

The Alberta Gazette

Part I

Vol. 113

Edmonton, Friday, December 15, 2017

No. 23

PROCLAMATION

[GREAT SEAL]

CANADA

PROVINCE OF ALBERTA

Frans F. Slatter, *Administrator*.

ELIZABETH THE SECOND, by the Grace of God, of the United Kingdom,
Canada, and Her Other Realms and Territories, **QUEEN**, Head of the
Commonwealth, Defender of the Faith

PROCLAMATION

To all to Whom these Presents shall come

GREETING

Philip Bryden *Deputy Attorney General*

WHEREAS section 9(19) of the Energy Statutes Amendment Act, 2009 provides that
section 9(2)(b) and (d), (15) and (18) of that Act comes into force on Proclamation;
and

WHEREAS it is expedient to proclaim section 9(2)(b) and (d), (15) and (18) of the
Energy Statutes Amendment Act, 2009 in force:

NOW KNOW YE THAT by and with the advice and consent of Our Executive
Council of Our Province of Alberta, by virtue of the provisions of the said Act
hereinbefore referred to and of all other power and authority whatsoever in Us vested
in that behalf, We have ordered and declared and do hereby proclaim section 9(2)(b)
and (d), (15) and (18) of the Energy Statutes Amendment Act, 2009 in force on the
date of issue of this Proclamation.

IN TESTIMONY WHEREOF We have caused these Our Letters to be made Patent
and the Great Seal of Our Province of Alberta to be hereunto affixed.

WITNESS: THE HONOURABLE JUSTICE FRANS F. SLATTER,
Administrator of Our Province of Alberta, this 28th day of November in the Year of
Our Lord Two Thousand Seventeen and in the Sixty-sixth Year of Our Reign.

BY COMMAND

Irfan Sabir, *Provincial Secretary.*

GOVERNMENT NOTICES

Agriculture and Forestry

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat: Change of Area of an Irrigation District

On behalf of the **St. Mary River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0022 812 994	4;17;8;19;SW	93Z140
0022 813 000	4;17;8;19;SE	

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **St. Mary River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

Energy

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Joffre Duvernay Agreement No. 10" and that the Unit became effective on November 1, 2016.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Joffre Duvernay Agreement No. 10

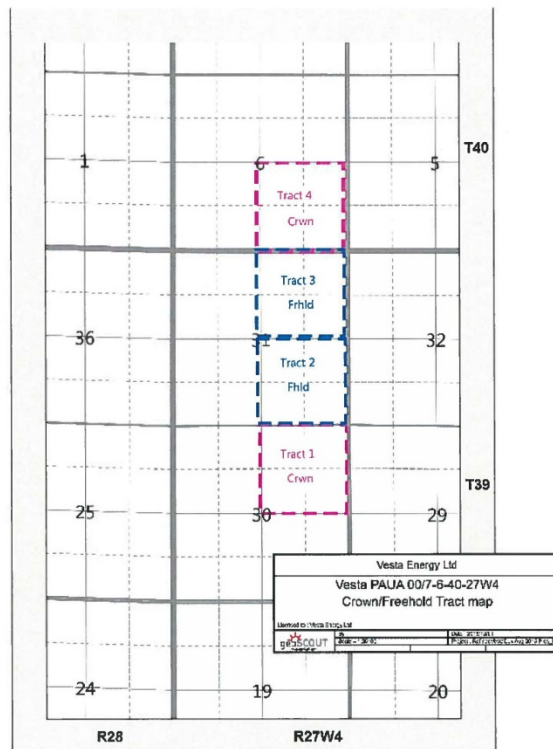
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-27-039: 30NE	0411110381	Crown	20.7168	VESTA	100	20.7168
2	4-27-039: 31SE	M0708	Donald Joseph Bouchard	26.6639	VESTA	100	26.6639
		M0724	Ann Gerhart				
			Bernadette Anne Campbell				
			William Brent Barriault				
			Barbara Lynn Hutchinson				
			Donald Nikia Bouchard				
3	4-27-039: 31NE	M0689	Ellen Penny Stephenson	26.8098	VESTA	100	26.8098
		M0690	Alden Glen Stephenson				
4	4-27-040: 6SE	0412020081	Crown	25.8095	VESTA	100	25.8095

Working Interest Owners:
VESTA ENERGY LTD. ("VESTA") - 100% (Operator)

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Joffre Duvernay Agreement No. 10



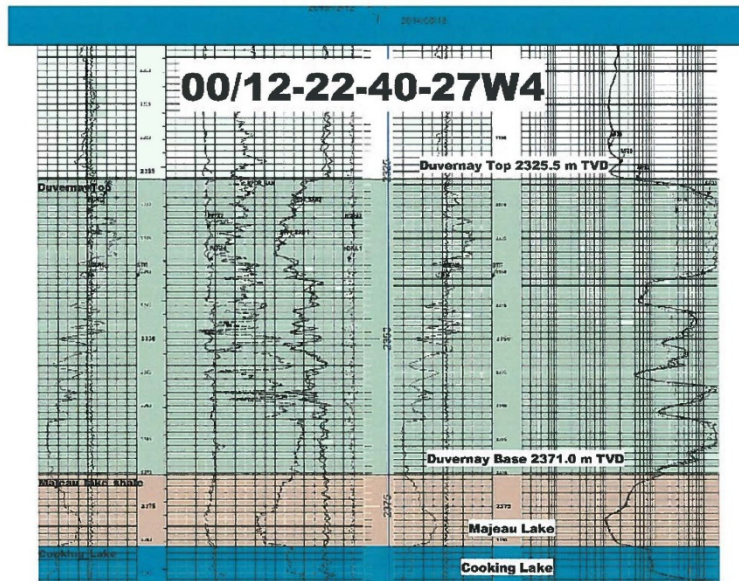
Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Joffre Duvernay Agreement No. 10

A portion of the neutron-density-gamma ray logs of EOG JOFFRE 12-22-40-27 recorded at the well 100/12-22-040-27W4/00 located in LSD 12 Sec 22 Twp 40 Rge 27 W4M.

[Well Log]



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wildmere Sparky Agreement" and that the Unit became effective on July 1, 2017.

EXHIBIT "A" – PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Wildmere Sparky Agreement

Tract No.	Land Description (M-R-T: S)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	NW23-048-07W4			2.325	Spur Petroleum Ltd.	100	2.325
1b	NW23-048-07W4		DAVIS, JD (3/18) HAY, AL (3/18)	2.325	Spur Petroleum Ltd.	100	2.325
1c	NW23-048-07W4		MCCRICK, ML (2/18)	1.550	Spur Petroleum Ltd.	100	1.550
1d	NW23-048-07W4		HIRABAYASHI, AL (2/18)	1.550	Spur Petroleum Ltd.	100	1.550
1e	NW23-048-07W4		MCCRICK, DD (2/18)	1.550	Spur Petroleum Ltd.	100	1.550
1f	NW23-048-07W4		MACLEOD, ED (3/18)	2.325	Spur Petroleum Ltd.	100	2.325
1g	NW23-048-07W4		DUNCAN, SM (3/18)	2.325	Spur Petroleum Ltd.	100	2.325
2a	SWP23-048-07W4		DAVIS, JD (3/18)	13.606666	Spur Petroleum Ltd.	100	13.606666
2b	SWP23-048-07W4		HAY, AL (3/18)	13.606666	Spur Petroleum Ltd.	100	13.606666
2c	SWP23-048-07W4		MCCRICK, ML (2/18)	9.071112	Spur Petroleum Ltd.	100	9.071112
2d	SWP23-048-07W4		HIRABAYASHI, AL (2/18)	9.071112	Spur Petroleum Ltd.	100	9.071112
2e	SWP23-048-07W4		MCCRICK, DD (2/18)	9.071112	Spur Petroleum Ltd.	100	9.071112
2f	SWP23-048-07W4		MACLEOD, ED (3/18)	13.606666	Spur Petroleum Ltd.	100	13.606666
2g	SWP23-048-07W4		DUNCAN, SM (3/18)	13.606666	Spur Petroleum Ltd.	100	13.606666
2h	SWP23-048-07W4	0414010262	Crown	4.41	Spur Petroleum Ltd.	100	4.41

Effective as of the Effective Date
(Correction)

EXHIBIT "A" – PART II
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Wildmere Sparky Agreement

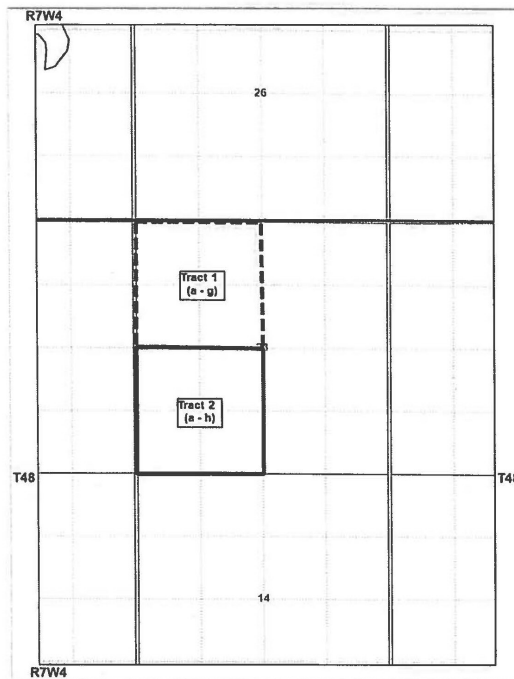
WORKING INTEREST OWNERS:

SPUR PETROLEUM LTD.	100%
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Effective as of the Effective Date

EXHIBIT "B"

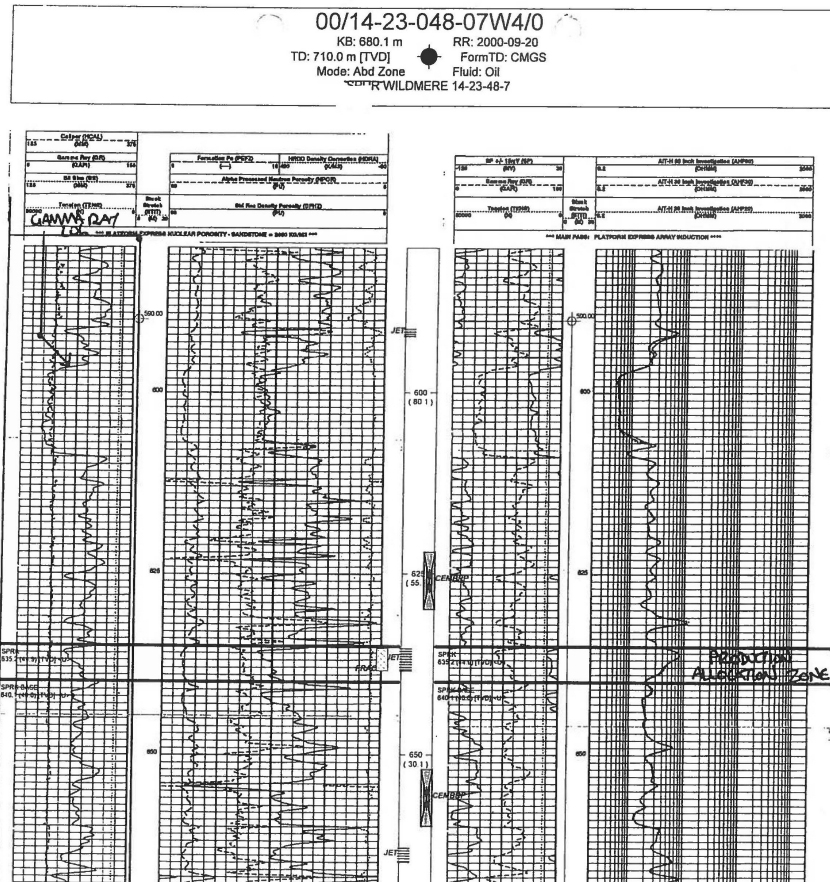
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Wildmere Sparky Agreement



Effective as of the Effective Date

EXHIBIT "C"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Wildmere Sparky Agreement"

A portion of Gamma Ray Log recorded at the well 100/14-23-048-07W4/0 located in LSD 14-23-048-07W4/00



Infrastructure

Sale or Disposition of Land

(Government Organization Act)

Name of Purchaser: Keith Almberg

Consideration: \$66,000.00

Land Description: Plan 3587HX, Block 47, Lot A. Excepting thereout all Mines and Minerals.

Safety Codes Council

Joint Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Beaver County, Village of Holden, Village of Ryley, Town of Tofield, Town of Viking, Accreditation No. J000147, Order No. 1196

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the *Safety Codes Act* including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Building**

Consisting of all parts of the Alberta Building Code, and National Energy Code of Canada for Buildings.

Accredited Date: June 7, 2000

Issued Date: October 25, 2017.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Beaver County, Village of Holden, Village of Ryley, Town of Tofield, Town of Viking, Accreditation No. J000147, Order No. 1195

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the *Safety Codes Act* including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1, and Code for Electrical Installations at Oil and Gas Facilities.

Accredited Date: June 7, 2000

Issued Date: October 25, 2017.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Beaver County, Village of Holden, Village of Ryley, Town of Tofield, Town of Viking, Accreditation No. J000147, Order No. 1194

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the *Safety Codes Act* including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Gas**

Consisting of all parts of the Natural Gas and Propane Installations Code and Propane Storage and Handling Code, and Compressed Natural Gas Fuelling Stations Installation Code.

Excluding the Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles and the Natural Gas for Vehicles Installation Code - Part 1 Compressed Natural Gas.

Accredited Date: June 7, 2000

Issued Date: October 25, 2017.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Beaver County, Village of Holden, Village of Ryley, Town of Tofield, Town of Viking, Accreditation No. J000147, Order No. 1193

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the *Safety Codes Act* including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada, and Private Sewage Disposal System Standard of Practice.

Accredited Date: June 7, 2000

Issued Date: October 25, 2017.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Chestermere, Accreditation No. M000318, Order No. 0625

Having satisfied the terms and conditions of the Safety Codes Council is authorized to administer the *Safety Codes Act* including applicable Alberta amendments and regulations within the Municipality's boundaries for the discipline of **Fire**

Consisting of all parts of the Alberta Fire Code, and Fire Investigation (cause and circumstance). Excluding those requirements pertaining to the installation, alteration and removal of the storage tank systems for flammable and combustible liquids.

Accredited Date: December 22, 1995

Issued Date: November 20, 2017.

Alberta Securities Commission

**ALBERTA SECURITIES COMMISSION RULE 71-801
IMPLEMENTING THE MULTIJURISDICTIONAL DISCLOSURE SYSTEM**

(Securities Act)

Made as a rule by the Alberta Securities Commission on November 22, 2017 pursuant to sections 223 and 224 of the Securities Act.

**ALBERTA SECURITIES COMMISSION RULE 71-801
IMPLEMENTING THE MULTIJURISDICTIONAL DISCLOSURE SYSTEM**

Definitions

1. In this Rule

“Act” means the *Securities Act* (Alberta);

“bid” has the meaning ascribed to it in National Instrument 71-101 *The Multijurisdictional Disclosure System*;

“bid circular” has the meaning ascribed to it in National Instrument 62-104 *Take-Over Bids and Issuer Bids*;

“directors’ circular” means the circular required by section 2.17 of National Instrument 62-104 *Take-Over Bids and Issuer Bids*;

“individual director’s or officer’s circular” means the circular contemplated by section 2.20 of National Instrument 62-104 *Take-Over Bids and Issuer Bids*;

“MJDS” has the meaning ascribed to it in National Instrument 71-101 *The Multijurisdictional Disclosure System*;

“MJDS prospectus” has the meaning ascribed to it in National Instrument 71-101 *The Multijurisdictional Disclosure System*;

“notice of change” means the notice contemplated in Form 62-104F5 *Notice of Change or Notice of Variation*;

“notice of variation” means the notice contemplated in Form 62-104F5 *Notice of Change or Notice of Variation*;

“prospectus delivery requirement” means the requirement under section 129 of the Act for a dealer, not acting as an agent of the purchaser to send to a purchaser a prospectus within prescribed time limits and the requirement of section 6.7 of National Instrument 44-102 *Shelf Distributions*;

“right of action disclosure requirement” means the requirement under each of the following, as applicable:

- (a) item 30 of Form 41-101F1 *Information Required in a Prospectus*;

- (b) item 20 of Form 44-101F1 *Short Form Prospectus*;
- (c) items 2 and 3 of section 5.5 of National Instrument 44-102 *Shelf Distributions*;

“take-over bid” has the meaning ascribed to it in National Instrument 62-104 *Take-Over Bids*;

“underwriter certificate requirement” means the requirement to include a certificate of an underwriter in a prospectus, as set out in each of the following, as applicable:

- (a) subsection 5.9(1) of National Instrument 41-101 *General Prospectus Requirements*;
- (b) item 21.1 of Form 44-101 F1 *Short Form Prospectus*;
- (c) item 8 of section 5.5 of National Instrument 44-102 *Shelf Distributions*;
- (d) item 7 of subsection 3.2(1) of National Instrument 44-103 *Post Receipt Pricing*.

MJDS prospectus

- 2. A distribution of securities made by an MJDS prospectus that complies with National Instrument 71-101 *The Multijurisdictional Disclosure System* is exempt from National Instrument 41-101 *General Prospectus Requirements* other than
 - (a) paragraph 16.1(a), and
 - (b) in respect of a rule 415 offering, section 17.2.

Exemption from certain requirements for southbound offerings

- 3. (1) If the conditions in subsection (2) are met, an issuer that files a prospectus in respect of a distribution of securities to be made pursuant to an applicable registration statement under the multijurisdictional disclosure system adopted by the SEC, as amended from time to time, is exempt from each of the following:
 - (a) the underwriter certificate requirement;
 - (b) the prospectus delivery requirement;
 - (c) the right of action disclosure requirement.
- (2) The exemptions referred to in subsection (1) only apply to that portion of the securities distributed by the issuer that meet the following conditions:
 - (a) the securities are distributed to purchasers resident outside of Canada;
 - (b) either

- (i) each purchaser of the securities represents in writing to the issuer or underwriter that the purchaser is not resident in Canada, or
 - (ii) each underwriter, dealer or agent engaged by the issuer in respect of the distribution of the securities has agreed with the issuer in writing that it will not, to the best of the underwriter's, dealer's or agent's, as applicable, knowledge, after reasonable inquiry, distribute securities under such prospectus to a purchaser resident in Canada;
- (c) either
 - (i) if there is no concurrent offering of the securities pursuant to a prospectus in Canada, no advertisement or solicitation in furtherance of the distribution is undertaken in Canada by either the issuer or any underwriter, dealer or agent engaged by the issuer in respect of the distribution, or
 - (ii) if there is a concurrent offering of the securities pursuant to a prospectus in Canada, no advertisement or solicitation in furtherance of the distribution is undertaken in Canada by any underwriter, dealer or agent specified in subparagraph 3(2)(b)(ii);
- (d) the securities are distributed in compliance with U.S. federal securities law, including those requirements relating to an underwriter's certificate, the delivery of a prospectus to a purchaser, and disclosure to investors of their rights of action;
- (e) the securities distributed under such prospectus are lawfully distributed in the jurisdiction of residence of the purchaser.

Bids for securities of U.S. issuers

4. (1) Subject to subsection (2), the following provisions of National Instrument 62-104 *Take-Over Bids and Issuer Bids* do not apply to a bid that complies with Part 12 of National Instrument 71-101 *The Multijurisdictional Disclosure System*:

- (a) sections 2.2, 2.3, 2.7, 2.9, 2.13, 2.23, 2.24, 2.25, 2.27 to 2.32, 2.34 and 3.2;
- (b) subsections 2.10(3), 2.10(4), 2.11(4), 2.12(2), 2.12(3), 2.12(4), 2.12(5), 2.26(1), 2.26(2), 2.26(3) and 3.3(1);
- (c) section 2.4, 2.5 and subsection 2.26(4), unless 20 percent or more of each class of securities that is subject to the bid is held by persons whose last address as shown on the books of the issuer is in Canada, as determined in accordance with subsections 12.1(2), (3) and (4) of National Instrument 71-101 *The Multijurisdictional Disclosure System*;

- (d) section 2.8, in respect only of the requirement to deliver the bid to holders of securities that, before the expiry of the bid, are convertible into securities of the class that is subject to the bid and whose last address as shown on the books of the offeree issuer is in Alberta;
 - (e) the requirement in subsection 2.10(1) that a bid circular be in the required form.
- (2) Despite subsection (1), an offeror under a bid must file a copy of any bid circular, notice of change, and notice of variation on the day the bid circular, notice of change or notice of variation, as applicable, is sent, or as soon as practicable after that.

Application of the Act and Multilateral Instrument 62-104 *Take-Over Bids and Issuer Bids* in respect of MJDS directors' circulars and MJDS individual director's or officer's circulars

5. (1) The following provisions of the Act and National Instrument 62-104 *Take-Over Bids and Issuer Bids* do not apply to a director or an individual director or officer that elects to comply with U.S. federal securities law under Part 12 of National Instrument 71-101 *The Multijurisdictional Disclosure System* in preparing a directors' circular or individual director's or officer's circular in relation to a take-over bid made for securities of the offeree issuer under Part 12 of National Instrument 71-101 *The Multijurisdictional Disclosure System*:
- (a) section 160 of the Act;
 - (b) section 2.19 and subsections 2.17(2), 2.17(3), 2.17(4), 2.18(2), 2.20(2), 2.20(3), 2.20(4), 2.20(5), 2.20(6) and 2.20(7) of National Instrument 62-104 *Take-Over Bids and Issuer Bids*.
- (2) Despite subsection (1), the person or company that sends a directors' circular, individual director's or officer's circular, notice of change or notice of variation must file the circular, notice of change or notice of variation, as applicable, on the day it is sent, or as soon as practicable after that.

Repeal and effective date

4. (1) Alberta Securities Commission Rule 71-801 *Implementing The Multijurisdictional Disclosure System Under National Instrument 71-101*, which came into force on November 1, 1998, is repealed.
- (2) This Rule comes into force on December 15, 2017.

ADVERTISEMENTS

Public Sale of Land

(Municipal Government Act)

Town of Coronation

Notice is hereby given that under the provisions of the Municipal Government Act, the Town of Coronation will offer for sale, by public auction, in the Council Chambers at the Town Office at 5015 Victoria Avenue, Coronation, Alberta, on Thursday, February 15, 2018, at 10:00 a.m., the following parcels:

Lot	Block	Plan	Title
3	8	8149AH	042 283 939
3-4	41	8149AH	042 437 907
28	42	8149AH	062 451 123
29	42	8149AH	062 451 123 +1
29	2	8021520	082 288 914
26	2	8021520	112 387 761
4	2	8021520	122 181 583
11-12	9	8149AH	132 208 018
30-31	42	8149AH	142 065 305
14	1	8021520	142 328 341
30	15	8149AH	942 128 174
34	2	8021520	942 385 080

The purchaser of the property will be responsible for any property taxes for the current year.

Each parcel of land offered for sale at public auction will be subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

Redemption of a parcel of land offered for sale may be affected by certified payment of all arrears of taxes, penalties and costs at any time prior to the auction.

The lands are being offered for sale on an “as is, where is” basis, and the Municipality makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, vacant possession, or the developability of the lands for any intended use by the successful bidder.

No terms and conditions of sale will be considered other than those specified by the municipality.

The auctioneer, the councillors, the chief administrative officer, the designated officers and employees of the municipality must not bid for or buy, or act as an agent in buying, any parcel of land offered for sale, unless directed by the municipality to bid for or buy a parcel of land on behalf of the municipality.

Once the property is declared sold to another individual at public auction the previous owner has no further right to pay the tax arrears.

The risk of the property lies with the purchaser immediately following the auction.

The purchaser is responsible for obtaining vacant possession.

If no offer is received on a property or if the reserve bid is not met, the property cannot be sold at the public auction.

The municipality may, after the public auction, become the owner of any parcel of land that is not sold at the public auction.

Terms: The successful bidder must, at the time of the sale, make a non-refundable ten percent (10%) deposit in cash, certified cheque or bank draft payable to the municipality, with the remaining balance of the purchasing price due within thirty (30) days of the sale. GST will apply to all applicable lands sold at the auction.

Sandra Kulyk, *Chief Administrative Officer*.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed or written legibly and on a sheet separate from the covering letter. An electronic submission by email or disk is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
December 30	February 9
January 15	February 25
January 31	March 13
February 15	March 28
February 28	April 10
March 15	April 25
March 31	May 11
April 14	May 25
April 30	June 10
May 15	June 25
May 31	July 11
June 15	July 26

The charges to be paid for the publication of notices, advertisements and documents in The Alberta Gazette are:

Notices, advertisements and documents that are **5 or fewer pages**.....\$20.00
Notices, advertisements and documents that are **more than 5 pages**\$30.00

Please add 5% GST to the above prices (registration number R124072513).

PUBLICATIONS

Annual Subscription (24 issues) consisting of:

Part I/Part II, and annual index – **Print version**.....\$150.00

Part I/Part II, and annual index – **Electronic version**\$150.00

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Annual Index to Part I or Part II.....\$5.00

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