

The Alberta Gazette

Part I

Vol. 116

Edmonton, Tuesday, June 30, 2020

No. 12

PROCLAMATION

[GREAT SEAL]

CANADA

PROVINCE OF ALBERTA

Lois Mitchell, *Lieutenant Governor*.

ELIZABETH THE SECOND, by the Grace of God, of the United Kingdom,
Canada, and Her Other Realms and Territories, **QUEEN**, Head of the
Commonwealth, Defender of the Faith

PROCLAMATION

To all to Whom these Presents shall come

GREETING

Frank Bosscha, Q.C., *Deputy Attorney General*

WHEREAS section 2(5) of the Red Tape Reduction Implementation Act, 2019
provides that section 2(2) and (3) of that Act come into force on Proclamation; and

WHEREAS section 10(57) of the Red Tape Reduction Implementation Act, 2019
provides that section 10(18) and (23) of that Act come into force on Proclamation;
and

WHEREAS section 14(3) of the Red Tape Reduction Implementation Act, 2019
provides that section 14 of that Act comes into force on Proclamation; and

WHEREAS it is expedient to proclaim sections 2(2) and (3), 10(18) and (23) and 14
of the Red Tape Reduction Implementation Act, 2019 in force:

NOW KNOW YE THAT by and with the advice and consent of Our Executive
Council of Our Province of Alberta, by virtue of the provisions of the said Act
hereinbefore referred to and of all other power and authority whatsoever in Us vested
in that behalf, We have ordered and declared and do hereby proclaim sections 2(2)
and (3), 10(18) and (23) and 14 of the Red Tape Reduction Implementation Act, 2019
in force on the date of issue of this Proclamation.

IN TESTIMONY WHEREOF We have caused these Our Letters to be made Patent
and the Great Seal of Our Province of Alberta to be hereunto affixed.

WITNESS: THE HONOURABLE LOIS MITCHELL, Lieutenant Governor of Our Province of Alberta, this 10th day of June in the Year of Our Lord Two Thousand Twenty and in the Sixty-ninth Year of Our Reign.

BY COMMAND

Doug Schweitzer, *Provincial Secretary*.

GOVERNMENT NOTICES

Agriculture and Forestry

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **Lethbridge Northern Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0019 967 918	9111975;;1	921 011 713
0022 101 224	4;22;12;12;SE	181 018 414
0022 101 208	4;22;12;12;NE	181 018 414
0022 223 978	4;20;12;17;SW	171 263 370
0022 223 986	4;20;12;17;SE	171 263 370

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Lethbridge Northern Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator*,
Irrigation Secretariat.

On behalf of the **Taber Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0022 451 851	4;16;10;35;NE	191 222 983

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Taber Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

On behalf of the **Magrath Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and the notation removed from the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0022 131 163	4;22;5;18;NW	151 045 248

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Magrath Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

Culture, Multiculturalism and Status of Women

Notice of Intention to Designate a Provincial Historic Resource

(Historical Resources Act)

File: Des. 2222

Notice is hereby given that no less than sixty days from the date of service of this Notice and its publication in the Alberta Gazette, the Minister of Culture, Multiculturalism and Status of Women intends to make an Order that the site known as the:

Alberta Wheat Pool (1958) Grain Elevator, Spruce Grove, together with the land legally described as:

Plan 9722043

Area A

containing 0.399 hectares more or less
excepting thereout all mines and minerals

and municipally located in Spruce Grove, Alberta

be designated as a **Provincial Historic Resource** under Section 20 of the *Historical Resources Act*, RSA 2000 cH-9.

The reasons for the designation are as follows: the Alberta Wheat Pool (1958) Grain Elevator, Spruce Grove, is provincially significant because it is an excellent representation of themes in Alberta's history relating to agricultural production and the grain trade. It is an excellent, intact working example of a wooden grain elevator—an increasingly rare building type that played an important role in Alberta and which has long been recognized as an iconic landmark within the province and across Canada.

The heritage value of the Alberta Wheat Pool (1958) Grain Elevator, Spruce Grove, lies in its embodiment of the significance of the building type during the twentieth century in Alberta. The structure of the elevator and its internal mechanisms were developed in the early part of the century to function within the context of relatively isolated communities and with a minimum of staff. Over the years, little changed about the outward appearance or inner workings of these elevators. The simple materials and technologies employed resulted in an iconic building form. Wooden grain elevators were so widespread and so numerous that they became recognized as symbols of the prairies across Canada. Within Alberta, grain elevators served as landmarks and represented the relative size and prosperity of communities across the province. Grain elevators like this one in Spruce Grove are significant as representations of their role in the history of agriculture in Alberta, as a nexus between farmers, grain marketing cooperatives and the grain shipment system.

There have been five grain elevators at Spruce Grove. The first was built in 1917 by United Grain Growers. The second and third were built by Federal Grain Ltd. in 1926 and 1927. In 1929, Alberta Wheat Pool acquired the 1917 elevator. An annex was added to it in 1940, and a new elevator was built in 1953. The 1917 elevator was converted to a twin of the 1953 elevator. The fifth and final grain elevator at Spruce Grove was erected in 1958 by Alberta Wheat Pool, after the 1953 elevator, 1917 twin elevator and 1940 annex burnt down.

In 1972, Alberta Wheat Pool acquired both of the Federal Grain Ltd. elevators, resulting in a row of three AWP elevators at Spruce Grove. This situation was short-lived as the 1926 elevator was sold to Spruce Alberta Farms Ltd. in 1974. In 1987 one of the 1920s elevators was demolished, and the second one was destroyed by fire in 1991. The sole remaining elevator at Spruce Grove, the Alberta Wheat Pool (1958) Grain Elevator, was closed in 1995.

The Alberta Wheat Pool (1958) Grain Elevator, Spruce Grove, is an excellent example of an Alberta icon. It retains its characteristic physical form and internal

mechanisms and is able to communicate its significance as a prominent landmark and as a historic part of Alberta's agriculture industry and society.

Any person who wishes to make a representation regarding the proposed designation may do so by submitting a written request to the Minister, care of Matthew Wangler, Executive Director, Historic Resources Management Branch, 8820 – 112th Street, Edmonton, Alberta, T6G 2P8. Any such request must be made within 30 days of the publication of this notice. At the end of the 30-day period, the Minister will fix a date for the hearing of representations and will notify all those who have advised of their intention to make representations. On the date fixed, the Minister will hear representations from all parties who have expressed an interest in doing so.

Dated this 7th day of June, 2020.

David Link, *Assistant Deputy Minister*
Heritage Division

Energy

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Lloydminster Sparky Agreement No. 2" and that the Unit became effective on August 1, 2019.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Lloydminster Sparky Agreement No. 2"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-01-049: Sec 3 Lsd 4	125209	Crown	12.62	Baytex Energy Ltd.	100.00	12.62
2	4-01-049: Sec 3 Lsd 3	125209	Crown	30.36	Baytex Energy Ltd.	100.00	30.36
3	4-01-049: Sec 3 Lsd 2	Husky Oil Operations Limited	Husky Oil Operations Limited	31.12	Baytex Energy Ltd.	100.00	31.12
4	4-01-049: Sec 3 Lsd 1	Husky Oil Operations Limited	Husky Oil Operations Limited	25.90	Baytex Energy Ltd.	100.00	25.90

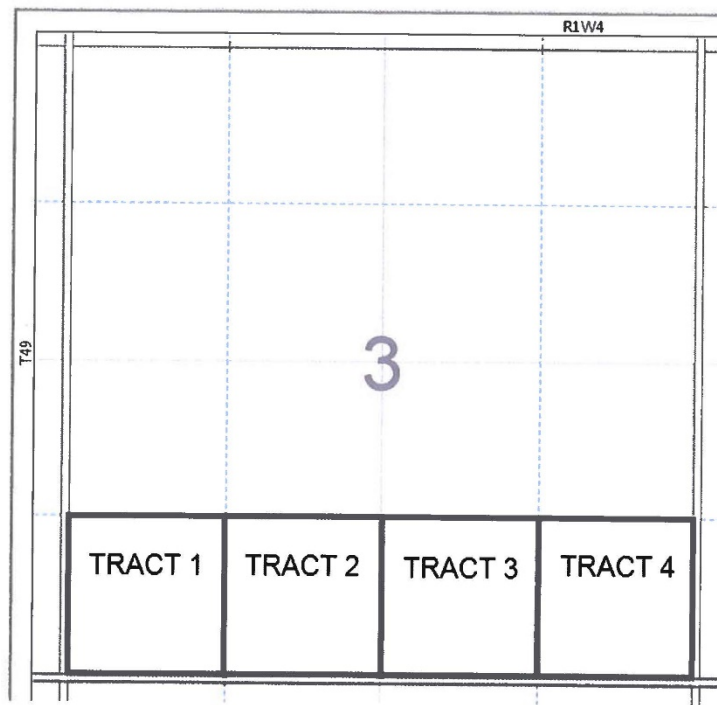
Working Interest Owners:

Baytex Energy Ltd. 100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Lloydminster Sparky Agreement No. 2"

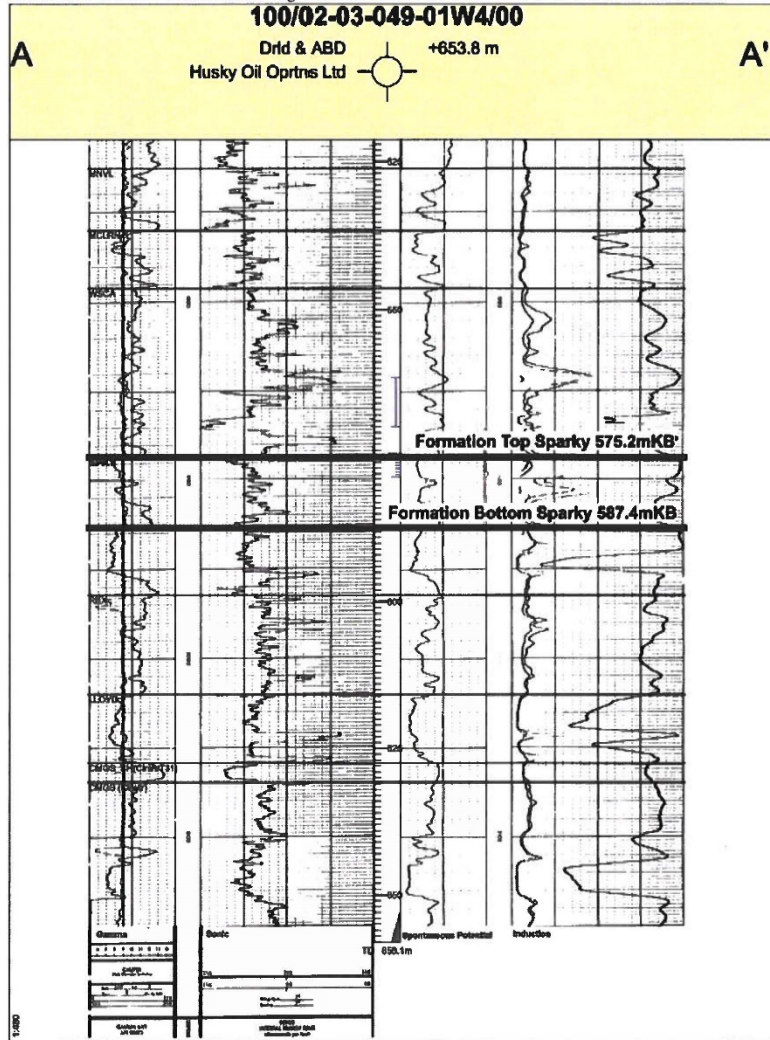


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Lloydminster Sparky Agreement No. 2"

A portion of the Gamma-Sonic-SP and Induction Log recorded at the well 100/02-03-049-01W4/00 located in LSD 2.

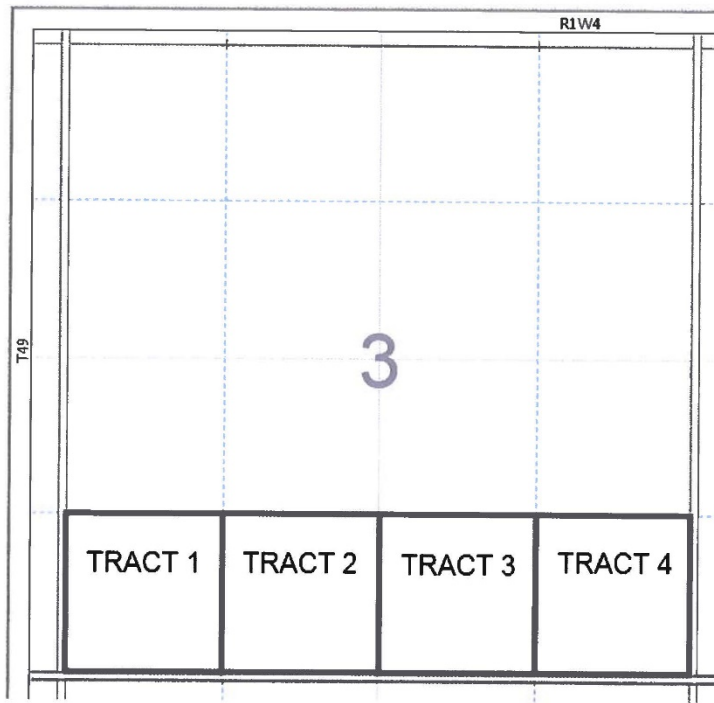


Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Lloydminster Sparky Agreement No. 3" and that the Unit became effective on August 1, 2019.

EXHIBIT "A" - PART I							
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED "Lloydminster Sparky Agreement No. 3"							
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-01-049: Sec 3 Lsd 4	125209	Crown	13.65	Baytex Energy Ltd.	100.00	13.65
2	4-01-049: Sec 3 Lsd 3	125209	Crown	30.66	Baytex Energy Ltd.	100.00	30.66
3	4-01-049: Sec 3 Lsd 2	Husky Oil Operations Limited	Husky Oil Operations Limited	30.43	Baytex Energy Ltd.	100.00	30.43
4	4-01-049: Sec 3 Lsd 1	Husky Oil Operations Limited	Husky Oil Operations Limited	25.26	Baytex Energy Ltd.	100.00	25.26
Working Interest Owners:			Effective as of the Effective Date				
Baytex Energy Ltd.			100%				

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Lloydminster Sparky Agreement No. 3"

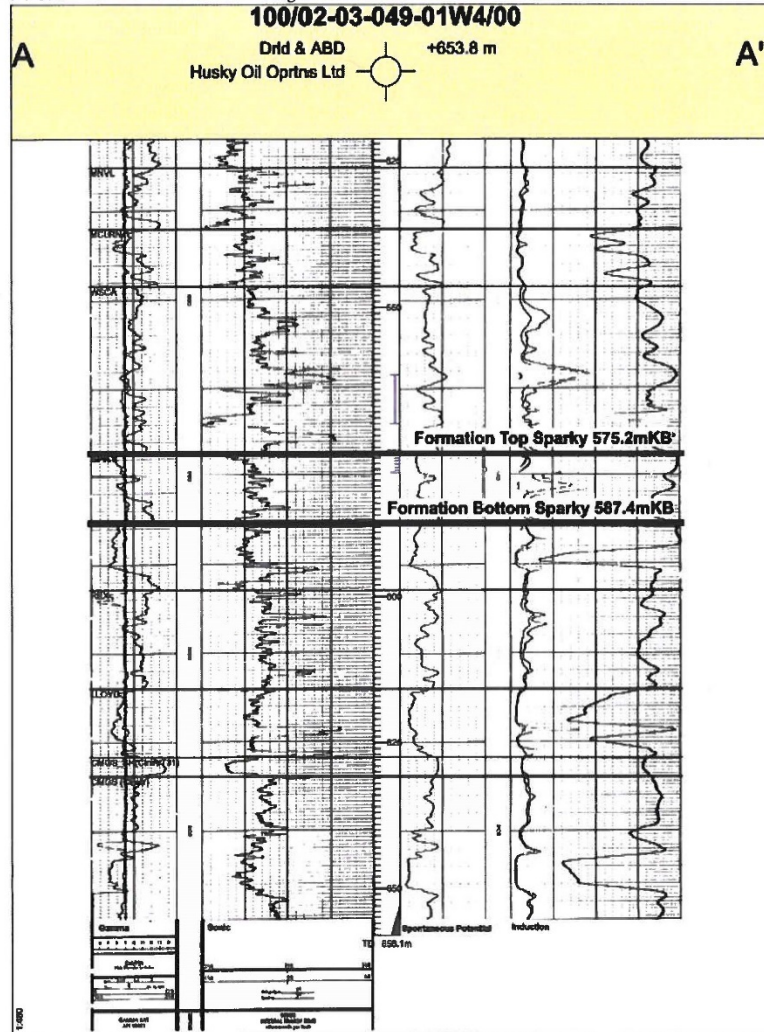


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Lloydminster Sparky Agreement No. 3"

A portion of the Gamma-Sonic-SP and Induction Log recorded at the well 100/02-03-049-01W4/00 located in LSD 2.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Sparky Agreement No. 6" and that the Unit became effective on October 1, 2019.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 6"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-02-039: SE21	FH Lease Dated Jan 26, 2014 (M03910)	HERITAGE ROYALTY RESOURCE CORP.	100%	16.96%	SURGE ENERGY INC.	100%	16.96%
2	4-02-039: SW21	FH Lease Dated Jan 26, 2014 (M03909)	HERITAGE ROYALTY RESOURCE CORP.	100%	40.40%	SURGE ENERGY INC.	100%	40.40%
3	4-02-039: SE20	0486070171 (M01799)	CROWN	100%	40.29%	SURGE ENERGY INC.	100%	40.29%
4	4-02-039: SW20	0486070171 (M01799)	CROWN	100%	2.35%	SURGE ENERGY INC.	100%	2.35%

Working Interest Owners:
SURGE ENERGY INC.

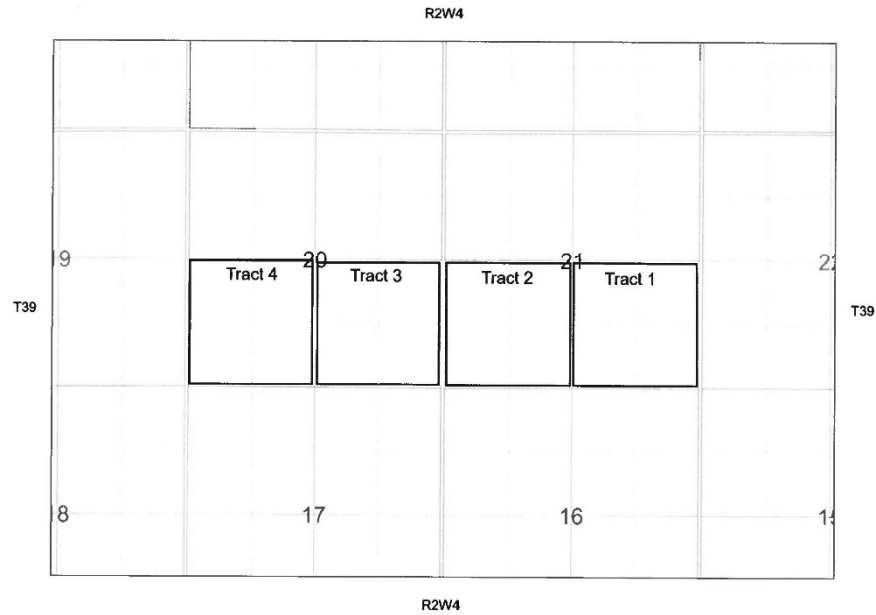
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 6"

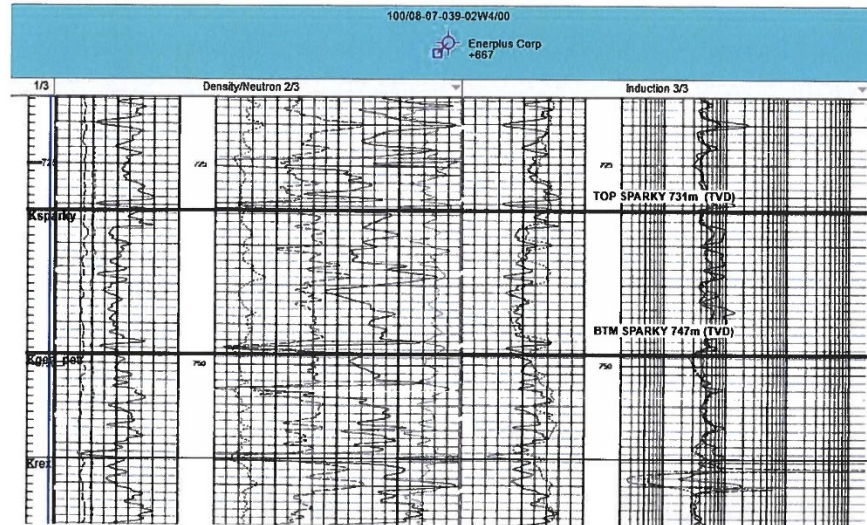


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 6"

A portion of the Neutron Density Log recorded at the well 100/08-07-039-02W4/00 located in LSD 8.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Sparky Agreement No. 8" and that the Unit became effective on November 1, 2019.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 8"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-03-037: 26NE	0413120029 (M03762)	Crown	49.38%	Surge Energy Inc.	100%	49.38%
2	4-03-037: 26SE	FH Lease dated August 1, 1957 (M05239)	Canpar Holdings Ltd. Karve Energy Inc.	50.62%	Surge Energy Inc.	100%	50.62%

Working Interest Owners:

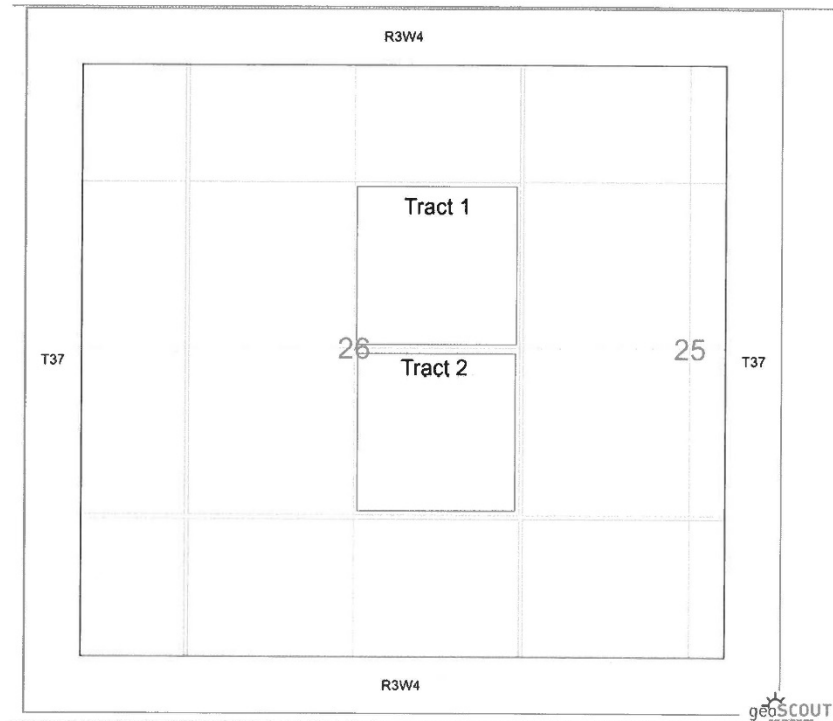
SURGE ENERGY INC.

100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO.8"

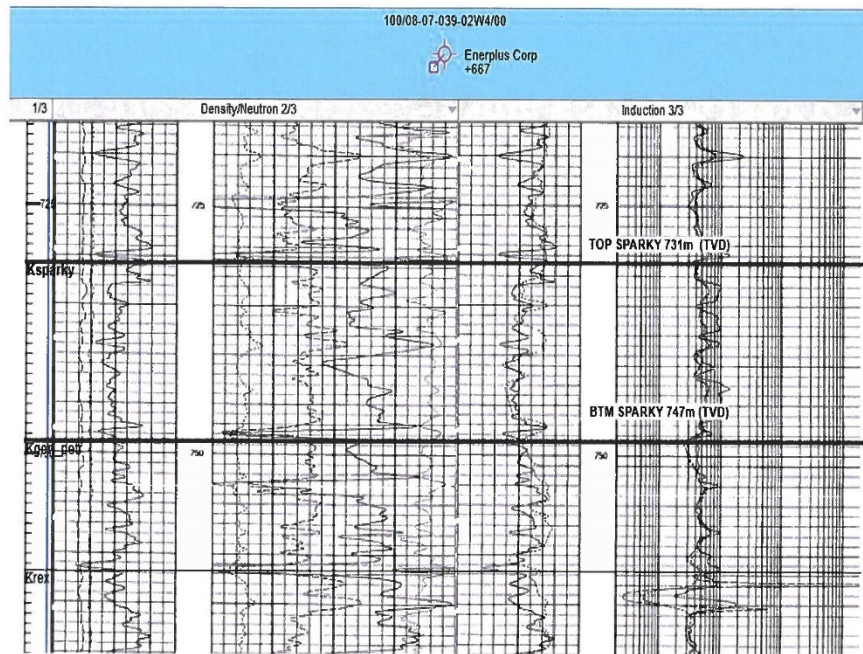


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 8"

A portion of the Density/Neutron Log recorded at the well 100/08-07-039-02W4/00 located in LSD 8.



Environment and Parks

Notice of Revised Specified Gas Reporting Standard

The revised Specified Gas Reporting Standard has been released for the 2019 emissions reporting period.

This letter is to inform you of the release of the revised Specified Gas Reporting Standard to be used for 2019 reporting under the Specified Gas Reporting Regulation (SGRR). Given the ongoing COVID-19 situation, the reporting deadline under SGRR has been extended from June 1, 2019 to July 31, 2020. This is in alignment with the extension provided by Environment and Climate Change Canada for their Greenhouse Gas Reporting Program (GHGRP).

The amended Standard (April 2020, Version 12.0.) is available on the Department's web site at: <https://www.alberta.ca/specified-gas-reporting-regulation.aspx>.

A facility that meets or exceeds 10,000 tonnes of CO₂ equivalent emissions must submit a Specified Gas Report to Alberta Environment and Parks through ECCC's Single Window Information Management (SWIM) system. The link to the system is provided here: <https://ec.ss.ec.gc.ca/>.

The Specified Gas Report must be submitted in accordance with the requirements set out in the Specified Gas Reporting Regulation and Specified Gas Reporting Standard. The report for the 2019 period must be submitted by no later than July 31, 2020.

Please send an email to our general inbox if you have any questions:
AEP.GHG@gov.ab.ca.

Justice and Solicitor General

Ministerial Order No. 36/2020

(Lobbyists Act)

I, Doug Schweitzer, Q.C., Minister of Justice and Solicitor General for the Province of Alberta, pursuant to sections 3.1 and 3.2 of the *Lobbyists Act*, make the order as set out in the attached Appendix, being the Prescribed Provincial Entities Identification and Exemption Order, effective July 1, 2020.

This order rescinds M.O. 34/2020.

Dated at the City of Edmonton in the Province of Alberta, this 4th day of June, 2020.

Doug Schweitzer, Q.C., *Minister*.

APPENDIX

Prescribed Provincial Entities Identification and Exemption Order

1. For the purposes of section 1(1)(d.1)(iii) of the Act, the following positions are considered to be prescribed positions:
 - a. the highest-ranking executive of a prescribed Provincial entity;
 - b. the next highest-ranking executive or executives to the highest-ranking executive of a prescribed Provincial entity.
2. Pursuant to section 3.1(3)(a) of the *Lobbyists Act*, each of the following Provincial entities referred to in section 1(1)(j.1)(ii) of the Act is a prescribed Provincial entity for the purposes of the Act:
 - a. Alberta Insurance Council
 - b. Alberta Order of Excellence Council
 - c. Alberta Review Board
 - d. Birch Mountains Wildland Provincial Park Cooperative Management Board
 - e. Birch River Wildland Provincial Park Cooperative Management Board
 - f. Board of Governors of the Banff Centre
 - g. Board of Reference
 - h. *Cemeteries Act* appeal boards
 - i. *Consumer Protection Act* appeal boards
 - j. Dillon River Wildland Provincial Park Cooperative Management Board
 - k. *Funeral Services Act* appeal boards
 - l. Health Information and Data Governance Committee
 - m. Kazan Wildland Provincial Park Cooperative Management Board
 - n. Medical Assistance in Dying Regulatory Review Committee
 - o. Montana-Alberta St. Mary and Milk Rivers Water Management Initiative Advisory Committee
 - p. Physician Resource Planning Advisory Committee
 - q. Provincial Primary Care Network Committee
 - r. Provincial Primary Care Network Panel
 - s. Richardson Wildland Provincial Park Cooperative Management Board
 - t. Ronald Lake Bison Herd Cooperative Management Board
 - u. Water and Wastewater Operator Certification Advisory Committee
3. Pursuant to section 3.1(3)(b) of the *Lobbyists Act*, each of the following Provincial entities referred to in section 1(1)(j.1) of the Act is not a prescribed Provincial entity for the purposes of the Act:
 - a. Alberta Investment Management Corporation
 - b. AltaCorp Capital Inc.
 - c. AltaCorp Capital (USA) Inc.
 - d. ATB Financial
 - e. ATB Insurance Advisors Inc.
 - f. ATB Investment Management Inc.
 - g. ATB Private Equity GP Inc.
 - h. ATB Private Equity LP
 - i. ATB Securities Inc.

- j. Credit Union Deposit Guarantee Corporation
 - k. Teachers' Pension Plans Board of Trustees (Alberta Teachers' Retirement Fund), until December 31, 2021
4. Pursuant to section 3.2(2) of the *Lobbyists Act*, the Act does not apply to the following individuals or categories of individuals when they are acting in their official capacity:
- a. employees, officers, directors and members of the Alberta Investment Management Corporation
 - b. employees, officers, directors and members of AltaCorp Capital Inc.
 - c. employees, officers, directors and members AltaCorp Capital (USA) Inc.
 - d. employees, officers, directors and members of ATB Financial
 - e. employees, officers, directors and members of ATB Insurance Advisors Inc.
 - f. employees, officers, directors and members of ATB Investment Management Inc.
 - g. employees, officers, directors and members of ATB Private Equity GP Inc.
 - h. employees, officers, directors and members of ATB Private Equity LP
 - i. employees, officers, directors and members of ATB Securities Inc.
 - j. employees, officers, directors and members of the Credit Union Deposit Guarantee Corporation
 - k. employees, officers, directors and members of the Teachers' Pension Plans Board of Trustees (Alberta Teachers' Retirement Fund), until December 31, 2021
5. This Ministerial Order has effect on July 1, 2020.
-

Office of the Public Guardian and Trustee
Interest Rate on Public Trustee Guaranteed Accounts

(Public Trustee Act)

In accordance with section 3(4) of the Public Trustee Investment Regulation, notice is hereby given that from July 1, 2020 the nominal interest rate on all guaranteed accounts is 2.50%, which corresponds to an annual effective rate of 2.53%.

Cheryl Fix, *Public Trustee,*
Office of the Public Guardian and Trustee.

Office of the Public Trustee
Money transferred to the General Revenue Fund by the Public Trustee

(Public Trustee Act)
Section 11(4)

Name of person entitled to money (if known)	Amount transferred to General Revenue Fund	If property was part of deceased person's estate: Deceased's name Judicial District Court file number	If property was held under Court order: Judicial District Court file number	Additional Information (if any) Transfer Date:
Tower Mortgage Ltd	\$70,365.41	-	-	June 2, 2020 E118240
Missing beneficiaries of John Przybysz	\$91,529.87	-	-	June 2, 2020 E158839

Safety Codes Council

Agency Accreditation

(Safety Codes Act)

Pursuant to Section 30 of the *Safety Codes Act* it is hereby ordered that

Doug Kliparchuk Inspection Services Ltd., Accreditation No. A124514, Order No. 79842025

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Building**.

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: March 30, 2020

Issued Date: June 11, 2020.

Pursuant to Section 30 of the *Safety Codes Act* it is hereby ordered that

AB Fire Safety Consultant Inc., Accreditation No. A124540, Order No. 79842027

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition, and Fire Investigation (cause and circumstance) as amended from time to time.

Accredited Date: June 5, 2020

Issued Date: June 5, 2020.

Corporate Accreditation

(Safety Codes Act)

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Gibson Energy Inc, Accreditation No. C000180, Order No. 0424

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

Consisting of all parts of the CSA C22.1-18 Canadian Electrical Code (24th Edition) as amended from time to time.

Accredited Date: December 9, 1995

Issued Date: June 5, 2020.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

TAQA North Ltd, Accreditation No. C000190, Order No. 0704

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

Consisting of all parts of the CSA C22.1-18 Canadian Electrical Code (24th Edition) as amended from time to time.

Accredited Date: February 3, 1996

Issued Date: June 11, 2020.

Joint Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Clearwater County Regional Fire Rescue Services, comprising Clearwater County, Village of Caroline, Accreditation No. J124271, Order No. 3081

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids, and Fire Investigation (cause and circumstance).

Accredited Date: February 15, 2019

Issued Date: June 16, 2020.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Rocky Mountain House, Accreditation No. M000100, Order No. 0171

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids, and Fire Investigation (cause and circumstance).

Accredited Date: June 14, 1995

Issued Date: June 16, 2020.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Lamont, Accreditation No. M000290, Order No. 1052

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: August 20, 1998

Issued Date: June 4, 2020.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Lamont, Accreditation No. M000290, Order No. 1053

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

Consisting of all parts of the CSA C22.1-18 Canadian Electrical Code (24th Edition) as amended from time to time.

Accredited Date: August 20, 1998

Issued Date: June 4, 2020.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Lamont, Accreditation No. M000290, Order No. 1054

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Gas**

Consisting of all parts of the CAN/CSA-B149.1-15 Natural Gas and Propane Installation Code, CAN/CSA-B149.2-15 Propane Storage and Handling Code, and CAN/CSA-B108-18 Natural Gas Fuelling Stations Installation Code.

Excluding the CAN/CSA 149.5-15 Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles, CSA-B109-17 Natural Gas for Vehicles Installation Code, and CAN/CSA-B149.3-15 Code for the Field Approval of Fuel Related Components on Appliances and Equipment.

Accredited Date: August 20, 1998

Issued Date: June 4, 2020.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Lamont, Accreditation No. M000290, Order No. 1055

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2015, and Alberta Private Sewage Systems Standard of Practice 2015 as amended from time to time.

Accredited Date: August 20, 1998

Issued Date: June 4, 2020.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Boyle, Accreditation No. M000330, Order No. 1204

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: June 28, 2000

Issued Date: June 4, 2020.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Boyle, Accreditation No. M000330, Order No. 1203

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

Consisting of all parts of the CSA C22.1-18 Canadian Electrical Code (24th Edition) as amended from time to time.

Accredited Date: June 28, 2000

Issued Date: June 4, 2020.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Boyle, Accreditation No. M000330, Order No. 1202

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Gas**

Consisting of all parts of the CAN/CSA-B149.1-15 Natural Gas and Propane Installation Code, CAN/CSA-B149.2-15 Propane Storage and Handling Code, and CAN/CSA-B108-18 Natural Gas Fuelling Stations Installation Code.

Excluding the CAN/CSA-B149.5-15 Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles, CSA-B109-17 Natural Gas for Vehicles Installation Code, and CAN/CSA-B149.3-15 Code for the Field Approval of Fuel Related Components on Appliances and Equipment.

Accredited Date: June 28, 2000

Issued Date: June 4, 2020.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Boyle, Accreditation No. M000330, Order No. 1201

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2015, and Alberta Private Sewage Systems Standard of Practice 2015 as amended from time to time.

Accredited Date: June 28, 2000

Issued Date: June 4, 2020.

ADVERTISEMENTS

Notice of Final Meeting in the Matter of Voluntary Winding-Up

(Companies Act)

Reid Charitable Foundation

Notice is hereby given that Reid Charitable Foundation will hold a final meeting of the company pursuant to Section 271(1), Division 5, Part 10 of the Companies Act, RSA 2000, c C-21. The meeting will be held at 1622 Horseshoe Bay Estates, Cold Lake, Alberta, T9M 1G9 on the 22nd day of July, 2020, at 4:00 p.m.

Dated at Cold Lake, Alberta, June 10, 2020.

12-13

Camille Reid, *Liquidator*.

Public Sale of Land

(Municipal Government Act)

Northern Sunrise County

Notice is hereby given that, under the provisions of the Municipal Government Act, Northern Sunrise County will offer for sale, by public auction, in the Northern Sunrise County Office, located on the corner of Highway 2 and Sunrise Road, Alberta, on Thursday, September 17, 2020, at 10:00 a.m., the following lands:

Roll	Legal Description	Lot	Block	Plan	Acres	C. of T.
048727	SW-01-81-20-W5M	3	2	4039KS	0.21	229E197
048730	SW-01-81-20-W5M	2	2	4039KS	0.21	872202153
158262	SW-01-81-20-W5M	4	2	4039KS	0.21	229E197A
048135	SW-33-83-21-W5M	25	7	1237BD	0.09	25E231
049337	SW-33-83-21-W5M	5	7	1237BD	0.09	72B62
313457	SW-33-83-21-W5M	6	7	1237BD	0.10	71B62
313589	SW-33-83-21-W5M	12	7	1237BD	0.094	181K79
313595	SW-33-83-21-W5M	26	7	1237BD	0.094	77B62
048141	SW-33-83-21-W5M	22	12	1237BD	0.09	161A62

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

Northern Sunrise County may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash, certified cheque or money order. 10% deposit (non-refundable to successful bidder) and balance within 15 working days of the date of the public auction. GST will apply on lands sold at the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Northern Sunrise County, Alberta, June 8, 2020.

Cindy Millar, *Chief Administrative Officer.*

Summer Village of Parkland Beach

Notice is hereby given that, under the provisions of the Municipal Government Act, the Summer Village of Parkland Beach will offer for sale, by public auction, in the Summer Village Office at 9 Parkland Beach Road (Township Rd 422), Parkland Beach, Alberta, on Friday, August 28, 2020, at 10:00 a.m., the following lands:

Lot	Block	Plan	C. of T.	Address
50	6	0927960	092393446	39 Aspen Lane

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land, with or without improvements, is being offered for sale on an “as is, where is” basis, and the Summer Village of Parkland Beach makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No further information is available at the auction regarding the lands to be sold.

The Summer Village of Parkland Beach may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash, certified cheque, or bank draft. A partial payment of 30% is payable upon acceptance of the bid at public auction. The balance of the accepted bid is due within 30 days, or the deposit will be forfeited, and the Summer Village will consider the next bid.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Parkland Beach, Alberta, June 16, 2020.

Katherine Whiteside, *Chief Administrative Officer.*

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed or written legibly and on a sheet separate from the covering letter. An electronic submission by email or disk is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
July 15 July 31	August 25 September 10
August 15 August 31	September 25 October 11
September 15 September 30	October 26 November 10
October 15 October 31	November 25 December 11
November 14 November 30	December 25 January 10
December 15 December 31	January 25 February 10

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Notices, advertisements and documents that are **5 or fewer pages**..... \$20.00
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