The Alberta Gazette

Part I

Vol. 115 Edmonton, Wednesday, May 15, 2019 No. 09

PROCLAMATION

[GREAT SEAL]
CANADA
PROVINCE OF ALBERTA Lois Mitchell, *Lieutenant Governor.*

ELIZABETH THE SECOND, by the Grace of God, of the United Kingdom, Canada, and Her Other Realms and Territories, **QUEEN**, Head of the Commonwealth, Defender of the Faith

P R O C L A M A T I O N

To OUR FAITHFUL, the MEMBERS elected to serve in the Legislative Assembly of Our Province of Alberta and to each and every one of you

G R E E T I N G

Philip Bryden, *Deputy Attorney General*

WHEREAS it is deemed expedient for certain causes and considerations to convene the Legislative Assembly of Our Province of Alberta for the First Session of the Thirtieth Legislature, WE DO WILL that you and each of you, and all others in this behalf interested, on Tuesday, the 21st day of May 2019, at the hour of 1:30 in the afternoon, at Our City of Edmonton, personally be and appear, for the despatch of business, to treat, act, do and conclude upon those things which, in the Legislature of Our Province of Alberta, by the Common Council of Our said Province, may, by the favour of God, be ordained.

IN TESTIMONY WHEREOF We have caused these Our Letters to be made Patent and the Great Seal of Our Province of Alberta to be hereunto affixed.

WITNESS: THE HONOURABLE LOIS MITCHELL, Lieutenant Governor of Our Province of Alberta, this 30th day of April in the Year of Our Lord Two Thousand Nineteen and in the Sixty-eighth Year of Our Reign.

BY COMMAND Doug Schweitzer, *Provincial Secretary.*

PROCLAMATION

[GREAT SEAL]
CANADA
PROVINCE OF ALBERTA Lois Mitchell, *Lieutenant Governor.*

ELIZABETH THE SECOND, by the Grace of God, of the United Kingdom, Canada, and Her Other Realms and Territories, **QUEEN**, Head of the Commonwealth, Defender of the Faith

P R O C L A M A T I O N

To all to Whom these Presents shall come

G R E E T I N G

Philip Bryden, *Deputy Attorney General*

WHEREAS section 13 of the Preserving Canada's Economic Prosperity Act provides that that Act comes into force on Proclamation; and

WHEREAS it is expedient to proclaim the Preserving Canada's Economic Prosperity Act in force:

NOW KNOW YE THAT by and with the advice and consent of Our Executive Council of Our Province of Alberta, by virtue of the provisions of the said Act hereinbefore referred to and of all other power and authority whatsoever in Us vested in that behalf, We have ordered and declared and do hereby proclaim the Preserving Canada's Economic Prosperity Act in force on the date of issue of this Proclamation.

IN TESTIMONY WHEREOF We have caused these Our Letters to be made Patent and the Great Seal of Our Province of Alberta to be hereunto affixed.

WITNESS: THE HONOURABLE LOIS MITCHELL, Lieutenant Governor of Our Province of Alberta, this 30th day of April in the Year of Our Lord Two Thousand Nineteen and in the Sixty-eighth Year of Our Reign.

BY COMMAND Doug Schweitzer, *Provincial Secretary.*

APPOINTMENTS

Appointment of Non-Presiding Justice of the Peace

(Justice of the Peace Act)

April 11, 2019
Ballesteros Lara, Jaime Felix of Calgary

Reappointment of Part-time Provincial Court Judge

(Provincial Court Act)

May 15, 2019
Honourable Judge Timothy G. Hironaka

For a term to expire May 14, 2020.

RESIGNATIONS & RETIREMENTS

Death of a Supernumerary Provincial Court Judge

(Provincial Court Act)

April 14, 2019
Honourable Judge Lynn Theresa Lillian Cook-Stanhope

Retirement of a Part-time Provincial Court Judge

(Provincial Court Act)

April 29, 2019
Honourable Judge Karen Jane Jordon

GOVERNMENT NOTICES

Agriculture and Forestry

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **St. Mary River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0015 833 700	4;7;10;10;NW	131 305 292 +1
0022 993 992	4;7;10;11;NE	081 239 970

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **St. Mary River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

On behalf of the **Taber Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0013 204 771	4;17;9;1;NW	981 099 442
0013 193 883	4;17;9;11;NE	821 111 483 D
0013 204 839	4;17;9;11;NW	821 111 483 B
0027 593 384	4;17;9;12;NW	981 255 254 +1
0027 577 585	4;17;9;12;SW	981 314 906

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Taber Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and the notation removed from the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0021 999 842	4;23;23;31;NE	881 061 390
0018 994 111	4;24;23;27;SW	131 228 381

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

Energy

Hosting Expenses Exceeding $600.00
For the quarter ending March 31, 2019

Function: 2018 China-Alberta Petroleum Centre (CAPC) Annual Board Meeting
Purpose: Alberta Energy and Alberta Economic Development and Trade co-hosted the CAPC Annual Board Meeting. The meeting occurs annually, with Alberta and China serving as hosts in alternate years. The total cost includes transportation, audio-visual services, simultaneous translation, cultural event, and food and non-alcoholic beverages provided to members and delegates from Alberta and the China National Petroleum Corporation.
Date: September 12-13, 2018
Amount: $23,265.02 – Cost split equally between Alberta Energy and Alberta Economic Development and Trade
Location: Edmonton, Alberta

Function: Capacity Market Regulation Stakeholder Engagement Session
Purpose: Alberta Energy hosted a stakeholder engagement session outlining capacity market regulation updates to key electricity stakeholders, potential investors and provincial electricity agencies. Total cost primarily for webinar-enabled meeting room rental. Water, coffee and tea was provided to participants. The session was attended in person or via webinar by approximately 89 stakeholders.
Date: October 9, 2018
Amount: $1,854.00
Location: Calgary, Alberta

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Ferintosh Upper Mannville Agreement No. 2" and that the Unit became effective on November 1, 2017.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferintosh Upper Mannville Agreement No. 2"

Tract No.	Land Description (M-R-T: S)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-20-044: 09SE	**42489564**	Brent Wade Wallin	**42.21**	Shackleton Exploration Ltd.	100	**42.21**
2a	4-20-044: 09SWP	**0408040391**	Crown	**19.15**	Shackleton Exploration Ltd.	100	**19.15**
2b	4-20-044: 09SWP	**M225820**	PrairieSky Royalty Ltd.	**38.64**	Shackleton Exploration Ltd.	100	**38.64**

Exhibit "A" - Part II

Working Interest Owners:
Shackleton Exploration Ltd 100%

Effective as of the Effective Date

EXHIBIT "B"

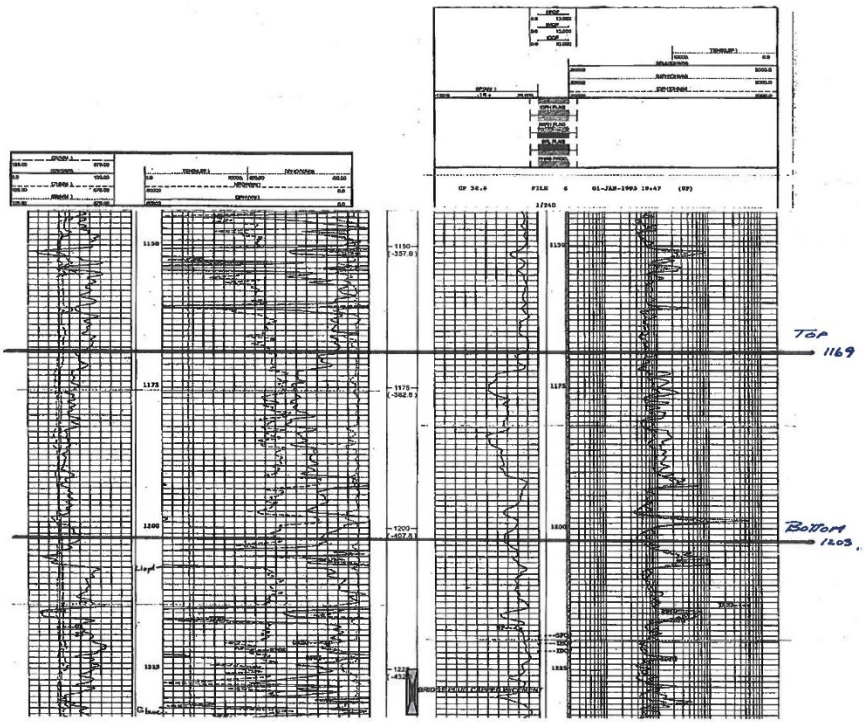
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferintosh Upper Mannville Agreement No. 2"
"

Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferintosh Upper Mannville Agreement No. 2"

A portion of the Neutron Density Log recorded at the well **100/14-09-044-20W4/00** located in LSD 14.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Ferintosh Upper Mannville Agreement No. 3" and that the Unit became effective on June 1, 2018.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferintosh Upper Mannville Agreement No. 3"

Tract No.	Land Description (M-R-T: S)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-20-044: 15NWP	142416886	Bill Videsjorden	3.84%	Shackleton Exploration Ltd.	100	3.84%
1b	4-20-044: 15NWP	142416886	Dorothy Maciborsky	3.84%	Shackleton Exploration Ltd.	100	3.84%
1c	4-20-044: 15NWP	142416886	Lorraine Seely	3.84%	Shackleton Exploration Ltd.	100	3.84%
1d	4-20-044: 15NWP	142416886	Marjorie Maciborski	3.84%	Shackleton Exploration Ltd.	100	3.84%
1e	4-20-044: 15NWP	142416886	Jacqueline Hendrix	3.84%	Shackleton Exploration Ltd.	100	3.84%
1f	4-20-044: 15NWP	142416886	Shackleton Exploration Ltd.	3.84%	Shackleton Exploration Ltd.	100	3.84%
1g	4-20-044: 15NWP	142006393	Nystrom et al	23.33%	Shackleton Exploration Ltd.	100	23.33%
2a	4-20-044: 15SWP	142006393	Nystrom et al	45.58%	Shackleton Exploration Ltd.	100	45.58%
2b	4-20-044: 15SWP	0415050137	Crown	8.05%	Shackleton Exploration Ltd.	100	8.05%

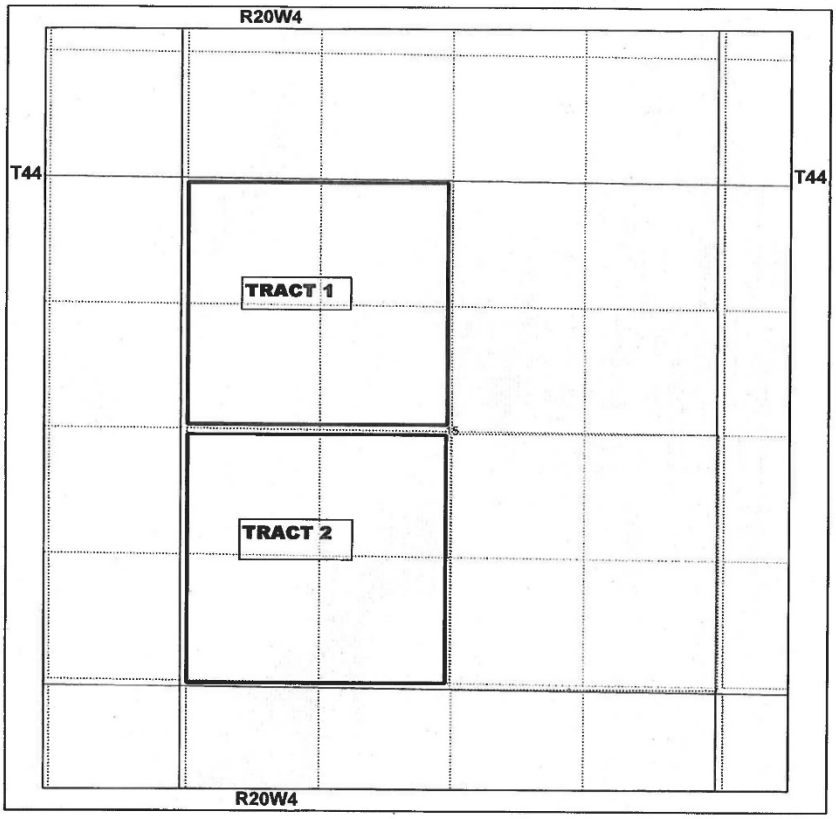
Exhibit "A" - Part II

Working Interest Owners:
Shackleton Exploration Ltd 100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferintosh Upper Mannville Agreement No. 3"
"

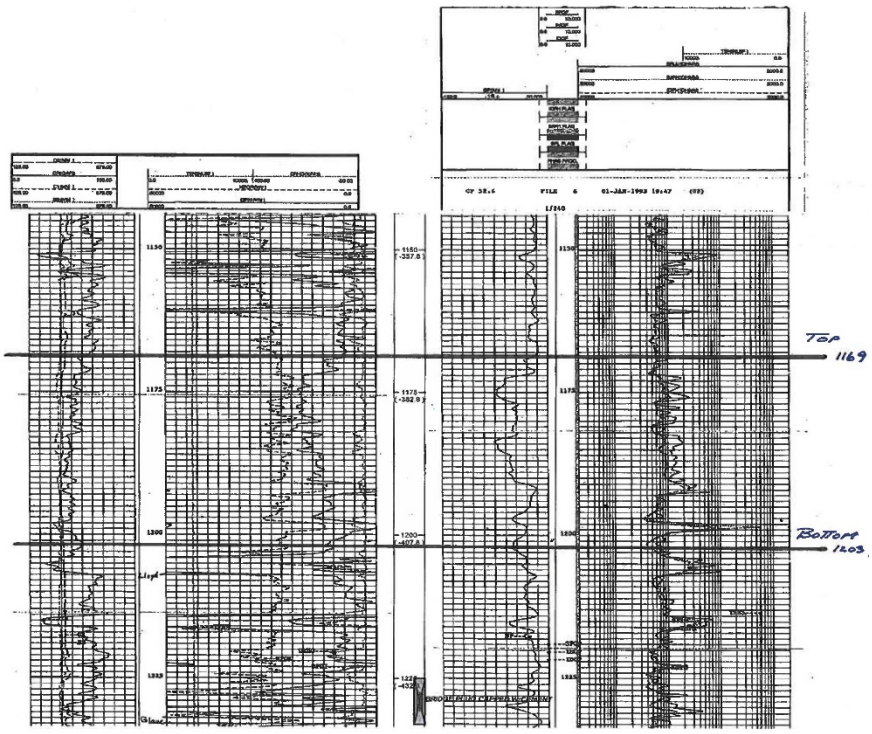


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferintosh Upper Mannville Agreement No. 3"

A portion of the Neutron Density Log recorded at the well **100/14-09-044-20W4/00** located in LSD 14.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Ferintosh Upper Mannville Agreement No. 4" and that the Unit became effective on July 1, 2017.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferintosh Upper Mannville Agreement No. 4"

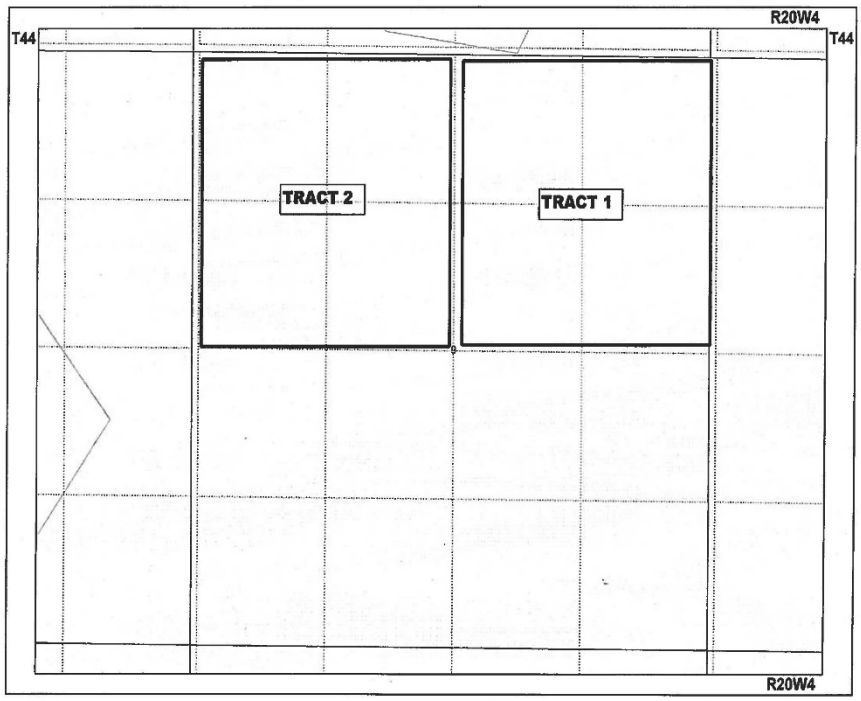
Tract No.	Land Description (M-R-T: S)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-20-044: 09NEP	0408040391	Crown	5.30%	Shackleton Exploration Ltd.	100	5.30%
1b	4-20-044: 09NEP	M165761	PrairieSky Royalty Ltd.	33.23%	Shackleton Exploration Ltd.	100	33.23%
2a	4-20-044: 09NWP	0408040391	Crown	6.92%	Shackleton Exploration Ltd.	100	6.92%
2b	4-20-044: 09NWP	M165744	PrairieSky Royalty Ltd.	54.55%	Shackleton Exploration Ltd.	100	54.55%

Exhibit "A" - Part II

Working Interest Owners:		Effective as of the Effective Date
Shackleton Exploration Ltd.	100%	

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferintosh Upper Mannville Agreement No. 4"

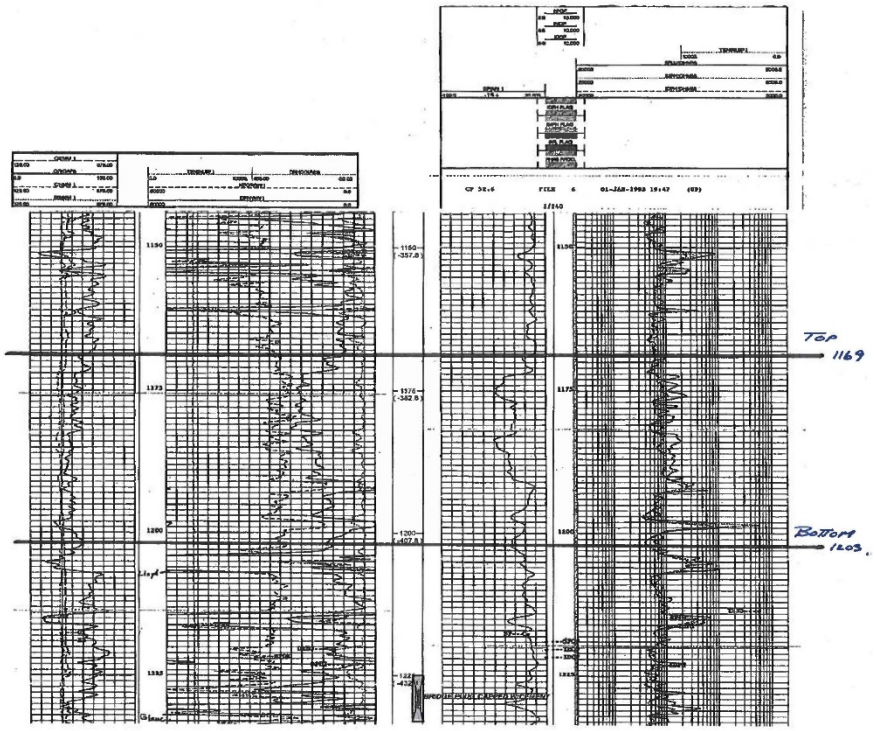


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferintosh Upper Mannville Agreement No. 4"

A portion of the Neutron Density Log recorded at the well **100/14-09-044-20W4/00** located in LSD 14.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Ferrybank Middle Mannville Agreement No. 4" and that the Unit became effective on September 1, 2018.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferrybank Middle Mannville Agreement No. 4""

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-28-044: Sec 2	PNG Lease No. 0415070066	Crown	54.8	BONAVISTA ENERGY CORPORATION	100	54.8
2	4-28-043: Sec 35	M177989	PrairieSky Royalty Ltd.	45.2	BONAVISTA ENERGY CORPORATION	100	45.2

Working Interest Owner(s):

BONAVISTA ENERGY CORPORATION 100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferrybank Middle Mannville Agreement No. 4"
"

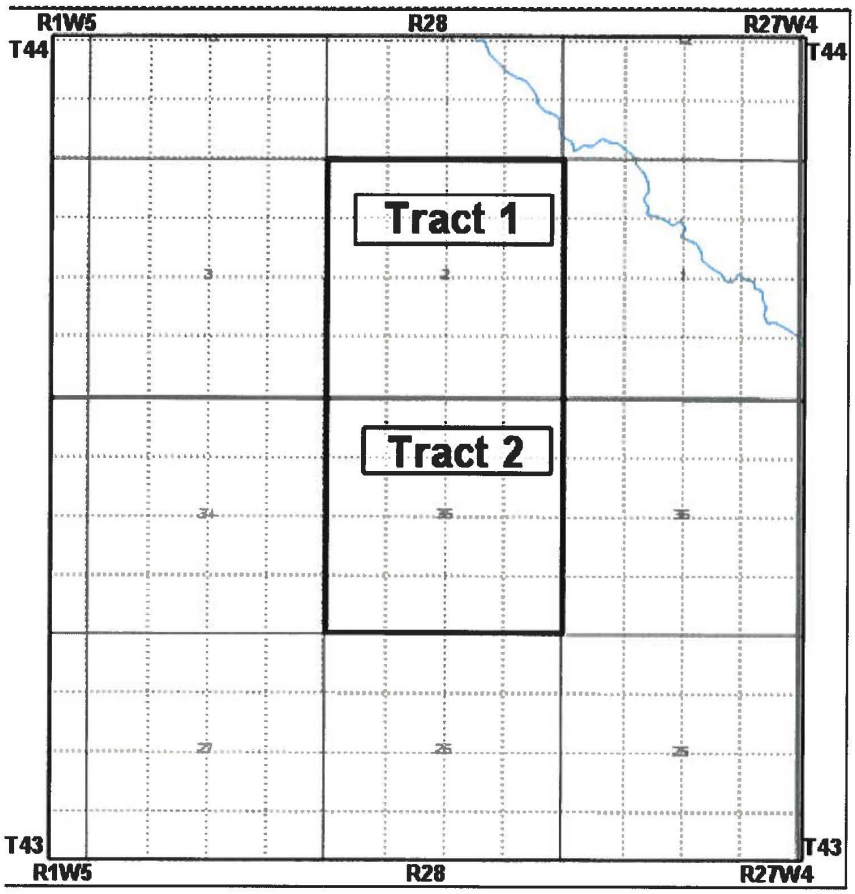
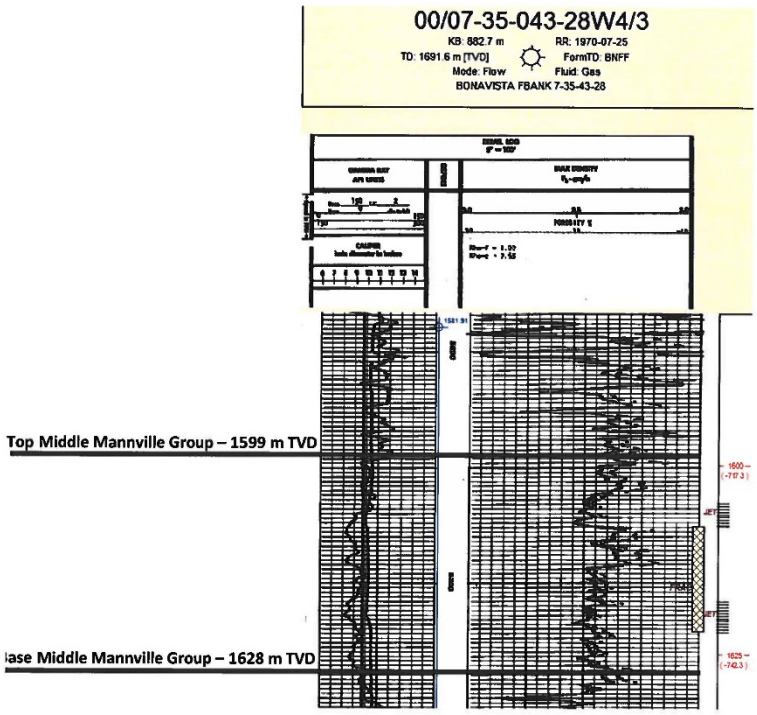


EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferrybank Middle Mannville Agreement No. 4"

A portion of the neutron density gamma ray log recorded at the well 100/07-35-043-28W4/3 located in LSD 7

[Well Log]



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Gilby Duvernay-Majeau Lake Agreement" and that the Unit became effective on November 1, 2018.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Gilby Duvernay-Majeau Lake Agreement"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-04-040: NW14, : E&NW22 & SW27	AB Crown P&NG Licence No. 5317050156	Crown	89.93%	Repsol Alberta Shale Partnership	100%	89.93%
2	5-04-040: SW23	PrairieSky Freehold Petroleum Lease dated May 27, 2014 (Issued from C of T 782235667)	PrairieSky Royalty Ltd.	10.07%	Repsol Alberta Shale Partnership	100%	10.07%

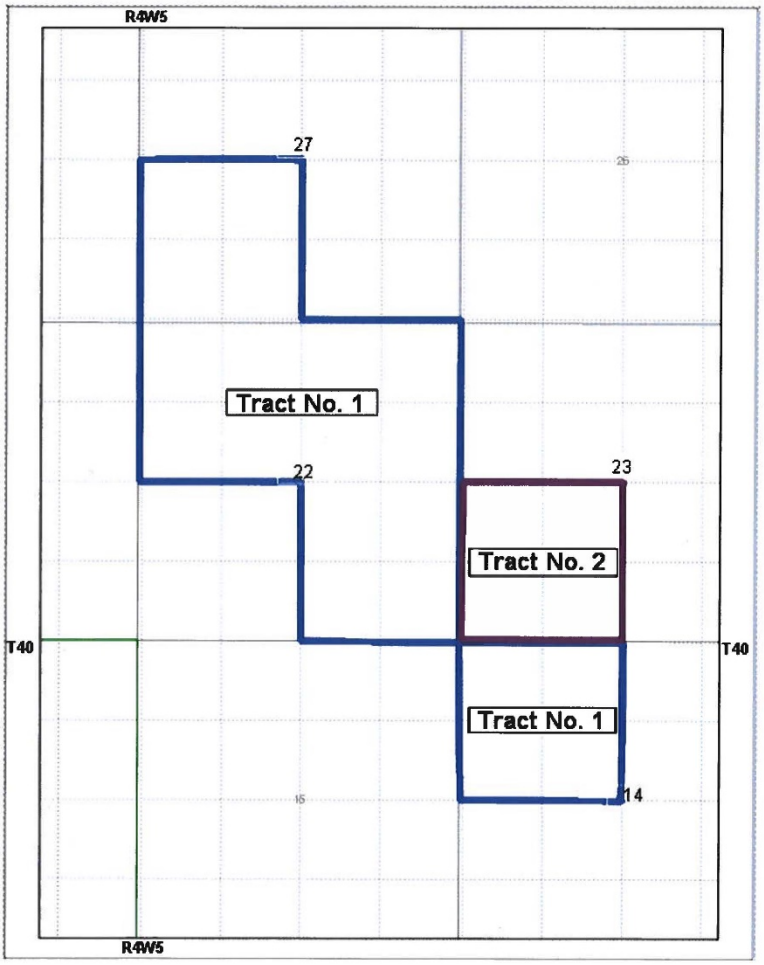
Working Interest Owners:

Repsol Alberta Shale Partnership 100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Gilby Duvernay-Majeau Lake Agreement"

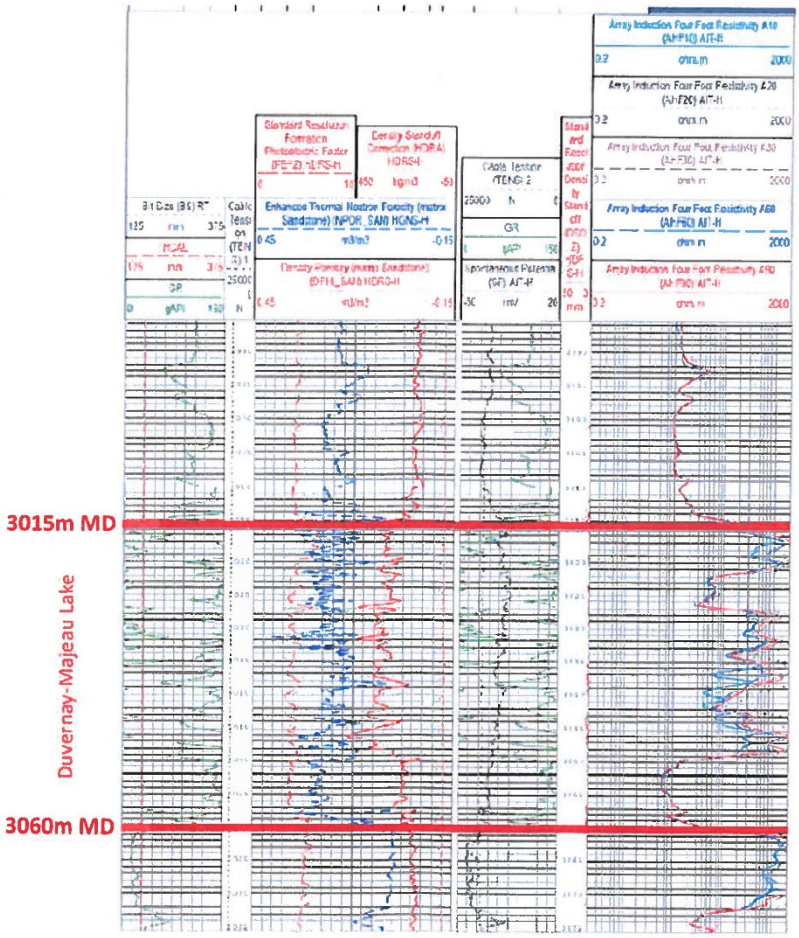


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Gilby Duvernay-Majeau Lake Agreement"

A portion of the Neutron-Density Log recorded at the well 103/08-28-040-04W5/00 located in LSD 8.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Parkland Sawtooth Agreement" and that the Unit became effective on May 1, 2018.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Parkland Sawtooth Agreement"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-29-015:25NE	Freehold Petroleum & Natural Gas Lease dated June 28, 2017	Kevin D. Robertson & Scott L. Robertson, Co-Executors for Donald L. Robertson	57.21%	WHITECAP RESOURCES INC.	100%	57.21%
2	4-29-015:25NW	0417010146	Crown	35.29%	WHITECAP RESOURCES INC.	100%	35.29%
3	4-29-015:36SW	0417010146	Crown	7.50%	WHITECAP RESOURCES INC.	100%	7.50%

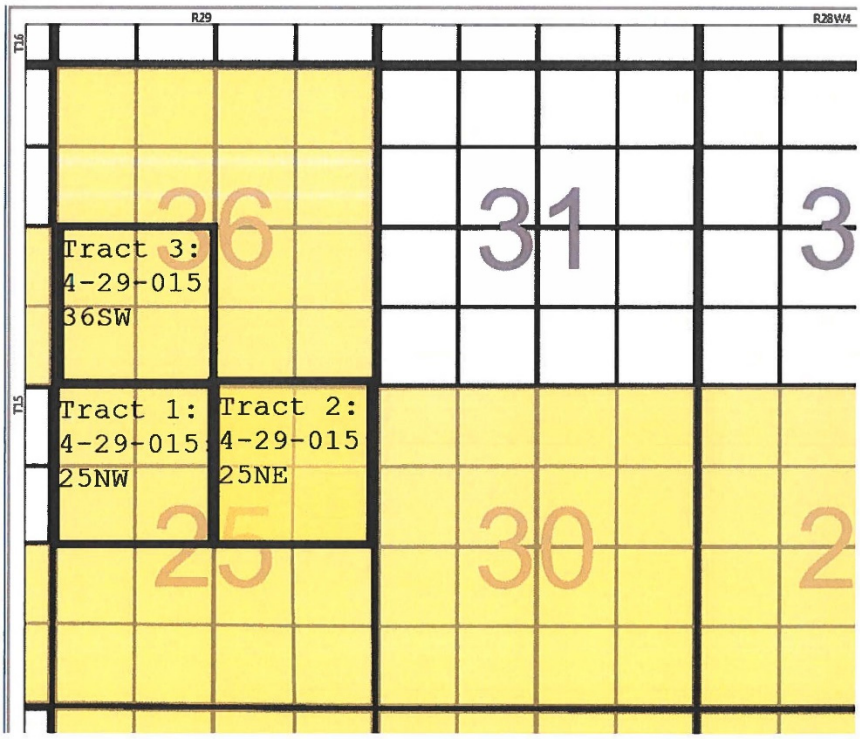
Working Interest Owners:

WHITECAP RESOURCES INC. 100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Parkland Sawtooth Agreement"

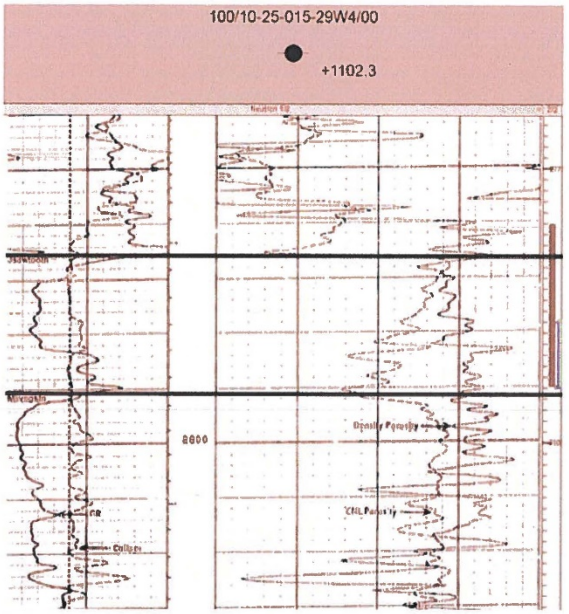


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Parkland Sawtooth Agreement"

A portion of the WHITECAP HOOKER 10-25-15-29 Log recorded at the well 100/10-25-15-29W4/00 located in LSD 10, SECTION 25.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Pembina Duvernay Agreement No. 2" and that the Unit became effective on September 1, 2018.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Pembina Duvernay Agreement No. 2"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-02-046: 09SW	Prairiesky Royalty Ltd	Prairiesky Royalty Ltd	17.24	Baytex Energy Ltd.	100.00	17.24
2	5-02-046: 04NW	0417090034	Crown	28.54	Baytex Energy Ltd.	100.00	28.54
3	5-02-046: 04SW	0417090034	Crown	28.58	Baytex Energy Ltd.	100.00	28.58
4	5-02-045: 33NW	Prairiesky Royalty Ltd	Prairiesky Royalty Ltd	25.64	Baytex Energy Ltd.	100.00	25.64

Working Interest Owners:

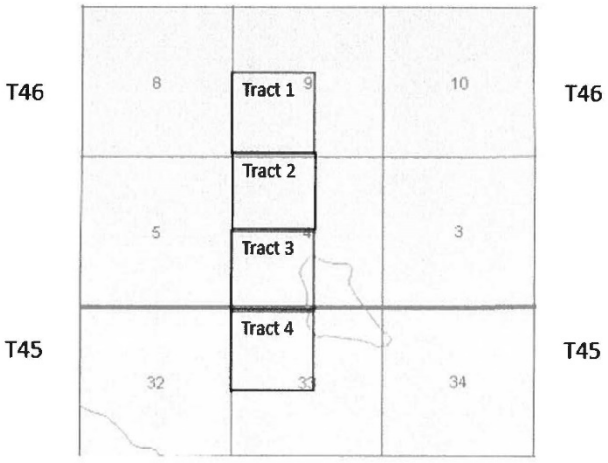
Baytex Energy Ltd. 100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Pembina Duvernay Agreement No. 2"
"

R2 W5

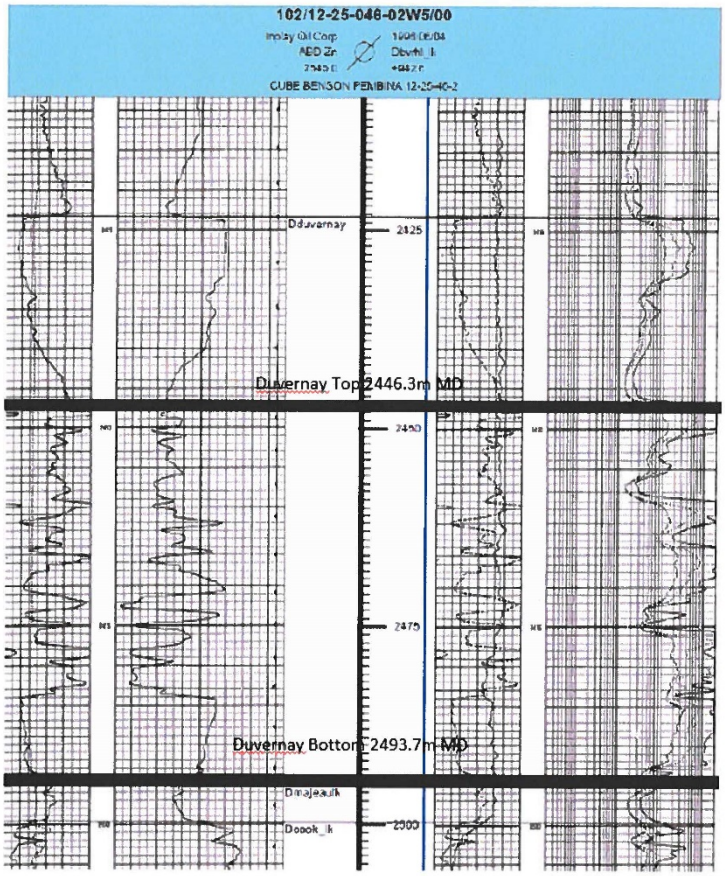


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Pembina Duvernay Agreement No. 2"

A portion of the Borehole Compensated Sonic Log recorded at the well 102/12-25-046-02W5/00 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Three Hills Creek Belly River Agreement" and that the Unit became effective on February 1, 2015.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Three Hills Creek Belly River Agreement"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-25-36: SEC 1	Freehold lease	PrairieSky Royalty Ltd.	59.6	Ember Resources Inc.	100%	59.6
2	4-25-36: SEC 2	0408020139	Crown	40.4	Ember Resources Inc.	100%	40.4

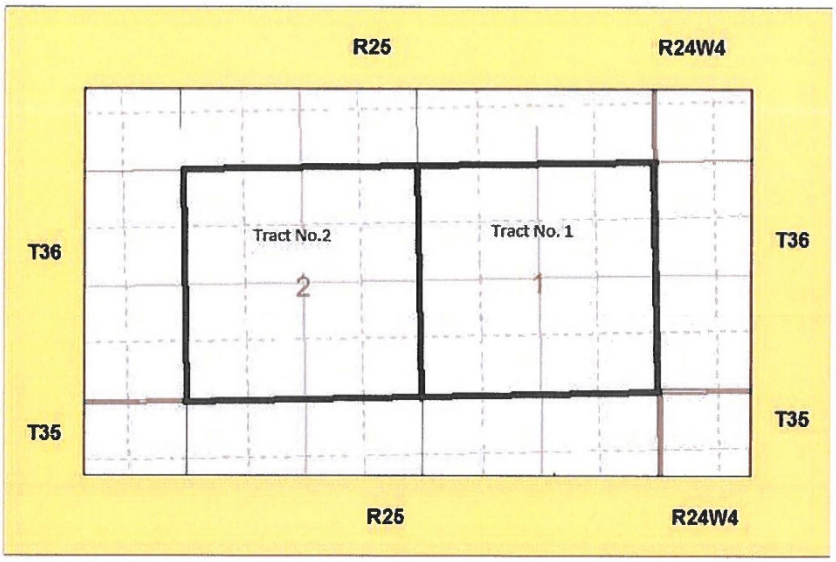
Working Interest Owners:

Ember Resources Inc. 100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Three Hills Creek Belly River Agreement"
"

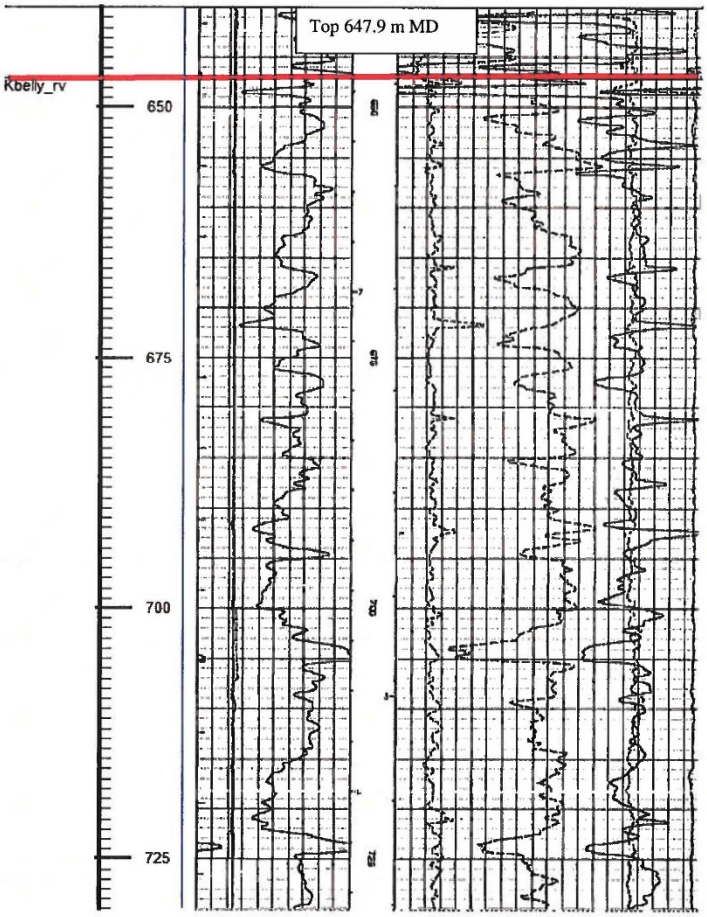


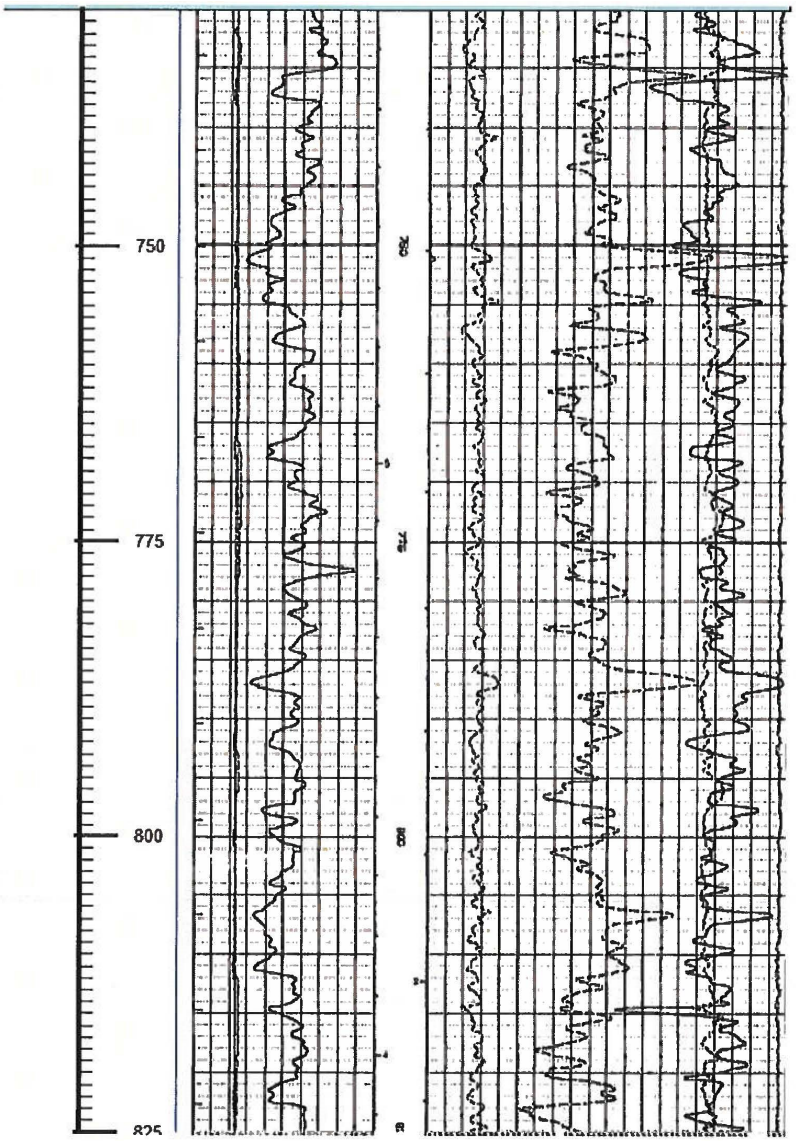
Effective as of the Effective Date

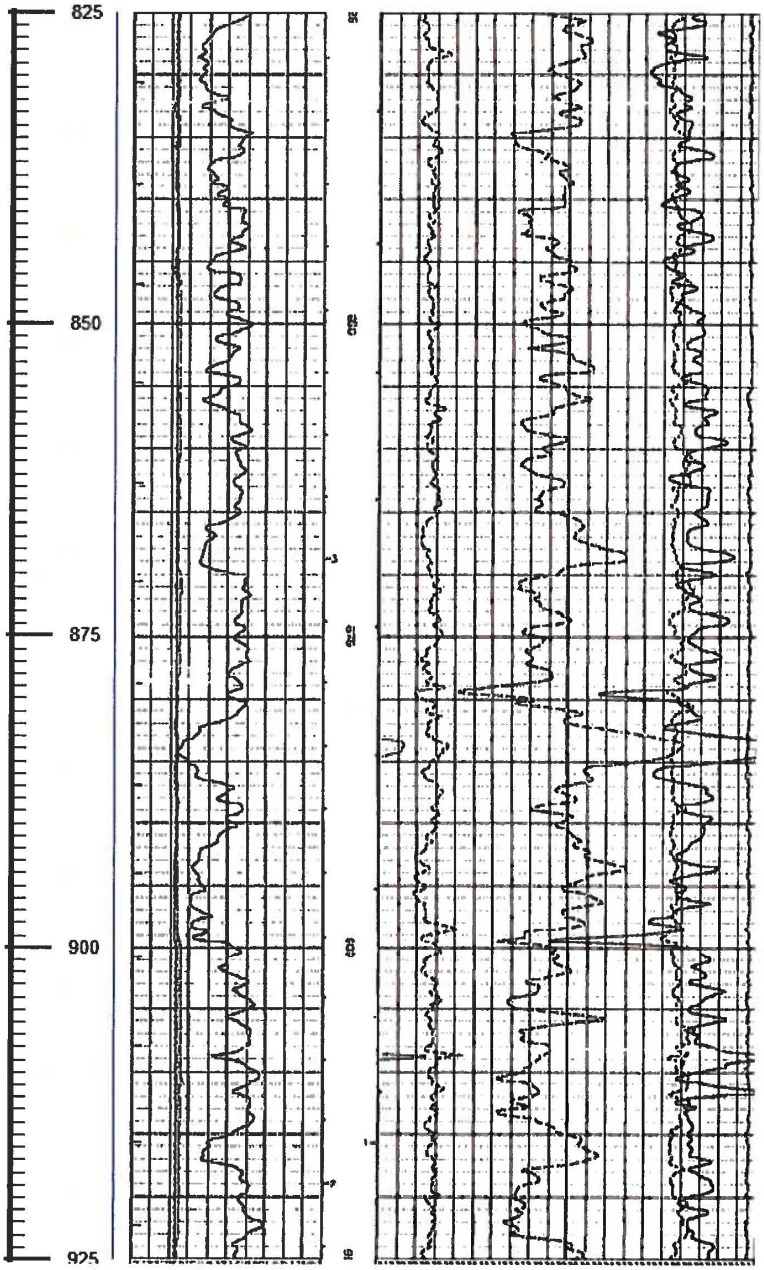
EXHIBIT "C"

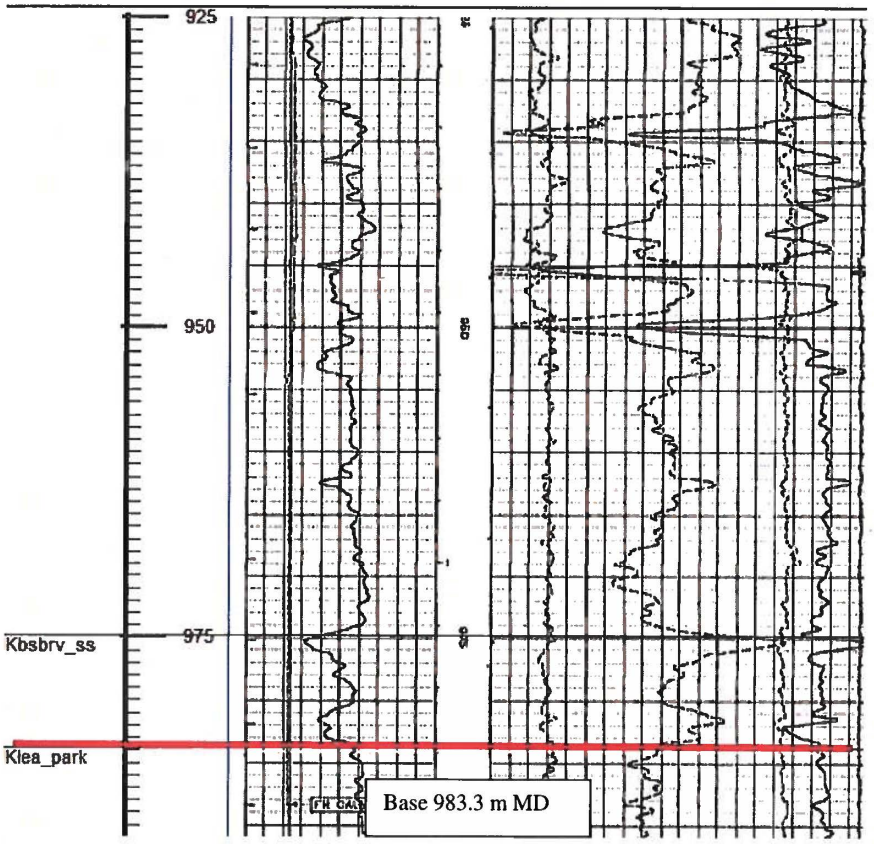
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Three Hills Creek Belly River Agreement"

A portion of the Neutron Density Log recorded at the well 100/06-02-036-25W4/00 located in LSD 06:




750
775
800
825


825
850
875
900
925


925
950
975
Kbsbrv_ss
Klea_park
Base 983.3 m MD

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wayne-Rosedale Basal Quartz Agreement No. 5" and that the Unit became effective on February 1, 2019.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Wayne-Rosedale Basal Quartz Agreement No. 5"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-18-027: 29 NW p	0401120264	Crown	7.91%	Torxen Energy Ltd.	100%	7.91%
1b	4-18-027: 29 NW p	Freehold	Heritage Royalty Resource Corp.	44.80%	Torxen Energy Ltd.	100%	44.80%
2	4-18-027: 29 SW	Freehold	Heritage Royalty Resource Corp.	47.29%	Torxen Energy Ltd.	100%	47.29%

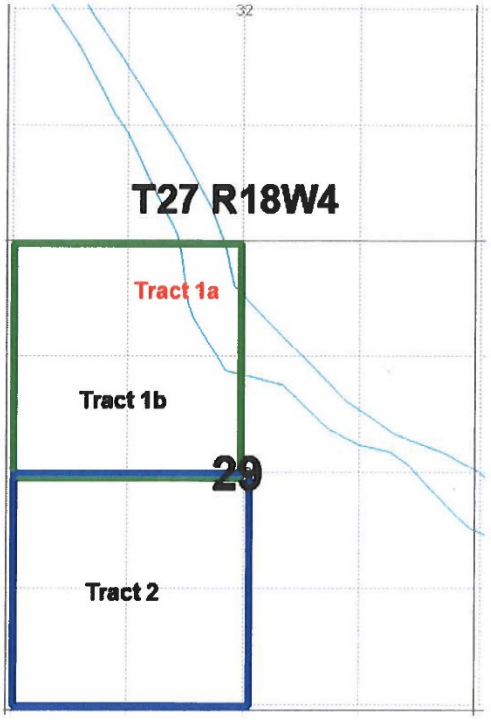
Working Interest Owners:

Torxen Energy Ltd 100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Wayne-Rosedale Basal Quartz Agreement No. 5"

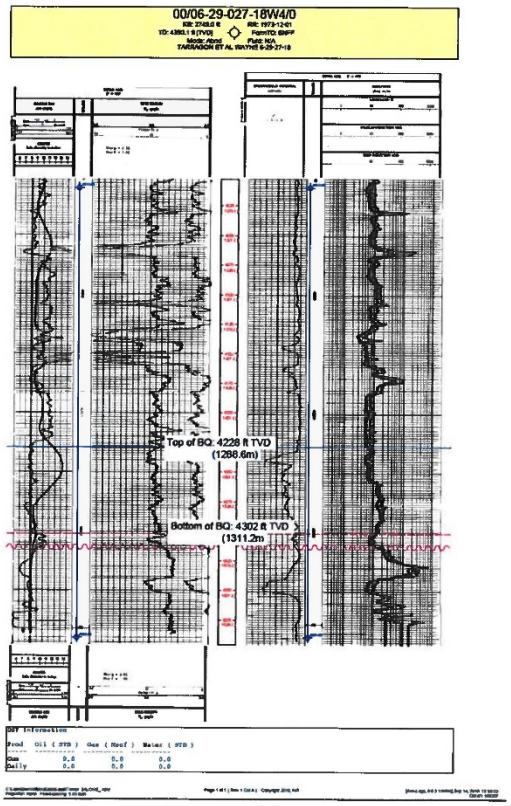


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Wayne-Rosedale Basal Quartz Agreement No. 5"

A portion of the Neutron Density Log recorded at the well 100/06-29-027-18W4M/0 located in LSD 6-29-027-18W4.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wayne-Rosedale Basal Quartz Agreement No. 7" and that the Unit became effective on February 1, 2019.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Wayne-Rosedale Basal Quartz Agreement No. 7"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-18-027: 29 NE p	0402030097	Crown	48.18%	Torxen Energy Ltd.	100%	48.18%
1b	4-18-027: 29 NE p	Freehold	Heritage Royalty Resource Corp.	2.54%	Torxen Energy Ltd.	100%	2.54%
2a	4-18-027: 29 SE p	0401120264	Crown	6.34%	Torxen Energy Ltd.	100%	6.34%
2b	4-18-027: 29 SE p	Freehold	Heritage Royalty Resource Corp.	42.94%	Torxen Energy Ltd.	100%	42.94%

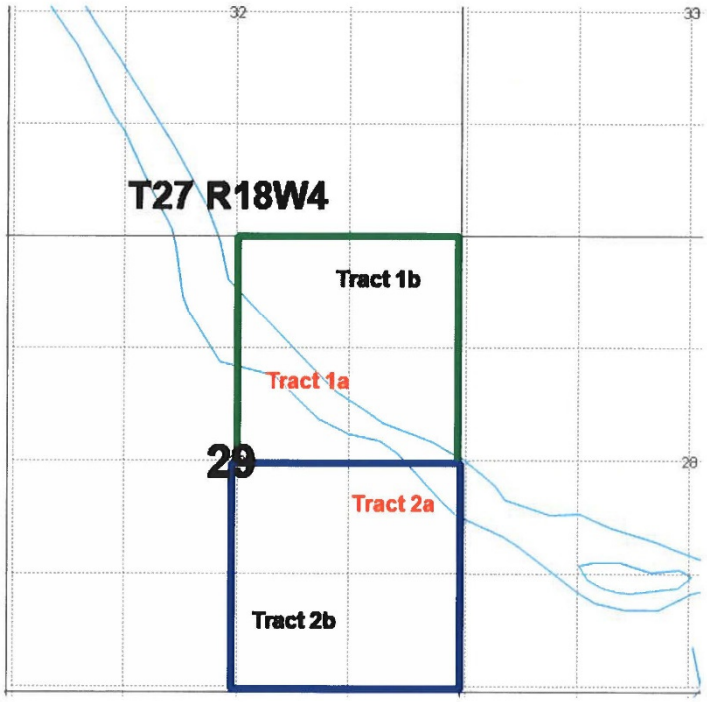
Working Interest Owners:

Torxen Energy Ltd 100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Wayne-Rosedale Basal Quartz Agreement No. 7"

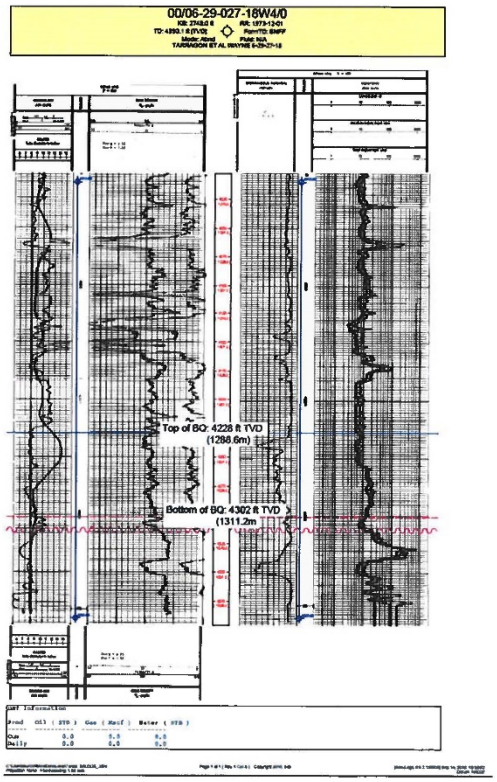


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Wayne-Rosedale Basal Quartz Agreement No. 7"

A portion of the Neutron Density Log recorded at the well 100/06-29-027-18W4M/0 located in LSD 6-29-027-18W4.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Willesden Green Upper Mannville Agreement" and that the Unit became effective on November 1, 2018.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WILLESDEN GREEN UPPER MANNVILLE AGREEMENT"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-07-044: 35	0516080116	Crown	48.9000	Bellatrix	100%	48.9000%
2	5-07-044: 26 NE	0517030170	Crown	12.7800	Bellatrix	100%	12.7800%
3	5-07-044: 26 NW & S	Apache Canada Ltd. Freehold Lease dated January 17, 2017 (Certificate of Title No. 012 107 017 +33)	Paramount Resources Ltd.	38.32000	Bellatrix	100%	38.32000%

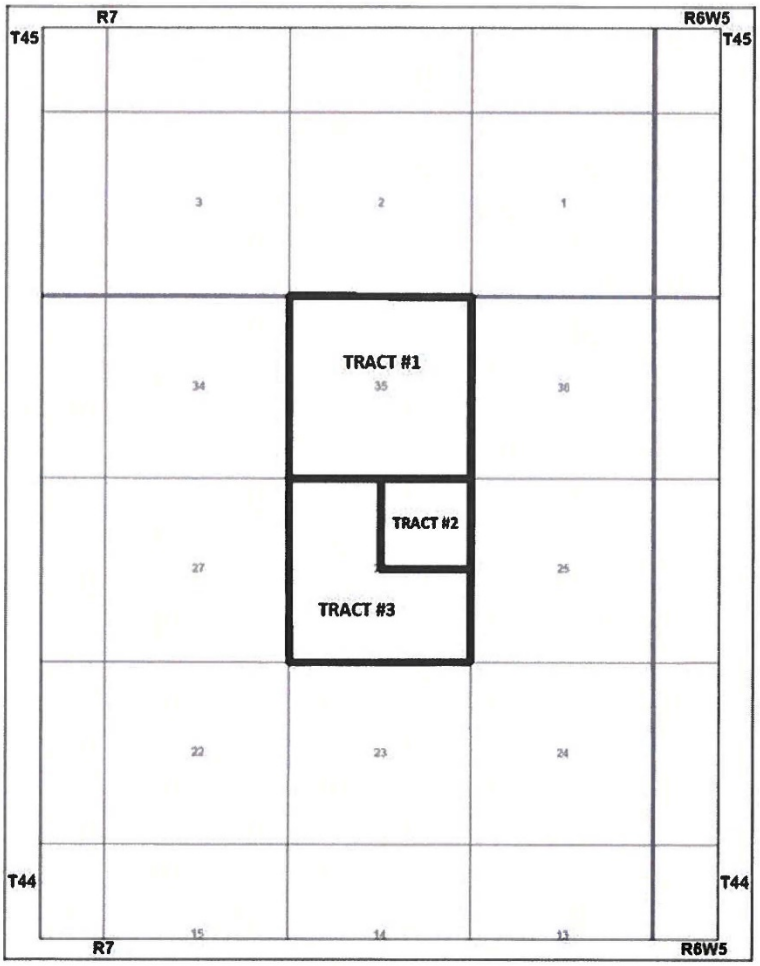
Working Interest Owners:

BELLATRIX EXPLORATION LTD. 100%

Effective as of the Effective Date

EXHIBIT "B"

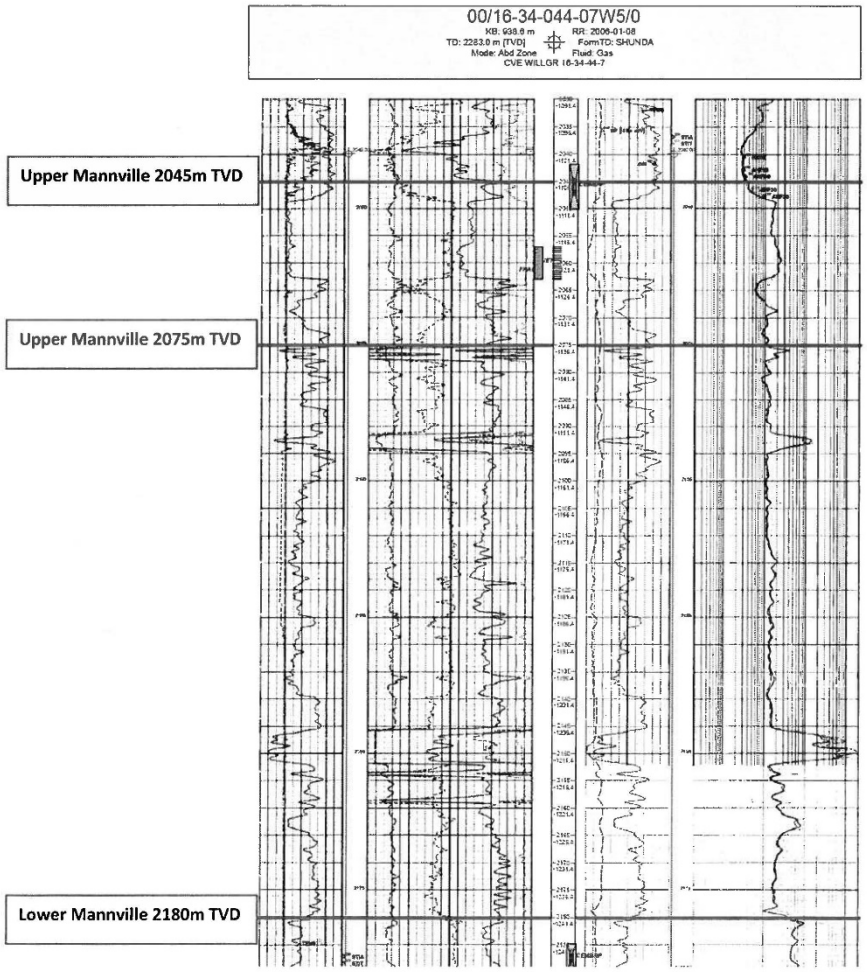
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WILLESDEN GREEN UPPER MANNVILLE AGREEMENT"
"



Effective as of the Effective Date

EXHIBIT "C"
ATTATCHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WILLESDEN GREEN UPPER MANNVILLE AGREEMENT"

A portion of the Density Neutron Log recorded at the well 100/16-34-044-07W5/00 located in LSD 16



Infrastructure

Contract Increases Approved Pursuant to Treasury Board Directive 02/2005

Contract: Calgary - Foothills Medical Centre Bone Marrow Transplant (BMT) Unit Interim Renovations
Contractor: Stuart Olson Construction Ltd.
Reason for Increase: The Bone Marrow Transplant Unit renovation at the Foothills Medical Centre in Calgary is a five-phase project. Identification of scope was limited due to the immuno-compromised patient population residing in areas to be renovated with an original estimated budget of $2.5 million. The original Stuart Olson contract included pre-construction services and was awarded for $539,335. Design was completed and tendered and SO's contract was then amended by $5,210,665 to bring the total contract value to $5,750,000. During the first two phases, unforeseen site conditions were identified impacting scope and schedule requiring an additional contract increase of $1,000,000, bringing the total contract value to $6,750,000.
Contract Amount: $539,335.00
% Increase: 1,152%
Amount of Increase: $6,210,665.00

Contract: Calgary - Rockyview General Hospital - Electrical Upgrades
Contractor: Westcor Construction
Reason for Increase: This change was for the finalization of Enmax's new electric service feeder utility costs for the hospital, bringing the previous GC contract percent increase from 17% to 22%. This Enmax fee was negotiated to approximately 40% of the request from Enmax.
Contract Amount: $1,714,000.00
% Increase: 22%
Amount of Increase: $378,699.72

Contract: Edson - Edson Healthcare Centre
Contractor: Stuart Olson Construction Ltd.
Reason for Increase: An agreement was reached to compensate the Construction Manager for a historical labour rate increase. This will increase the contract from the previously approved cumulative contract increase of $165,700,000.00 completed November 2016 to $166,103,000.00
Contract Amount: $65,900,000.00
% Increase: 152%
Amount of Increase: $100,203,000.00

Contract: High Prairie Health Complex - Community Health and Wellness Clinic Interiors
Contractor: Krawford Construction (2011) Inc.
Reason for Increase: After Alberta Health Services (AHS) occupied and began operating in the HPHC in 2017, various operational issues arose on the base building. As Krawford Construction was onsite and had trades and labourers available, it was prudent for them to complete the work, to ensure completion in a timely manner. We are nearing the completion of the identified remedial issues, and will shortly need to

finalize changes to close out this project. Preliminary cost estimates of the work exceed the original tolerance of the project; therefore, we are requesting this increase.
Contract Amount: $4,612,900.00
% Increase: 14%
Amount of Increase: $662,369.13

Justice and Solicitor General

Cancellation of Qualified Technician
(Intox EC/IR II)

Blood Tribe Police
McIsaac, Luke Kenneth

(Date of Cancellation April 26, 2019)

Designation of Qualified Technician Appointment
(Intox EC/IR II)

Lethbridge Regional Police Service
Enkirch, Eric William

(Date of Designation April 26, 2019)

Royal Canadian Mounted Police, Traffic Services "K" Division
McIsaac, Luke Kenneth

(Date of Designation April 26, 2019)

Designation of Qualified Technicians
(Blood Samples)

Winter, Carmen Sherlyn
Woelk, Brittany Makayla

(Date of Designation April 29, 2019)

Office of the Public Trustee
Property being held by the Public Trustee for a period of Ten (10) Years

(Public Trustee Act)
Section 11 (2)(b)

Name of Person Entitled to Property	Description of Property held and its value or estimated value	Property part of deceased person's **Estate or** held under **Court Order:** Deceased's Name Judicial District Court File Number	Public Trustee Office Additional Information
John M. Thompson	$1,268.50	Edith Nina Weismore Judicial District of Calgary Court File Number: SES01 052339	C 058078
Joseph St. John	$1,268.50	Edith Nina Weismore Judicial District of Calgary Court File Number: SES01 052339	C 058079
Annie E. Baker	$1,268.50	Edith Nina Weismore Judicial District of Calgary Court File Number: SES01 052339	C 058080
Gladys Evans	$1,268.50	Edith Nina Weismore Judicial District of Calgary Court File Number: SES01 052339	C 058081
Gerald Gregg	$1,268.50	Edith Nina Weismore Judicial District of Calgary Court File Number: SES01 052339	C 058082
May E. Brandon	$1,268.50	Edith Nina Weismore Judicial District of Calgary Court File Number: SES01 052339	C 058083
Pauline E. Thompson	$1,268.50	Edith Nina Weismore Judicial District of Calgary Court File Number: SES01 052339	C 058084

Ivy Link	$1,268.50	Edith Nina Weismore Judicial District of Calgary Court File Number: SES01 052339	C 058085

Legislative Assembly

Office of the Chief Electoral Officer

Notice: Members Elected to Serve in the Legislative Assembly of Alberta

Edmonton, May 1, 2019

Notice is hereby given, under the provisions of the Election Act, that I have received the Certificate and Return from the 87 Provincial Returning Officers appointed to conduct a Provincial General Election on the 16th day of April, 2019 in the following electoral divisions, and the said Returns show that the following Members were duly elected:

Electoral Division	Member Elected
Calgary-Acadia	Tyler Shandro
Calgary-Beddington	Josephine Pon
Calgary-Bow	Demetrios Nicolaides
Calgary-Buffalo	Joe Ceci
Calgary-Cross	Mickey Amery
Calgary-Currie	Nicholas Milliken
Calgary-East	Peter Singh
Calgary-Edgemont	Prasad Panda
Calgary-Elbow	Doug Schweitzer
Calgary-Falconridge	Devinder Toor
Calgary-Fish Creek	Richard Gotfried
Calgary-Foothills	Jason Luan
Calgary-Glenmore	Whitney Issik
Calgary-Hays	Richard William (Ric) McIver
Calgary-Klein	Jeremy Nixon
Calgary-Lougheed	Jason Kenney
Calgary-McCall	Irfan Sabir
Calgary-Mountain View	Kathleen T. Ganley
Calgary-North	Muhammad Yaseen
Calgary-North East	Rajan Sawhney
Calgary-North West	Sonya Savage
Calgary-Peigan	Tanya Fir
Calgary-Shaw	Rebecca Schulz
Calgary-South East	Matt Jones
Calgary-Varsity	Jason Copping
Calgary-West	Mike Ellis

Edmonton-Beverly-Clareview	Deron Bilous
Edmonton-Castle Downs	Nicole Goehring
Edmonton-City Centre	David Shepherd
Edmonton-Decore	Chris Nielsen
Edmonton-Ellerslie	Rod Loyola
Edmonton-Glenora	Sarah Hoffman
Edmonton-Gold Bar	Marlin Schmidt
Edmonton-Highlands-Norwood	Janis Irwin
Edmonton-Manning	Heather Sweet
Edmonton-McClung	Lorne Dach
Edmonton-Meadows	Jasvir Deol
Edmonton-Mill Woods	Christina Gray
Edmonton-North West	David Eggen
Edmonton-Riverview	Lori Sigurdson
Edmonton-Rutherford	Richard Feehan
Edmonton-South	Thomas Dang
Edmonton-South West	Kaycee Madu
Edmonton-Strathcona	Rachel Notley
Edmonton-West Henday	Jon Carson
Edmonton-Whitemud	Rakhi Pancholi
Airdrie-Cochrane	Peter Guthrie
Airdrie-East	Angela Pitt
Athabasca-Barrhead-Westlock	Glenn Van Dijken
Banff-Kananaskis	Miranda Rosin
Bonnyville-Cold Lake-St. Paul	David Hanson
Brooks-Medicine Hat	Michaela Glasgo
Camrose	Jackie Lovely
Cardston-Siksika	Joseph Schow
Central Peace-Notley	Todd Loewen
Chestermere-Strathmore	Leela Sharon Aheer
Cypress-Medicine Hat	Drew Barnes
Drayton Valley-Devon	Mark Smith
Drumheller-Stettler	Nate Horner
Fort McMurray-Lac La Biche	Laila Goodridge
Fort McMurray-Wood Buffalo	Tanya Yao
Fort Saskatchewan-Vegreville	Jackie Armstrong Homeniuk
Grande Prairie	Tracy Allard
Grande Prairie-Wapiti	Travis Toews
Highwood	R.J. Sigurdson
Innisfail-Sylvan Lake	Devin Dreeshen
Lac Ste. Anne-Parkland	Shane Getson
Lacombe-Ponoka	Ron Orr
Leduc-Beaumont	Brad Rutherford
Lesser Slave Lake	Pat Rehn
Lethbridge-East	Nathan Neudorf
Lethbridge-West	Shannon Phillips
Livingstone-Macleod	Roger Reid
Maskwacis-Wetaskiwin	Rick Wilson
Morinville-St. Albert	Dale Nally
Olds-Didsbury-Three Hills	Nathan Cooper

Peace River	Dan Williams
Red Deer-North	Adriana LaGrange
Red Deer-South	Jason Stephan
Rimbey-Rocky Mountain House-Sundre	Jason Nixon
Sherwood Park	Jordan Walker
Spruce Grove-Stony Plain	Searle Turton
St. Albert	Marie Renaud
Strathcona-Sherwood Park	Nate Glubish
Taber-Warner	Grant R. Hunter
Vermilion-Lloydminster-Wainwright	Garth Rowswell
West Yellowhead	Martin Long

Glen Resler, *Chief Electoral Officer*

Municipal Affairs

Hosting Expenses Exceeding $600.00
For the period October 1 to December 31, 2018

Function: Delegated Assessors' Working Session
Purpose: A one-day working session providing direction to all delegated assessors and advisors under the Provincial Assessor.
Date: 2018-09-25
Amount: $5,438.08
Location: Leduc

Function: October 2018 Workshop
Purpose: October workshop for Municipal Government Board members and Edmonton Assessment Review Board members.
Date: 2018-10-18
Amount: $9,921.33
Location: Edmonton

Function: Indigenous Consultants Meeting
Purpose: Consultation with public library stakeholders on Indigenous initiatives.
Date: 2018-10-19
Amount: $896.73
Location: Edmonton

Safety Codes Council

Corporate Accreditation

(Safety Codes Act)

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Caledonian Midstream Corporation, Accreditation No. C124313, Order No. 3073

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1 as amended from time to time.

Accredited Date: April 24, 2019 Issued Date: April 24, 2019.

Joint Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Spirit River, Village of Rycroft, Accreditation No. J000110, Order No. 0500

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

Consisting of all parts of the Alberta Fire Code, as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids, Fire Investigation (cause and circumstance).

Accredited Date: December 16, 1995 Issued Date: April 24, 2019.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Vermilion, Accreditation No. M000194, Order No. 1421

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Building**

Consisting of all parts of the Alberta Building Code and National Energy Code of Canada for Buildings as amended from time to time.

Accredited Date: March 5, 2003 Issued Date: April 24, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Vermilion, Accreditation No. M000194, Order No. 1422

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1 as amended from time to time.

Accredited Date: March 5, 2003 Issued Date: April 24, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Vermilion, Accreditation No. M000194, Order No. 1122

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

Consisting of all parts of the Alberta Fire Code, as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids, Fire Investigation (cause and circumstance).

Accredited Date: November 19, 1999 Issued Date: April 24, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Vermilion, Accreditation No. M000194, Order No. 1423

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Gas**

Consisting of all parts of the Natural Gas and Propane Installations Code, Propane Storage and Handling Code, and Compressed Natural Gas Fuelling Stations Installation Code as amended from time to time. Excluding the Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles and the Natural Gas for Vehicles Installation Code Part 1 Compressed Natural Gas.

Accredited Date: March 5, 2003 Issued Date: April 24, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Vermilion, Accreditation No. M000194, Order No. 1424

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada, and Alberta Private Sewage Systems Standard of Practice as amended from time to time.

Accredited Date: March 5, 2003 Issued Date: April 24, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Westlock, Accreditation No. M000128, Order No. 0446

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Building**

Consisting of all parts of the Alberta Building Code and National Energy Code of Canada for Buildings.

Accredited Date: December 11, 1995 Issued Date: April 24, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Westlock, Accreditation No. M000128, Order No. 1060

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1 as amended from time to time.

Accredited Date: December 11, 1995 Issued Date: April 24, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Westlock, Accreditation No. M000128, Order No. 0445

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

Consisting of all parts of the Alberta Fire Code, as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the

storage tank systems for flammable and combustible liquids, Fire Investigation (cause and circumstance).

Accredited Date: December 11, 1995 Issued Date: April 24, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Westlock, Accreditation No. M000128, Order No. 0447

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Gas**

Consisting of all parts of the Natural Gas and Propane Installations Code, Propane Storage and Handling Code, and Compressed Natural Gas Fuelling Stations Installation Code as amended from time to time. Excluding the Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles and the Natural Gas for Vehicles Installation Code Part 1 Compressed Natural Gas.

Accredited Date: December 11, 1995 Issued Date: April 24, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Westlock, Accreditation No. M000128, Order No. 0444

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada, and Alberta Private Sewage Systems Standard of Practice as amended from time to time.

Accredited Date: December 11, 1995 Issued Date: April 24, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Rosemary, Accreditation No. M000411, Order No. 1123

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Building**

Consisting of all parts of the Alberta Building Code, and National Energy Code of Canada for Buildings as amended from time to time.

Accredited Date: November 25, 1999 Issued Date: April 26, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Rosemary, Accreditation No. M000411, Order No. 1124

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1 as amended from time to time.

Accredited Date: November 25, 1999 Issued Date: April 26, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Rosemary, Accreditation No. M000411, Order No. 1125

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Gas**

Consisting of all parts of the Natural Gas and Propane Installations Code, Propane Storage and Handling Code, and Compressed Natural Gas Fuelling Stations Installation Code, as amended from time to time. Excluding the Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles and the Natural Gas for Vehicles Installation Code Part 1 Compressed Natural Gas.

Accredited Date: November 25, 1999 Issued Date: April 26, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Rosemary, Accreditation No. M000411, Order No. 1126

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada, and Alberta Private Sewage Systems Standard of Practice as amended from time to time.

Accredited Date: November 25, 1999 Issued Date: April 26, 2019.

ADVERTISEMENTS

Public Sale of Land

(Municipal Government Act)

Thorhild County

Notice is hereby given that, under the provisions of the Municipal Government Act, Thorhild County will offer for sale, by public auction, in the County Administration Office, Thorhild, Alberta, on Tuesday, July 23, 2019, at 10:00 a.m., the following lands:

Subdivision/ Hamlet	Lot	Block	Plan	C. of T.
Egremont	7	3	914 HW	072690143
Egremont	11;12	1	1750 CL	022403985
Long Lake	13	14	5818 KS	102291550
Newbrook	1	2	2252 ET	152307004
Newbrook	D	-	934 MC	972067741
Radway	11	1	3467 CE	062727342
Radway	19	2	3467 CE	012054775
Radway	2;3	1	3467 CE	052369431
Thorhild	6;7	16	3939 NY	032128306
Thorhild	7	10	1346 HW	042208942
Thorhild	2	16	3939 NY	092368250

County:

Lot	Block	Plan	Acres	C. of T.
1	1	082 5720	30.05	082261285
4	1	132 2242	9.98	142423827

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and Thorhild County makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser.

No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by Thorhild County.

Thorhild County may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or certified cheque and GST will apply on lands sold at the public auction. A 10% deposit is payable upon the acceptance of the bid at public auction. The balance of the accepted bid is due within 30 days.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Thorhild, Alberta, May 1, 2019.

Wayne Franklin, P. Eng., *Chief Administrative Officer*.

Town of Rocky Mountain House

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Rocky Mountain House will offer for sale, by public auction, in the Town of Rocky Mountain House Administration Building located at 5116 50 Avenue, Rocky Mountain House, Alberta, on Wednesday, June 26, 2019, at 10:00 a.m., the following lands:

Lot	Block	Plan	LINC	C. of T.
17	36	593HW	0017751496	062232937
30	2	8621590	0010128007	002355901

Manufactured Homes:

Lot	Block	Plan	MH Park and Unit Number	Model
36	7	8822031	Rocky Mountain House Estates, Unit 66	1974 Velmont
36	7	8822031	Rocky Mountain House Estates, Unit 101	1981 Fleetwood
36	7	8822031	Rocky Mountain House Estates, Unit 46	1970 Springer
36	7	8822031	Rocky Mountain House Estates, Unit 45	1972 Paramount
13	44	6246KS	Sportsman Trailer Park, Unit 15	2008 Shelter Statesman
13	44	6246KS	Sportsman Trailer Park, Unit 3	1973 Reigal

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an "as is, where is" basis, and the Town of Rocky Mountain House makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser.

No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by the Town of Rocky Mountain House. No further information is available at the auction regarding the lands to be sold.

The Town of Rocky Mountain House may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Payments by cash, Interac, certified cheque or bank draft only. The successful bidder must, at the time of the sale, make a non-refundable ten percent (10%) deposit payable to the municipality, with the balance of the purchase price within 30 days of the public auction. Goods and Services Tax (GST) will not apply to the parcels offered for auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Rocky Mountain House, Alberta, April 16, 2019.

Dean Krause, *Chief Administrative Officer*.

Village of Andrew

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Andrew will offer for sale, by public auction, in the Village Office building, 5021 50 Street, Andrew, Alberta, on Thursday, July 4, 2019, at 1:00 p.m., the following lands:

Lot	Block	Plan	C. of T.
22	8	389NY	152225396
A	-	971ET	162246837

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an "as is, where is" basis, and the Village of Andrew makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development

conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser.

No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by the Village of Andrew. No further information is available at the auction regarding the lands to be sold.

The Village of Andrew may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or certified cheque. GST will apply on lands sold at the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Andrew, Alberta, April 25, 2019.

Pat Skoreyko, *Chief Administrative Officer*.

Village of Delia

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Delia will offer for sale, by public auction, to be held at the Village office, Delia, Alberta, on Tuesday, June 25, 2019, at 10:00 a.m., the following lands:

Lot	Block	Plan	C. of T.
13	17	0212981	161020405

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The Village of Delia may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: The successful bidder must pay a deposit equal to $1000 immediately following the auction with the balance owing due within 30 days. As well that a foundation or basement must be in place within 90 days from the closing date, and a house must be erected and occupied within 1 year from the closing date of sale.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Delia, Alberta, April 30, 2019.

Mark Nikota, *Chief Administrative Officer*.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed or written legibly and on a sheet separate from the covering letter. An electronic submission by email or disk is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

Issue of	*Earliest date on which sale may be held*
May 31	July 11
June 15	July 26
June 29	August 9
July 15	August 25
July 31	September 10
August 15	September 25
August 31	October 11
September 14	October 25
September 30	November 10
October 15	November 25
October 31	December 11
November 15	December 26

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