

The Alberta Gazette

Part I

Vol. 115

Edmonton, Friday, May 31, 2019

No. 10

RESIGNATIONS & RETIREMENTS

Retirement of Supernumerary Provincial Court Judge

(Provincial Court Act)

May 10, 2019

Honourable Judge Gerald Ross DeBow

GOVERNMENT NOTICES

Agriculture and Forestry

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0021 683 164	4;22;22;30;NW	131 161 280 004
0027 899 871	4;24;26;20;NW	991 079 088 007
0027 899 889	4;24;26;20;SW	991 079 088 007
0021 853 866	4;25;26;1;NW	961 060 795

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and the notation removed from the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0021 670 427	4;23;22;23;SE	131 161 280 005
0021 683 230	4;21;23;19;NW	131 161 280 010
0021 683 297	4;21;23;19;SE	131 161 280 007
0021 683 446	4;21;23;30;SW	131 161 280 009
0017 327 685	4;21;23;19;SW	131 161 280 006

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

Energy

Declaration of Withdrawal from Unit Agreement

(Petroleum and Natural Gas Tenure Regulations)

The Minister of Energy on behalf of the Crown in Right of Alberta hereby declares and states that the Crown in Right of Alberta has withdrawn as a party to the agreement entitled “Lake McGregor Gas Unit” effective April 30, 2019.

Stacey Szeto, *for Minister of Energy.*

The Minister of Energy on behalf of the Crown in Right of Alberta hereby declares and states that the Crown in Right of Alberta has withdrawn as a party to the agreement entitled “Swimming McLaren Agreement No. 8” effective February 28, 2019.

Stacey Szeto, *for Minister of Energy.*

The Minister of Energy on behalf of the Crown in Right of Alberta hereby declares and states that the Crown in Right of Alberta has withdrawn as a party to the agreement entitled “Virginia Hills Belloy-Shunda Unit No. 1” effective November 30, 2018.

Stacey Szeto, *for Minister of Energy.*

Production Allocation Unit Agreement

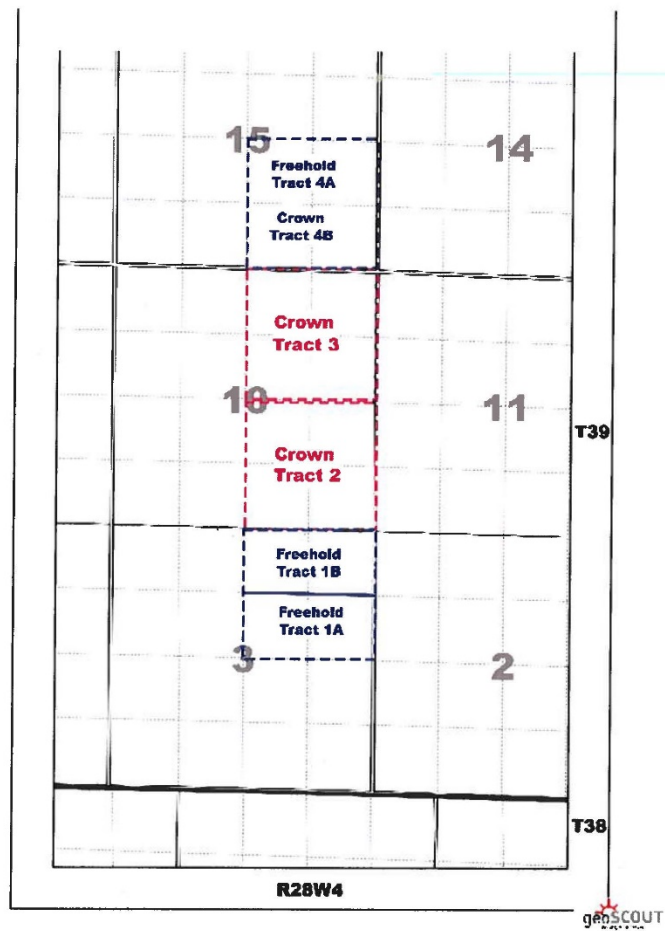
(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Cygnet Duvernay Agreement No. 13" and that the Unit became effective on September 1, 2018.

EXHIBIT "A" - PART I									
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED									
Cygnet Duvernay Agreement No. 13									
Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)		
1A	4-28-039; LSD 9 & 10, SEC 3	M1951	Wealtha McKenzie	11.7030345	VESTA	100	11.7030345		
1B	4-28-039; LSD 15 & 16, SEC 3	M1949	Juanita Dykes	11.7030345	VESTA	100	11.7030345		
2	4-28-039; 10SE	0411090354	Crown	27.571104	VESTA	100	27.571104		
3	4-28-039; 10NE	0411090354	Crown	27.571104	VESTA	100	27.571104		
4A	4-28-039; 15SEP	M0833	Roth Resources Ltd.	20.714323	VESTA	100	20.714323		
4B	4-28-039; 15SEP	0411120400	Crown	0.737400	VESTA	100	0.737400		
Working Interest Owners: Vesta Energy Ltd. 100%								Effective as of the Effective Date	

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 13

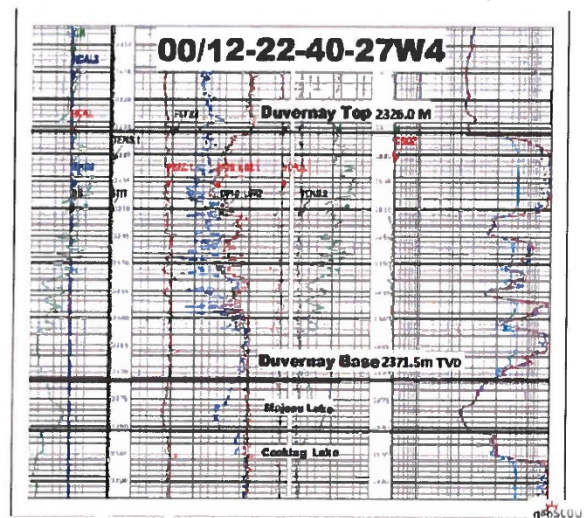


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 13

A portion of the Neutron Density Log recorded at the well EOG Joffre 12-22-40-27 located in LSD 12.

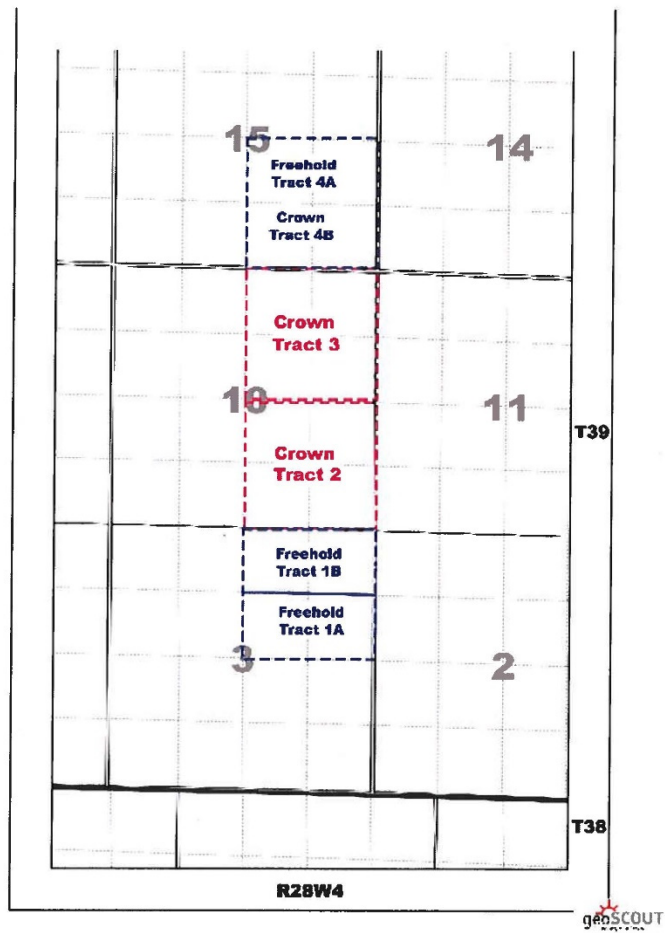


Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Cygnet Duvernay Agreement No. 14" and that the Unit became effective on September 1, 2018.

EXHIBIT "A" - PART I							
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED							
Cygnet Duvernay Agreement No. 14							
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1A	4-28-039: LSD 9 & 10, SEC 3	M1951	Wealtha McKenzie	12.055595	VESTA	100	12.055595
1B	4-28-039: LSD 15 & 16, SEC 3	M1949	Juanita Dykes	12.055595	VESTA	100	12.055595
2	4-28-039: 10SE	0411090354	Crown	26.563706	VESTA	100	26.563706
3	4-28-039: 10NE	0411090354	Crown	26.592734	VESTA	100	26.592734
4A	4-28-039: 15SEP	M0833	Roth Resources Ltd.	21.950945	VESTA	100	21.950945
4B	4-28-039: 15SEP	0411120400	Crown	0.781425	VESTA	100	0.781425
Working Interest Owners: Vesta Energy Ltd. 100%							Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 14

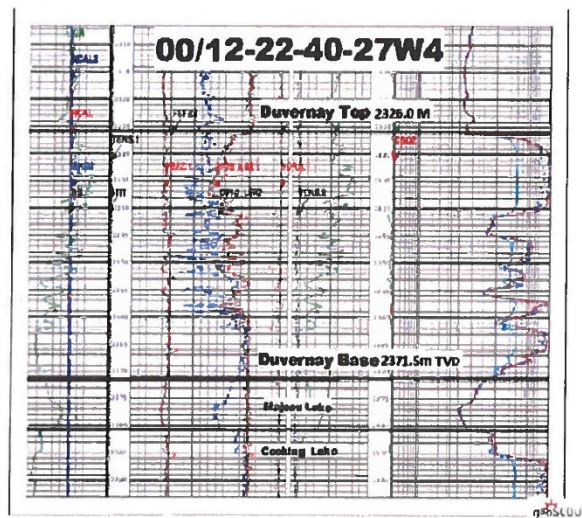


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 14

A portion of the Neutron Density Log recorded at the well EOG Joffre 12-22-40-27 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Cygnet Duvernay Agreement No. 15" and that the Unit became effective on September 1, 2018.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 15

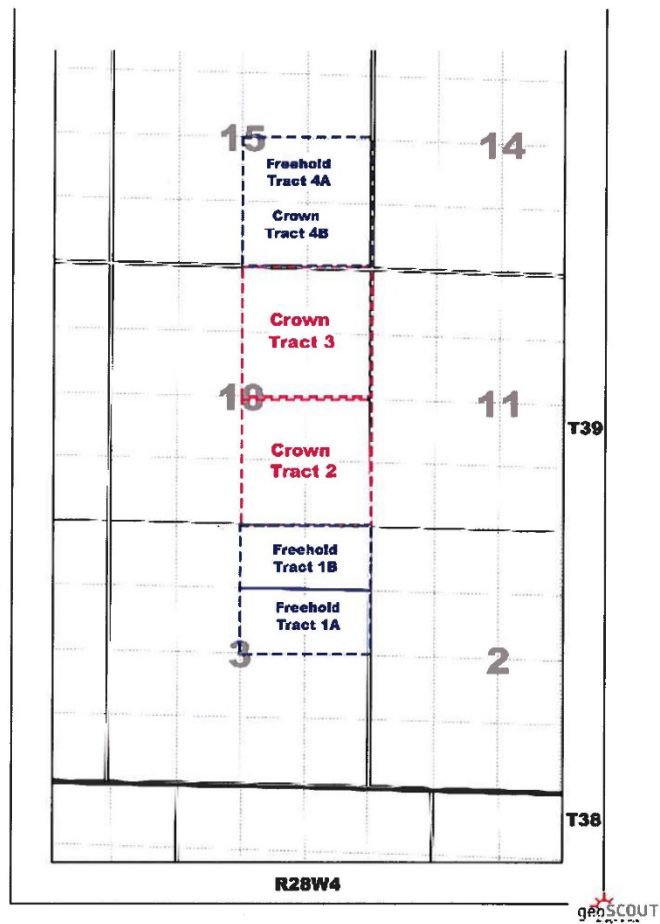
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1A	4-28-039: LSD 9 & 10, SEC 3	M1951	Wealtha McKenzie	11.7452215	VESTA	100	11.7452215
1B	4-28-039: LSD 15 & 16, SEC 3	M1949	Juanita Dykes	11.7452215	VESTA	100	11.7452215
2	4-28-039: 10SE	0411090354	Crown	26.919104	VESTA	100	26.919104
3	4-28-039: 10NE	0411090354	Crown	26.899443	VESTA	100	26.899443
4A	4-28-039: 15SEP	M0833	Roth Resources Ltd.	21.911007	VESTA	100	21.911007
4B	4-28-039: 15SEP	0411120400	Crown	0.780003	VESTA	100	0.780003

Working Interest Owners:
Vesta Energy Ltd. 100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 15

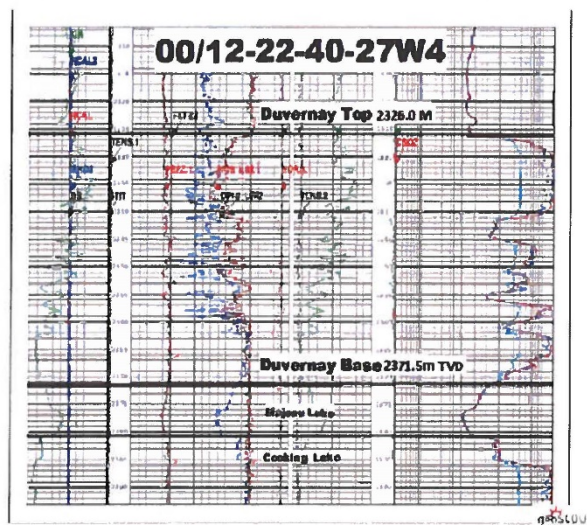


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 15

A portion of the Neutron Density Log recorded at the well EOG Joffre 12-22-40-27 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Cygnet Duvernay Agreement No. 16" and that the Unit became effective on September 1, 2018.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 16

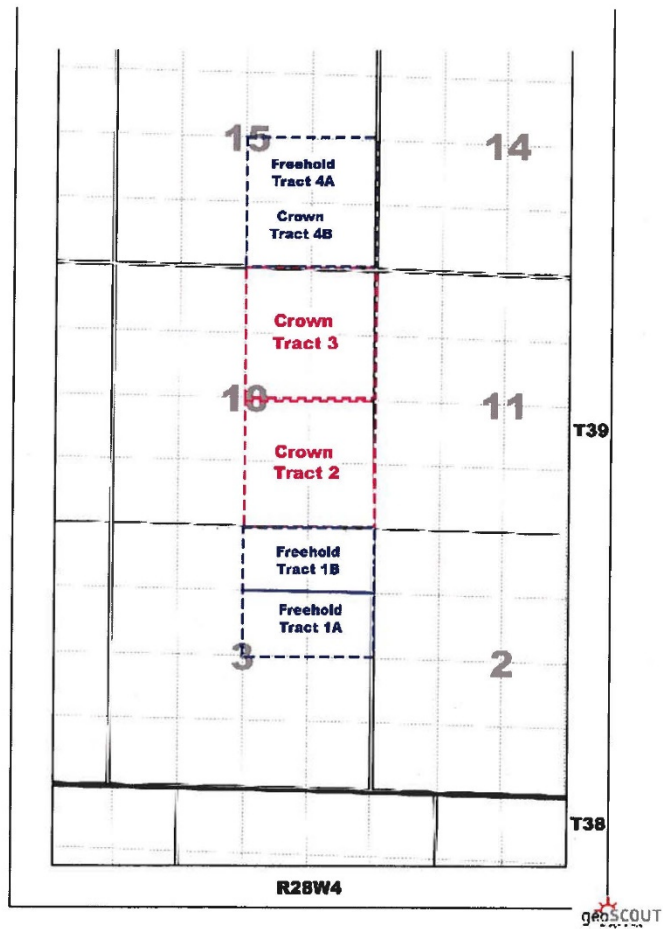
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1A	4-28-039: LSD 9 & 10, SEC 3	M1951	Wealtha McKenzie	12.4899165	VESTA	100	12.4899165
1B	4-28-039: LSD 15 & 16, SEC 3	M1949	Juanita Dykes	12.4899165	VESTA	100	12.4899165
2	4-28-039: 10SE	0411090354	Crown	26.510555	VESTA	100	26.510555
3	4-28-039: 10NE	0411090354	Crown	26.552370	VESTA	100	26.552370
4A	4-28-039: 15SEP	M0833	Roth Resources Ltd.	21.298525	VESTA	100	21.298525
4B	4-28-039: 15SEP	0411120400	Crown	0.658717	VESTA	100	0.658717

Working Interest Owners:
Vesta Energy Ltd. 100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 16

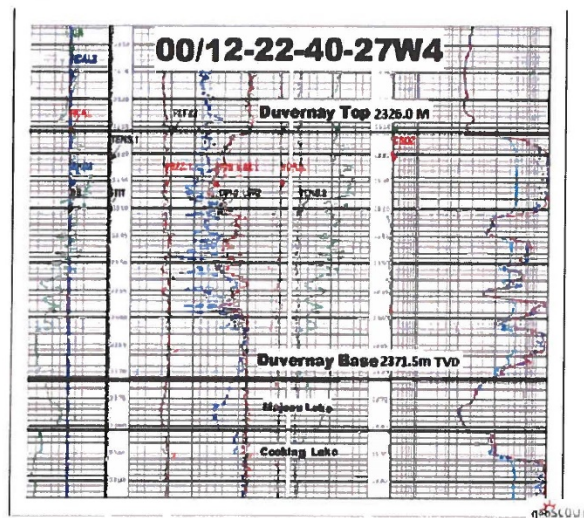


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 16

A portion of the Neutron Density Log recorded at the well EOG Joffre 12-22-40-27 located in LSD 12.

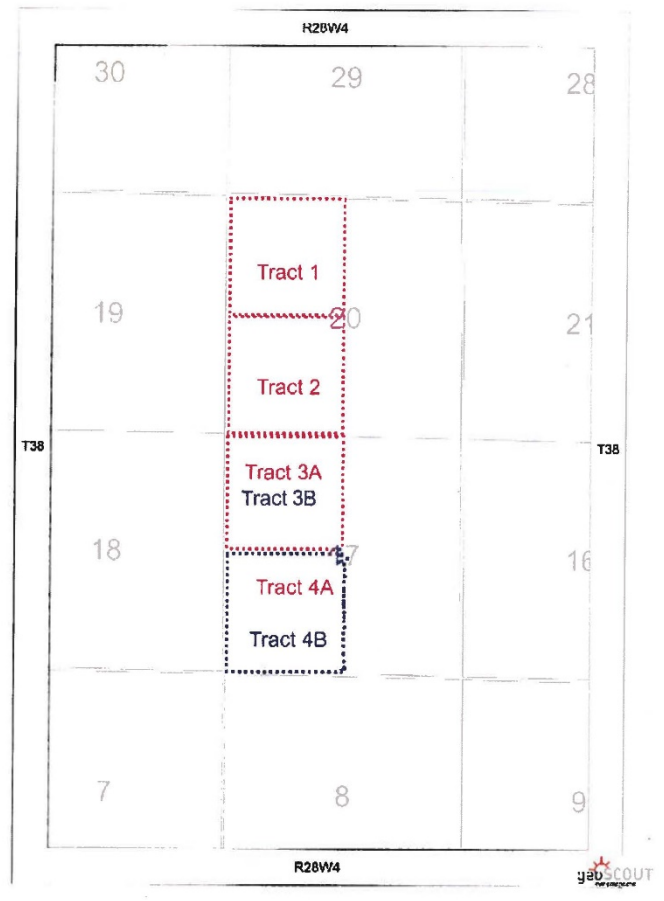


Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Cygnet Duvernay Agreement No. 21" and that the Unit became effective on November 1, 2018.

EXHIBIT "A" - PART I ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED "Cygnet Duvernay Agreement No. 21"							
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-28-038: 20NW	0410030117	Crown	14.41276	VESTA	100	14.41276
2	4-28-038: 20SW	0410030117	Crown	29.88222	VESTA	100	29.88222
3A	4-28-038: 17NWP	0412040068	Crown	29.09362	VESTA	100	29.09362
3B	4-28-038: 17NWP	T051481A	PrairieSky Royalty Ltd.	0.84193	VESTA	100	0.84193
4A	4-28-038: 17SWP	0417080303	Crown	11.91838	VESTA	100	11.91838
4B	4-28-038: 17SWP	T051483A & T051484A	PrairieSky Royalty Ltd.	13.85109	VESTA	100	13.85109
Working Interest Owners: Vesta Energy Ltd. 100%							Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 21

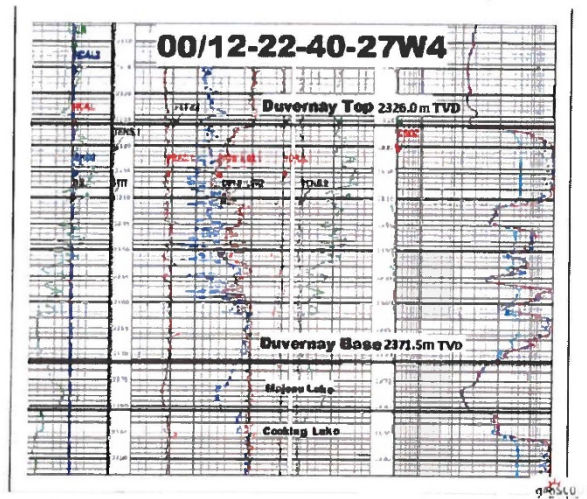


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnat Duvernay Agreement No. 21

A portion of the Neutron Density Log recorded at the well 100/12-22-040-27W4/00 located in LSD 12.

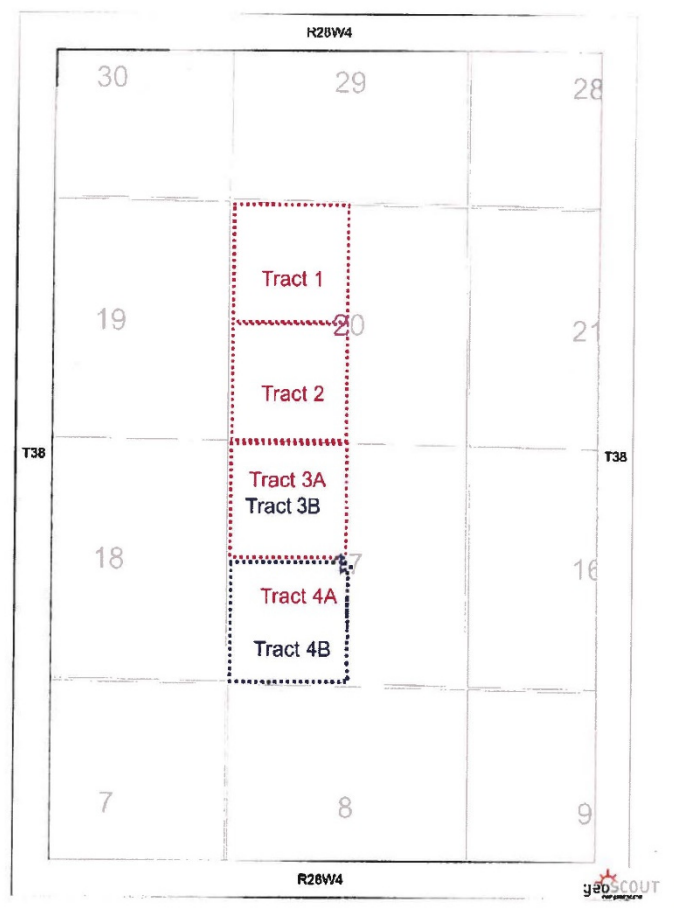


Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Cygnet Duvernay Agreement No. 23" and that the Unit became effective on November 1, 2018.

EXHIBIT "A" - PART I ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED "Cygnet Duvernay Agreement No. 23"									
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)		
1	4-28-038: 20NW	0410030117	Crown	16.98423	VESTA	100	16.98423		
2	4-28-038: 20SW	0410030117	Crown	29.04227	VESTA	100	29.04227		
3A	4-28-038: 17NWP	0412040068	Crown	28.24890	VESTA	100	28.24890		
3B	4-28-038: 17NWP	T051481A	PrairieSky Royalty Ltd.	0.81749	VESTA	100	0.81749		
4A	4-28-038: 17SWP	0417080303	Crown	11.51954	VESTA	100	11.51954		
4B	4-28-038: 17SWP	T051483A & T051484A	PrairieSky Royalty Ltd.	13.38757	VESTA	100	13.38757		
Working Interest Owners: Vesta Energy Ltd. 100%								Effective as of the Effective Date	

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 23

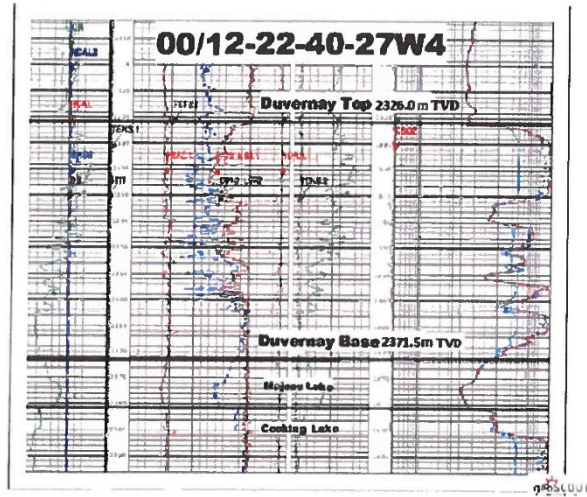


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnat Duvernay Agreement No. 23

A portion of the Neutron Density Log recorded at the well 100/12-22-040-27W4/00 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 8" and that the Unit became effective on July 1, 2018.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Viking Agreement No. 8"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	W4M-03-034: NW1/4 of Sec 26	911 129 897	Karve Energy Inc.	49.67%	Rolling Hills Energy Ltd.	100	49.67%
2	W4M-03-034: NE1/4 of Sec 26	0413060004	Crown	50.33%	Novus Energy Inc.	100	50.33%

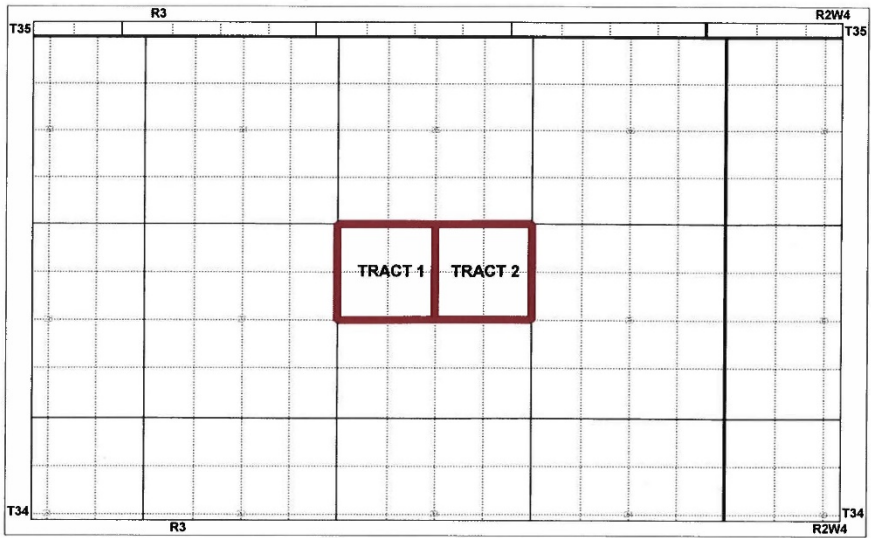
Working Interest Owners:

ROLLING HILLS ENERGY LTD.	49.67%
NOVUS ENERGY INC.	50.33%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Viking Agreement No. 8"

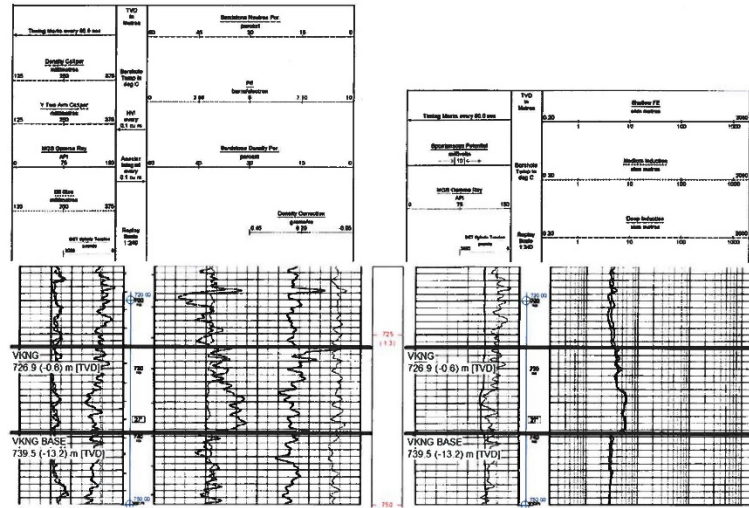


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Viking Agreement No. 8"

A portion of the TVD Photo Density – Dual Spaced Neutron Log and TVD Array Induction Log recorded
at the well 100/10-26-34-3W4/00



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Viking-Kinsella Cardium Agreement" and that the Unit became effective on October 1, 2014.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Viking-Kinsella Cardium Agreement"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4 10 048: 30	0411010571	Crown	99.162	Pine Cliff Energy Ltd.	100%	99.162
2	4 10 048: 31	PSKY	PrairieSky Royalty Ltd.	0.838	Pine Cliff Energy Ltd.	100%	0.838

Working Interest Owners:

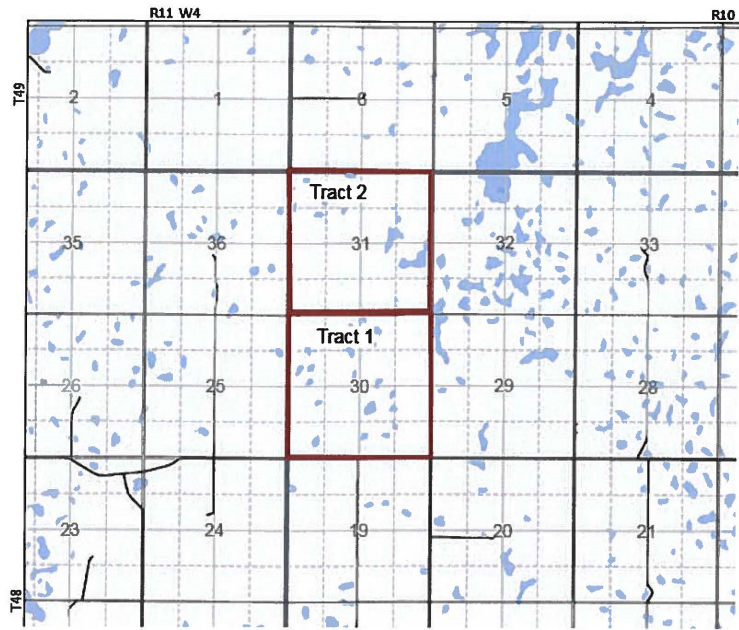
Pine Cliff Energy Ltd.	100%
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Effective as of the Effective Date

Effective as of the Effective Date

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“Viking-Kinsella Cardium Agreement”

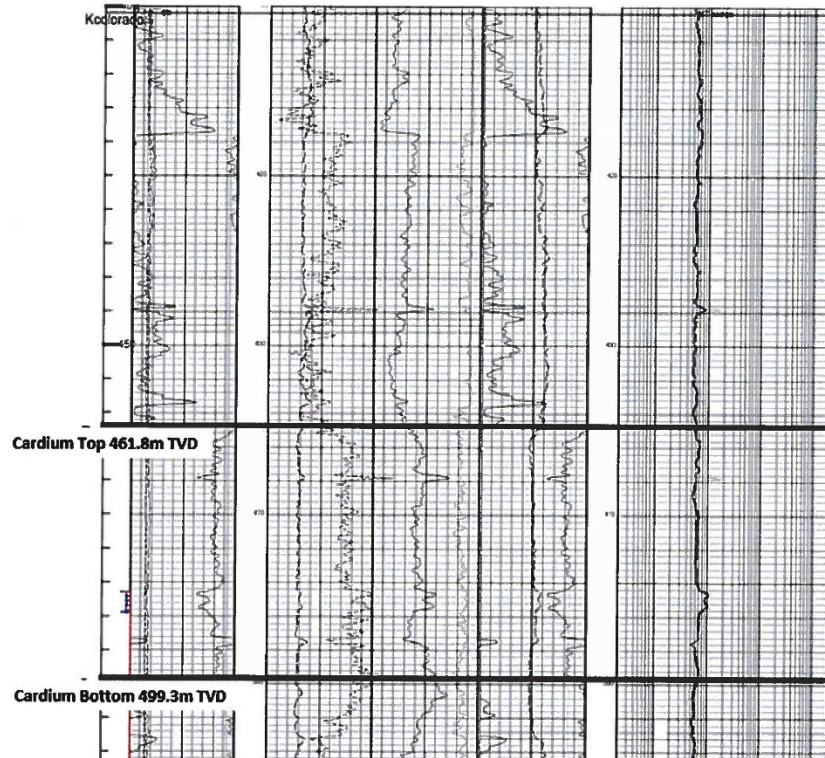


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Viking-Kinsella Cardium Agreement"

A portion of the Density Neutron and Induction Log recorded at the well 100/07-31-048-10W4/00 located in
LSD 07



Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Unit Agreement – South Buck Lake Cardium Unit No. 1" with respect to M5 R7 T046: 15NW; 16N; 17N; 18S, NE; 19E; 20; 21; 22W; 27W; 28; 29; 30E; 31S; 32S; 33; 34; 35; 36W, and that the enlargement became effective on February 1, 2019.

Executive Council

Hosting Expenses Exceeding \$600.00
For the period January 1 to March 31, 2019

Purpose: Stampede Media Reception

Date: July 10, 2018

Amount: \$1,276.76

Location: Calgary

Purpose: Art from the Unknown

Date: October 12-14, 2018

Amount: \$4,021.20

Location: Calgary

Purpose: Diwali 2018 Celebration

Date: November 8, 2018

Amount: \$7,780.00

Location: Edmonton

Purpose: Acheson Overpass Announcement and Reception

Date: January 18, 2019

Amount: \$725.00

Location: Acheson

Purpose: Celebrating Black History Month Reception

Date: February 4, 2019

Amount: \$8,107.13

Location: Edmonton

Purpose: Reception following portrait unveiling for former Premier Prentice

Date: February 4, 2019

Amount: \$4,033.96

Location: Edmonton

Purpose: Speech from the Throne / House Opening Ceremony

Date: March 18, 2019

Amount: \$3,962.14

Location: Edmonton

Justice and Solicitor General

Office of the Public Trustee
Property being held by the Public Trustee for a period of Ten (10) Years

(Public Trustee Act)
Section 11 (2)(b)

Name of Person Entitled to Property	Description of Property held and its value or estimated value	Property part of deceased person's	Public Trustee Office
		Estate or held under Court Order: Deceased's Name Judicial District Court File Number	
Antoine Bodor	\$47,439.11	BODOR, Margot Judicial District of Calgary Court File Number: SES01 117208	C 057897 Additional Information

Safety Codes Council

Corporate Accreditation

(Safety Codes Act)

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

SUEZ (Swan Hills Treatment Centre), Accreditation No. C000203, Order No. 0731

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1 as amended from time to time.

Accredited Date: February 28, 1996

Issued Date: May 10, 2019.

Corporate Accreditation – Cancellation

(Safety Codes Act)

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Sequoia Resources Corporation, Accreditation No. C000907, Order No. 3037

Is to cease administration under the *Safety Codes Act* within its jurisdiction for
Electrical

Consisting of all parts of the Canadian Electrical Code Part 1.

Accredited Date: July 5, 2017

Issued Date: May 15, 2019.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Wild Rose Energy Ltd, Accreditation No. C000892, Order No. 2979

Is to cease administration under the *Safety Codes Act* within its jurisdiction for
Electrical

Consisting of all parts of the Canadian Electrical Code Part 1.

Accredited Date: March 9, 2016

Issued Date: May 14, 2019.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Mountain View County, Accreditation No. M000391, Order No. 0595

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition as amended from time to time.

Accredited Date: December 21, 1995

Issued Date: May 15, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Mountain View County, Accreditation No. M000391, Order No. 2694

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1 as amended from time to time.

Accredited Date: June 25, 2009

Issued Date: May 15, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Mountain View County, Accreditation No. M000391, Order No. 0594

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition, as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids, and Fire Investigation (cause and circumstance).

Accredited Date: April 17, 2002

Issued Date: May 15, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Mountain View County, Accreditation No. M000391, Order No. 2695

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Gas**

Consisting of all parts of the Natural Gas and Propane Installations Code, Propane Storage and Handling Code, and Compressed Natural Gas Fuelling Stations Installation Code as amended from time to time. Excluding the Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles and the Natural Gas for Vehicles Installation Code Compressed Natural Gas.

Accredited Date: June 25, 2009

Issued Date: May 15, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Mountain View County, Accreditation No. M000391, Order No. 2696

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada, and Alberta Private Sewage Systems Standard of Practice as amended from time to time.

Accredited Date: June 25, 2009

Issued Date: May 15, 2019.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Saddle Hills County, Accreditation No. M000224, Order No. 79842002

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

Consisting of all parts of the Alberta Fire Code, as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids, Fire Investigation (cause and circumstance).

Accredited Date: December 16, 1995

Issued Date: May 9, 2019.

Alberta Securities Commission

**AMENDMENTS TO NATIONAL INSTRUMENT 31-103
REGISTRATION REQUIREMENTS, EXEMPTIONS AND ONGOING
REGISTRANT OBLIGATIONS**

(Securities Act)

Made as a rule by the Alberta Securities Commission on February 13, 2019 pursuant to sections 223 and 224 of the Securities Act.

**AMENDMENTS TO NATIONAL INSTRUMENT 31-103
REGISTRATION REQUIREMENTS, EXEMPTIONS AND ONGOING
REGISTRANT OBLIGATIONS**

1. *National Instrument 31-103 Registration Requirements, Exemptions and Ongoing Registrant Obligations is amended by this Instrument.*

2. *Subsections 14.6.1(1) and (2) are replaced with the following:*

(1) In this section

“cleared specified derivative”, “clearing corporation option”, “futures exchange”, “option on futures”, “specified derivative” and “standardized future” have the same meaning as in section 1.1 of National Instrument 81-102 *Investment Funds*;

“regulated clearing agency” has the same meaning as in subsection 1(1) of National Instrument 94-101 *Mandatory Central Counterparty Clearing of Derivatives*.

(2) Subsection 14.5.2(2) does not apply to a registered firm in respect of cash or securities of a client or investment fund deposited with a member of a regulated clearing agency or a dealer as margin for transactions outside of Canada involving clearing corporation options, options on futures, standardized futures or cleared specified derivatives if

- (a) the member or dealer is a member of a regulated clearing agency, futures exchange or stock exchange, and, as a result in any case, is subject to a regulatory audit,
 - (b) the member or dealer has a net worth, determined from its most recent audited financial statements, in excess of \$50 million, and
 - (c) a reasonable person would conclude that using the member or dealer is more beneficial to the client or investment fund than using a Canadian custodian..
 - 3.
 - (1) This Instrument comes into force on June 12, 2019.
 - (2) In Saskatchewan, despite subsection (1), if this Instrument is filed with the Registrar of Regulations after June 12, 2019, this Instrument comes into force on the day on which it is filed with the Registrar of Regulations.
-

Treasury Board and Finance

Insurance Notice

Effective February 19, 2019, **Ironshore Insurance Ltd.** changed its name to **Liberty Specialty Markets Bermuda Limited**.

David Sorensen
Deputy Superintendent of Insurance.

ADVERTISEMENTS

Notice of Certificate of Intent to Dissolve

(Business Corporations Act)

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **Rigond Inc.** on April 26, 2019.

Dated at Calgary, Alberta, April 26, 2019.

Public Sale of Land

(Municipal Government Act)

Beaver County

Notice is hereby given that, under the provisions of the Municipal Government Act, Beaver County will offer for sale, by public auction, at the County Office, 5120 50 Street, Ryley, Alberta, on Thursday, July 11, 2019, at 10:00 a.m., the following lands:

Name	Lot	Block	Plan	Legal Address	Size
-	-	-	-	NW;28;50;16;4	160 acres
Kinsella	7 & 8	7	1562W	NW;27;46;11;4	608.86 m ²
Bruce	18 & NW of 19	9	4834AT	SW;30;48;14;4	975.48 m ²

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

Beaver County may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Ryley, Alberta, May 15, 2019.

Robert Beck, *Chief Administrative Officer*.

Town of High Level

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of High Level will offer for sale, by public auction, in the Council Chambers located at 10511 103 Street, High Level, Alberta, on Wednesday, July 31, 2019, at 7:00 p.m., the following lands:

Tax Roll	Lot	Block	Plan	C. of T.
1463.000	13	48	0022561	052251739

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title. Additional conditions of building demolition and leveling of the lot and/or repair of unsightly conditions may apply.

The land and any improvements thereupon are being offered for sale on an “as is, where is” basis, and the Town of High Level makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by the Town of High Level. No further information is available at the auction regarding the lands to be sold.

The Town of High Level may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: A 25% down payment must be made by cash or certified cheque within 24 hours of public auction close, with payment in full due within 30 days.

This list is subject to deletions. Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at High Level, Alberta, May 13, 2019.

Town of Redcliff

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Redcliff will offer for sale, by public auction, in Council Chambers, Town Hall, 1 – 3 Street N.E., Redcliff, Alberta, on Wednesday, July 31, 2019, at 10:30 a.m., the following lands:

Lot	Block	Plan	C. of T.
19-20	45	1117V	951161808
1	-	9511217	961027764
2	-	9511217	961027764+1
3	-	9511217	961262617
6-7	106	1117V	061394737

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The properties are being offered for sale on an “as is, where is” basis, and the Town of Redcliff makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the Purchaser.

The Town of Redcliff may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or certified cheque.

The list of properties is subject to change. Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Redcliff, Alberta, May 8, 2019.

Jenny Tu, *Director of Finance & Administration.*

Village of Veteran

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Veteran will offer for sale, by public auction, in the Village Office at 110 Waterloo Street, Veteran, Alberta, on Wednesday, August 7, 2019, at 10:00 a.m., the following lands:

Lot	Block	Plan	LINC	C. of T.
8	7	983AY	0020 437 281	172 083 421

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The Village of Veteran may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: 10% down and remaining balance cash or certified cheque due within 7 days.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Veteran, Alberta, May 31, 2019.

Debbie Johnstone, *Chief Administrative Officer.*

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed or written legibly and on a sheet separate from the covering letter. An electronic submission by email or disk is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
June 15 June 29	July 26 August 9
July 15 July 31	August 25 September 10
August 15 August 31	September 25 October 11
September 14 September 30	October 25 November 10
October 15 October 31	November 25 December 11
November 15 November 30	December 26 January 10

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