

The Alberta Gazette

Part I

Vol. 112

Edmonton, Tuesday, March 15, 2016

No. 05

PROCLAMATION

[GREAT SEAL]

CANADA

PROVINCE OF ALBERTA

Lois Mitchell, *Lieutenant Governor*.

ELIZABETH THE SECOND, by the Grace of God, of the United Kingdom, Canada, and Her Other Realms and Territories, **QUEEN**, Head of the Commonwealth, Defender of the Faith

PROCLAMATION

To OUR FAITHFUL, the MEMBERS elected to serve in the Legislative Assembly of Our Province of Alberta and to each and every one of you

GREETING

Philip Bryden *Deputy Attorney General*

WHEREAS it is Our will and pleasure by and with the advice and consent of Our Executive Council of Our Province of Alberta to prorogue the First Session of the Twenty-ninth Legislature of Alberta:

WE DO hereby prorogue, effective March 7, 2016, the said Legislature; and

WHEREAS it is deemed expedient for certain causes and considerations to convene the Legislative Assembly of Our Province of Alberta for the Second Session of the Twenty-ninth Legislature, **WE DO WILL** that you and each of you, and all others in this behalf interested, on Tuesday, the 8th day of March, 2016, at the hour of THREE o'clock in the afternoon, at Our City of Edmonton, personally be and appear, for the despatch of business, to treat, act, do and conclude upon those things which, in the Legislature of Our Province of Alberta, by the Common Council of Our said Province, may, by the favour of God, be ordained.

HEREIN FAIL NOT

IN TESTIMONY WHEREOF We have caused these Our Letters to be made Patent and the Great Seal of Our Province of Alberta to be hereunto affixed.

WITNESS: THE HONOURABLE LOIS MITCHELL, Lieutenant Governor of Our Province of Alberta, this 19 day of February in the Year of Our Lord Two Thousand Sixteen and in the Sixty-five Year of Our Reign.

BY COMMAND

Kathleen Ganley, *Provincial Secretary*.

APPOINTMENTS

Appointment of Non-presiding Justices of the Peace

(Justice of the Peace Act)

February 2, 2016

Greenwood, Brittany Ann of Wetaskiwin

Hoang, Laura of Calgary

Holm, Sara Ann of Edmonton

Change of Name of Non-presiding Justices of the Peace

(Justice of the Peace Act)

February 2, 2016

Donaldson, Catherine Mahrie to Champagne, Catherine Mahrie of Lethbridge

Frank, Michelle Nichole to Woitt, Michelle Nichole of Wetaskiwin

Geba, Vendula to Nelson, Vendula of Calgary

RESIGNATIONS & RETIREMENTS

Termination of Non-presiding Justices of the Peace

(Justice of the Peace Act)

February 2, 2016

Attrell, Kathryn Marie of Calgary

Clark, Carol Lorraine of Calgary

Goeson, Debra Anne of Calgary

Meanley, Carrie Leanne of Calgary

Owre, Ursula Rosemarie of Leduc

Shuman, Diana Lynn of Calgary

Smith, Trina Marie of Edmonton

GOVERNMENT NOTICES

Energy

Unit Agreement

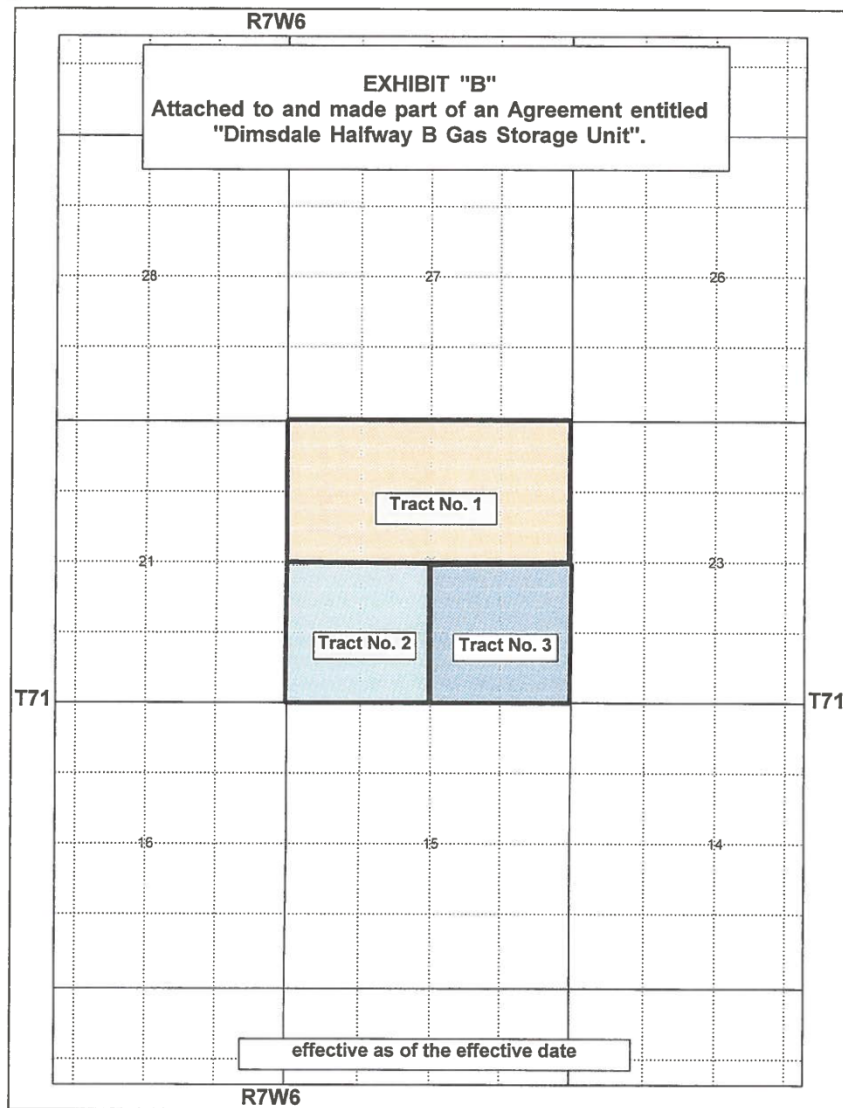
(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Unit Agreement – Dimsdale Halfway B Gas Storage Unit" and that the Unit became effective on March 1, 2016.

EXHIBIT "A"							
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED							
"Dimsdale Halfway B Gas Storage Unit"							
Tract No.	Land Description (V660)	of Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1.	06-07-071: 22N	0591040168	Crown	50%	Terra Energy Corp.	100%	50%
2.	06-07-071: 22SW	0591040169	Crown	25%	Terra Energy Corp.	100%	25%
3.	06-07-071: 22SE	0593030177	Crown	25%	Terra Energy Corp.	100%	25%

<u>Working Interest Owners:</u>	
Terra Energy Corp.	100%
	%

Effective as of the Effective Date

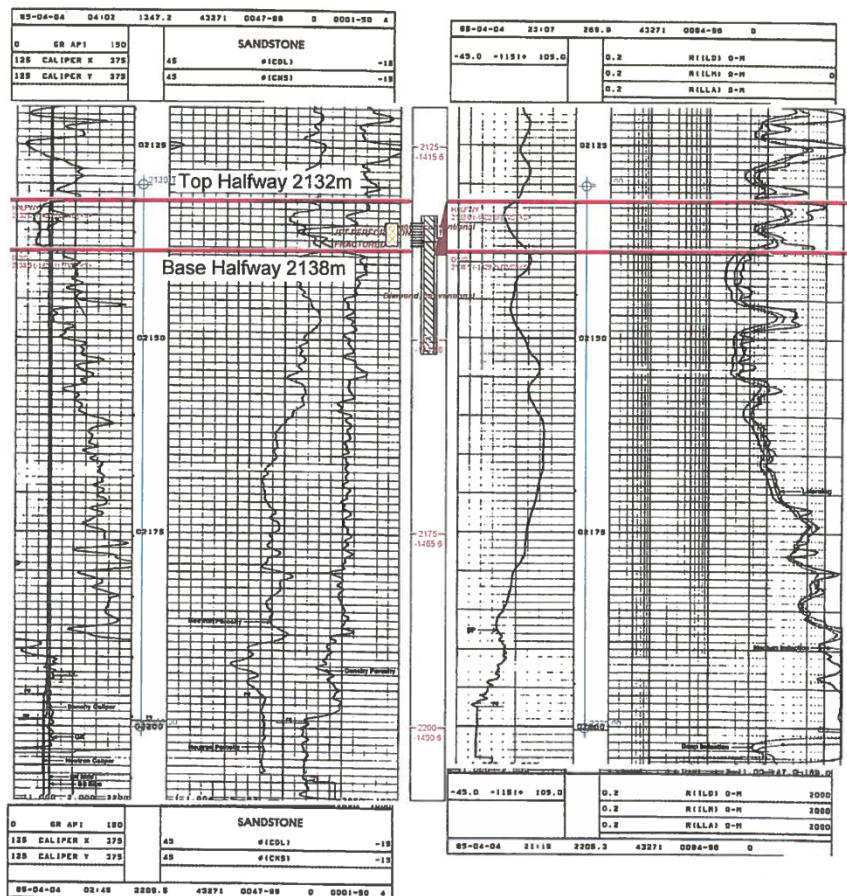


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Exhibit "C" Attached to and Made Part of an Agreement
Entitled "Dimsdale Halfway B Gas Storage Unit"

00/14-22-071-07W6/0

Name: TERRAPET ET AL DIMSDALE 14-22-71-7
TD: 2200.4 m [TVD] RR: 1985-04-11
709.4 m Opr: TERRA ENERGY CORP.
ProdForm: HALFWY



Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Unit Agreement – Leduc Woodbend D-2 Unit" with respect to:

- M4-R26-T050: 2 L1-3, L7-9, L14-16
- M4-R26-T050: 3 L2
- M4-R26-T050: 4 L10
- M4-R26-T050: 6 L16
- M4-R26-T050: 9 L9-11, L14-16
- M4-R26-T050: 10 L7-8
- M4-R26-T050: 15 L2-3, L6-9, L16
- M4-R26-T050: 16 L10
- M4-R26-T050: 22 L1-2, L8-10
- M4-R26-T050: 23
- M4-R26-T050: 26 L1-3, L7-9
- M4-R26-T050: 28 L15
- M4-R26-T050: 30 L4-5, L11-13
- M4-R26-T050: 31 L4-5, L12
- M4-R26-T050: 33 L1-2, L7-10, L16
- M4-R26-T050: 34 L9, L12-16
- M4-R26-T050: 35 L1-3, L6-11, L13-16
- M4-R26-T050: 36
- M4-R26-T051: 3 L9-16
- M4-R26-T051: 4 L9, L15-16
- M4-R26-T051: 8 L1, L8-10, L16
- M4-R26-T051: 9 L1-2, L7-10, L15-16
- M4-R26-T051: 10 L1-7, L11-14
- M4-R26-T051: 15 L3-6, L11-14
- M4-R26-T051: 16 L1-2, L4-5, L7-10, L12, L16
- M4-R26-T051: 21 L1-2, L4-5, L7-10, L12-16
- M4-R26-T051: 22 L3-6, L11-14
- M4-R26-T051: 28 L1-8,

and that the enlargement became effective on November 1, 2015.

THE ALBERTA GAZETTE, PART I, MARCH 15, 2016

EXHIBIT "A"
ATTACHED TO AND MADE PART OF THE UNIT AGREEMENT
LEDUC-WOODBEND D-2 UNIT
LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
1	04-02-50-26W4	0.0379553	PENN WEST	100	0.0379553
2	05-02-50-26W4	0.0356136	NEP	100	0.0356136
3	06-02-50-26W4	0.0297342	NEP	100	0.0297342
4	10-02-50-26W4	0.0548355	NEP	100	0.0548355
5	11-02-50-26W4	0.0418468	NEP	100	0.0418468
6	12-02-50-26W4	0.0551556	NEP	100	0.0551556
7	13-02-50-26W4	0.0551556	NEP	100	0.0551556
8	01-03-50-26W4	0.0276452	PENN WEST	100	0.0276452
9	03-03-50-26W4	0.0196768	PENN WEST	100	0.0196768
10	05-03-50-26W4	0.0178237	NEP	100	0.0178237
11	06-03-50-26W4	0.0498153	NEP	100	0.0498153
12	07-03-50-26W4	0.0369108	PENN WEST	100	0.0369108
13	08-03-50-26W4	0.0547008	PENN WEST	100	0.0547008
14	09-03-50-26W4	0.0412235	NEP	100	0.0412235
15	10-03-50-26W4	0.0489055	NEP	100	0.0489055
16	11-03-50-26W4	0.0551051	NEP	100	0.0551051
17	12-03-50-26W4	0.0361022	NEP	100	0.0361022
18	13-03-50-26W4	0.0152967	NEP	100	0.0152967
19	14-03-50-26W4	0.0551556	NEP	100	0.0551556
20	15-03-50-26W4	0.0548524	NEP	100	0.0548524
21	16-03-50-26W4	0.0551556	NEP	100	0.0551556
22	09-04-50-26W4	0.0378374	NEP	100	0.0378374
23	14-04-50-26W4	0.0243938	NEP	100	0.0243938
24	15-04-50-26W4	0.0550208	NEP	100	0.0550208
25	16-04-50-26W4	0.0551556	NEP	100	0.0551556
26	03-05-50-26W4	0.0533362	NEP	100	0.0533362
27	04-05-50-26W4	0.0533362	NEP	100	0.0533362
28	05-05-50-26W4	0.0541280	NEP	100	0.0541280
29	12-05-50-26W4	0.0528813	NEP	100	0.0528813
30	13-05-50-26W4	0.0295657	NEP	100	0.0295657
31	01-06-50-26W4	0.0521569	NEP	50	0.0260785
31	01-06-50-26W4		HUTTON	35	0.0182549
31	01-06-50-26W4		MFC	15	0.0078235
32	02-06-50-26W4	0.0494783	NEP	100	0.0494783
33	03-06-50-26W4	0.0511630	NEP	100	0.0511630
34	04-06-50-26W4	0.0541785	NEP	100	0.0541785
35	05-06-50-26W4	0.0551556	NEP	100	0.0551556

EFFECTIVE AS OF THE ENLARGEMENT DATE - November 1, 2015

REVISION: 15-04

THE ALBERTA GAZETTE, PART I, MARCH 15, 2016

EXHIBIT "A"
ATTACHED TO AND MADE PART OF THE UNIT AGREEMENT
LEDUC-WOODBEND D-2 UNIT
LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
36	06-06-50-26W4	0.0551556	NEP	100	0.0551556
37	07-06-50-26W4	0.0284201	NEP	50	0.0142101
37	07-06-50-26W4		HUTTON	35	0.0099470
37	07-06-50-26W4		MFC	15	0.0042630
38	08-06-50-26W4	0.0451993	NEP	50	0.0225996
38	08-06-50-26W4		HUTTON	35	0.0158198
38	08-06-50-26W4		MFC	15	0.0067799
39	09-06-50-26W4	0.0549029	NEP	50	0.0274515
39	09-06-50-26W4		HUTTON	35	0.0192160
39	09-06-50-26W4		MFC	15	0.0082354
40	10-06-50-26W4	0.0455025	NEP	100	0.0455025
41	11-06-50-26W4	0.0551556	NEP	100	0.0551556
42	12-06-50-26W4	0.0551725	NEP	100	0.0551725
43	13-06-50-26W4	0.0542627	NEP	100	0.0542627
44	14-06-50-26W4	0.0535215	NEP	100	0.0535215
45	15-06-50-26W4	0.0273251	NEP	100	0.0273251
46	01-07-50-26W4	0.0551556	NEP	100	0.0551556
47	02-07-50-26W4	0.0551219	NEP	100	0.0551219
48	03-07-50-26W4	0.0551556	NEP	100	0.0551556
49	04-07-50-26W4	0.0551556	NEP	100	0.0551556
50	05-07-50-26W4	0.0551556	NEP	100	0.0551556
51	06-07-50-26W4	0.0551556	NEP	100	0.0551556
52	07-07-50-26W4	0.0551556	NEP	100	0.0551556
53	08-07-50-26W4	0.0551556	NEP	100	0.0551556
54	09-07-50-26W4	0.0550882	NEP	100	0.0550882
55	10-07-50-26W4	0.0550882	NEP	100	0.0550882
56	11-07-50-26W4	0.0551725	NEP	100	0.0551725
57	12-07-50-26W4	0.0480464	NEP	100	0.0480464
58	14-07-50-26W4	0.0533699	NEP	100	0.0533699
59	15-07-50-26W4	0.0549703	NEP	100	0.0549703
60	16-07-50-26W4	0.0551219	NEP	100	0.0551219
61	01-08-50-26W4	0.0439190	NEP	100	0.0439190
62	02-08-50-26W4	0.0551556	NEP	100	0.0551556
63	03-08-50-26W4	0.0531003	NEP	100	0.0531003
64	06-08-50-26W4	0.0221195	NEP	100	0.0221195
65	07-08-50-26W4	0.0551725	NEP	100	0.0551725
66	08-08-50-26W4	0.0469345	NEP	100	0.0469345

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<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
67	09-08-50-26W4	0.0551725	NEP	100	0.0551725
68	10-08-50-26W4	0.0550040	NEP	100	0.0550040
69	11-08-50-26W4	0.0548524	NEP	100	0.0548524
70	12-08-50-26W4	0.0540943	NEP	100	0.0540943
71	13-08-50-26W4	0.0549198	NEP	100	0.0549198
72	14-08-50-26W4	0.0551556	NEP	100	0.0551556
73	15-08-50-26W4	0.0551556	NEP	100	0.0551556
74	16-08-50-26W4	0.0548187	NEP	100	0.0548187
75	01-09-50-26W4	0.0370456	NEP	100	0.0370456
76	02-09-50-26W4	0.0360516	NEP	100	0.0360516
77	03-09-50-26W4	0.0551051	PENN WEST	100	0.0551051
78	04-09-50-26W4	0.0551219	PENN WEST	100	0.0551219
79	05-09-50-26W4	0.0550208	PENN WEST	100	0.0550208
80	06-09-50-26W4	0.0406507	PENN WEST	100	0.0406507
81	07-09-50-26W4	0.0238210	CDN SPOONER	6.75	0.0016079
81	07-09-50-26W4		NEP	93.25	0.0222131
82	08-09-50-26W4	0.0239390	CDN SPOONER	6.75	0.0016159
82	08-09-50-26W4		NEP	93.25	0.0223231
83	12-09-50-26W4	0.0480632	NEP	100	0.0480632
84	13-09-50-26W4	0.0152798	NEP	100	0.0152798
85	01-10-50-26W4	0.0189692	NEP	100	0.0189692
86	02-10-50-26W4	0.0370793	NEP	100	0.0370793
87	03-10-50-26W4	0.0339627	NEP	100	0.0339627
88	04-10-50-26W4	0.0521738	NEP	100	0.0521738
89	05-10-50-26W4	0.0330361	NEP	100	0.0330361
90	06-10-50-26W4	0.0291782	NEP	100	0.0291782
91	01-15-50-26W4	0.0195757	NEP	100	0.0195757
92	04-15-50-26W4	0.0546671	NEP	100	0.0546671
93	05-15-50-26W4	0.0548018	NEP	100	0.0548018
94	10-15-50-26W4	0.0542627	CHAIR	86.5	0.0469372
94	10-15-50-26W4		ADANAC	13.5	0.0073255
95	11-15-50-26W4	0.0550040	NEP	100	0.0550040
96	12-15-50-26W4	0.0551556	NEP	100	0.0551556
97	13-15-50-26W4	0.0551556	NEP	100	0.0551556
98	14-15-50-26W4	0.0551556	NEP	100	0.0551556
99	15-15-50-26W4	0.0383091	CHAIR	86.5	0.0331374
99	15-15-50-26W4		ADANAC	13.5	0.0051717

EFFECTIVE AS OF THE ENLARGEMENT DATE - November 1, 2015

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LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
100	01-16-50-26W4	0.0551556	NEP	100	0.0551556
101	02-16-50-26W4	0.0291614	NEP	100	0.0291614
102	03-16-50-26W4	0.0260448	NEP	100	0.0260448
103	04-16-50-26W4	0.0149092	PENN WEST	65	0.0096910
103	04-16-50-26W4		NEP	35	0.0052182
104	05-16-50-26W4	0.0241074	PENN WEST	65	0.0156698
104	05-16-50-26W4		NEP	35	0.0084376
105	06-16-50-26W4	0.0250003	PENN WEST	65	0.0162502
105	06-16-50-26W4		NEP	35	0.0087501
106	07-16-50-26W4	0.0274936	NEP	100	0.0274936
107	08-16-50-26W4	0.0551556	NEP	100	0.0551556
108	09-16-50-26W4	0.0400106	NEP	100	0.0400106
109	11-16-50-26W4	0.0495794	NEP	100	0.0495794
110	12-16-50-26W4	0.0530161	NEP	100	0.0530161
111	13-16-50-26W4	0.0551556	NEP	100	0.0551556
112	14-16-50-26W4	0.0508934	NEP	100	0.0508934
113	15-16-50-26W4	0.0330866	NEP	100	0.0330866
114	16-16-50-26W4	0.0495963	NEP	100	0.0495963
115	01-17-50-26W4	0.0549198	NEP	62.16892	0.0341431
115	01-17-50-26W4		PENN WEST	34.79537	0.0191095
115	01-17-50-26W4		ADANAC	0.02991	0.0000164
115	01-17-50-26W4		CDN SPOONER	0.00771	0.0000042
115	01-17-50-26W4		CHAIR	0.73374	0.0004030
115	01-17-50-26W4		COMPUTER	0.12927	0.0000710
115	01-17-50-26W4		GLOBAL CANUCK	0.01581	0.0000087
115	01-17-50-26W4		HUTTON	0.18712	0.0001028
115	01-17-50-26W4		MFC	0.08019	0.0000440
115	01-17-50-26W4		1814890	0.08418	0.0000462
115	01-17-50-26W4		SEREDA	0.24761	0.0001360
115	01-17-50-26W4		1814884	0.02806	0.0000154
115	01-17-50-26W4		XTO ENERGY	1.49211	0.0008195
116	02-17-50-26W4	0.0514157	NEP	62.16892	0.0319645
116	02-17-50-26W4		PENN WEST	34.79537	0.0178903
116	02-17-50-26W4		ADANAC	0.02991	0.0000154
116	02-17-50-26W4		CDN SPOONER	0.00771	0.0000040
116	02-17-50-26W4		CHAIR	0.73374	0.0003773
116	02-17-50-26W4		COMPUTER	0.12927	0.0000665

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LEDUC-WOODBEND FIELD, ALBERTA

Tract	Unit Tract	Unit Tract Factor	Owner	Percentage in Tract	Share of Unit Factor
116	02-17-50-26W4		GLOBAL CANUCK	0.01581	0.0000081
116	02-17-50-26W4		HUTTON	0.18712	0.0000962
116	02-17-50-26W4		MFC	0.08019	0.0000412
116	02-17-50-26W4		1814890	0.08418	0.0000433
116	02-17-50-26W4		SEREDA	0.24761	0.0001273
116	02-17-50-26W4		1814884	0.02806	0.0000144
116	02-17-50-26W4		XTO ENERGY	1.49211	0.0007672
117	03-17-50-26W4	0.0527129	NEP	62.16892	0.0327711
117	03-17-50-26W4		PENN WEST	34.79537	0.0183416
117	03-17-50-26W4		ADANAC	0.02991	0.0000158
117	03-17-50-26W4		CDN SPOONER	0.00771	0.0000041
117	03-17-50-26W4		CHAIR	0.73374	0.0003868
117	03-17-50-26W4		COMPUTER	0.12927	0.0000681
117	03-17-50-26W4		GLOBAL CANUCK	0.01581	0.0000083
117	03-17-50-26W4		HUTTON	0.18712	0.0000986
117	03-17-50-26W4		MFC	0.08019	0.0000423
117	03-17-50-26W4		1814890	0.08418	0.0000444
117	03-17-50-26W4		SEREDA	0.24761	0.0001305
117	03-17-50-26W4		1814884	0.02806	0.0000148
117	03-17-50-26W4		XTO ENERGY	1.49211	0.0007865
118	04-17-50-26W4	0.0547345	NEP	62.16892	0.0340277
118	04-17-50-26W4		PENN WEST	34.79537	0.0190451
118	04-17-50-26W4		ADANAC	0.02991	0.0000164
118	04-17-50-26W4		CDN SPOONER	0.00771	0.0000042
118	04-17-50-26W4		CHAIR	0.73374	0.0004016
118	04-17-50-26W4		COMPUTER	0.12927	0.0000708
118	04-17-50-26W4		GLOBAL CANUCK	0.01581	0.0000087
118	04-17-50-26W4		HUTTON	0.18712	0.0001024
118	04-17-50-26W4		MFC	0.08019	0.0000439
118	04-17-50-26W4		1814890	0.08418	0.0000461
118	04-17-50-26W4		SEREDA	0.24761	0.0001355
118	04-17-50-26W4		1814884	0.02806	0.0000154
118	04-17-50-26W4		XTO ENERGY	1.49211	0.0008167
119	05-17-50-26W4	0.0268029	NEP	62.16892	0.0166630
119	05-17-50-26W4		PENN WEST	34.79537	0.0093262
119	05-17-50-26W4		ADANAC	0.02991	0.0000080
119	05-17-50-26W4		CDN SPOONER	0.00771	0.0000021

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EXHIBIT "A"
ATTACHED TO AND MADE PART OF THE UNIT AGREEMENT
LEDUC-WOODBEND D-2 UNIT
LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
119	05-17-50-26W4		CHAIR	0.73374	0.0001967
119	05-17-50-26W4		COMPUTER	0.12927	0.0000346
119	05-17-50-26W4		GLOBAL CANUCK	0.01581	0.0000042
119	05-17-50-26W4		HUTTON	0.18712	0.0000502
119	05-17-50-26W4		MFC	0.08019	0.0000215
119	05-17-50-26W4		1814890	0.08418	0.0000226
119	05-17-50-26W4		SEREDA	0.24761	0.0000664
119	05-17-50-26W4		1814884	0.02806	0.0000075
119	05-17-50-26W4		XTO ENERGY	1.49211	0.0003999
120	07-17-50-26W4	0.0277631	NEP	62.16892	0.0172599
120	07-17-50-26W4		PENN WEST	34.79537	0.0096603
120	07-17-50-26W4		ADANAC	0.02991	0.0000083
120	07-17-50-26W4		CDN SPOONER	0.00771	0.0000021
120	07-17-50-26W4		CHAIR	0.73374	0.0002037
120	07-17-50-26W4		COMPUTER	0.12927	0.0000359
120	07-17-50-26W4		GLOBAL CANUCK	0.01581	0.0000044
120	07-17-50-26W4		HUTTON	0.18712	0.0000520
120	07-17-50-26W4		MFC	0.08019	0.0000223
120	07-17-50-26W4		1814890	0.08418	0.0000234
120	07-17-50-26W4		SEREDA	0.24761	0.0000687
120	07-17-50-26W4		1814884	0.02806	0.0000078
120	07-17-50-26W4		XTO ENERGY	1.49211	0.0004143
121	08-17-50-26W4	0.0544481	NEP	62.16892	0.0338498
121	08-17-50-26W4		PENN WEST	34.79537	0.0189454
121	08-17-50-26W4		ADANAC	0.02991	0.0000163
121	08-17-50-26W4		CDN SPOONER	0.00771	0.0000042
121	08-17-50-26W4		CHAIR	0.73374	0.0003995
121	08-17-50-26W4		COMPUTER	0.12927	0.0000704
121	08-17-50-26W4		GLOBAL CANUCK	0.01581	0.0000086
121	08-17-50-26W4		HUTTON	0.18712	0.0001019
121	08-17-50-26W4		MFC	0.08019	0.0000437
121	08-17-50-26W4		1814890	0.08418	0.0000458
121	08-17-50-26W4		SEREDA	0.24761	0.0001348
121	08-17-50-26W4		1814884	0.02806	0.0000153
121	08-17-50-26W4		XTO ENERGY	1.49211	0.0008124
122	09-17-50-26W4	0.0551556	NEP	100	0.0551556
123	11-17-50-26W4	0.0549872	SEREDA	94	0.0516880

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LEDUC-WOODBEND D-2 UNIT
LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
123	11-17-50-26W4		GLOBAL CANUCK	6	0.0032992
124	12-17-50-26W4	0.0544481	CHAIR	100	0.0544481
125	13-17-50-26W4	0.0551051	CHAIR	100	0.0551051
126	14-17-50-26W4	0.0551051	SEREDA	94	0.0517988
126	14-17-50-26W4		GLOBAL CANUCK	6	0.0033063
127	15-17-50-26W4	0.0551556	NEP	100	0.0551556
128	16-17-50-26W4	0.0551556	NEP	100	0.0551556
129	01-18-50-26W4	0.0548524	NEP	100	0.0548524
130	02-18-50-26W4	0.0550208	NEP	100	0.0550208
131	03-18-50-26W4	0.0551219	NEP	100	0.0551219
132	05-18-50-26W4	0.0542627	NEP	100	0.0542627
133	06-18-50-26W4	0.0550714	NEP	100	0.0550714
134	07-18-50-26W4	0.0551556	NEP	100	0.0551556
135	08-18-50-26W4	0.0510788	NEP	100	0.0510788
136	09-18-50-26W4	0.0550545	NEP	100	0.0550545
137	10-18-50-26W4	0.0541448	NEP	100	0.0541448
138	11-18-50-26W4	0.0551051	NEP	100	0.0551051
139	12-18-50-26W4	0.0551051	NEP	100	0.0551051
140	13-18-50-26W4	0.0549535	NEP	100	0.0549535
141	14-18-50-26W4	0.0550208	NEP	100	0.0550208
142	15-18-50-26W4	0.0551219	NEP	100	0.0551219
143	16-18-50-26W4	0.0551556	NEP	100	0.0551556
144	01-19-50-26W4	0.0547345	PENN WEST	60	0.0328407
144	01-19-50-26W4		XTO ENERGY	40	0.0218938
145	02-19-50-26W4	0.0549872	PENN WEST	60	0.0329923
145	02-19-50-26W4		XTO ENERGY	40	0.0219949
146	03-19-50-26W4	0.0551725	NEP	100	0.0551725
147	04-19-50-26W4	0.0551556	NEP	100	0.0551556
148	05-19-50-26W4	0.0551556	NEP	100	0.0551556
149	06-19-50-26W4	0.0551725	NEP	100	0.0551725
150	07-19-50-26W4	0.0546334	NEP	100	0.0546334
151	08-19-50-26W4	0.0550377	PENN WEST	60	0.0330226
151	08-19-50-26W4		XTO ENERGY	40	0.0220151
152	09-19-50-26W4	0.0551556	NEP	100	0.0551556
153	10-19-50-26W4	0.0550882	NEP	100	0.0550882
154	11-19-50-26W4	0.0551556	NEP	100	0.0551556
155	12-19-50-26W4	0.0540269	COMPUTER	100	0.0540269

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LEDUC-WOODBEND D-2 UNIT
LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
156	13-19-50-26W4	0.0145554	NEP	100	0.0145554
157	14-19-50-26W4	0.0548355	NEP	100	0.0548355
158	15-19-50-26W4	0.0548355	NEP	100	0.0548355
159	16-19-50-26W4	0.0536394	NEP	100	0.0536394
160	01-20-50-26W4	0.0550208	NEP	100	0.0550208
161	02-20-50-26W4	0.0551556	NEP	100	0.0551556
162	03-20-50-26W4	0.0551556	NEP	100	0.0551556
163	04-20-50-26W4	0.0551556	NEP	100	0.0551556
164	05-20-50-26W4	0.0505734	NEP	100	0.0505734
165	06-20-50-26W4	0.0551051	NEP	100	0.0551051
166	07-20-50-26W4	0.0550377	NEP	100	0.0550377
167	08-20-50-26W4	0.0551556	NEP	100	0.0551556
168	09-20-50-26W4	0.0550377	NEP	100	0.0550377
169	10-20-50-26W4	0.0551556	NEP	100	0.0551556
170	11-20-50-26W4	0.0551556	NEP	100	0.0551556
171	12-20-50-26W4	0.0549535	NEP	100	0.0549535
172	13-20-50-26W4	0.0550208	NEP	100	0.0550208
173	14-20-50-26W4	0.0543638	NEP	100	0.0543638
174	15-20-50-26W4	0.0551556	NEP	100	0.0551556
175	16-20-50-26W4	0.0551556	NEP	100	0.0551556
176	01-21-50-26W4	0.0243601	NEP	100	0.0243601
177	02-21-50-26W4	0.0432283	NEP	100	0.0432283
178	03-21-50-26W4	0.0427734	NEP	100	0.0427734
179	04-21-50-26W4	0.0528476	NEP	100	0.0528476
180	05-21-50-26W4	0.0551556	NEP	100	0.0551556
181	06-21-50-26W4	0.0322106	NEP	100	0.0322106
182	07-21-50-26W4	0.0226923	NEP	100	0.0226923
183	08-21-50-26W4	0.0299363	NEP	100	0.0299363
184	09-21-50-26W4	0.0318568	NEP	100	0.0318568
185	10-21-50-26W4	0.0230461	NEP	100	0.0230461
186	11-21-50-26W4	0.0157010	PENN WEST	100	0.0157010
187	12-21-50-26W4	0.0480969	PENN WEST	100	0.0480969
188	13-21-50-26W4	0.0351419	PENN WEST	100	0.0351419
189	14-21-50-26W4	0.0208897	PENN WEST	100	0.0208897
190	15-21-50-26W4	0.0283696	NEP	100	0.0283696
191	16-21-50-26W4	0.0522075	NEP	100	0.0522075
192	03-22-50-26W4	0.0538079	NEP	100	0.0538079

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LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
193	04-22-50-26W4	0.0549029	NEP	100	0.0549029
194	05-22-50-26W4	0.0474736	NEP	100	0.0474736
195	06-22-50-26W4	0.0551556	NEP	100	0.0551556
196	07-22-50-26W4	0.0539932	NEP	100	0.0539932
197	11-22-50-26W4	0.0267860	NEP	100	0.0267860
198	12-22-50-26W4	0.0491751	NEP	100	0.0491751
199	13-22-50-26W4	0.0401959	NEP	100	0.0401959
200	14-22-50-26W4	0.0521906	NEP	100	0.0521906
201	15-22-50-26W4	0.0457552	NEP	100	0.0457552
202	16-22-50-26W4	0.0544818	NEP	100	0.0544818
203	04-26-50-26W4	0.0230124	NEP	100	0.0230124
204	05-26-50-26W4	0.0428745	NEP	100	0.0428745
205	06-26-50-26W4	0.0464459	NEP	100	0.0464459
206	10-26-50-26W4	0.0427566	NEP	50	0.0213783
206	10-26-50-26W4		HUTTON	35	0.0149648
206	10-26-50-26W4		MFC	15	0.0064135
207	11-26-50-26W4	0.0462775	NEP	100	0.0462775
208	12-26-50-26W4	0.0256405	NEP	100	0.0256405
209	13-26-50-26W4	0.0411730	NEP	100	0.0411730
210	01-27-50-26W4	0.0528308	NEP	100	0.0528308
211	02-27-50-26W4	0.0546502	NEP	100	0.0546502
212	03-27-50-26W4	0.0361527	NEP	100	0.0361527
213	04-27-50-26W4	0.0414762	NEP	100	0.0414762
214	05-27-50-26W4	0.0450477	NEP	100	0.0450477
215	06-27-50-26W4	0.0364391	NEP	100	0.0364391
216	07-27-50-26W4	0.0550714	NEP	100	0.0550714
217	08-27-50-26W4	0.0311493	NEP	100	0.0311493
218	09-27-50-26W4	0.0427229	NEP	100	0.0427229
219	10-27-50-26W4	0.0551725	NEP	100	0.0551725
220	11-27-50-26W4	0.0551388	NEP	100	0.0551388
221	12-27-50-26W4	0.0269545	NEP	100	0.0269545
222	13-27-50-26W4	0.0546502	NEP	100	0.0546502
223	14-27-50-26W4	0.0551725	NEP	100	0.0551725
224	15-27-50-26W4	0.0551725	NEP	100	0.0551725
225	16-27-50-26W4	0.0471030	NEP	100	0.0471030
226	01-28-50-26W4	0.0303743	NEP	100	0.0303743
227	02-28-50-26W4	0.0246634	NEP	100	0.0246634

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LEDUC-WOODBEND D-2 UNIT
LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
228	03-28-50-26W4	0.0426555	NEP	100	0.0426555
229	04-28-50-26W4	0.0551725	NEP	100	0.0551725
230	05-28-50-26W4	0.0551051	NEP	100	0.0551051
231	06-28-50-26W4	0.0546334	NEP	100	0.0546334
232	07-28-50-26W4	0.0551556	NEP	100	0.0551556
233	08-28-50-26W4	0.0541448	NEP	100	0.0541448
234	09-28-50-26W4	0.0550040	NEP	100	0.0550040
235	10-28-50-26W4	0.0403475	NEP	100	0.0403475
236	11-28-50-26W4	0.0551725	NEP	100	0.0551725
237	12-28-50-26W4	0.0551725	NEP	100	0.0551725
238	13-28-50-26W4	0.0530666	NEP	100	0.0530666
239	14-28-50-26W4	0.0513988	NEP	100	0.0513988
240	16-28-50-26W4	0.0551725	NEP	100	0.0551725
241	01-29-50-26W4	0.0551219	NEP	100	0.0551219
242	02-29-50-26W4	0.0551725	NEP	100	0.0551725
243	03-29-50-26W4	0.0549366	NEP	100	0.0549366
244	04-29-50-26W4	0.0550882	NEP	100	0.0550882
245	05-29-50-26W4	0.0551725	NEP	100	0.0551725
246	06-29-50-26W4	0.0488213	NEP	100	0.0488213
247	07-29-50-26W4	0.0547681	NEP	100	0.0547681
248	08-29-50-26W4	0.0551725	NEP	100	0.0551725
249	09-29-50-26W4	0.0548692	NEP	100	0.0548692
250	10-29-50-26W4	0.0551725	NEP	100	0.0551725
251	11-29-50-26W4	0.0551725	NEP	100	0.0551725
252	12-29-50-26W4	0.0551725	NEP	100	0.0551725
253	13-29-50-26W4	0.0551556	NEP	100	0.0551556
254	14-29-50-26W4	0.0551725	NEP	100	0.0551725
255	15-29-50-26W4	0.0510619	NEP	100	0.0510619
256	16-29-50-26W4	0.0551725	NEP	100	0.0551725
257	01-30-50-26W4	0.0551219	NEP	100	0.0551219
258	02-30-50-26W4	0.0551219	NEP	100	0.0551219
259	03-30-50-26W4	0.0551556	NEP	100	0.0551556
260	06-30-50-26W4	0.0551219	NEP	100	0.0551219
261	07-30-50-26W4	0.0551051	NEP	100	0.0551051
262	08-30-50-26W4	0.0551725	NEP	100	0.0551725
263	09-30-50-26W4	0.0548018	NEP	100	0.0548018
264	10-30-50-26W4	0.0540774	NEP	100	0.0540774

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LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
265	14-30-50-26W4	0.0550040	NEP	100	0.0550040
266	15-30-50-26W4	0.0551725	NEP	100	0.0551725
267	16-30-50-26W4	0.0551725	NEP	100	0.0551725
268	01-31-50-26W4	0.0551725	NEP	100	0.0551725
269	02-31-50-26W4	0.0551725	NEP	100	0.0551725
270	03-31-50-26W4	0.0548187	NEP	100	0.0548187
271	06-31-50-26W4	0.0550714	NEP	100	0.0550714
272	07-31-50-26W4	0.0551556	NEP	100	0.0551556
273	08-31-50-26W4	0.0551725	NEP	100	0.0551725
274	09-31-50-26W4	0.0551219	NEP	100	0.0551219
275	10-31-50-26W4	0.0516684	NEP	100	0.0516684
276	11-31-50-26W4	0.0551556	CHAIR	100	0.0551556
277	13-31-50-26W4	0.0153135	CHAIR	100	0.0153135
278	14-31-50-26W4	0.0465639	CHAIR	100	0.0465639
279	15-31-50-26W4	0.0356810	NEP	100	0.0356810
280	16-31-50-26W4	0.0238547	NEP	100	0.0238547
281	01-32-50-26W4	0.0522749	NEP	100	0.0522749
282	02-32-50-26W4	0.0542964	NEP	100	0.0542964
283	03-32-50-26W4	0.0550208	NEP	100	0.0550208
284	04-32-50-26W4	0.0551725	NEP	100	0.0551725
285	05-32-50-26W4	0.0551219	NEP	100	0.0551219
286	06-32-50-26W4	0.0551725	NEP	100	0.0551725
287	07-32-50-26W4	0.0498658	NEP	100	0.0498658
288	08-32-50-26W4	0.0425881	NEP	100	0.0425881
289	09-32-50-26W4	0.0550545	NEP	100	0.0550545
290	10-32-50-26W4	0.0243601	NEP	100	0.0243601
291	11-32-50-26W4	0.0197273	NEP	100	0.0197273
292	12-32-50-26W4	0.0551219	NEP	100	0.0551219
293	13-32-50-26W4	0.0202664	NEP	100	0.0202664
294	14-32-50-26W4	0.0309808	NEP	100	0.0309808
295	15-32-50-26W4	0.0349061	NEP	100	0.0349061
296	16-32-50-26W4	0.0478611	NEP	100	0.0478611
297	03-33-50-26W4	0.0550714	NEP	100	0.0550714
298	04-33-50-26W4	0.0551725	NEP	100	0.0551725
299	05-33-50-26W4	0.0542627	NEP	100	0.0542627
300	06-33-50-26W4	0.0533530	NEP	100	0.0533530
301	11-33-50-26W4	0.0288750	NEP	100	0.0288750

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LEDUC-WOODBEND D-2 UNIT
LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
302	12-33-50-26W4	0.0486697	NEP	100	0.0486697
303	13-33-50-26W4	0.0342490	NEP	100	0.0342490
304	14-33-50-26W4	0.0535047	NEP	100	0.0535047
305	15-33-50-26W4	0.0225070	NEP	100	0.0225070
306	01-34-50-26W4	0.0482485	NEP	100	0.0482485
307	02-34-50-26W4	0.0349061	NEP	100	0.0349061
308	03-34-50-26W4	0.0221869	NEP	100	0.0221869
309	04-34-50-26W4	0.0549535	NEP	100	0.0549535
310	05-34-50-26W4	0.0551725	NEP	100	0.0551725
311	06-34-50-26W4	0.0540101	NEP	100	0.0540101
312	07-34-50-26W4	0.0484844	NEP	100	0.0484844
313	08-34-50-26W4	0.0223554	NEP	100	0.0223554
314	10-34-50-26W4	0.0226755	NEP	100	0.0226755
315	11-34-50-26W4	0.0500680	NEP	100	0.0500680
316	04-35-50-26W4	0.0354451	NEP	100	0.0354451
317	05-35-50-26W4	0.0288750	NEP	100	0.0288750
318	12-35-50-26W4	0.0236357	NEP	100	0.0236357
319	08-01-50-27W4	0.0184470	NEP	50	0.0092235
319	08-01-50-27W4		1814890	37.5	0.0069176
319	08-01-50-27W4		1814884	12.5	0.0023059
320	10-01-50-27W4	0.0201990	NEP	50	0.0100995
320	10-01-50-27W4		1814890	37.5	0.0075746
320	10-01-50-27W4		1814884	12.5	0.0025249
321	16-01-50-27W4	0.0551725	NEP	50	0.0275862
321	16-01-50-27W4		1814890	37.5	0.0206897
321	16-01-50-27W4		1814884	12.5	0.0068966
322	01-12-50-27W4	0.0349734	NEP	100	0.0349734
323	08-12-50-27W4	0.0225070	NEP	100	0.0225070
324	09-13-50-27W4	0.0282180	PENN WEST	100	0.0282180
325	01-03-51-26W4	0.0305596	XTO ENERGY	100	0.0305596
326	02-03-51-26W4	0.0381238	XTO ENERGY	100	0.0381238
327	03-03-51-26W4	0.0551725	PENN WEST	27.5	0.0151725
327	03-03-51-26W4		XTO ENERGY	72.5	0.0400000
328	04-03-51-26W4	0.0551725	PENN WEST	27.5	0.0151725
328	04-03-51-26W4		XTO ENERGY	72.5	0.0400000
329	05-03-51-26W4	0.0445928	PENN WEST	27.5	0.0122630
329	05-03-51-26W4		XTO ENERGY	72.5	0.0323298

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LEDUC-WOODBEND D-2 UNIT
LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
330	06-03-51-26W4	0.0549198	PENN WEST	27.5	0.0151030
330	06-03-51-26W4		XTO ENERGY	72.5	0.0398168
331	07-03-51-26W4	0.0152124	XTO ENERGY	100	0.0152124
332	01-04-51-26W4	0.0295320	PENN WEST	27.5	0.0081213
332	01-04-51-26W4		XTO ENERGY	72.5	0.0214107
333	02-04-51-26W4	0.0288245	PENN WEST	27.5	0.0079268
333	02-04-51-26W4		XTO ENERGY	72.5	0.0208977
334	03-04-51-26W4	0.0284370	PENN WEST	27.5	0.0078202
334	03-04-51-26W4		XTO ENERGY	72.5	0.0206168
335	04-04-51-26W4	0.0393872	PENN WEST	27.5	0.0108314
335	04-04-51-26W4		XTO ENERGY	72.5	0.0285558
336	05-04-51-26W4	0.0436494	PENN WEST	27.5	0.0120036
336	05-04-51-26W4		XTO ENERGY	72.5	0.0316458
337	06-04-51-26W4	0.0450645	PENN WEST	27.5	0.0123927
337	06-04-51-26W4		XTO ENERGY	72.5	0.0326718
338	07-04-51-26W4	0.0399769	PENN WEST	27.5	0.0109937
338	07-04-51-26W4		XTO ENERGY	72.5	0.0289832
339	08-04-51-26W4	0.0356642	PENN WEST	27.5	0.0098077
339	08-04-51-26W4		XTO ENERGY	72.5	0.0258565
340	10-04-51-26W4	0.0463954	NEP	100	0.0463954
341	11-04-51-26W4	0.0504723	NEP	100	0.0504723
342	12-04-51-26W4	0.0548861	NEP	100	0.0548861
343	13-04-51-26W4	0.0551725	NEP	100	0.0551725
344	14-04-51-26W4	0.0550545	NEP	100	0.0550545
345	01-05-51-26W4	0.0454688	PENN WEST	27.5	0.0125039
345	01-05-51-26W4		XTO ENERGY	72.5	0.0329649
346	03-05-51-26W4	0.0357315	PENN WEST	34.375	0.0122827
346	03-05-51-26W4		XTO ENERGY	65.625	0.0234488
347	06-05-51-26W4	0.0225238	PENN WEST	27.5	0.0061940
347	06-05-51-26W4		XTO ENERGY	72.5	0.0163298
348	08-05-51-26W4	0.0527971	PENN WEST	27.5	0.0145192
348	08-05-51-26W4		XTO ENERGY	72.5	0.0382779
349	09-05-51-26W4	0.0551219	NEP	100	0.0551219
350	16-05-51-26W4	0.0186323	NEP	100	0.0186323
351	03-09-51-26W4	0.0551388	NEP	100	0.0551388
352	04-09-51-26W4	0.0219342	NEP	100	0.0219342
353	05-09-51-26W4	0.0457215	NEP	100	0.0457215

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LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
354	06-09-51-26W4	0.0551725	NEP	100	0.0551725
355	11-09-51-26W4	0.0199126	NEP	100	0.0199126
356	12-09-51-26W4	0.0347713	NEP	100	0.0347713
357	13-09-51-26W4	0.0341648	NEP	100	0.0341648
358	14-09-51-26W4	0.0262301	NEP	100	0.0262301
359	03-16-51-26W4	0.0246634	NEP	100	0.0246634
360	06-16-51-26W4	0.0546839	NEP	100	0.0546839
361	13-16-51-26W4	0.0551725	NEP	100	0.0551725
362	15-16-51-26W4	0.0473725	NEP	100	0.0473725
363	03-21-51-26W4	0.0550714	NEP	100	0.0550714
364	06-21-51-26W4	0.0410382	NEP	100	0.0410382
365	11-21-51-26W4	0.0405665	NEP	100	0.0405665
366	01-02-50-26W4	0.0302498	NEP	100	0.0302498
367	02-02-50-26W4	0.3018493	NEP	100	0.3018493
368	03-02-50-26W4	0.4514706	NEP	100	0.4514706
369	07-02-50-26W4	0.0151490	NEP	100	0.0151490
370	08-02-50-26W4	0.0316903	NEP	100	0.0316903
371	09-02-50-26W4	0.0331307	NEP	100	0.0331307
372	14-02-50-26W4	0.0331307	NEP	100	0.0331307
373	15-02-50-26W4	0.0331307	NEP	100	0.0331307
374	16-02-50-26W4	0.0316903	NEP	100	0.0316903
375	02-03-50-26W4	0.0341815	PENN WEST	100	0.0341815
376	10-04-50-26W4	0.0215619	NEP	100	0.0215619
377	16-06-50-26W4	0.0247930	NEP	100	0.0247930
378	09-09-50-26W4	0.8024428	NEP	100	0.8024428
379	10-09-50-26W4	0.8117829	NEP	100	0.8117829
380	11-09-50-26W4	0.8090379	NEP	100	0.8090379
381	14-09-50-26W4	0.9974693	NEP	100	0.9974693
382	15-09-50-26W4	1.0002574	NEP	100	1.0002574
383	16-09-50-26W4	0.9884482	NEP	100	0.9884482
384	07-10-50-26W4	0.0307628	NEP	100	0.0307628
385	08-10-50-26W4	0.0170904	NEP	100	0.0170904
386	02-15-50-26W4	0.0271840	NEP	100	0.0271840
387	03-15-50-26W4	0.0163104	NEP	100	0.0163104
388	06-15-50-26W4	0.2014491	NEP	100	0.2014491
389	07-15-50-26W4	0.3170431	NEP	100	0.3170431
390	08-15-50-26W4	2.6913061	NEP	100	2.6913061

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LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage In Tract</u>	<u>Share of Unit Factor</u>
391	09-15-50-26W4	2.5542678	NEP	100	2.5542678
392	16-15-50-26W4	2.5577115	NEP	100	2.5577115
393	10-16-50-26W4	0.0510244	NEP	100	0.0510244
394	01-22-50-26W4	4.2175237	NEP	100	4.2175237
395	02-22-50-26W4	0.5017216	NEP	100	0.5017216
396	08-22-50-26W4	4.2175236	NEP	100	4.2175236
397	09-22-50-26W4	4.2022334	NEP	100	4.2022334
398	10-22-50-26W4	0.0449293	NEP	100	0.0449293
399	03-23-50-26W4	0.0188401	NEP	87.5	0.0164851
399	03-23-50-26W4		CHAIR	12.5	0.0023550
400	04-23-50-26W4	1.5773762	NEP	87.5	1.3802042
400	04-23-50-26W4		CHAIR	12.5	0.1971720
401	05-23-50-26W4	1.5836563	NEP	87.5	1.3856993
401	05-23-50-26W4		CHAIR	12.5	0.1979570
402	06-23-50-26W4	0.0345402	NEP	87.5	0.0302227
402	06-23-50-26W4		CHAIR	12.5	0.0043175
403	02&07-23-50-26W4	0.0282602	NEP	100	0.0282602
404	01&08-23-50-26W4	0.0188401	NEP	100	0.0188401
405	09-23-50-26W4	0.0314002	NEP	100	0.0314002
406	10-23-50-26W4	0.0329702	NEP	100	0.0329702
407	11-23-50-26W4	0.0376802	NEP	87.5	0.0329702
407	11-23-50-26W4		CHAIR	12.5	0.0047100
408	12-23-50-26W4	2.3154202	NEP	87.5	2.0259927
408	12-23-50-26W4		CHAIR	12.5	0.2894275
409	13-23-50-26W4	2.3154202	NEP	87.5	2.0259927
409	13-23-50-26W4		CHAIR	12.5	0.2894275
410	14-23-50-26W4	0.0392503	NEP	87.5	0.0343440
410	14-23-50-26W4		CHAIR	12.5	0.0049063
411	15-23-50-26W4	0.0361102	NEP	100	0.0361102
412	16-23-50-26W4	0.0282602	NEP	100	0.0282602
413	01-26-50-26W4	0.0109998	NEP	100	0.0109998
414	02-26-50-26W4	0.0329994	NEP	100	0.0329994
415	03-26-50-26W4	0.0329308	NEP	100	0.0329308
416	07-26-50-26W4	0.0343744	NEP	100	0.0343744
417	08-26-50-26W4	0.0206246	NEP	100	0.0206246
418	09-26-50-26W4	0.0316245	NEP	100	0.0316245
419	15-28-50-26W4	0.0606929	NEP	100	0.0606929

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LEDUC-WOODBEND D-2 UNIT
LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
420	04-30-50-26W4	0.0397354	NEP	100	0.0397354
421	05-30-50-26W4	0.0340662	NEP	100	0.0340662
422	11-30-50-26W4	0.0479230	NEP	100	0.0479230
423	12-30-50-26W4	0.0320623	NEP	100	0.0320623
424	13-30-50-26W4	0.0340662	NEP	100	0.0340662
425	04-31-50-26W4	0.0395262	NEP	100	0.0395262
426A	05-31-50-26W4	0.0296446	NEP	100	0.0296446
426B	05-31-50-26W4	0.0098816	NEP	100	0.0098816
427	12-31-50-26W4	0.0412447	CHAIR	100	0.0412447
428	01-33-50-26W4	0.0602649	NEP	100	0.0602649
429	02-33-50-26W4	0.0617715	NEP	100	0.0617715
430	07-33-50-26W4	0.0587583	NEP	100	0.0587583
431	08-33-50-26W4	0.0587583	NEP	100	0.0587583
432	09-33-50-26W4	0.0440392	NEP	100	0.0440392
433	10-33-50-26W4	0.0321063	NEP	100	0.0321063
434	16-33-50-26W4	0.0346523	NEP	100	0.0346523
435	09-34-50-26W4	0.0438013	NEP	100	0.0438013
436	12-34-50-26W4	0.0460372	NEP	100	0.0460372
437	13-34-50-26W4	0.0365589	NEP	100	0.0365589
438	14-34-50-26W4	0.0392670	NEP	100	0.0392670
439	15-34-50-26W4	0.0406210	NEP	100	0.0406210
440	16-34-50-26W4	0.0406210	NEP	100	0.0406210
441	01-35-50-26W4	1.0384936	NEP	100	1.0384936
442	02-35-50-26W4	1.0384936	NEP	100	1.0384936
443	03-35-50-26W4	1.4926613	NEP	100	1.4926613
444	06-35-50-26W4	0.0434504	Renzo Falco	100	0.0434504
445	07-35-50-26W4	1.0398953	NEP	92.5	0.9619032
445	07-35-50-26W4		MFC	7.5	0.0779921
447A	08-35-50-26W4	0.2599738	NEP	100	0.2599738
447B	08-35-50-26W4	0.7799215	NEP	100	0.7799215
448	09-35-50-26W4	1.0192768	NEP	100	1.0192768
449	10-35-50-26W4	1.0192768	NEP	100	1.0192768
450	11-35-50-26W4	1.7282719	NEP	100	1.7282719
451	13-35-50-26W4	0.0420487	NEP	100	0.0420487
452	14-35-50-26W4	0.0420487	NEP	100	0.0420487
453	15-35-50-26W4	1.0178752	NEP	100	1.0178752
454	16-35-50-26W4	1.0178752	Yeske	100	1.0178752

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LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
455	01-36-50-26W4	0.0155865	NEP	100	0.0155865
456	02-36-50-26W4	0.9122945	NEP	100	0.9122945
457	03-36-50-26W4	1.4772137	NEP	100	1.4772137
458	04-36-50-26W4	1.9685111	NEP	100	1.9685111
459	05-36-50-26W4	0.0439256	NEP	100	0.0439256
460	06-36-50-26W4	1.4814646	NEP	100	1.4814646
461	07-36-50-26W4	0.9151284	NEP	100	0.9151284
462	08-36-50-26W4	0.0311730	NEP	100	0.0311730
463	09-36-50-26W4	0.0311730	NEP	100	0.0311730
464	10-36-50-26W4	0.9151284	NEP	100	0.9151284
465	11-36-50-26W4	1.4814646	NEP	100	1.4814646
466	12-36-50-26W4	1.0566448	NEP	100	1.0566448
467	13-36-50-26W4	0.0396748	NEP	100	0.0396748
468	14-36-50-26W4	1.4658523	NEP	100	1.4658523
469	15-36-50-26W4	0.9165453	NEP	100	0.9165453
470	16-36-50-26W4	0.0297561	NEP	100	0.0297561
471	09-03-51-26W4	0.0270957	NEP	100	0.0270957
472	10-03-51-26W4	0.0346223	NEP	100	0.0346223
473	11-03-51-26W4	0.0315361	NEP	100	0.0315361
474	12-03-51-26W4	0.0376330	NEP	100	0.0376330
475	13-03-51-26W4	0.0300308	NEP	100	0.0300308
476	14-03-51-26W4	0.0034798	NEP	100	0.0034798
477	15-03-51-26W4	0.0255148	NEP	100	0.0255148
478	16-03-51-26W4	0.0225798	NEP	100	0.0225798
479	09-04-51-26W4	0.0477234	NEP	100	0.0477234
480	15-04-51-26W4	0.0556773	NEP	100	0.0556773
481	16-04-51-26W4	0.0381787	NEP	100	0.0381787
482	01-08-51-26W4	0.0861599	NEP	100	0.0861599
483	08-08-51-26W4	0.0827135	NEP	100	0.0827135
484	09-08-51-26W4	0.0827135	NEP	100	0.0827135
485	10-08-51-26W4	0.0172320	NEP	100	0.0172320
486	16-08-51-26W4	0.0827135	NEP	100	0.0827135
487	01-09-51-26W4	0.0654709	NEP	100	0.0654709
488	02-09-51-26W4	0.0890404	NEP	100	0.0890404
489	07-09-51-26W4	0.0942781	NEP	100	0.0942781
490	08-09-51-26W4	0.0785651	NEP	100	0.0785651
491	09-09-51-26W4	1.3016406	NEP	100	1.3016406

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<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
492	10-09-51-26W4	0.0968969	NEP	100	0.0968969
493	15-09-51-26W4	0.0995158	NEP	100	0.0995158
494	16-09-51-26W4	1.3121160	NEP	100	1.3121160
495	01-10-51-26W4	0.0154740	NEP	100	0.0154740
496	02-10-51-26W4	0.0585807	NEP	100	0.0585807
497	03-10-51-26W4	0.0650836	NEP	100	0.0650836
498	04-10-51-26W4	0.0742753	NEP	100	0.0742753
499	05-10-51-26W4	0.0711805	NEP	100	0.0711805
500	06-10-51-26W4	0.0680857	NEP	100	0.0680857
501	07-10-51-26W4	0.0464221	NEP	100	0.0464221
502	11-10-51-26W4	0.0618961	NEP	100	0.0618961
503	12-10-51-26W4	0.0866545	NEP	100	0.0866545
504	13-10-51-26W4	0.0928441	NEP	100	0.0928441
505	14-10-51-26W4	0.0742753	NEP	100	0.0742753
506	03-15-51-26W4	0.0303472	NEP	100	0.0303472
507	04-15-51-26W4	0.0758679	NEP	100	0.0758679
508	05-15-51-26W4	0.0780356	NEP	100	0.0780356
509	06-15-51-26W4	0.0303472	NEP	100	0.0303472
510	11&14-15-51-26W4	0.0325148	NEP	100	0.0325148
511	12-15-51-26W4	0.0780356	NEP	100	0.0780356
512	13-15-51-26W4	0.0758679	NEP	100	0.0758679
513	01-16-51-26W4	1.2811170	NEP	100	1.2811170
514	02-16-51-26W4	0.0667946	NEP	100	0.0667946
515	04-16-51-26W4	0.0615213	NEP	100	0.0615213
516	05-16-51-26W4	0.0615213	NEP	100	0.0615213
517	07-16-51-26W4	0.0667946	NEP	100	0.0667946
518	08-16-51-26W4	2.3577673	NEP	100	2.3577673
519	09-16-51-26W4	4.1638176	NEP	100	4.1638176
520	10-16-51-26W4	0.0656040	NEP	100	0.0656040
521	12-16-51-26W4	0.0613846	NEP	100	0.0613846
522	16-16-51-26W4	0.1781416	NEP	100	0.1781416
523	01-21-51-26W4	0.1759624	NEP	100	0.1759624
524	02-21-51-26W4	1.6682590	NEP	100	1.6682590
525	04-21-51-26W4	0.0454451	NEP	100	0.0454451
526	05-21-51-26W4	0.0437619	NEP	100	0.0437619
527	07-21-51-26W4	1.6682590	NEP	100	1.6682590
528	08-21-51-26W4	0.1759624	NEP	100	0.1759624

EFFECTIVE AS OF THE ENLARGEMENT DATE - November 1, 2015

REVISION: 15-04

THE ALBERTA GAZETTE, PART I, MARCH 15, 2016

EXHIBIT "A"
ATTACHED TO AND MADE PART OF THE UNIT AGREEMENT
LEDUC-WOODBEND D-2 UNIT
LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage in Tract</u>	<u>Share of Unit Factor</u>
529	09-21-51-26W4	0.1759624	NEP	100	0.1759624
530	10-21-51-26W4	1.6665758	NEP	100	1.6665758
531	12-21-51-26W4	0.0437619	NEP	100	0.0437619
532	13-21-51-26W4	0.0420788	NEP	100	0.0420788
533	14-21-51-26W4	0.0471282	NEP	100	0.0471282
534	15-21-51-26W4	1.6665758	NEP	100	1.6665758
535	16-21-51-26W4	0.1742793	NEP	100	0.1742793
536	03-22-51-26W4	0.0196591	NEP	100	0.0196591
537	04-22-51-26W4	0.0491478	NEP	100	0.0491478
538	05-22-51-26W4	0.0407225	NEP	100	0.0407225
539	06-22-51-26W4	0.0112338	NEP	100	0.0112338
540	11&12-22-51-26W4	0.0393183	NEP	100	0.0393183
541	13&14-22-51-26W4	0.0393183	NEP	100	0.0393183
542	01-28-51-26W4	0.0507503	NEP	50	0.0253751
542	01-28-51-26W4		XTO ENERGY	30	0.0152251
542	01-28-51-26W4		PENN WEST	20	0.0101501
543	02-28-51-26W4	0.0572988	NEP	50	0.0286494
543	02-28-51-26W4		XTO ENERGY	30	0.0171896
543	02-28-51-26W4		PENN WEST	20	0.0114598
544	03-28-51-26W4	0.0491132	NEP	50	0.0245566
544	03-28-51-26W4		XTO ENERGY	30	0.0147340
544	03-28-51-26W4		PENN WEST	20	0.0098226
545	04-28-51-26W4	0.0409277	NEP	50	0.0204639
545	04-28-51-26W4		XTO ENERGY	30	0.0122783
545	04-28-51-26W4		PENN WEST	20	0.0081855
546	05-28-51-26W4	0.0245566	NEP	50	0.0122783
546	05-28-51-26W4		XTO ENERGY	30	0.0073670
546	05-28-51-26W4		PENN WEST	20	0.0049113
547	06-28-51-26W4	0.0258183	NEP	50	0.0129091
547	06-28-51-26W4		XTO ENERGY	30	0.0077455
547	06-28-51-26W4		PENN WEST	20	0.0051637
548	07-28-51-26W4	0.0523875	NEP	50	0.0261938
548	07-28-51-26W4		XTO ENERGY	30	0.0157162
548	07-28-51-26W4		PENN WEST	20	0.0104775
549	08-28-51-26W4	0.0474761	NEP	50	0.0237381
549	08-28-51-26W4		XTO ENERGY	30	0.0142428
549	08-28-51-26W4		PENN WEST	20	0.0094952

EFFECTIVE AS OF THE ENLARGEMENT DATE - November 1, 2015

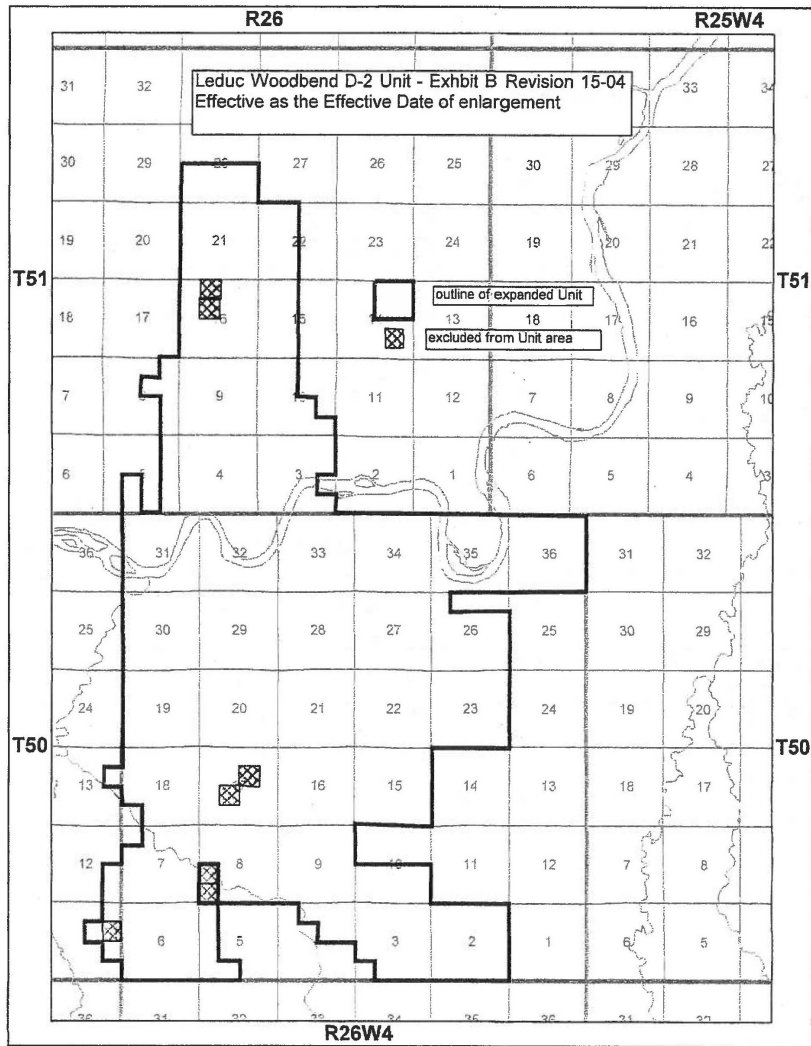
REVISION: 15-04

EXHIBIT "A"
ATTACHED TO AND MADE PART OF THE UNIT AGREEMENT
LEDUC-WOODBEND D-2 UNIT
LEDUC-WOODBEND FIELD, ALBERTA

<u>Tract</u>	<u>Unit Tract</u>	<u>Unit Tract Factor</u>	<u>Owner</u>	<u>Percentage In Tract</u>	<u>Share of Unit Factor</u>
		100.0000000			100.0000000

EFFECTIVE AS OF THE ENLARGEMENT DATE - November 1, 2015

REVISION: 15-04



Datum: NAD27 Projection: Stereographic DLS Version AB: ATS 2.6 BC: PRB 2.0, SK: STS 2.5, MB: ML107



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EXHIBIT "D"

ATTACHED TO AND MADE PART OF THE UNIT OPERATING AGREEMENT

LEDUC-WOODBEND D-2 UNIT

LEDUC-WOODBEND FIELD, ALBERTA

List of Parties and Respective Participating Interests

	Participating Interests (%)
1814884 Alberta ULC	0.011818
1814890 Alberta ULC	0.0354537
Adanac Oil & Gas Limited	0.0125938
Canadian Spooner Resources Inc.	0.0032487
Chair Resources Inc.	1.3405469
Computershare Trust Company of Canada, as successor to Montreal Trust Company of Canada	0.0544442
Global Canuck Energy Ltd.	0.0066565
Hutton Energy Ltd.	0.0788066
MFC Resource Partnership c/o MFC Energy Corporation	0.1117663
NEP Canada ULC	95.3755575
Penn West Petroleum	1.0705753
Renzo Falco Estate c/o Computershare Trust Company of Canada	0.0434504
Sereda Oils Ltd.	0.104286
XTO Energy Canada	0.7329209
Yeske Leduc Net Royalty Trust c/o Computershare Trust Company of Canada	1.0178752
	100.0000000000

EFFECTIVE AS OF THE ENLARGEMENT DATE
November 1, 2015 REVISION: 15-04

AN ATTACHMENT TO EXHIBIT "D"

LEDUC WOODBEND D-2 UNIT

LIST OF PARTIES AND APPLICABLE TRACT NUMBER(S)

1814884 Alberta ULC	115-121; 319-321
1814890 Alberta ULC	115-121; 319-321
Adanac Oil & Gas Limited	94, 99, 115-121
Canadian Spooner Resources Inc.	81, 82, 115-121
Chair Resources Inc.	94, 99, 115-121, 124-125, 276-278, 399-402, 407-410
Computershare Trust Company of Canada, as successor to Montreal Trust Company of Canada	115-121, 155
Global Canuck Energy Ltd.	115-121, 123, 126
Hutton Energy Ltd.	31, 37-39, 115-121, 206
MFC Resource Partnership c/o MFC Energy Corporation	31, 37-39, 115-121, 206, 446
NEP Canada ULC	2-7, 10-11, 14-61, 62, 63-76, 81-93, 95-98, 100-122, 127-143, 146-150, 152-154, 156-185, 190-275, 279-323, 340-344, 349-374, 376-443, 445-453, 455-549
Penn West Petroleum	1, 8, 9, 12, 13, 77-80, 103-105, 115-121, 144, 145, 151, 186-189, 324, 327-330, 332-339, 345-348, 375, 542-549
Renzo Falco Estate c/o Computershare Trust Company of Canada	444
Sereda Oils Ltd.	64, 115-121, 123, 126
XTO Energy Canada	115-121, 144, 145, 151, 325-339, 345-348, 542-545
Yeske Leduc Net Royalty Trust c/o Computershare Trust Company of Canada	454

EFFECTIVE AS OF THE ENLARGEMENT DATE

REVISION: 15-04

Infrastructure

Sale or Disposition of Land

(Government Organization Act)

Name of Purchaser: Hutterian Brethren of Milford

Consideration: \$7,125.00

Land Description: Right of Way Plan 1512138, Area F; Right of Way Plan 1512138, Area C; Right of Way Plan 1512138, Area B. Excepting thereout all mines and minerals.

Name of Purchaser: Legacy Edmonton Landco Inc.

Consideration: \$7,500,000.00

Land Description:

Plan 7620483

Lot B

Containing 24.3 Hectares (60.1 Acres) more or less

Excepting Thereout:	Hectares	(Acres) more or less
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A) Plan 0822141 – Subdivision	0.809	2.00
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B) Plan 8822941 – Right of Way	11.81	29.18
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(Transportation/Utility Corridor)

C) Plan 0221630 – Right of Way	0.025	0.06 (Area 'A')
--------------------------------	-------	-----------------

(Transportation/Utility Corridor)

Excepting thereout all mines and minerals

AND

Plan 0221630

Area B

Containing 0.827 Hectares (2.04) Acres more or less

Excepting thereout all mines and minerals

Legislative Assembly

Office of the Chief Electoral Officer

Notice: Appointment of Returning Officer

Edmonton, February 23, 2016

Notice is hereby given that pursuant to section 9(1.1) of the *Election Act*, the following person has been appointed as Returning Officer for the purpose of conducting a by-election in the electoral division of Calgary-Greenway.

<u>Electoral Division</u>	<u>Returning Officer</u>	<u>Residence</u>
14 Calgary-Greenway	Kathy Zemp	Calgary

Municipal Affairs

Hosting Expenses Exceeding \$600.00
For the period January 1, 2015 to March 31, 2015

Function: Alberta Association of Municipal Districts and Counties (AAMDC) Fall 2014 Convention

Purpose: Room rental for the Ministry to facilitate meetings with Municipal representatives.

Amount: \$1,888.88

Date: November 18th - 20th, 2014

Location: Edmonton

Function: Alberta Association of Municipal Districts and Counties Fall 2014 Convention

Purpose: Open House hosted by the Minister during the Convention.

Amount: \$10,343.59

Date: November 18th, 2014

Location: Edmonton

Function: Alberta Emergency Management Agency (AEMA) – Stakeholder Summit

Purpose: Bringing together stakeholders from multiple disciplines to collaborate and discuss emergency management in the province.

Amount: \$68,444.78

Date: November 24th – 26th, 2014

Location: Edmonton

Function: Municipal Government Board (MGB) – Member Workshop

Purpose: MGB workshop held with Assessment Review Boards (ARB) members.

Amount: \$3,305.27

Date: January 7th, 2015

Location: Calgary

Function: Municipal Government Act (MGA), Combined Administrative Group Workshops and Meetings

Purpose: Four workshop and meetings were held to discuss potential areas of consensus regarding the MGA review, and issues related to governance, assessment and taxation, and policies.

Amount: \$4,062.17

Date: January to March 2015

Location: Edmonton

Function: Municipal Government Board –Training Programs and Refresher Courses for Board Members and Municipal Clerks

Purpose: To maintain certification of Assessment Review Board members and municipal clerks throughout the province (a total of fourteen sessions were held).

Amount: \$38,104.13

Date: January to March, 2015

Location: Edmonton , Red Deer, Leduc and Calgary

Function: Floodway Development Regulation Stakeholder Symposium

Purpose: Stakeholder discussions on potential legislative provisions regarding development in the floodway.

Amount: \$652.49

Date: July 7th, 2014

Location: High River

Function: Alberta Emergency Management Agency – First Nations Emergency Management Conference

Purpose: Training session for First Nations communities in collaboration with Aboriginal Affairs and Northern Development Canada (AANDC).

Amount: \$26,431.29

Date: February 24th & 25th, 2015

Location: Edmonton

Function: Alberta Emergency Management Agency Cross Government Emergency Management Exercise

Purpose: To carry out cross Government emergency and business continuity exercise.

Amount: \$4,528.71

Date: February 25th & 26th, 2015

Location: Edmonton

Function: Public Library Services Branch, Symposium on Equitable Access for the Print-Disabled Public Library User

Purpose: To discuss services for the print disabled in the province with key public library stakeholders.

Amount: \$10,981.04

Date: February 26th & 27th, 2015

Location: Edmonton

Function: Alberta Emergency Management Agency Regional Workshops

Purpose: To build emergency management capacity across the province (a total of seven workshops were held).

Amount: \$11,932.57

Date: February to March 2015

Location: Edmonton, Calgary, Camrose, Grand Prairie, Lethbridge, St. Paul and Red Deer

Function: Alberta Emergency Management Agency Strategic Planning Day

Purpose: Stakeholder design strategic framework and operational plan for 2015/16.

Amount: \$631.83

Date: March 12th, 2015

Location: Edmonton

Function: Alberta Association of Municipal Districts and Counties Spring 2015 Convention

Purpose: Open House hosted by the Minister during the Convention.

Amount: \$8,017.79

Date: March 17th, 2015

Location: Edmonton

Function: Alberta Association of Municipal Districts and Counties Spring 2015 Convention

Purpose: Room rental for the Ministry to facilitate meetings with municipal representatives and stakeholders.

Amount: \$1,096.44

Date: March 17th & 18th, 2015

Location: Edmonton

Function: Basic Municipal Financial Training

Purpose: To provide basics of municipal finance to the municipal administrative staff.

Amount: \$1,467.51

Date: March 18th, 2015

Location: Leduc

Function: Alberta Emergency Management Agency Emergency Coordination Course

Purpose: Pilot presentation of updated Emergency Coordination Centre (ECC) course.

Amount: \$660.75

Date: March 24th & 25th, 2015

Location: Airdrie

Function: Municipal Census Training Session

Purpose: To coach municipal representatives on how to conduct a municipal census (a total of three sessions were held).

Amount: \$ \$1,278.64

Date: March 2015

Location: Red Deer, Edmonton and Grand Prairie

Function: Subdivision and Development Appeal Board (SDAB) Training 2015
Purpose: To provide training to the board members (a total of four sessions were held).
Amount: \$4,625.73
Date: March 2015
Location: Lloydminster, Edmonton, Okotoks and Red Deer

Hosting Expenses Exceeding \$600.00
For the period April 1, 2015 to June 30, 2015

Function: Municipal Government Board (MGB) - Member Workshop
Purpose: MGB workshop held with Assessment Review Boards (ARB) members (a total of nine sessions were held).
Amount: \$9,938.52
Date: April to May 2015
Location: Edmonton

Function: Basic Municipal Financial Training
Purpose: To provide basic municipal finance training to municipal managers and administrative staff.
Amount: \$859.70
Date: March 25, 2015
Location: Wheatland County

Function: Municipal Internship Program – Supervisor Sessions
Purpose: Facilitate the orientation of supervisors in the municipal internship program.
Amount: \$612.14
Date: April 23, 2015
Location: Edmonton

Function: Regional Training Initiative
Purpose: Partnership with Alberta Rural Municipal Administrators' Association (ARMAA) and local Government Administration Association (LGAA) to deliver training sessions for municipal administration.
Amount: \$1,623.40
Date: June 4, 2015
Location: City of Brooks

Function: 2015 Fire Services Exemplary Service Medal Investiture
Purpose: Honor fire personnel who have completed at least 20 years in the fire service.
Amount: \$5,939.81
Date: May 25, 2015
Location: Red Deer

Function: Alberta Emergency Management Agency - 2015 Provincial Operation Center Activation

Purpose: May 2015 Provincial Operation Centre activation meals.

Amount: \$14,597.13

Date: May 26, 27, 28 and 29, 2015

Location: Edmonton

Function: Library Board Basics & Emergency Plan Workshop for Public Libraries

Purpose: Training delivered to public library board trustees on emergency planning for public libraries, basic board roles and responsibilities (a total of four sessions were held).

Amount: \$937.89

Date: March to May 2015

Location: Spruce Grove, Chinook, Fort Saskatchewan and Town of Olds

Hosting Expenses Exceeding \$600.00

For the period July 1, 2015 to September 30, 2015

Function: Regional Training Initiative

Purpose: Partnership with Alberta Rural Municipal Administrators' Association (ARMAA) and Local Government Administration Association (LGAA) to host a series of one day training sessions for municipal administration (a total of four sessions were held).

Amount: \$5,877.60

Date: June 2015

Location: Town of Ponoka, Town of Athabasca, Town of Valleyview and Town of Cochrane

Function: Municipal Internship Program Orientation

Purpose: Introducing 2015 municipal internship program to the new interns.

Amount: \$1,671.16

Date: June 10, 11 and 12, 2015

Location: Edmonton

Function: Library Board Basics & Emergency Plan Workshop for Public Libraries

Purpose: Training delivered to public library board trustees on emergency planning for public libraries, basic board roles and responsibilities (a total of three sessions were held).

Amount: \$847.52

Date: May and June 2015

Location: Town of Raymond, City of Brooks and Hinton

Function: Alberta Emergency Management Agency(AEMA) – Alberta Emergency Alert (AEA) First Nations User Training Sessions

Purpose: Training session held for First Nations communities in collaboration with Aboriginal Affairs and Northern Development Canada (AANDC).

Amount: \$1,528.64

Date: August 28, 2015

Location: Fort McMurray

Hosting Expenses Exceeding \$600.00
For the period October 1, 2015 to December 31, 2015

Function: Municipal Government Board (MGB) Member Workshop
Purpose: MGB workshop held with Assessment Review Board (ARB) members.
Amount: \$16,863.35
Date: September 15 - 17, 2015
Location: Edmonton

Function: Alberta Urban Municipalities Association (AUMA) 2015 Convention
Purpose: Open house hosted by the Minister during AUMA convention.
Amount: \$21,013.51
Date: September 23, 2015
Location: Calgary

Function: Alberta Urban Municipalities Association (AUMA) 2015 Convention
Purpose: Room rental for the Minister to facilitate meetings with Municipal representatives.
Amount: \$2,734.00
Date: September 22 - 25, 2015
Location: Calgary

Function: Municipal Internship Program- Executive Week
Purpose: Provide Municipal interns with a better understanding of Municipal Affairs and help develop their professional network during their internship.
Amount: \$6,870.04
Date: October 19 - 23, 2015
Location: Edmonton

Function: Library Board Basics & Emergency Plan Workshop for Public Libraries
Purpose: Training delivered to public library board trustees on emergency planning for public libraries, basic board roles and responsibilities (a total of three sessions were held).
Amount: \$820.68
Date: October 6, 2015; October 10, 2015 and November 7, 2015
Location: Yellowhead County, Okotoks and St. Paul

Function: Public Safety Division – SARscene Conference 2016
Purpose: Planning for the SARscene Conference 2016 to be co-hosted by the Public Safety Division.
Amount: \$650.10
Date: October 21 - 26, 2015
Location: Prince Edward Island

Function: Alberta Emergency Management Agency Workshop(AEMA) – North Central Region
Purpose: Emergency management workshop conducted for summer villages in the northcentral region.
Amount: \$1,124.88

Date: October 16, 2015

Location: Edmonton

Function: Public Library Resource Sharing Meeting

Purpose: Discussion with key stakeholders about resource sharing and inter library loans delivery.

Amount: \$618.55

Date: October 1, 2015

Location: Edmonton

Function: Provincial Public Library Network Nodes Meeting

Purpose: To discuss public library network with key stakeholders including implementation of key initiatives.

Amount: \$4,041.19

Date: October 21, 2015

Location: Edmonton

Safety Codes Council

Agency Accreditation – Cancellation

(Safety Codes Act)

Pursuant to Section 30 of the Safety Codes Act it is hereby ordered that

1728764 Alberta Inc. o/a Electrix, Accreditation No. A000887, Order No. 2969

Is to cease services under the Safety Codes Act for **Electrical**.

Consisting of all parts of the Canadian Electrical Code, Code for Electrical Installations at Oil and Gas Facilities and Alberta Electrical Utility Code.

Issued Date: February 25, 2016.

Pursuant to Section 30 of the Safety Codes Act it is hereby ordered that

EES Inspections Inc., Accreditation No. A000885, Order No. 2961

Is to cease services under the Safety Codes Act for **Elevators**.

Issued Date: February 22, 2016.

Corporate Accreditation

(Safety Codes Act)

Pursuant to section 28 of the Safety Codes Act it is hereby ordered that

Enmax Energy Corporation, Accreditation No. C000257, Order No. 1541

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Corporation's industrial facilities for the discipline of **Electrical**

Consisting of all parts of the Canadian Electrical Code, Code for Electrical Installations at Oil & Gas Facilities.

Accredited Date: May 16, 2005 Issued Date: February 22, 2016.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Town of Fox Creek, Accreditation No. M000324, Order No. 1426

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Electrical**

Consisting of all parts of the Canadian Electrical Code and Code for Electrical Installations at Oil and Gas Facilities.

Excluding any or all things, processes or activities located on all existing and future industrial facilities that are owned by or are under the care and control of an accredited corporation.

Accredited Date: April 7, 2003 Issued Date: February 22, 2016.

ADVERTISEMENTS

Notice of Certificate of Intent to Dissolve

(Business Corporations Act)

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **Manor Mechanical Systems Ltd.** on February 26, 2016.

Dated at Calgary, Alberta on February 26, 2016.

Jonathan D. Warren, *Solicitor.*

Public Sale of Land

(Municipal Government Act)

County of St. Paul No. 19

Notice is hereby given that under the provisions of the Municipal Government Act, the County of St. Paul No. 19 will offer for sale, by public auction, in the County Office, St. Paul, Alberta, on Tuesday, May 10, 2016, at 11:00 a.m., the following lands:

Pt. of Sec.	Sec.	Twp	Rge	Mer	Acres	Lot	Block	Plan	C of T
SE	23	56	5	4	111.31				882280394
NE	23	56	5	4	5.20				882280394
NW	2	57	9	4	121.48				112214601
SW	9	59	9	4	9.98	1	-	9724403	992015889
NE	9	57	10	4	154.94				942129894
NE	36	60	12	4	2.83				74N249

Ashmont

Lot	Block	Plan	C of T
5	1	1379CL	112110917
23	4	1379CL	132084115

Floatingstone Lake

Lot	Block	Plan	C of T
13	4	666MC	112083344

Lac Sante

Lot	Block	Plan	C of T
5	2	8020711	002097967
6	2	8020711	992145649

Lottie Lake

Lot	Block	Plan	C of T
1	9	8121231	102247461

Lower Mann Lake

Lot	Block	Plan	C of T
A	1	6815MC	062033796
26	1	3909TR	962350063

Upper Mann Lake

Lot	Block	Plan	C of T
66	5	193TR	102232277
36	1	7620518	102028381+2
37	1	7620518	102028381
38	1	7620518	102028381+1

Vincent Lake

Lot	Block	Plan	C of T
3	1	527MC	102389806+1

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

These properties are being offered for sale on “as is” “where is” basis and the County of St. Paul No. 19 makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser.

The County of St. Paul No. 19 may, after the public auction, become the owner of any parcel of land not sold at the public auction.

All Bidders or their Agents must be present at the Public Auction.

Terms: Cash. The above properties may be subject to G.S.T.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at St. Paul, Alberta, February 19, 2016.

Sheila Kitz, *Chief Administrator Officer.*

County of Wetaskiwin

Notice is hereby given that, under the provisions of the Municipal Government Act, the County of Wetaskiwin No. 10 will offer for sale, by public auction, in the County Office at Wetaskiwin, Alberta, on Thursday, May 5, 2016, at 9:30 a.m., the following lands:

Roll #	Certificate of Title # or Linc #	Plan; Block; Lot	Mer	Rge	Twp	Sec	Parcel Size (Acres)
130431	062205475	0526661; 1; 30	4	24	47	23 NE	4.50
134502	052133830	7820660; 2; 32	4	24	47	34 NE	3.02
144411	782225833	365MC; 4; 3	4	25	46	5 SW	
144412	782178817	365MC; 4; 4	4	25	46	5 SW	
196601	942039382	9320847; ;1	4	26	46	26 NW	8.90
258521	132042820	4922KS; 2; 11	4	27	48	2 SE	
258901	042314897	9023173; ;4	4	27	48	4 SE	11.69
273700	152252134	4853CL; 1; 1	4	28	47	15 SE	
274106	932228135	7521816; 1; 10	4	28	47	23 NW	10.35
295639	072397951	0621183; 5; 7	5	1	46	13 SE	.990
298900	062086519	0122727; ;2	5	1	46	22 NE	43.24
301005	132040327	0426758; 2; 2	5	1	46	31 NW	.260
301010	132040327001	0426758; 2; 7	5	1	46	31 NW	.200
301013	132040327002	0426758; 2; 10	5	1	46	31 NW	.410
301023	132040327003	0426758; 2; 20	5	1	46	31 NW	.240
301025	132040327004	0426758; 2; 22	5	1	46	31 NW	.270
301027	132040327005	0426758; 2; 24	5	1	46	31 NW	.210
301028	132040327006	0426758; 2; 25	5	1	46	31 NW	.250
301034	132040333	0840094; 2; 29	5	1	46	31 NW	2.94
330665	072133195	0122324; 51	5	2	47	12 SW	
399700	21Y89		5	5	45	19 NW	159.00
447922	152364780002	7821466; 2; 22	5	6	46	14 NW	.880
447923	152364780001	7821466; 2; 23	5	6	46	14 NW	.860
447924	152364780	7821466; 2; 24	5	6	46	14 NW	.770
475919	072020516	8120788; 5; 6	5	7	45	33 NW	3.40

Each parcel will be offered for sale subject to a reserve bid and to reservations and conditions contained in the existing certificate of title.

The County of Wetaskiwin No. 10 may, after the public auction, become the owner of any parcel of land that is not sold at the public auction.

Terms: 10% Cash Deposit and balance payable by cash or certified cheque within 48 hours.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Wetaskiwin, Alberta, February 23, 2016.

Rod Hawken, *Assistant County Administrator.*

Village of Clyde

Notice is hereby given that under the provisions of the Municipal Government Act, Village of Clyde will offer for sale, by public auction, in the Village Office, Village of Clyde, Alberta, on Friday, April 29, 2016, at 10:00 a.m., the following parcel:

Roll No	Lot	Block	Plan	C of T
7200	1, 2W	3	1453AJ	092 043 382

Redemption of a parcel of land offered for sale may be effected by payment of all arrears, penalties and costs by guaranteed funds at any time prior to the auction.

Each parcel of land offered for sale will be subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The lands are being offered for sale on an “as is, where is” basis, and the Municipality makes no representation and gives no warranty whatsoever as to the suitability of the lands for any intended use by the successful bidder.

The auctioneer, councillors, the chief administrative officer and the designated officers and employees of the municipality must not bid or buy any parcel of land offered for sale, unless directed by the municipality to bid for or buy a parcel of land on behalf of the municipality.

The purchaser of the property will be responsible for property taxes for the current year.

No terms or conditions of sale will be considered other than those specified by the municipality.

The purchaser will be required to execute a Sale Agreement in form and substance provided by the municipality.

The successful purchaser must, at the time of sale, make payment in cash, certified cheque or bank draft payable to the municipality as follows:

- a. The full purchase price if it is \$10,000 or less; OR
- b. If the purchase price is greater than \$10,000, the purchaser must provide a non-refundable deposit in the amount of \$10,000 and the balance of the purchase price must be paid within 20 days of the sale.

GST will be collected on all properties subject to GST.

The risk of the property lies with the purchaser immediately following the auction.

The purchaser is responsible for obtaining vacant possession.

The purchaser will be responsible for registration of the transfer including registration fees.

If no offer is received on a property or if the reserve bid is not met, the property cannot be sold at the public auction.

The municipality may, after the public auction, become the owner of any parcel of land that is not sold at the public auction.

Once the property is declared sold at public auction the previous owner has no further right to pay the tax arrears.

Kim Hale, *Acting Chief Administrative Officer*
Village of Clyde.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed or written legibly and on a sheet separate from the covering letter. An electronic submission by email or disk is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
March 31	May 11
April 15	May 26
April 30	June 10
May 14	June 24
May 31	July 11
June 15	July 26
June 30	August 10
July 15	August 25
July 30	September 9
August 15	September 25
August 31	October 11
September 15	October 26

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