The Alberta Gazette

Part I

Vol. 113 | Edmonton, Friday, March 31, 2017 | No. 06

CHANGES OF NAME

Change of Name of Non-Presiding Justices of the Peace

(Justice of the Peace Act)

March 1, 2017

Trafiak, Sherry Lynn to Reeder, Sherry Lynn

TERMINATIONS

Termination of Non-Presiding Justices of the Peace

(Justice of the Peace Act)

March 1, 2017

Bartel, Odessa Lynn
Blenkinsop, Lori Noelle
Crowder, Deborah Sandra
Dhaliwal, Manjit Kaur
Faulmino, Priscila
Ferrer-Mills, Michelle Cristina
Funnell, Christa Melissa
Remeshylo, Linda Jeanette
Trottier, Joseph Tyson Max
Wyton, Dawna Faye

GOVERNMENT NOTICES

Agriculture and Forestry

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **Taber Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0017 349 184	SW 27-9-15-4	161 140 504

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Taber Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

Energy

Declaration of Withdrawal from Unit Agreement

(Petroleum and Natural Gas Tenure Regulations)

The Minister of Energy on behalf of the Crown in Right of Alberta hereby declares and states that the Crown in right of Alberta has withdrawn as a party to the agreement entitled "Bolloque Unit No. 1" effective January 31, 2017.

Gwenn Thiele, *for Minister of Energy.*

The Minister of Energy on behalf of the Crown in Right of Alberta hereby declares and states that the Crown in right of Alberta has withdrawn as a party to the agreement entitled "Judy Creek Pekisko "B" Unit No. 1" effective February 28, 2017.

Gwenn Thiele, *for Minister of Energy.*

The Minister of Energy on behalf of the Crown in Right of Alberta hereby declares and states that the Crown in right of Alberta has withdrawn as a party to the agreement entitled "Suffield Upper Mannville Agreement #12" effective January 31, 2017.

Laura Cairns, *for Minister of Energy.*

The Minister of Energy on behalf of the Crown in Right of Alberta hereby declares and states that the Crown in right of Alberta has withdrawn as a party to the agreement entitled "Three Hills Ostracod Unit #1" effective January 31, 2017.

Gwenn Thiele, *for Minister of Energy.*

The Minister of Energy on behalf of the Crown in Right of Alberta hereby declares and states that the Crown in right of Alberta has withdrawn as a party to the agreement entitled "Zama Keg River "H" Pool Unit No. 1" effective January 31, 2017.

Gwenn Thiele, *for Minister of Energy.*

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wilson Creek Glauconitic Agreement No. 5" and that the Unit became effective on August 1, 2016.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Wilson Creek Glauconitic Agreement No. 5"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-04-042: 18 L1, L8	0499100303	Crown	1.4995	BONAVISTA ENERGY CORPORATION	100	1.4995
2	5-04-042: 18 L2, L7	0495030881	Crown	1.5061	TAQA NORTH LTD.	100	1.5061
3	5-04-042: 18 N, SW	0401030230	Crown	9.1297	BONAVISTA ENERGY CORPORATION	100	9.1297
4	5-04-042: 17 W p	0404030992	Crown	1.6243	BONAVISTA ENERGY CORPORATION	100	1.6243
5	5-04-042: 17 NE, NW p	M168316	PrarieSky Royalty Ltd.	42.5645	BONAVISTA ENERGY CORPORATION	100	42.5645
6	5-04-042: 17 SE, SW p	M168311	PrarieSky Royalty Ltd.	43.6759	BONAVISTA ENERGY CORPORATION	100	43.6759

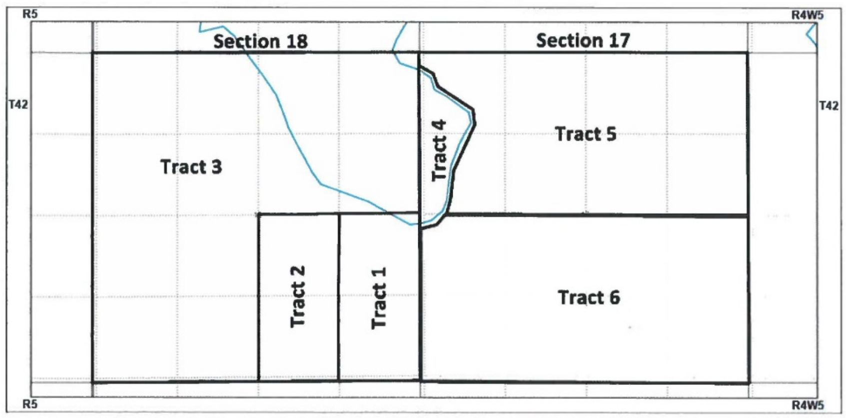
Working Interest Owner(s):

BONAVISTA ENERGY CORPORATION 98.4939 %
TAQA NORTH LTD. 1.5061 %

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Wilson Creek Glauconitic Agreement No. 5"



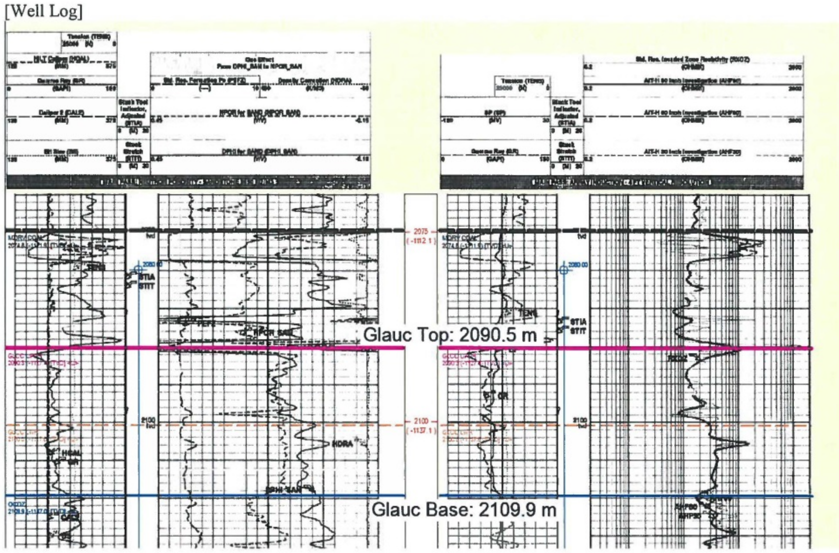
Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Wilson Creek Glauconitic Agreement No. 5"

A portion of the neutron density, resistivity, and gamma ray log(s) recorded at the well 100/14-17-042-04W5/0 located in LSD 14.

[Well Log]



Human Services

Hosting Expenses Exceeding $600.00
For the period October 1st, 2016 to December 31st, 2016

Function: 2016 Inspiration Awards
Date: Nov 4th 2016
Amount: $12,787.45
Purpose: The award recognizes Albertans who demonstrate a commitment to promoting healthy relationships and ending family violence in their communities.
Location: Government House

Function: 2016 Child Development Professional Awards of Excellence
Date: December 1st 2016
Amount: $5,866.27
Purpose: The award recognizes 9 award recipients across Alberta for their outstanding contribution in child care programs that are licensed or approved. The Minister presented the awards at the luncheon.
Location: Government House

Function: Stony Plain Honouring Our Children Christmas Celebration
Date: December 8th 2016
Amount: $15,443.81
Purpose: The event brings Aboriginal children in care in the parkland area to an event where they could experience a connection to their culture and community through the sharing of food and culture.
Location: Heritage Park Pavilion

Indigenous Relations

Hosting Expenses Exceeding $600.00
Transactions approved between January 1, 2016 and March 31, 2016

Date: January 27, 28, 29, 2016
Purpose: Hosted a cash management and reporting workshop for Alberta First Nations to build capacity in the administration of the First Nations Development Fund (FNDF) Program that supports economic, social and community development projects in First Nations communities. The workshop was delivered by the Aboriginal Financial Officers Association of Alberta who is a non-profit organization that has been delivering the training for the FNDF Program for the past several years. The cost includes the venue and meals for the 16 First Nations participants, 9 Ministry staff and the facilitator.
Amount: $4,920.24
Location: Marriott at River Cree, Enoch, Alberta

Date: February 3, 2016
Purpose: Hosted "Driving Innovation in Northern Alberta" Seminar in partnership with several Northern Regional Economic Development Alliances and Alberta Innovates Technology Futures. The seminar provided entrepreneurs and small business owners' access to education on product, research and technology development, a forum to foster strategic partnerships, and explore resource networks of like-minded businesses, entrepreneurs and service providers.
Amount: $3,371.35
Location: Athabasca Regional Multiplex, 2 University Drive, Athabasca, AB

Date: February 24, 25, 26, 2016
Purpose: Hosted a cash management and reporting workshop for Alberta First Nations to build capacity in the administration of the First Nations Development Fund (FNDF) Program that supports economic, social and community development projects in First Nations communities. The workshop was delivered by the Aboriginal Financial Officers Association of Alberta who was a non-profit organization that has been delivering the training for the FNDF Program for the past several years. The cost includes the venue and meals for the 25 First Nations participants, 12 Ministry staff and the facilitator.
Amount: $6,884.74
Location: Marriott at River Cree, Enoch, Alberta

Hosting Expenses Exceeding $600.00

Transactions approved between April 1, 2016 and June 30, 2016

Date: April 26, 2016
Purpose: Hosted Treaty 8 Protocol Signing
Amount: $941.50
Location: Legislature Building Edmonton

Infrastructure

Contract Increases Approved Pursuant to Treasury Board Directive 02/2005

Contract: Edmonton – Archbishop O'Leary High School Modernization
Contractor: Stuart Olson Construction Ltd.
Reason for Increase: Unforeseen conditions including changes required to address mechanical, electrical, structural and architectural aspects of the existing building.
Contract Amount: $18,000,000.00
% Increase: 35.75%
Amount of Increase: $6,435,313.00

Contract: Edmonton – Cross Cancer Institute Emergency Power Upgrade
Contractor: Ledcor Construction Ltd
Reason for Increase: The construction budget was set by Alberta Health Services early in planning and was originally developed from a consultant report Alberta Health Services (AHS) commissioned in 2012. Detailed design was completed and additional project requirements were identified. This increase is required to fund the updated scope.
Contract Amount: $4,000,000
% Increase: 38%
Amount of Increase: $1,500,000

Contract: Edmonton - J.H. Picard School Modernization
Contractor: Chandos Constructions Ltd
Reason for Increase: Unforeseen site conditions were discovered during construction and required remediation. Extensive hazardous material abatement was also required.
Contract Amount: $12,062,000.00
% Increase: 46%
Amount of Increase: $5,510,655.55

Contract: Grande Prairie - Montrose Junior High School - Modernization
Contractor: Jen-Col Construction Ltd.
Reason for Increase: Changes to scope, unforeseen site conditions and design revisions.
Contract Amount: $6,789,100
% Increase: 21%
Amount of Increase: $1,429,082.55

Contract: St. Albert – St. Albert Catholic High School Modernization
Contractor: Whitson Contracting Ltd.
Reason for Increase: Unforeseen site conditions required remediation; presence of additional hazardous materials required abatement; and design changes to mechanical and electrical systems were needed.
Contract Amount: $9,995,600.00
% Increase: 30%
Amount of Increase: $3,021,363.24

Contract: Sturgeon Composite High School Modernization
Contractor: Synergy Projects Ltd.
Reason for Increase: Changes to scope, unforeseen site conditions and design revisions
Contract Amount: $21,665,000
% Increase: 19%
Amount of Increase: $4,205,099.64

Contract: Vermilion - St. Jerome's Catholic School Modernization
Contractor: OML Construction Services Ltd.
Reason for Increase: Unforeseen conditions were discovered during construction and required remediation.
Contract Amount: $9,265,000.00
% Increase: 19%
Amount of Increase: $1,738,996.00

Sale or Disposition of Land

(Government Organization Act)

Name of Purchaser: City of Lacombe
Consideration: $1,030,174.50
Land Description: Plan RN1 (I) Block 1 Lot 17. Excepting thereout all mines and minerals.

AND

Plan RN1 (I) Block 1 Lots 18 to 20 inclusive. Exepting thereout all mines and minerals.

Justice and Solicitor General

Designation of Qualified Technician Appointment
(Intox EC/IR II)

Calgary Police Service, Traffic Office
Andreasen , Matthew Daniel James
Beckhurst , Peter Raymond John
Cheyne , Troy Jonathan
Esteves , Cliff
Fleming , William John Andrew
Freeman , Lisa Heather
Gerrard , Paul
Gronberg , Susan Kathleen
Guilloux , Jonathan Robert
Lewis , Daniel Rhys
Macdonald , Tamsin Jean Christabel
North , Bryan William
O'Neal , Mark Peter
Ostby , Jared Michael
Oxton , Ian
Rogers , Daniel Joseph Edward
Singh , Yadpreet
Stallings , Jordan William
Stask , Christopher Ryan

Steward , Justin Arthur Rae
Stock , Lacy Raeanne
Strobl , Robert John
Zinn , Francis Cameron

(Date of Designation February 22, 2017)

Camrose Police Service
Steil , Todd Sheldon
Tomaszewski , John James

(Date of Designation March 03, 2017)

CFB Edmonton Garrison, Military Police
Fournier , Laura Ann
Toloiy , Arshya

(Date of Designation March 03, 2017)

CFB Suffield, Military Police
Leon , Paul Gordon

(Date of Designation March 03, 2017)

CFB Wainwright, Military Police
Austin , Troy Brandon

(Date of Designation March 03, 2017)

Lakeshore Regional Police Service
Kerr , Dennis William

(Date of Designation March 03, 2017)

Medicine Hat Police Service
Anderson , Tamara Angelle
Angstadt , Robert Gary
Batsel , Kyle James
Holeha , Darren Craig
Rasmussen , Perry Eskild

(Date of Designation March 03, 2017)

Royal Canadian Mounted Police, Traffic Services "K" Division
Armstrong , Craig Robert
Bechard-Dube , Kevin Daniel Agook
Carr , Jacob Craig
Dutz , Carman James
Giavedoni , Steven Dennis
Hamelin , Connie Ann
Hunter , Cole Robert
Hynes , Robert Joseph Neil
Pater , Jeffrey Thomas
Plasse , Pierre-Yves Guy Michel
Rivard , Alan Joseph
Smart , Stephen

Smith , Dale Arthur Stephen
Stewart , Connor James
Stewart , James Alexander
Watson , Ryan Lionel
Wong , Wayne Codey

(Date of Designation March 14, 2017)

Tsuu Tina Police Service
Gracie , Courtney Lanisha

(Date of Designation March 03, 2017)

Office of the Public Trustee
Property being held by the Public Trustee for a period of Ten (10) Years

(Public Trustee Act)
Section 11 (2)(b)

Name of Person Entitled to Property	Description of Property held and its value or estimated value	Property part of deceased person's **Estate or** held under **Court Order:** Deceased's Name Judicial District Court File Number	Public Trustee Office Additional Information
Nancy Hong	Cash on hand $72,330.64	Berta Annie Quon-Hong-Louie C-054938	Calgary 117806

Safety Codes Council

Agency Accreditation

(Safety Codes Act)

Pursuant to Section 30 of the Safety Codes Act it is hereby ordered that

Hoff Engineering (1505285 Alberta Ltd), Accreditation No. A000906, Order No. 3036

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the Safety Codes Act including applicable Alberta amendments and regulations for **Electrical**.

Consisting of all parts of the Canadian Electrical Code Part 1, Code for Electrical Installations at Oil and Gas Facilities.

Accredited Date: March 15, 2017 Issued Date: March 15, 2017.

Corporate Accreditation

(Safety Codes Act)

Pursuant to Section 28 of the Safety Codes Act it is hereby ordered that

Hinton Pulp (A Division of West Fraser Mills Ltd), Accreditation No. C000178, Order No. 0953

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Corporation's industrial facilities for the discipline of **Building**

Consisting of all parts of the Alberta Building Code, and National Energy Code of Canada for Buildings.

Accredited Date: January 1, 1996 Issued Date: March 1, 2017.

Pursuant to Section 28 of the Safety Codes Act it is hereby ordered that

Suncor Energy Inc. Oil Sands, Accreditation No. C000111, Order No. 1012

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Corporation's industrial facilities for the discipline of **Building**

Consisting of all parts of the Alberta Building Code, and National Energy Code of Canada for Buildings.

Accredited Date: December 18, 1997 Issued Date: March 14, 2017.

Pursuant to Section 28 of the Safety Codes Act it is hereby ordered that

Ember Resources Inc, Accreditation No. C000905, Order No. 3034

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Corporation's industrial facilities for the discipline of **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1 and Code for Electrical Installations at Oil & Gas Facilities.

Accredited Date: March 1, 2017 Issued Date: March 1, 2017.

Pursuant to Section 28 of the Safety Codes Act it is hereby ordered that

Hinton Pulp (A Division of West Fraser Mills Ltd), Accreditation No. C000178, Order No. 0724

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Corporation's industrial facilities for the discipline of **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1 and Code for Electrical Installations at Oil & Gas Facilities and Alberta Electrical Utility Code.

Accredited Date: February 23, 1996 Issued Date: March 1, 2017.

Pursuant to Section 28 of the Safety Codes Act it is hereby ordered that

Nexen Energy ULC, Accreditation No. C000140, Order No. 1018

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Corporation's industrial facilities for the discipline of **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1 and Code for Electrical Installations at Oil & Gas Facilities and Alberta Electrical Utility Code.

Accredited Date: February 13, 2002 Issued Date: March 3, 2017.

Pursuant to Section 28 of the Safety Codes Act it is hereby ordered that

Suncor Energy Inc. Oil Sands, Accreditation No. C000111, Order No. 3035

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Corporation's industrial facilities for the discipline of **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1 and Code for Electrical Installations at Oil & Gas Facilities.

Accredited Date: December 16, 1994 Issued Date: March 14, 2017.

Pursuant to Section 28 of the Safety Codes Act it is hereby ordered that

TransCanada Pipelines Limited, Accreditation No. C000117, Order No. 0356

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Corporation's industrial facilities for the discipline of **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1 and Code for Electrical Installations at Oil & Gas Facilities and Alberta Electrical Utility Code.

Accredited Date: November 18, 1995 Issued Date: February 23, 2017.

Pursuant to Section 28 of the Safety Codes Act it is hereby ordered that

Suncor Energy Inc. Oil Sands, Accreditation No. C000111, Order No. 0989

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Corporation's industrial facilities for the discipline of **Fire**

Consisting of all parts of the Alberta Fire Code, and Fire Investigation (cause and circumstance).

Accredited Date: June 5, 1997 Issued Date: March 14, 2017.

Pursuant to Section 28 of the Safety Codes Act it is hereby ordered that

Hinton Pulp (A Division of West Fraser Mills Ltd), Accreditation No. C000178, Order No. 0955

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Corporation's industrial facilities for the discipline of **Gas**

Consisting of all parts of the Natural Gas and Propane Installations Code and Propane Storage and Handling Code, Code for Field Approval of Fuel-Related Components on Appliance and Equipment, and Compressed Natural Gas Fuelling Stations Installation Code, excluding the Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles and the Natural Gas for Vehicles Installation Code - Part 1 Compressed Natural Gas.

Accredited Date: January 1, 1996 Issued Date: March 1, 2017.

Corporate Accreditation - Cancellation

(Safety Codes Act)

Pursuant to Section 28 of the Safety Codes Act it is hereby ordered that

Suncor Energy Inc. Oil Sands, Accreditation No. C000839, Order No. 2852

Due to the voluntary withdrawal from accreditation is to cease administration under the Safety Codes Act within its jurisdiction for **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1, and Code for Electrical Installations at Oil and Gas Facilities.

Accredited Date: December 16, 1994 Issued Date: March 14, 2017.

Joint Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Red Deer County, Town of Bowden, Village of Elnora, Accreditation No. J000894, Order No. 2985

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Building**

Consisting of all parts of the Alberta Building Code, and National Energy Code of Canada for Buildings.

Accredited Date: December 31, 2015 Issued Date: February 23, 2017.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Red Deer County, Town of Bowden, Village of Elnora, Accreditation No. J000894, Order No. 2986

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1 and Code for Electrical Installations at Oil and Gas Facilities.

Accredited Date: December 31, 2015 Issued Date: February 23, 2017.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Red Deer County, Town of Bowden, Village of Elnora, Accreditation No. J000894, Order No. 2987

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Fire**

Consisting of all parts of the Alberta Fire Code, and Fire Investigation (cause and circumstance).

Excluding those requirements pertaining to the installation, alteration and removal of the storage tank systems for flammable and combustible liquids.

Accredited Date: December 31, 2015 Issued Date: February 23, 2017.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Red Deer County, Town of Bowden, Village of Elnora, Accreditation No. J000894, Order No. 2988

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Gas**

Consisting of all parts of the Natural Gas and Propane Installations Code and Propane Storage and Handling Code, Code for Field Approval of Fuel-Related Components on Appliance and Equipment, and Compressed Natural Gas Fuelling Stations Installation Code.

Excluding the Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles and the Natural Gas for Vehicles Installation Code **-** Part 1 Compressed Natural Gas.

Accredited Date: December 31, 2015 Issued Date: February 23, 2017.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Red Deer County, Town of Bowden, Village of Elnora, Accreditation No. J000894, Order No. 2989

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code and Alberta Private Sewage Systems Standard of Practice.

Accredited Date: December 31, 2015 Issued Date: February 23, 2017.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

County of Newell, Accreditation No. M000410, Order No. 2783

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Building**

Consisting of all parts of the Alberta Building Code and National Energy Code for Buildings.

Accredited Date: February 25, 2011 Issued Date: March 1, 2017.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

County of Newell, Accreditation No. M000410, Order No. 2786

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1and Code for Electrical Installations at Oil and Gas Facilities.

Accredited Date: June 20, 1996 Issued Date: July 7, 2015.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

County of Newell, Accreditation No. M000410, Order No. 2784

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Gas**

Consisting of all parts of the Natural Gas and Propane Installations Code and Propane Storage and Handling Code, Code for Field Approval of Fuel-Related Components on Appliance and Equipment, and Compressed Natural Gas Fuelling Stations Installation Code.

Excluding the Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles and the Natural Gas for Vehicles Installation Code **-** Part 1 Compressed Natural Gas.

Accredited Date: February 25, 2011 Issued Date: March 1, 2017.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

County of Newell, Accreditation No. M000410, Order No. 2785

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the Safety Codes Act including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada, and Private Sewage Disposal System Standard of Practice.

Accredited Date: February 25, 2011 Issued Date: March 1, 2017.

Municipal Accreditation - Cancellation

(Safety Codes Act)

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Village of Elnora, Accreditation No. M000154, Order No. 0280

Due to the voluntary withdrawal from accreditation is to cease administration under the Safety Codes Act within its jurisdiction for **Building**

Consisting of all parts of the Alberta Building Code, and National Energy Code of Canada for Buildings.

Issued Date: February 23, 2017.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Village of Warner, Accreditation No. M000381, Order No. 0979

Due to the voluntary withdrawal from accreditation is to cease administration under the Safety Codes Act Within its jurisdiction for **Building**

Consisting of all parts of the Alberta Building Code, and National Energy Code of Canada for Buildings.

Issued Date: March 19, 2017.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Village of Elnora, Accreditation No. M000154, Order No. 0834

Due to the voluntary withdrawal from accreditation is to cease administration under the Safety Codes Act within its jurisdiction for **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1, and Code for Electrical Installations at Oil and Gas Facilities and Alberta Electrical Utility Code.

Issued Date: February 23, 2017.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Village of Warner, Accreditation No. M000381, Order No. 0980

Due to the voluntary withdrawal from accreditation is to cease administration under the Safety Codes Act Within its jurisdiction for **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1, and Code for Electrical Installations at Oil and Gas Facilities and Alberta Electrical Utility Code

Issued Date: March 19, 2017.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Village of Elnora, Accreditation No. M000154, Order No. 0765

Due to the voluntary withdrawal from accreditation is to cease administration under the Safety Codes Act Within its jurisdiction for **Gas**

Consisting of all parts of the Natural Gas and Propane Installations Code and Propane Storage and Handling Code, Code for Field Approval of Fuel-Related Components on Appliance and Equipment, and Compressed Natural Gas Fuelling Stations Installation Code.

Excluding the Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles and the Natural Gas for Vehicles Installation Code **-** Part 1 Compressed Natural Gas.

Issued Date: February 23, 2017.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Village of Warner, Accreditation No. M000381, Order No. 0981

Due to the voluntary withdrawal from accreditation is to cease administration under the Safety Codes Act Within its jurisdiction for **Gas**

Consisting of all parts of the Natural Gas and Propane Installations Code and Propane Storage and Handling Code, Code for Field Approval of Fuel-Related Components on Appliance and Equipment, and Compressed Natural Gas Fuelling Stations Installation Code.

Excluding the Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles and the Natural Gas for Vehicles Installation Code - Part 1 Compressed Natural Gas.

Issued Date: March 19, 2017.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Village of Elnora, Accreditation No. M000154, Order No. 0764

Due to the voluntary withdrawal from accreditation is to cease administration under the Safety Codes Act Within its jurisdiction for **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada, and Private Sewage Disposal System Standard of Practice.

Issued Date: February 23, 2017.

Pursuant to Section 26 of the Safety Codes Act it is hereby ordered that

Village of Warner, Accreditation No. M000381, Order No. 0982

Due to the voluntary withdrawal from accreditation is to cease administration under the Safety Codes Act Within its jurisdiction for **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada, and Private Sewage Disposal System Standard of Practice

Issued Date: March 19, 2017.

Alberta Securities Commission

NATIONAL INSTRUMENT 94-101
MANDATORY CENTRAL COUNTERPARTY CLEARING OF DERIVATIVES

(Securities Act)

Made as a rule by the Alberta Securities Commission on January 11, 2017 pursuant to sections 223 and 224 of the Securities Act.

NATIONAL INSTRUMENT 94-101
MANDATORY CENTRAL COUNTERPARTY CLEARING OF DERIVATIVES

PART 1
DEFINITIONS AND INTERPRETATION

Definitions and interpretation

1. (1) In this Instrument

"local counterparty" means a counterparty to a derivative if, at the time of execution of the transaction, either of the following applies:

(a) the counterparty is a person or company, other than an individual, to which one or more of the following apply:

(i) the person or company is organized under the laws of the local jurisdiction;

(ii) the head office of the person or company is in the local jurisdiction;

(iii) the principal place of business of the person or company is in the local jurisdiction;

(b) the counterparty is an affiliated entity of a person or company referred to in paragraph (a) and the person or company is liable for all or substantially all the liabilities of the counterparty;

"mandatory clearable derivative" means a derivative within a class of derivatives listed in Appendix A;

"participant" means a person or company that has entered into an agreement with a regulated clearing agency to access the services of the regulated clearing agency and is bound by the regulated clearing agency's rules and procedures;

"regulated clearing agency" means,

(a) in Alberta, New Brunswick, Newfoundland and Labrador, the Northwest Territories, Nova Scotia, Nunavut, Prince Edward Island, Saskatchewan and Yukon, a person or company recognized or exempted from recognition as a clearing agency or clearing house pursuant to the securities legislation of any jurisdiction of Canada,

(b) in British Columbia, Manitoba and Ontario, a person or company recognized or exempted from recognition as a clearing agency in the local jurisdiction, and

(c) in Québec, a person recognized or exempted from recognition as a clearing house;

"transaction" means any of the following:

(a) entering into a derivative or making a material amendment to, assigning, selling or otherwise acquiring or disposing of a derivative;

(b) the novation of a derivative, other than a novation with a clearing agency or clearing house.

(2) In this Instrument, a person or company is an affiliated entity of another person or company if one of them controls the other or each of them is controlled by the same person or company.

(3) In this Instrument, a person or company (the first party) is considered to control another person or company (the second party) if any of the following apply:

(a) the first party beneficially owns or directly or indirectly exercises control or direction over securities of the second party carrying votes which, if exercised, would entitle the first party to elect a majority of the directors of the second party unless the first party holds the voting securities only to secure an obligation;

(b) the second party is a partnership, other than a limited partnership, and the first party holds more than 50% of the interests of the partnership;

(c) the second party is a limited partnership and the general partner of the limited partnership is the first party;

(d) the second party is a trust and a trustee of the trust is the first party.

(4) In this Instrument, in Alberta, British Columbia, New Brunswick, Newfoundland and Labrador, the Northwest Territories, Nova Scotia, Nunavut, Prince Edward Island, Saskatchewan and Yukon, "derivative" means a "specified derivative" as defined in Multilateral Instrument 91-101 *Derivatives: Product Determination*.

Application

2. This Instrument applies to,

(a) in Manitoba,

(i) a derivative other than a contract or instrument that, for any purpose, is prescribed by any of sections 2, 4 and 5 of Manitoba

Securities Commission Rule 91-506 *Derivatives: Product Determination* not to be a derivative, and

(ii) a derivative that is otherwise a security and that, for any purpose, is prescribed by section 3 of Manitoba Securities Commission Rule 91-506 *Derivatives: Product Determination* not to be a security,

(b) in Ontario,

(i) a derivative other than a contract or instrument that, for any purpose, is prescribed by any of sections 2, 4 and 5 of Ontario Securities Commission Rule 91-506 *Derivatives: Product Determination* not to be a derivative, and

(ii) a derivative that is otherwise a security and that, for any purpose, is prescribed by section 3 of Ontario Securities Commission Rule 91-506 *Derivatives: Product Determination* not to be a security, and

(c) in Québec, a derivative specified in section 1.2 of Regulation 91-506 respecting derivatives determination, other than a contract or instrument specified in section 2 of that regulation.

PART 2
MANDATORY CENTRAL COUNTERPARTY CLEARING

Duty to submit for clearing

3. (1) A local counterparty to a transaction in a mandatory clearable derivative must submit, or cause to be submitted, the mandatory clearable derivative for clearing to a regulated clearing agency that offers clearing services in respect of the mandatory clearable derivative, if one or more of the following applies to each counterparty:

(a) the counterparty

(i) is a participant of a regulated clearing agency that offers clearing services in respect of the mandatory clearable derivative, and

(ii) subscribes to clearing services for the class of derivatives to which the mandatory clearable derivative belongs;

(b) the counterparty

(i) is an affiliated entity of a participant referred to in paragraph (a), and

(ii) has had, at any time after the date on which this Instrument comes into force, a month-end gross notional amount under all outstanding derivatives exceeding $1 000 000 000 excluding derivatives to which paragraph 7(1)(a) applies;

(c) the counterparty

(i) is a local counterparty in any jurisdiction of Canada, other than a counterparty to which paragraph (b) applies, and

(ii) has had, at any time after the date on which this Instrument comes into force, a month-end gross notional amount under all outstanding derivatives, combined with each affiliated entity that is a local counterparty in any jurisdiction of Canada, exceeding $500 000 000 000 excluding derivatives to which paragraph 7(1)(a) applies.

(2) Unless paragraph (1)(a) applies, a local counterparty to which paragraph (1)(b) or (1)(c) applies is not required to submit a mandatory clearable derivative for clearing to a regulated clearing agency if the transaction in the mandatory clearable derivative was executed before the 90th day after the end of the month in which the month-end gross notional amount first exceeded the amount specified in subparagraph (1)(b)(ii) or (1)(c)(ii), as applicable.

(3) Unless subsection (2) applies, a local counterparty to which subsection (1) applies must submit a mandatory clearable derivative for clearing no later than

(a) the end of the day of execution if the transaction is executed during the business hours of the regulated clearing agency, or

(b) the end of the next business day if the transaction is executed after the business hours of the regulated clearing agency.

(4) A local counterparty to which subsection (1) applies must submit the mandatory clearable derivative for clearing in accordance with the rules of the regulated clearing agency, as amended from time to time.

(5) A counterparty that is a local counterparty solely pursuant to paragraph (b) of the definition of "local counterparty" in section 1 is exempt from this section if the mandatory clearable derivative is submitted for clearing in accordance with the law of a foreign jurisdiction to which the counterparty is subject, set out in Appendix B.

Notice of rejection

4. If a regulated clearing agency rejects a mandatory clearable derivative submitted for clearing, the regulated clearing agency must immediately notify each local counterparty to the mandatory clearable derivative.

Public disclosure of clearable and mandatory clearable derivatives

5. A regulated clearing agency must do all of the following:

(a) publish a list of each derivative or class of derivatives for which the regulated clearing agency offers clearing services and state whether each derivative or class of derivatives is a mandatory clearable derivative;

(b) make the list accessible to the public at no cost on its website.

PART 3
EXEMPTIONS FROM MANDATORY CENTRAL COUNTERPARTY CLEARING

Non-application

6. This Instrument does not apply to the following counterparties:

(a) the government of Canada, the government of a jurisdiction of Canada or the government of a foreign jurisdiction;

(b) a crown corporation for which the government of the jurisdiction where the crown corporation was constituted is liable for all or substantially all the liabilities;

(c) a person or company wholly owned by one or more governments referred to in paragraph (a) if the government or governments are liable for all or substantially all the liabilities of the person or company;

(d) the Bank of Canada or a central bank of a foreign jurisdiction;

(e) the Bank for International Settlements;

(f) the International Monetary Fund.

Intragroup exemption

7. (1) A local counterparty is exempt from the application of section 3, with respect to a mandatory clearable derivative, if all of the following apply:

(a) the mandatory clearable derivative is between a counterparty and an affiliated entity of the counterparty if each of the counterparty and the affiliated entity are consolidated as part of the same audited consolidated financial statements prepared in accordance with "accounting principles" as defined in National Instrument 52-107 *Acceptable Accounting Principles and Auditing Standards*;

(b) both counterparties to the mandatory clearable derivative agree to rely on this exemption;

(c) the mandatory clearable derivative is subject to a centralized risk management program reasonably designed to assist in monitoring and managing the risks associated with the derivative between the counterparties through evaluation, measurement and control procedures;

(d) there is a written agreement between the counterparties setting out the terms of the mandatory clearable derivative between the counterparties.

(2) No later than the 30^{th} day after a local counterparty first relies on subsection (1) in respect of a mandatory clearable derivative with a counterparty, the local counterparty must deliver electronically to the regulator or securities regulatory authority a completed Form 94-101F1 *Intragroup Exemption*.

(3) No later than the 10th day after a local counterparty becomes aware that the information in a previously delivered Form 94-101F1 *Intragroup Exemption* is no longer accurate, the local counterparty must deliver or cause to be delivered electronically to the regulator or securities regulatory authority an amended Form 94-101F1 *Intragroup Exemption*.

Multilateral portfolio compression exemption

8. A local counterparty is exempt from the application of section 3, with respect to a mandatory clearable derivative resulting from a multilateral portfolio compression exercise, if all of the following apply:

(a) the mandatory clearable derivative is entered into as a result of more than 2 counterparties changing or terminating and replacing existing derivatives;

(b) the existing derivatives do not include a mandatory clearable derivative entered into after the effective date on which the class of derivatives became a mandatory clearable derivative;

(c) the existing derivatives were not cleared by a clearing agency or clearing house;

(d) the mandatory clearable derivative is entered into by the same counterparties as the existing derivatives;

(e) the multilateral portfolio compression exercise is conducted by an independent third-party.

Recordkeeping

9. (1) A local counterparty to a mandatory clearable derivative that relied on section 7 or 8 with respect to a mandatory clearable derivative must keep records demonstrating that the conditions referred to in those sections, as applicable, were satisfied.

(2) The records required to be maintained under subsection (1) must be kept in a safe location and in a durable form for a period of

(a) except in Manitoba, 7 years following the date on which the mandatory clearable derivative expires or is terminated, and

(b) in Manitoba, 8 years following the date on which the mandatory clearable derivative expires or is terminated.

PART 4
MANDATORY CLEARABLE DERIVATIVES

Submission of information on derivatives clearing services provided by a regulated clearing agency

10. No later than the 10th day after a regulated clearing agency first offers clearing services for a derivative or class of derivatives, the regulated clearing agency must deliver electronically to the regulator or securities regulatory authority a completed Form 94-101F2 *Derivatives Clearing Services*, identifying the derivative or class of derivatives.

PART 5
EXEMPTION

Exemption

11.(1) The regulator or the securities regulatory authority may grant an exemption to this Instrument, in whole or in part, subject to such conditions or restrictions as may be imposed in the exemption.

(2) Despite subsection (1), in Ontario, only the regulator may grant an exemption.

(3) Except in Alberta and Ontario, an exemption referred to in subsection (1) is granted under the statute referred to in Appendix B of National Instrument 14-101 *Definitions* opposite the name of the local jurisdiction.

PART 6
TRANSITION AND EFFECTIVE DATE

Transition – regulated clearing agency filing requirement

12. No later than May 4, 2017, a regulated clearing agency must deliver electronically to the regulator or securities regulatory authority a completed Form 94-101F2 *Derivatives Clearing Services*, identifying all derivatives or classes of derivatives for which it offers clearing services on April 4, 2017.

Transition – certain counterparties' submission for clearing

13. A counterparty specified in paragraphs 3(1)(b) or (c) to which paragraph (3)(1)(a) does not apply is not required to submit a mandatory clearable derivative for clearing to a regulated clearing agency until October 4, 2017.

Effective date

14.(1) This Instrument comes into force on April 4, 2017.

(2) In Saskatchewan, despite subsection (1), if these regulations are filed with the Registrar of Regulations after April 4, 2017, these regulations come into force on the day on which they are filed with the Registrar of Regulations.

APPENDIX A
TO
NATIONAL INSTRUMENT 94-101

MANDATORY CENTRAL COUNTERPARTY CLEARING OF DERIVATIVES
MANDATORY CLEARABLE DERIVATIVES
(SECTION 1(1))

Interest Rate Swaps

Type	Floating index	Settlement currency	Maturity	Settlement currency type	Optionality	Notional type
Fixed-to-float	CDOR	CAD	28 days to 30 years	Single currency	No	Constant or variable
Fixed-to-float	LIBOR	USD	28 days to 50 years	Single currency	No	Constant or variable
Fixed-to-float	EURIBOR	EUR	28 days to 50 years	Single currency	No	Constant or variable
Fixed-to-float	LIBOR	GBP	28 days to 50 years	Single currency	No	Constant or variable
Basis	LIBOR	USD	28 days to 50 years	Single currency	No	Constant or variable
Basis	EURIBOR	EUR	28 days to 50 years	Single currency	No	Constant or variable
Basis	LIBOR	GBP	28 days to 50 years	Single currency	No	Constant or variable
Overnight index swap	CORRA	CAD	7 days to 2 years	Single currency	No	Constant or variable
Overnight index swap	FedFunds	USD	7 days to 3 years	Single currency	No	Constant or variable
Overnight index swap	EONIA	EUR	7 days to 3 years	Single currency	No	Constant or variable
Overnight index swap	SONIA	GBP	7 days to 3 years	Single currency	No	Constant or variable

Forward Rate Agreements

Type	**Floating index**	**Settlement currency**	**Maturity**	**Settlement currency type**	**Optionality**	**Notional type**
Forward rate agreement	LIBOR	USD	3 days to 3 years	Single currency	No	Constant or variable
Forward rate agreement	EURIBOR	EUR	3 days to 3 years	Single currency	No	Constant or variable
Forward rate agreement	LIBOR	GBP	3 days to 3 years	Single currency	No	Constant or variable

APPENDIX B
TO
NATIONAL INSTRUMENT 94-101
MANDATORY CENTRAL COUNTERPARTY CLEARING OF DERIVATIVES

LAWS, REGULATIONS OR INSTRUMENTS OF FOREIGN JURISDICTIONS APPLICABLE FOR SUBSTITUTED COMPLIANCE (SUBSECTION 3(5))

Foreign jurisdiction	**Laws, regulations or instruments**
European Union	Regulation (EU) No 648/2012 of the European Parliament and of the Council of 4 July 2012 on OTC derivatives, central counterparties and trade repositories
United States of America	Clearing Requirement and Related Rules, 17 C.F.R. pt. 50

FORM 94-101F1
INTRAGROUP EXEMPTION

Type of Filing: ☐ **INITIAL** ☐ **AMENDMENT**

Section 1 – Information on the entity delivering this Form

1. Provide the following information with respect to the entity delivering this Form:

   Full legal name:
   Name under which it conducts business, if different:

Head office
Address:
Mailing address (if different):
Telephone:
Website:

Contact employee
Name and title:
Telephone:
E-mail:

Other offices
Address:
Telephone:
Email:

Canadian counsel (if applicable)
Firm name:
Contact name:
Telephone:
E-mail:

2. In addition to providing the information required in item 1, if this Form is delivered for the purpose of reporting a name change on behalf of the entity referred to in item 1, provide the following information:

Previous full legal name:
Previous name under which the entity conducted business:

Section 2 – Combined notification on behalf of counterparties within the group to which the entity delivering this Form belongs

1. For the mandatory clearable derivatives to which this Form relates, provide all of the following information in the table below:

(a) the legal entity identifier of each counterparty in the same manner as required under the following instruments:

(i) in Alberta, British Columbia, New Brunswick, Newfoundland and Labrador, the Northwest Territories, Nova Scotia, Nunavut, Prince Edward Island, Saskatchewan and Yukon, Multilateral Instrument 96-101 *Trade Repositories and Derivatives Data Reporting*,

(ii) in Manitoba, Manitoba Securities Commission Rule 91-507 *Trade Repositories and Derivatives Data Reporting*,

(iii) in Ontario, Ontario Securities Commission Rule 91-507 *Trade Repositories and Derivatives Data Reporting*, and

(iv) in Québec, Regulation 91-507 respecting Trade Repositories and Derivatives Data Reporting;

(b) whether each counterparty is a local counterparty in a jurisdiction of Canada.

Pairs	LEI of counterparty 1	Jurisdiction(s) of Canada in which counterparty 1 is a local counterparty	LEI of counterparty 2	Jurisdiction(s) of Canada in which counterparty 2 is a local counterparty
1				

2. Describe the ownership and control structure of the counterparties identified in item 1.

Section 3 – Certification

I certify that I am authorized to deliver this Form on behalf of the entity delivering this Form and on behalf of the counterparties identified in Section 2 of this Form and that the information in this Form is true and correct.

DATED at ______________ this ________ day of _________________, 20____

____
(Print name of authorized person)

____
(Print title of authorized person)

____
(Signature of authorized person)

____
(Email)

____
(Phone number)

FORM 94-101F2
DERIVATIVES CLEARING SERVICES

Type of Filing: ☐ **INITIAL** ☐ **AMENDMENT**

Section 1 – Regulated clearing agency information

1. Full name of regulated clearing agency:

2. Contact information of person authorized to deliver this form
Name and title:
Telephone:
E-mail:

Section 2 – Description of derivatives

1. Identify each derivative or class of derivatives for which the regulated clearing agency offers clearing services in respect of which a Form 94-101F2 has not previously been delivered.

2. For each derivative or class of derivatives referred to in item 1, describe all significant attributes of the derivative or class of derivatives including

(a) the standard practices for managing life-cycle events associated with the derivative or class of derivatives, as defined in the following instruments:

(i) in Alberta, British Columbia, New Brunswick, Newfoundland and Labrador, the Northwest Territories, Nova Scotia, Nunavut, Prince Edward Island, Saskatchewan and Yukon, Multilateral Instrument 96-101 *Trade Repositories and Derivatives Data Reporting*;

(ii) in Manitoba, Manitoba Securities Commission Rule 91-507 *Trade Repositories and Derivatives Data Reporting*;

(iii) in Ontario, Ontario Securities Commission Rule 91-507 *Trade Repositories and Derivatives Data Reporting*;

(iv) in Québec, Regulation 91-507 respecting Trade Repositories and Derivatives Data Reporting,

(b) the extent to which the transaction is confirmable electronically,

(c) the degree of standardization of the contractual terms and operational processes,

(d) the market for the derivative or class of derivatives, including its participants, and

(e) the availability of pricing and liquidity of the derivative or class of derivatives within Canada and internationally.

3. Describe the impact of providing clearing services for each derivative or class of derivatives referred to in item 1 on the regulated clearing agency's risk management framework and financial resources, including the protection of the regulated clearing agency on the default of a participant and the effect of the default on the other participants.

4. Describe the impact, if any, on the regulated clearing agency's ability to comply with its regulatory obligations should the regulator or securities regulatory authority determine a derivative or class of derivatives referred to in item 1 to be a mandatory clearable derivative.

5. Describe the clearing services offered for each derivative or class of derivatives referred to in item 1.

6. If applicable, attach a copy of every notice the regulated clearing agency provided to its participants for consultation on the launch of the clearing service for a derivative or class of derivatives referred to in item 1 and a summary of concerns received in response to the notice.

Section 3 – Certification

CERTIFICATE OF REGULATED CLEARING AGENCY

I certify that I am authorized to deliver this form on behalf of the regulated clearing agency named below and that the information in this form is true and correct.

DATED at _______________ this ________ day of _________________, 20____

____
(Print name of regulated clearing agency)

____
(Print name of authorized person)

____
(Print title of authorized person)

____
(Signature of authorized person)

Alberta Securities Commission

AMENDMENTS TO NATIONAL INSTRUMENT 23-101
TRADING RULES

(Securities Act)

Made as a rule by the Alberta Securities Commission on January 11, 2017 pursuant to sections 223 and 224 of the Securities Act.

AMENDMENTS TO NATIONAL INSTRUMENT 23-101
TRADING RULES

1. National Instrument 23-101 Trading Rules is amended by this Instrument.

2. Section 6.6.1 is replaced with the following:

6.6.1 Trading Fees

(1) In this section

"exchange-traded fund" means a mutual fund,

(a) the units of which are listed securities or quoted securities, and

(b) that is in continuous distribution in accordance with applicable securities legislation; and

"inter-listed security" means an exchange-traded security that is also listed on an exchange that is registered as a "national securities exchange" in the United States of America under section 6 of the 1934 Act.

(2) A marketplace that is subject to section 7.1 of NI 21-101 must not charge a fee for executing an order that was entered to execute against a displayed order on the marketplace that,

(a) in the case of an order involving an inter-listed security,

(i) is greater than \$0.0030 per security traded for an equity security, or per unit traded for an exchange-traded fund, if the execution price of each security or unit traded is greater than or equal to \$1.00, and

(ii) is greater than \$0.0004 per security traded for an equity security, or per unit traded for an exchange-traded fund, if the execution price of each security or unit traded is less than \$1.00; or

(b) in the case of an order involving a security that is not an inter-listed security,

(i) is greater than \$0.0017 per security traded for an equity security, or per unit traded for an exchange-traded fund, if the execution price of each security or unit traded is greater than or equal to \$1.00, and

(ii) is greater than \$0.0004 per security traded for an equity security, or per unit traded for an exchange-traded fund, if the execution price of each security or unit traded is less than \$1.00.

(3) A recognized exchange must maintain a list of inter-listed securities that are listed on the exchange as of the last day of each calendar quarter.

(4) A recognized exchange must publicly disclose on its website the list referred to in subsection (3)

(a) within 7 days after the last day of each calendar quarter, and

(b) for a period of at least 12 months commencing on the date it is publicly disclosed on the website..

3. The following section is added after section 6.6.1:

6.6.2 Ceasing to be inter-listed security – fee transition period — If a security ceases to be an inter-listed security, paragraph 6.6.1(2)(b) does not apply if

(a) less than 35 days has passed since the first date, following the cessation, the list referred to in subsection 6.6.1(4) was publicly disclosed, and

(b) the fee charged is in compliance with paragraph 6.6.1(2)(a) as if the security were still an inter-listed security..

4. ***Transition – publication of inter-listed securities***

On or before April 17, 2017, a recognized exchange must publicly disclose on its website a list of the inter-listed securities that were listed on the exchange as of April 10, 2017.

5. ***Transition – fee adjustment for orders involving non-inter-listed securities***

Despite paragraph 6.6.1(2)(b), as enacted by section 2 of this Instrument, a marketplace to which that paragraph applies may, until May 15, 2017, charge a fee that exceeds the amount referred to in that paragraph provided the fee charged is not greater than

(a) $0.0030 per security traded for an equity security, or per unit traded for an exchange-traded fund, if the execution price of each security or unit traded is greater than or equal to $1.00, and

(b) $0.0004 per security traded for an equity security, or per unit traded for an exchange-traded fund, if the execution price is less than $1.00.

6. **Effective Date**

(1) This Instrument comes into force on April 10, 2017.

(2) In Saskatchewan, despite subsection (1), if these regulations are filed with the Registrar of Regulations after April 10, 2017, these regulations come into force on the day on which they are filed with the Registrar of Regulations.

Treasury Board and Finance

Insurance Notice

(Insurance Act)

Notice is hereby given that **Hartford Life Insurance Company** withdrew from the Province of Alberta and their licence was cancelled pursuant to Section 53 of the *Insurance Act*.

Effective December 31, 2016

David Sorensen
Deputy Superintendent of Insurance.

ADVERTISEMENTS

Irrigation District Notice

Enforcement Return

(Irrigation Districts Act)

St. Mary River Irrigation District

Notice is hereby given that the Court of Queen's Bench of Alberta, Judicial Centre of Lethbridge, has fixed Tuesday, May 16th, 2017 as the day on which at 2:00 p.m., the Court will sit at the Court House, Lethbridge, Alberta for the purpose of confirmation of the Enforcement Return for the St. Mary River Irrigation District covering rates assessed for the year 2015.

Dated at Lethbridge, Alberta, February 17, 2017

6-7 Terrence Lazarus, R.E.T., *General Manager.*

Western Irrigation District

Notice is hereby given that a Justice of the Court of Queen's Bench of Alberta has fixed Wednesday, May 10, 2017 as the day on which, at the hour of 10:00 a.m., or so soon thereafter as the application can be heard, the Court will sit in Chambers, at the Court House, 601 - 5 Street S.W. in Calgary, Alberta, for the purpose of confirmation of the Enforcement Return for the Western Irrigation District covering rates assessed for the year 2015.

Dated at Strathmore, Alberta, March 6, 2017.

6-7 David McAllister, P. Eng, MSc, MBA, *General Manager.*

Notice of Certificate of Intent to Dissolve

(Business Corporations Act)

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **A Touch of Winston Inc.** on December 20, 2016.

Dated at Calgary, Alberta on March 13, 2017.

Victoria E. Coffin, *Solicitor for the Corporation.*

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **Pro Forms Ltd** on February 2, 2017.

Dated at Calgary, Alberta on February 2, 2017.

Leonard M. Zenith, *Solicitor.*

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **Revamping & Optimizing Inc.** on March 16, 2017.

Dated at Calgary, Alberta on March 16, 2017.

Robert Paul Galachiuk, *COO.*

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **Signature Kitchen Builders Inc.** on March 16, 2017.

Dated at Calgary, Alberta on March 16, 2017.

James Agnew, *Director.*

Public Sale of Land

(Municipal Government Act)

Village of Consort

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Consort will offer for sale, by public auction, in the Village Office, at 4901 50th Avenue, Consort, Alberta, on Friday, June 9, 2017, at 10:00 a.m., the following lands:

Plan	Block	Lot	Linc #	Title #
1589HW	15	28	0012595445	092347757
387AJ	7	24-27	0021101894	162090246
387AJ		28	0020382073	062297867+2

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The Village of Consort may, after the public auction, become owner of any parcel of land not sold at the public auction.

Terms: 10% down non-refundable and balance in 30 days; Cash or Certified Cheque

GST will apply on lands sold at the Public Auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Consort, Alberta, March 14, 2017.

Monique Jeffrey, *CAO Village of Consort*.

Village of Forestburg

Notice is hereby given that under the provisions of the Municipal Government Act, the Village of Forestburg will offer for sale, by public auction, in the Village of Forestburg Council Chambers, 4902 – 50 Street, Forestburg, Alberta, on Tuesday, May 16, 2017, at 10:00 a.m., the following land:

C of T	Lot	Block	Plan	Roll #
012 407 711	6	2	3012BO	190.000

The parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The Land is being offered for sale on an "as is, where is" basis, and Village of Forestburg makes no representation and gives no warranties whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the development ability of the subject land for any intended use by the purchaser.

No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of the parcel. No terms and conditions will be considered other than those specified by the Village of Forestburg.

Terms: Cash, Certified Cheque or Bank Draft. 10% non-refundable deposit on the day of the sale and balance due within 24 hours of the Public Auction. GST will apply if applicable.

The Village of Forestburg may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Village of Forestburg, Alberta, March 17, 2017.

Debra A. Moffatt, *CAO*.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed or written legibly and on a sheet separate from the covering letter. An electronic submission by email or disk is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

Issue of	*Earliest date on which sale may be held*
April 15	May 26
April 29	June 9
May 15	June 25
May 31	July 11
June 15	July 26
June 30	August 10
July 15	August 25
July 31	September 10
August 15	September 25
August 31	October 11
September 15	October 26
September 30	November 10

The charges to be paid for the publication of notices, advertisements and documents in The Alberta Gazette are:

Notices, advertisements and documents that are **5 or fewer pages**............................$20.00
Notices, advertisements and documents that are **more than 5 pages** $30.00

Please add 5% GST to the above prices (registration number R124072513).

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