Davis
Davis, Lida Josephine to Kuthokathan, Lida Davis
Dzebisashvili, Iren to Be'eri, Irina
Binaurishvili, Abigail to Be'eri, Abigail
Rashed, Md Labeeb Ibne to Rashid, Labeeb

Rashed, Raaqim to Rashid, Raaqim
Zhang, Heng Rui to Zhang, Hengrui
Helfrich, Sara Rose to Rempel, Sara Rose
Roberts, Isla Sophia Roduta to Roduta Roberts, Isla Sofia
Smith, Cara Christine Robertson to Robertson, Cara Christine
Chernishov, Tatiana to Sanchez, Larissa Anne
Franco, Kimberly Winselle to Franco, Kim Winsel
Hamam, Ahmad Hassan to Ankoun, Edie

May 5, 2015

Crier, Tessa Virginia to Webb, Tessa Caitlyn
Truta, Maria to Zsigmond Moretti, Anna Maria
Tashi Yangzom, Individual Has Only One Name to Yangzom, Tashi
Kamran, Muhammad to Yousafzai, Muhammad Kamran
Faubert, Leonard Brian to McCaghren, Brian Leonard
Malik, Najam-Ul-Sahar to Malik, Sahar
Kulvi-Qasim, Ayaan Ali to Qasim, Ayaan Raza
Mbuyi Kanda, Thierry to Kanda, Thierry Mbuyi
Hugbamecheal, Isayas to Tesfu, Rufael
Falade, Modebola Oluwol to Daniels, Matt Wole
Falade, Titilayomi Adeb to Daniels, Nicole Titilayomi
Kully-Martens, Kristov Paul to Martens, Kristov Paul Kully
Castillo, Maria Cecilia to Lepitzki, Kenzie Castillo
Castillo, Michelle Cris to Grey, Akiko Castillo
Schmidt, Simone Ruth to Aviva, Michelle Blakley
Figueroa Lopez, Humberto Fritz to Tello Lopez, Fritz Kaiser
Ibrahim Koita, Abdoulaye to Koita, Abdoulaye Ibrahim
Dally, Individual has only one name to Virk, Dally
Oladimeji, Elliot Oluwanifemi to Mukoro, Oghenemineh Elliot Oluwanifemi
Mackley, Ethan Cole to Mackley, Elizabeth Chloe
Musa, Halima Ahmed to Musa, Sirkanan Ahmed
Hiebert, Sarah Natasha to Widenmaier, Sarah Natasha
Hiebert, Hannah Riley to Widenmaier, Hannah Riley
Usha, Individual has only one name to Rathord, Usha
Sultan, Sulayman Demyan to Chmilowski, Sulayman Demyan
Smashnuk, Jennifer Lynne to Delainey, Jennifer Lynne

May 6, 2015

Anderson, Phoebe Arlene Masa Lynne to Schmaltz, Phoebe Arlene Masa Lynne
Anderson, Sable Ari Lynne to Schmaltz, Sable Ari Lynne
Noskey, Jayden Junior to Ibach, Jayden Joseph
de Kerf, Hailey Madison to Duncan, Hailey Madison
Mogensén, Anne Marie to Williams, Anne Marie
Nurudeen, Olawale to Olanrewaju, Olawale
Adefurin, Odunyemi Olubun to Olanrewaju, Odunyemi Olubunmi
Nurudeen, Oluwamayowa Isaac to Olanrewaju, Oluwamayowa Isaac
Puneet Kumar, Individual has only one name to Rattan, Puneet Kumar
Tara, Monika to Rattan, Monika Tara
Regnault, Kevin James Paul to Regnault, Kaurwn James Paul
Wirsta, Jennifer Lee Michele to Schorn, Jennifer Lee Michele

Bethune, Emily Rose to Woods, Emily Rose
Nicoll, Triston John to Nicoll, Triston John Rex
Dionne, Sylvie Ginette to Bailey-Clark, Rachel
Chan, Nai Goung Chan to Myint Mho, Aung Myint Mho
Zhang, Jia Yi to Zhang, Ryan Jiayi
Hopkins, Ryan David to Lowen, Ryan David
Cheng, Tat Lin to Cheng, Shane
Ameer, Muhammad Omar to Amir, Omar
Ameer, Muhammad Ali to Amir, Ali
Walia, Vikas to Ramoowalia, Vick
Weldemikael, Noah Temesgen to Tewelde, Noah Temesgen
Matti, Ihsan Shafiq to Matti, Samuel
Sakhi, Ziaulhaq to Shams, Fahim
Sakhi, Fazilat to Shams, Fazilat
Sakhi, Ahmad Tabish to Shams, Ahmad Tabish
Sakhi, Zaid to Shams, Zaid
Sakhi, Eiman to Shams, Eiman
Crane Trinidad, Jose Thomas to Crane, Jose Thomas
Crane Trinidad, Ameena Dawn to Crane, Ameena Dawn
Tolland, Christopher Jr. Ernest James to Levesque, CJ Ernest James
Tolland, Addyzyn Paula Jewel to Levesque, Addyzyn Paula Jewel
Adhanom, Noah to Alazare, Noah
Hassan, Ilyas Mohamed Hassan to Abdi, Ilyas Mohamed
Sagun, Queenie Mae Tun to Edrada, Queenie Mae
Gejdos, Debra Ann to Gejdos, Debbie Ann
Messinger-Hakeman, Alexi Grace to Hakeman, Alexi Grace
Ali, Mariam to Osman, Mariam Abdullahi Ali
Nguyen, Thi Hong Diem to Nguyen, Diem
Graham, Courtney Catherine to Morse, Courtney Catherine
Andebrhane-Hagos, Hiyabel Hiyabel Zeresenay to Okbe, Hiyabel Zeresenai

May 7, 2015

Hauck, Fatimah to Hauck, Katherine Louise
Han, In Rae to Martin, Grace Inrae
Gerwing, Kyle Joseph to Revoy, Kyle Joseph
Kumar, Manit to Khatri, Manit
Crevier, Alain Joseph to Diesel, Sean
Cimino, Luigi to Cimino, Louis
Buezo, Wilmer Jaziel to Buezo Maldonado, Wilmer Jaziel
Rudy, Mason Victor James to Pepler, Mason Victor James
Storey, Ione Patsy to Colville, Ione Storey
Caithcart, Kyla Hope to Reimer, Kyla Hope
Elsawi, Mohaned-Hassan to Sidahmed, Mohaned Ahmed
Carter-Gramlich, Boston Zacary-David to Carter, Boston Zacary-David
McArdle, Shayna Dawn Delma Joyce to Lyons, Shayna Dawn Delma
Lucas, Barry Walter to Sigurdson, Barry Walter
Bignose, Roseanne to Head, Rosemarie
Magyar, Samantha Sadie to Barlage, Samantha Mary
Singh, Parmvir to Panesar, Parmvir Singh
Lozada Sanchez, Oscar Augusto to Lozada, Oscar Augusto

Hernandez de Lozada, Taina Renee to Lozada, Renee Taina
Greening, Taylor Rhonda to Brown, Taylor Rhonda
Pelland, Davin Joshua Kenneth to Williamson, Davin Joshua Pelland
Maser, Anne Ellen Marie to Maser, Annellen Marie
Wettlaufer, Reginald Limbert Ahrhardt to Bennett, Reginald Daniel
Cody, Shawn Lee to Towne, Shawn Christopher
Newberry-Heitt, Blaise Anthony Earl to Newberry, Blaise Anthony Earl
Cosgrove, Ayden James to Langill, Ayden James
Ali, Mohammad Rajab to Ali, Rajab
Auclair, Raphaëlle to Auclair, Birmanie Raphaëlle
Evans, Aurora Jane to Dyrland, Aurora Jane
Kolukuluri, Karthika Rudra to Kolukuluri, Pratap Raju
Pulluthuruthiyil Tho, Jins to Thomas, Jins
Slonowski, Garry Marvin to Snow, Garry
Slonowski, Skylar Mari to Snow, Skylar Mari
Slonowski, Zoey Helena to Snow, Zoey Helena
Coen, Tavin Scott Ricki to Coen, Tavin Moulton
Wickramasinghe, Amanie Mauli to Wickramasinghe, Amanie Mauli Wickramasinghe
Tencarre, Joseph Louis Sydney to Tencarre, Sidney Leonard
Maratas, Julie Apostol to De Chellis, Julie Maratas
Paquette, Michael Gary to O'Keefe, Michael Gary
Yohannes, Lydia to Michael, Lydia Yohannes
Varatsilenka, Ivan Nikolaevitch to Vorotilenko, Ivan Nikolaevitch
Florea, Florin to Florea, Florin Sorin
Florea, Loreta Dana to Florea, Dana Loreta
Abbas, Mohamed Mahmoud Sayed to Schesnuk, Mo Alexander
Hoang Nguyen, Catalina to Hoang, Catalina Nguyen

May 8, 2015

Georgeson, Carsen Douglas to Goodram, Carson Douglas
Hunt, Jayden Douglas-Rae to Satre-Hunt, Jayden Douglas-Ray
Rae, Daniel Alexander to Harrold, Daniel Alexander
Hudson, Caitlin Marie to Chiu, Cate Marie
Braun, Korbyn Donald Taylor to Sharpe, Korbyn Donald Taylor

May 11, 2015

Stanley, Lloyd Eric Jr to Stanley, Wyatt Lloyd
Karar, Mohamed Ali to Alebade, Lace
Sinclair, Ann Marjory Kristine to Sinclair, Kris
Sony Saint-Lot, Bomkouth to Bukjok, Bomkouth
Sprague, Lacey Lynn to Dubeau, Lacey Lynn
Sherap Phuntsok, Individual Has Only One Name to Jamthoktsang, Sherap Phuntsok
Freeman-Ward, Kimberly Anne to Ward, Kim
Longaphie, Reece Aaron to Monahan, Reece Aaron
Truax, Madalynn Joy to Wallace, Madalynn Joy
Shtohryna, Viktoriya to Rozenberg, Victoria
Shaw, Riley Dennis Jon to Shaw-Bowman, Riley Dennis Jon
Chan, Yu Ching to Chan, Oswald Yu-Ching
Chiang, Chia Ling to Chiang, Abigail Chia-Ling
Chan, Ping Hao to Chan, Darren Ping-Hao

Chan, Ping Yuan to Chan, Walter Ping-Yuan
Chan, Yi Fei to Chan, Hazel Yi-Fei
Pike, Aurora Jade to Blaskovits, Aurora Jade
Seabrook, Isabella Mercedes to Blaskovits, Isabella Mercedes
Young, Matt Donnavin James to Young, Matija Donnavin James
Saadi, Jaouad to Bouchard, Joel Tristan
Chan, Wun Ting to Chan, Joyce Wun Ting
O'Hara, Carlene Jessica to O'Hara, Rowan Dale
Benson, Jason Lee to Sparkes, Jason Lee
Graves, Mikaela Jean to Graves, Mason Jacob
Ferronato, Claudio to Ferronato, Claudio Maximus
Zhang, Ling Quan to Zhang, Steven Lingquan
Mirka, Elaine Doris to Mirka, Elayne Doris
Nichols, Garry Wayne to Nichols, Gary Wayne
Errachidi, Touria to Wise, Olivia Jenah
Tremblay, Eric to Markov, Erik Peewee
Wyatt, Charlea Sue to Kuehl, Charlea Sue
Petkau, Andrew Joshua Blaine to Reimer, Andrew Joshua Blaine
Abdelmoneim, Khaled Mohamed to Badela, Kal Mohamed
Kyne O'Hara, Mikey Gerard to O'Hara Kyne, Mikey Gerard
Bao, Hanrui to Bao, Cheryl
Journault, Andrea Danielle to Edlyn, Leif Valen Journault
Mayanja, Ndaula Hannie to Mayanja, Hannie
Song, Joo Won to Song, Jason Joo Won

May 12, 2015

Krueger, Chelsea Marie to Debruyn, Chelsea Marie
Abbas, Sandra Ihab to Ihab Abbas, Sandra
Boiteau-Babcock, Jackson Trevor Henry to Boiteau, Jackson Trevor Henry
Harrison-Radcliffe, Jeffery-David Laurence to Harrison, Jeffery-David Laurence

May 13, 2015

Bosma, Roef Harm to Bosma, Rudy Ralph
Schacher, Raenen Love to Cole, Raenen Love

May 14, 2015

Dawa Choeon, Individual Has Only One Name to Choeon, Dawa
Ruby, Clifford Glen to Tallis, Glen Clifford
Smith, Derek David to Valantine, Derek David
Hughson, Jacob William James to Fines-Belcham, Jacob William James
Juschwaew, Linda to Babadjanov, Linda
Ali, Mohamed to Osman, Mohamed Abdullahi Ali
Batool, Mussarrat to Kazmi, Mussarrat Batool
Murtaza, Syed Bilal to Kazmi, Bilal Murtaza
Zahra, Zufishan to Kazmi, Zufishan Zarah
Bueckert, Franz to Bueckert, Frank
Bancescu, Haley Quinn to Escoto, Haley Quinn
Letkeman, Kailey Madison to Graham, Kailey Madison
Kim, Hyerim to Kim, Helen
Wentworth, Heather Pauline Ann to Bigras, Heather Pauline Ann

May 19, 2015

Sonam Choephel, Individual Has Only One Name to Choephel, Sonam
Wilson, Nicholas Roger-Ché to Kearns, Nicholas Ché
Saddleback, Treyvan James to Manywounds, Treyvan James
Anaya, Individual has only one name to Imran, Anaya
Pearce, Jamie Miachel to Pearce, Jamie Michael
Park, So Hyun to Park, Aria Sohyun
Braun, Damian Bradley to Gerbrandt, Damian Bradley
Braun, Oaklan John to Gerbrandt, Oaklan John
Braun, Jaelynn Margaretha to Gerbrandt, Jaelynn Margaretha
Healy, Elijah Clifford to Healy-Big Plume, Elijah Clifford
Nguyen, Vu Duong Thy to Nguyen, Michelle Thy
Syed, Ayaan Ibrahim to Rahman, Ayaan Ibrahim Syed

May 20, 2015

Birce, Shaelynn Marie to Bryant, Shaelynn Marie
Sewepagaham, Zack Blade to Moberly, Zack Blade
Sewepagaham, Blaine Calvin to Moberly, Blaine Kelvin
Sewepagaham, Laney Helen Margaret to Moberly, Laney Helen Margaret
Koehn-Konojacki, Sara Jean to Konojacki, Sara Jean
Van Koughnett, Jeremiah Albert Riley to Prout, Jeremiah Albert Riley
Van Koughnett, Sierra Riley to Prout, Sierra Riley

May 21, 2015

Morrison, Christopher Alexander to Middleton, Christopher Alexander
Morrison, Hunter Scott to Middleton, Hunter Scott
Morrison, Lily Alesandra to Middleton, Lily Alesandra
Merkley, Juliana Margaret to Burns, Juliana Margaret
Broemeling, Graeme Lee to Burns, Graeme Lee

May 22, 2015

Heerema, Saladin Kevin to Heerema, Elliot Mikias
Phillips, Amber Danae to St. Denis, Amber Danae
Phillips, Marissa Paige to St. Denis, Marissa Paige
Potts, Harmony Judy to Potts-Gushnowski, Harmony Judy
Rose, Chantelle Marie to Rose, Chandler Aiden
Wilton, Olivia Anne to Killen, Olivia Anne
Lucas, Cody to Hofer, Sarah
Abdulahi Haji Osman, Ahmed to Osman, Ahmed
Smith, Mervin James to Corbett, Mervin James
Selles, Aliya Renee to Kregel, Aliya Renee
Dubois, Ethan Lyle to Hicks, Ethan Lyle
Boros-Morrison, Joseph Lelan to Boros, Joseph Lelan
Conway, Ethan Cypress to Lee, Ethan William
Sandau, Aleczander JC to Davidson, Aleczander JC
Hochman, Melony Dawn to Klassen, Melony Dawn
Hamilton, James Alexander to Hamilton, Thomas James
Holm, Kenneth Norman to Holmes, Kenneth Norman
Cyr, Tyler Joseph James to Stockman-Cyr, Tyler Joseph James
Lovasz Cyr, Damien Douglas Scott to Cyr, Damien Douglas Scott

Davidson, Cheyanne Robert Charles James Terrence to Chubb, Cheyanne Robert Charles James Terrence
Singh, Sartaj to Randhawa, Sartaj Singh
Kaur, Gurleen to Randhawa, Gurleen Kaur
Sadat, Mujtaba to Sadat, Aryan
Kidane, Roma Abraha to O'Driscoll, Roma
Holubisky, Paul Ronnie to Holubisky, Ronald Paul
Samarkoon, Ishara Dilrukshi to Samarakoon, Ishara Dilrukshi
Belanger, Jason Micheal Robert to deVries, Jason Micheal
Poffenroth, Makai Roan Austin to Lygas, Makai Roan Austin
Sigmundson, Eric Daniel to Sigmundson, Amelia Danielle
Gao, Yu Ning to Gao, Grace
Nabizada, Abdul Fatah to Nabizada, Fatah
Adoum Seid, Youssef to Youssef Seid, Adoum
Tawachi, Lilian Marwan to Naboulsi, Lillian Chahira

May 25, 2015

Ntakirutimana-Umuhozo-Consolee, Jeremy to Ntakirutimana, Jeremy
Meehan, Coeur Ann to Riley, Coeur Ann
Taylor, Haileigh Stacy Marie to Dunlop, Haileigh Stacy Marie
Bullock, Jesse Miles Cole to Ocean, Jesse Miles Cole
Simkesh, Sahand Raza to Simkesh, Ray Sahand
Patel, Neha Darshan to Patel, Neha Ketankumar
Ibrahim-Omar, Rojine Ebrahim to Ebrahim, Rojin
Hexter, Dominic Antonio to Kregel, Dominic Antonio
Llewellyn, Madoc Michael to Wowryk, Madoc Michael Llewellyn
Gates, Dennis Thomas to Ducharme, Dennis Thomas
Elsasser, Tiffany Joyce to Endersby, Tiffany Joyce
Piliszanski, Marian to Piliszanski, Jeannie Marian
Cutknife, Sai Phoenix Cloud to Law, Sai Phoenix Cloud
Korn, Haleigh Christine to Van Den Bussche, Haleigh Christine
Allan, Charles Tanner to Snyder, Tanner Riley
Marr, Caelan Gary to Marrville, Caelan Gary
Quenneville, Jason Douglas to Marrville, Jason Douglas
Geddie, Gordon Scott to Geddie, Scott Gordon
Weddell, Lily Victoria to Spencer-Cook, Lily Victoria
Barca, Christopher Scott to Holtz, Christopher Scott

May 26, 2015

Mu, Dongyang to Mu Edwards, John
Eliyas, Mariam to Yousif, Mariam Samiar
Eliyas, Dumiana to Yousif, Dumiana Samiar
Doy, Russell David to Borden, Russell David
Doy, Hayden Donald Edward to Borden, Hayden Donald Edward
Doy, Landon Robert Russell to Borden, Landon Robert Russell
Whitney, Clara Anita Elizabeth to Borden, Clara Anita Elizabeth
Harvey, Violet Grace to VanderSprit, Violet Grace
Laube, Andrew Gary to Knapton, Andrew Gary
Etcheverry, Caleb Stephen to Reid, Caleb Stephen
Dlugaj, Trevor John to Clark, Trevor John

Deol, Jackson Singh to Clark, Jackson Singh
Gashe, Abenet Kidane to Gashe, Ruth Kidane
Tessema, Dianna Berihune to Tessema, Elizabeth Berihune
Van Diepen, Alisha Jane to van Diepen, Matthew Oliver

May 27, 2015

Jackson, Janice Elizabeth to Jackson, Jan Elizabeth
Garman, Chantel Amber Rose to Garman, Rylee Amber Rose
Zimmerman, Tyrell Kendal Peter to Park-Zimmerman, Tyrell Kendal Peter
Fries-Fink, Ryder Pheonix to Fries, Ryder Pheonix
Omnia, Individual has only one name to Rajab, Omnia
Mbarika Amuzang, Tambe Florence to Tambe, Florence Mbarika
Henderson, Robert Allan to Henderson, Robin Allan
Sukhbir Singh, Individual has only one name to Chahal, Sukhbir Singh

May 28, 2015

Mwiza, Ellen to Labelle, Ellen
Mwiza, Christelle to Labelle, Christelle
Beauchamp, Desireé Donna to Hughes, Lyvia-Ariella
Westling, Brandon Wayne to Hughes, Jesse Dawson
Gelek Gyaltsen, Individual has only one name to Gochetsang, Gelek Gyaltsen
Moses, Tania Helen to Derraugh, Tania Helen
Bowles, Maisie Corinne to Bowles, Maisie Corina
Nabavi, Seyyed Abdolmehdi to Nabavi, Mehdi
Nabavi, Seyyed Mani to Nabavi, Mani
Deighton, Connor Iisakki to Tupala, Connor Iisakki
Deighton, Max Pearce to Tupala, Max Pearce
Deighton, Mitchell Thomas to Tupala, Mitchell Thomas
Deighton, Kayleigh Madeline to Tupala, Kayleigh Madeline
Nguyen, Polly to Nguyen, Pauline
Vu, Teng Chiu Ricky to Wu, Rick
Nedumparambil John, Boban Thomas to John, Boban
Zekaria, Karima Yahya to Yahya, Hidaya
Yu, Ha Na to Yu, Hana
Mawson, Jennifer Elizabeth to Sheppard, Jennifer Elizabeth
Guan, Kevin to Li, Hayden
Tatla, Khylla Michele to Mann, Khylla Michele
Motlhale, Tshepo to Motlhale, Tiro Tshepo
Simmons, Danielle Marie to Simmons, Danielle Bronwyn Marie
Kazenaite, Justina to Abduldaeva, Justina
Antonucci, Jessica Marie to Antonucci, Jay Corey

ADVERTISEMENTS

Notice of Certificate of Intent to Dissolve

(Business Corporations Act)

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **Platinum Investment Finance Inc.** on May 21, 2015.

Dated at Calgary, Alberta on June 11, 2015.

Craig L. Bentham, *Barrister and Solicitor.*

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **Platinum Investment Wealth Management GP 1 Inc.** on May 21, 2015.

Dated at Calgary, Alberta on June 11, 2015.

Craig L. Bentham, *Barrister and Solicitor.*

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **Pro Forms Equipment Ltd.** on April 23, 2015.

Dated at Calgary, Alberta on June 10, 2015.

Leonard M. Zenith, *Barrister & Solicitor.*

Public Sale of Land

(Municipal Government Act)

Parkland County

Notice is hereby given that under the provisions of the Municipal Government Act, Parkland County will offer for sale, by public auction, at the Parkland County Centre, 53109A Hwy 779, Parkland County, Alberta, on Wednesday, August 19, 2015, at 10:00 a.m., the following lands:

Roll No	Lot	Block	Plan	C of T
1118028	29	2	7521221	862 211 011
1190006	16	1	4793RS	902 113 746
1235004	5	1	7820358	042 177 796
1609021	9	4	7822304	082 555 494
1681002	2	1	0226395	102 444 591

Roll No	Legal Description	C of T
956001	SW 15-51-1 W5	062 058 398
3295000	SW 36-52-6 W5	982 201 805
3922000	SW 20-51-7 W5	122 098 739
3982000	SW 35-51-7 W5	132 014 582

1. Each parcel of land offered for sale at public auction will be subject to reserve bid and to the reservations and conditions contained in the existing certificate of title.
2. Redemption of a parcel of land offered for sale may be effected by certified payment of all arrears of taxes, penalties and costs at any time prior to 10:00 am on August 19, 2015.
3. Sales are cash only, with a 10% non-refundable deposit upon acceptance of an offer at the public auction, with the balance of the purchase price due within thirty (30) days.
4. GST will apply to all applicable lands sold at public auction.
5. The lands are being offered for sale on an "as is, where is" basis, and Parkland County makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, vacant possession, or the developability of the lands for any intended use by the successful bidder.
6. No bid will be accepted where the bidder attempts to attach conditions to the sale of any parcel of land.
7. No terms and conditions of sale will be considered other than those specified by Parkland County.
8. The successful bidder will be required to execute a Sale Agreement in a form and substance acceptable to Parkland County at the close of the public auction.
9. No further information is available at the auction regarding the lands to be sold.
10. Parkland County may, after the public auction, become the owner of any parcel of land that is not sold at public auction.
11. The successful bidder will be responsible for the transfer registration fee.

Doug Tymchyshyn, *Legislative & Administrative Services Manager*.

Summer Village of Sunrise Beach

Notice is hereby given that under the provisions of the Municipal Government Act, the Summer Village of Sunrise Beach will offer for sale, by public auction, at the

Sunrise Beach Administration Office located at 1208A Hwy 642, Alberta, on Wednesday, September 2, 2015, at 11:00 a.m., the following lands:

Lot	Block	Plan	Roll #	Title #
5	1	4652TR	4105	932 140 855
2	3	3703RS	4302	062 579 178

These parcels will be offered for sale subject to a reserve bid, and to the reservations and conditions contained in the existing certificate of title.

Terms: Cash, Certified Cheque, Bank Draft. 10% non-refundable deposit at the day of the sale and balance due within 14 days of the Public Auction.

The Summer Village of Sunrise Beach may, after the public auction, become the owner of any parcel of land that is not sold at the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Sunrise Beach, Alberta, May 26, 2015.

Wendy Wildman, *C.A.O.*

Town of Bruderheim

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Bruderheim will offer for sale, by public auction, in the meeting room of the Town Administration Building, 5017 - Queen Street, Bruderheim, Alberta, on Friday, August 14, 2015, at 2 p.m., the following lands:

Lot	Block	Plan	C of T
4	15	7520114	982107826
	1&2	1710E0	062369097
Area 2 0.41 acres		9722440	972388370

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land(s) are being offered for sale on an "as is, where is" basis. The Town of Bruderheim makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions absence or presence of environmental contamination, or the ability to develop the subject land(s) for any intended use by the purchaser.

No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by the Town. No further information is available at the auction regarding the land(s) to be sold

The Town of Bruderheim may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash purchase only. Payment can be made by cash, certified check, bank draft, or money orders. GST will apply on land sold at the public auction

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Bruderheim, Alberta, June 1, 2015.

Town of Cardston

Notice is hereby given that under the provisions of the Municipal Government Act, the Town of Cardston will offer for sale, by public auction, in the Town Administration Building at 67 3rd Avenue West, Cardston, Alberta, on Tuesday, August 11, 2015, at 1:00 p.m., the following lands:

Plan	Block	Lot & Description	DCT Number
2247G	16	3 & 4 (PTN)	051281435

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

The Town of Cardston may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Cardston, Alberta, June 4, 2015.

Jeff Shaw, *Chief Administrative Officer.*

Town of Tofield

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Tofield will offer for sale, by public auction, in the Council Chambers,

Town Administration Building, 5407 – 50 Street, Tofield, Alberta, on Wednesday, September 9, 2015, at 10:00 a.m., the following lands:

Plan	Block	Lot	Certificate of Title
3999AC	18	Lot 18, and all that portion of Lot 19 which lies south east of a line drawn parallel to the south easterly limit of said Lot 19 and 25 feet perpendicularly distant north westerly therefrom.	762003966
0828351	55	7	112010608
0828351	56	10	102434525
0828351	57	7	112089327
0828351	57	8	112010610
0828351	57	10	112010609

Each parcel will be offered for sale, subject to a reserve bid to the reservations and conditions contained in the existing Certificate of Title.

The land is being offered for sale on an “as is”, “where is” basis, and the Town of Tofield makes no representation and gives no warranty, whatsoever, as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land, for any intended use by the Purchaser.

No bid will be accepted, where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered, other than those specified by the Town. No further information is available at the Auction, regarding the lands to be sold.

Redemption may be effected by certified payment of all arrears of taxes, penalties and costs at any time prior to the date of Public Auction.

Terms: 10% deposit, and balance within 90 days of Public Auction. All sales are subject to current taxes. GST may apply on properties sold at the Public Auction.

The Town of Tofield may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Dated at the Town of Tofield, Alberta, June 10, 2015.

Cindy Neufeld, *Chief Administrative Officer*.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed or written legibly and on a sheet separate from the covering letter. An electronic submission by email or disk is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
July 15 July 31	August 25 September 10
August 15 August 31	September 25 October 11
September 15 September 30	October 26 November 10
October 15 October 31	November 25 December 11
November 14 November 30	December 25 January 10
December 15 December 31	January 25 February 10

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