

The Alberta Gazette

Part I

Vol. 118

Edmonton, Thursday, March 31, 2022

No. 06

APPOINTMENTS

Appointment of Non-Presiding Justice of the Peace

(Justice of the Peace Act)

February 13, 2022

Caines, Justine Alexandra of Edmonton
Chipman, Arandah Charm of Peace River
Hermes Fasciani, Ana Carolina of Calgary
Kiani, Imaniah of Edmonton
Lamers, Jaymie Dawn of Lethbridge
Vo, Kristen Tran of Calgary

GOVERNMENT NOTICES

Agriculture, Forestry and Rural Economic Development

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **Bow River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0017 530 297	S.E. 36-19-22-W4M	211 233 154 +1

0017 391 210

N.E. 36-19-22-W4M

211 233 154

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Bow River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat.*

On behalf of the **Raymond Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0022 799 647	4;19;5;31;SW	801 070 322
0022 284 194	4;19;5;33;SE	751 127 274
0022 230 577	4;20;5;15;NW	981 188 753 +3
0022 230 585	4;20;5;15;NE	981 188 753 +3
0022 240 584	4;20;5;15;SE	981 188 753 +4
0022 241 160	4;20;5;15;SW	981 188 753 +5
0022 240 246	4;20;5;21;NE	981 188 753 +7
0028 252 385	4;19;7;2;SE	991 375 910 +5
0028 252 369	4;19;7;2;SE	991 375 910 +3
0022 324 479	4;18;6;18;SW	91Z159

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Raymond Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat.*

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0021 999 909	4;23;26;28;NW	791 046 308

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and the notation removed from the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0021 999 982	4;23;27;10;SW	791 046 407
0026 173 857	4;23;25;32;NE	161 119 015

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

Energy

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Cygnet Duvernay Agreement No. 39" and that the Unit became effective on July 1, 2021.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 39

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-28-039; 01 SW	M5659	Vesta Energy Ltd.	100	25.08596	VESTA	100	25.08596
2	4-28-039; 01 SE	M5658	Vesta Energy Ltd.	100	26.41743	VESTA	100	26.41743
3	4-27-039; 06 SW	0416110026	Crown	100	26.01627	VESTA	100	26.01627
4	4-27-039; 06 SE	0416110026	Crown	100	22.48034	VESTA	100	22.48034

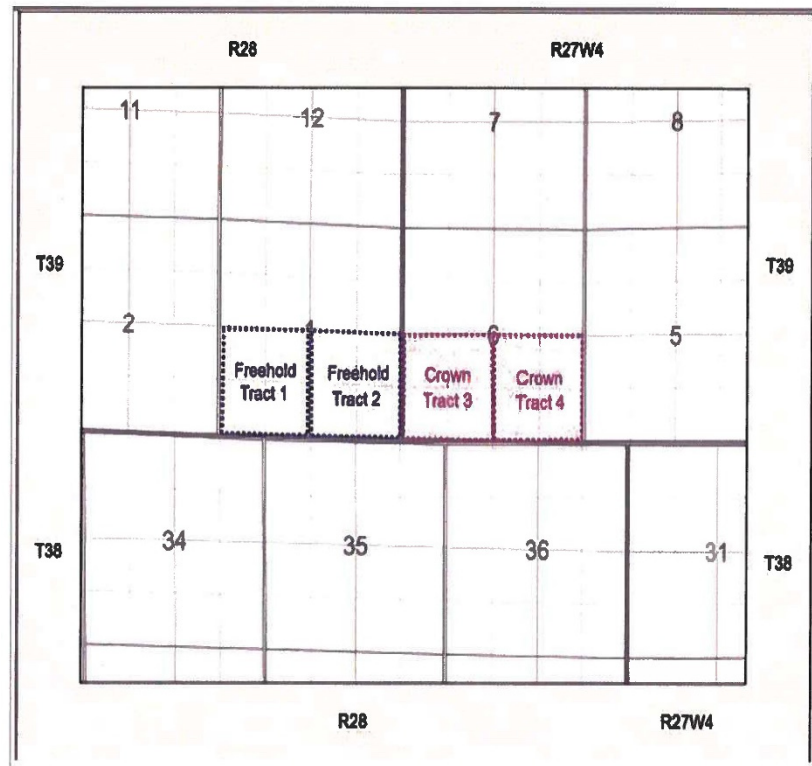
Working Interest Owners:
VESTA ENERGY LTD. ("VESTA") - 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnat Duvernay Agreement No. 39



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Cygnet Duvernay Agreement No. 41" and that the Unit became effective on July 1, 2021.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 41

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-28-039: 01 SW	M5659	Vesta Energy Ltd.	100	25.02392	VESTA	100	25.02392
2	4-28-039: 01 SE	M5658	Vesta Energy Ltd.	100	26.39123	VESTA	100	26.39123
3	4-27-039: 06 SW	0416110026	Crown	100	26.03555	VESTA	100	26.03555
4	4-27-039: 06 SE	0416110026	Crown	100	22.54930	VESTA	100	22.54930

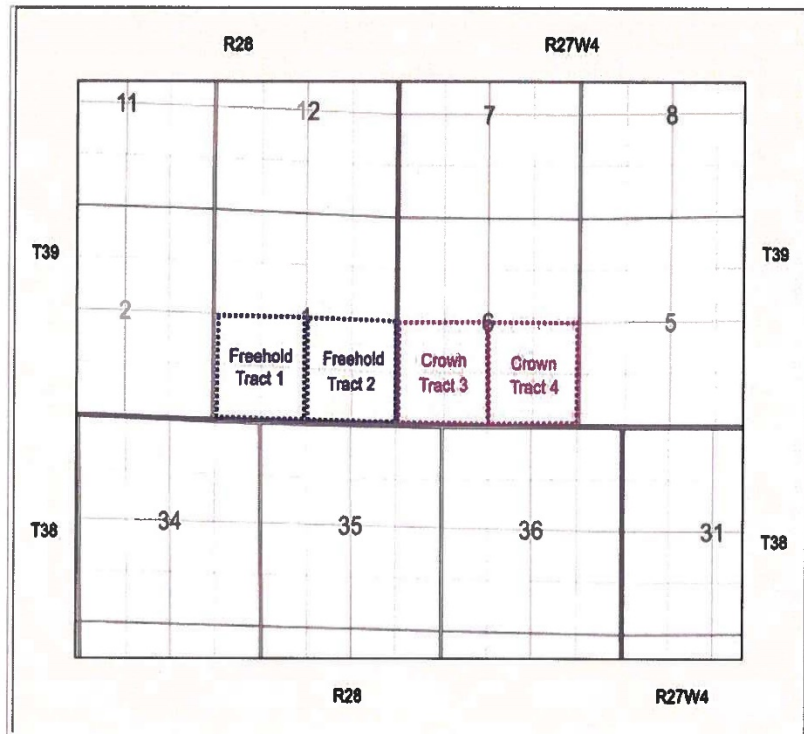
Working Interest Owners:
VESTA ENERGY LTD. ("VESTA") - 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnat Duvernay Agreement No. 41

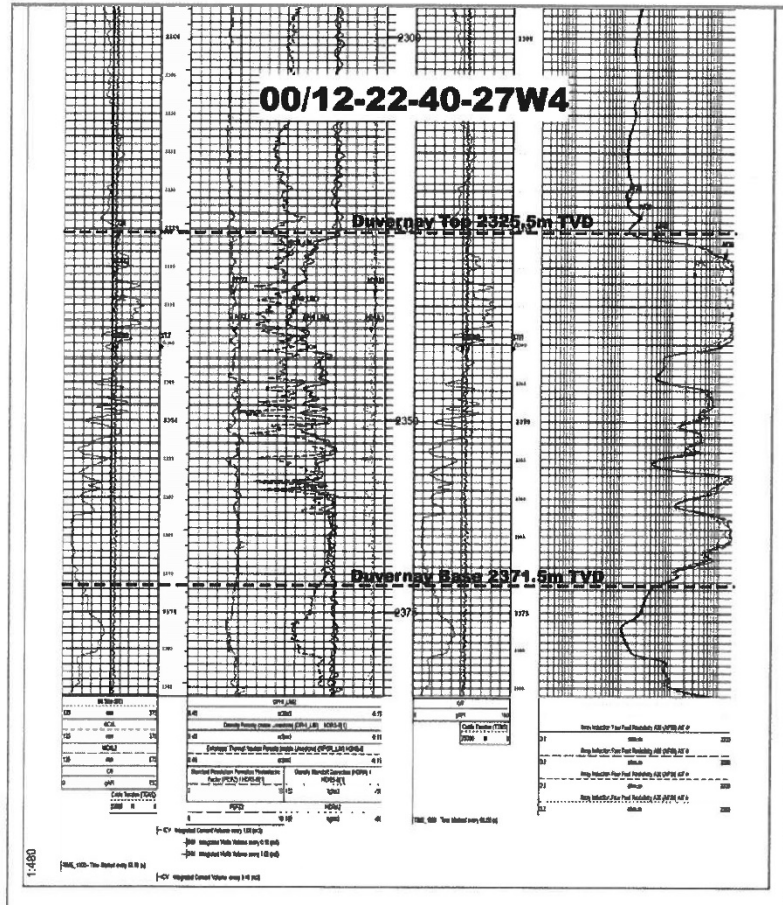


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 41

A portion of the Density-Neutron Log recorded at the well 100/12-22-040-27W4/00 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Valhalla Montney Agreement" and that the Unit became effective on May 1, 2021.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Valhalla Montney Agreement"

Tract No.	Land Description (M-R-T:S)	Lease Number	Royalty Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-09-075: 10 N	Kelt Fee Title 182234293+1	Kelt Exploration Ltd.	100	25.045	Kelt Exploration Ltd.	100	25.045
2	6-09-075: 10 S	5410090280	Crown	100	25.045	Kelt Exploration Ltd.	100	25.045
3	6-09-075: W&SE 3	5410090280	Crown	100	37.433	Kelt Exploration Ltd.	100	37.433
4	6-09-075: 3 NE	Kelt Fee Title 182234293	Kelt Exploration Ltd.	100	12.477	Kelt Exploration Ltd.	100	12.477

Working Interest Owners:

KELT EXPLORATION LTD.

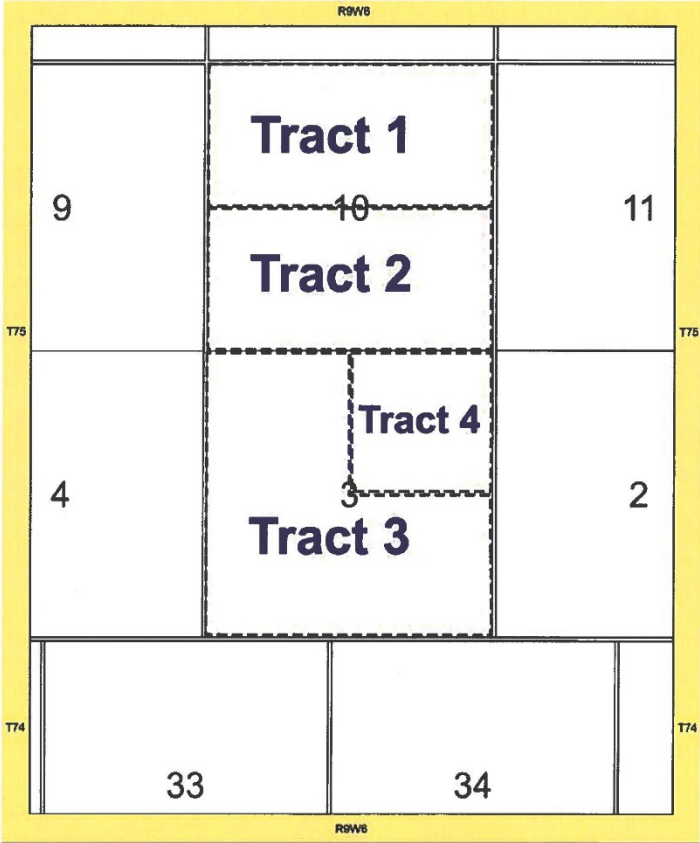
100%

Effective as of the Effective Date

**Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone*

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“Valhalla Montney Agreement”

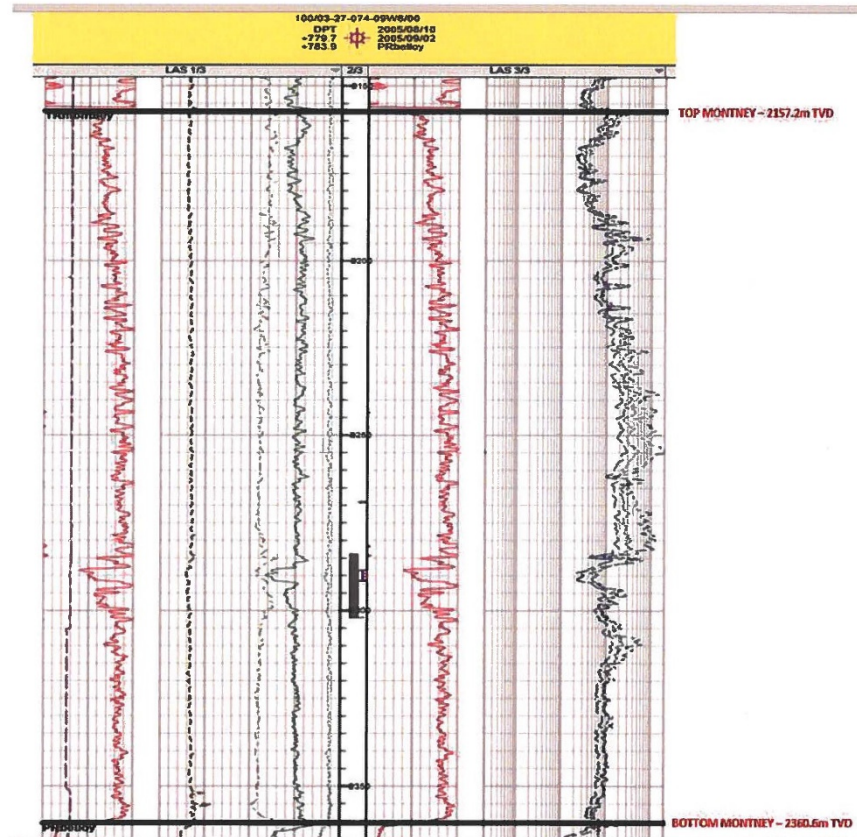


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Valhalla Montney Agreement"

A portion of the Open Hole Neutron Density Log recorded at the well 100/03-27-074-09W6/00 located in LSD 3.



Infrastructure

Sale or Disposition of Land

(Government Organization Act)

Name of Purchaser: Lac Ste. Anne County

Consideration: \$1.00

Land Description:

Plan 939MC; Block one (1); Lot two-R (2R) (Community Reserve-Lagoon)

Excepting thereout all mines and minerals

and

Plan 939MC; Block two-R (2R) (Community Reserve)

Excepting thereout all mines and minerals

and

Plan 939MC; Block one (1); Lot twelve-R (12-R) (Community Reserve)

Excepting thereout all mines and minerals

and

Plan 939MC; Block one (1); Lot twenty-four-R (24-R) (Community Reserve)

Excepting thereout all mines and minerals

Area: 0.206 hectares (0.51 acres) more or less

and

Plan 939MC; Block one (1); Lot thirty-one-R (31R) (Community Reserve)

Excepting thereout all mines and minerals

Justice and Solicitor General

Designation of Qualified Technician Appointment

(Intox EC/IR II)

Calgary Police Service, Traffic Office

Anderson, Brayden Gerald

Anderson, Tyler James

Buckley, Colleen Louise

Daum, Melissa Lynn

Hemmerling, Brittany Rae

Leach, Robert Gordon

Lundy, Sean Ross

Parkinson, Jason Howard

Patton, Bryce Hunter

Smith, Aaron Michael

Weaver, Mackenzie Alexa

Young, Cory Don

(Date of Designation March 4, 2022)

Office of the Public Trustee
Money transferred to the General Revenue Fund by the Public Trustee

(Public Trustee Act)
Section 11(4)

Name of person entitled to money (if known)	Amount transferred to General Revenue Fund	If property was part of deceased person's estate: Deceased's name Judicial District Court file number	If property was held under Court order: Judicial District Court file number	Additional Information (if any) Transfer Date:
Missing beneficiaries of Nick John Badik	\$20,891.56	Nick John Badik (File 157939) JD Edmonton ES03 130634	-	Mar. 17, 2022 E162696
Missing beneficiaries of Jean Funk	\$7,747.95	Janet Marie Brydges also known as Janet Murry Brydges JD Edmonton SES03 113416	-	Mar. 17, 2022 E142390
Missing beneficiaries of Andy Andrijchenko	\$294,909.22	Andy Andrijchenko also known as Andrij Adrijchenko also known as Andrew Adrijchenko and also known as Victor Adrijchenko (File 152011) JD Edmonton SES03 131297	-	Mar. 17, 2022 E161042

Office of the Public Trustee
Property being held by the Public Trustee for a period of Ten (10) Years

(Public Trustee Act)
Section 11(2)(b)

Name of Person Entitled to Property	Description of Property held and its value or estimated value	Property part of deceased person's Estate or held under Court Order: Deceased's Name Judicial District Court file number	Public Trustee Office Additional Information
Missing beneficiaries	\$49,740.02	Huggard Assets Limited (File 097546) 8203 24740 Edmonton	E176717

Municipal Affairs

Notice of the Mailing of the 2021 Assessment Year 2022 Tax Year Designated Industrial Property Industrial Assessment Notices

(Municipal Government Act)

Pursuant to Sections 311(3) and 311(4) of the *Municipal Government Act* Revised Statutes of Alberta 2000 Chapter M-26 as amended, the 2021 assessment year for the 2022 tax year, designated industrial property assessment notices were sent to all assessed property owners with copies to the affected municipalities on February 25, 2022. All assessed persons are deemed to have received their designated industrial property assessment notices as a result of the publication of this notice.

The provincial assessment roll is open for viewing year round. A copy can be found at the:

Assessment Services Branch
15th Floor Commerce Place
10155 - 102 Street
Edmonton, AB T5J 4L4

Questions concerning designated industrial property assessments can be directed to the Assessment Services Branch of Municipal Affairs at (780) 422-1377 or toll free at 310-0000. Dial 310-0000 before dialing the office's area code and telephone number. Calling by cell phone? Start with one of the toll-free codes, and then punch in the office's area code and telephone number: *310 (Roger's Wireless) #310 (Bell and Telus).

Safety Codes Council

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Drumheller, Accreditation No. M000126, Order No. 1330

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: March 20, 2001

Issued Date: March 9, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Drumheller, Accreditation No. M000126, Order No. 0393

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) as amended from time to time.

Accredited Date: December 4, 1995

Issued Date: March 9, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Drumheller, Accreditation No. M000126, Order No. 0170

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids; and Fire Investigation (cause and circumstance).

Accredited Date: June 14, 1995

Issued Date: March 9, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Drumheller, Accreditation No. M000126, Order No. 0169

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CAN/CSA-B149.1-15 Natural Gas and Propane Installation Code, CAN/CSA-B149.2-15 Propane Storage and Handling Code, and CAN/CSA-B108-18 Natural Gas Fuelling Stations Installation Code.

Excluding the CAN/CSA149.5-15 Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles, CSA-B109-17 Natural Gas for Vehicles Installation Code, and CAN/CSA-B149.3-15 Code for the Field Approval of Fuel Related Components on Appliances and Equipment.

Accredited Date: June 14, 1995

Issued Date: March 9, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Drumheller, Accreditation No. M000126, Order No. 0168

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2015, and Alberta Private Sewage Systems Standard of Practice 2015 as amended from time to time.

Accredited Date: June 14, 1995

Issued Date: March 9, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Chipman, Accreditation No. M000283, Order No. 1317

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: November 2, 2000

Issued Date: March 17, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Chipman, Accreditation No. M000283, Order No. 1316

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) as amended from time to time.

Accredited Date: November 2, 2000

Issued Date: March 17, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Chipman, Accreditation No. M000283, Order No. 1315

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CAN/CSA-B149.1-15 Natural Gas and Propane Installation Code, CAN/CSA-B149.2-15 Propane Storage and Handling Code, and CAN/CSA-B108-18 Natural Gas Fuelling Stations Installation Code.

Excluding the CAN/CSA149.5-15 Installation Code for Propane Fuel Systems and Tanks on Highway Vehicles, CSA-B109-17 Natural Gas for Vehicles Installation Code, and CAN/CSA-B149.3-15 Code for the Field Approval of Fuel Related Components on Appliances and Equipment.

Accredited Date: November 2, 2000

Issued Date: March 17, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Chipman, Accreditation No. M000283, Order No. 1314

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2015, and Alberta Private Sewage Systems Standard of Practice 2015 as amended from time to time.

Accredited Date: November 2, 2000

Issued Date: March 17, 2022.

Alberta Securities Commission

AMENDMENTS TO NATIONAL INSTRUMENT 52-108 AUDITOR OVERSIGHT

(Securities Act)

Made as a rule by the Alberta Securities Commission on May 19, 2021 pursuant to sections 223 and 224 of the Securities Act.

AMENDMENTS TO NATIONAL INSTRUMENT 52-108 AUDITOR OVERSIGHT

- 1. National Instrument 52-108 Auditor Oversight is amended by this Instrument.*
- 2. The following is added after Part 3:*

PART 3.1 SIGNIFICANT COMPONENT AUDITOR'S WORKING PAPERS

Definitions

7.1 In this Part,

“component” has the same meaning ascribed to it in Canadian GAAS;

“component auditor” has the same meaning ascribed to it in Canadian GAAS;

“CPAB access agreement” means a written agreement between CPAB and a significant component auditor governing access by CPAB to the significant component auditor’s records related to audit work the significant component auditor has performed in relation to a component of a reporting issuer;

“CPAB access-limitation notice” means a written notice issued by CPAB that a significant component auditor has failed to provide CPAB with access to the significant component auditor’s records related to audit work the significant component auditor has performed in relation to a component of a reporting issuer;

“CPAB no-access notice” means a written notice issued by CPAB that a significant component auditor has failed to enter into a CPAB access agreement;

“significant component auditor” means, with respect to a financial period of a reporting issuer, a component auditor that performs audit work involving financial information related to a component of the reporting issuer if the reporting issuer has the power to direct the component on its own or jointly with another person or company and if any of the following apply:

- (a) the number of hours spent by the component auditor performing audit work in respect of the financial period is 20% or more of the total hours spent on the audit of the reporting issuer’s financial statements relating to that period;
- (b) the amount of fees paid to the component auditor for audit work in respect of the financial period is 20% or more of the total fees paid for the audit of the reporting issuer’s financial statements relating to that period;
- (c) both of the following apply:
 - (i) the assets or revenues of the component are 20% or more of the reporting issuer’s consolidated assets at the end of the financial period or the reporting issuer’s consolidated revenues for that period;
 - (ii) the number of hours spent by the component auditor performing audit work in respect of the financial period exceeds 50% of the total hours spent on audit work relating to the component in connection with the audit of the reporting issuer’s financial statements relating to that period.

Reporting Issuer to Permit Provision of Access

- 7.2 (1) If an audit of a reporting issuer’s financial statements for a financial period involves audit work performed by a significant component auditor for the financial period, the reporting issuer must give notice in writing to the significant component auditor that the reporting issuer permits the significant component auditor to provide CPAB with access

to the significant component auditor's records relating to that audit work if that access is requested by CPAB.

- (2) The notice referred to in subsection (1) must be given on or before the date of the auditor's report on the reporting issuer's financial statements referred to in subsection (1).

Failure to Voluntarily Provide CPAB with Access to a Significant Component Auditor's Records

- 7.3 (1) If a participating audit firm receives a CPAB access-limitation notice, the participating audit firm must, not more than 5 business days after receipt of the notice, deliver a copy of the notice to all of the following:
- (a) the reporting issuer identified in the notice;
 - (b) the audit committee of that reporting issuer;
 - (c) the regulator or securities regulatory authority for that reporting issuer.
- (2) If a reporting issuer receives a copy of a CPAB access-limitation notice with respect to a significant component auditor, the reporting issuer must, not more than 5 business days following the receipt of the copy of the notice, give notice in writing to the significant component auditor that the reporting issuer permits the significant component auditor to enter into a CPAB access agreement.

Failure of a Significant Component Auditor to Enter into a CPAB Access Agreement if Requested to Do So

- 7.4 (1) If a participating audit firm receives a CPAB no-access notice, the participating audit firm must, not more than 15 business days after receipt of the notice, deliver a copy of the notice to all of the following:
- (a) each reporting issuer audited by the participating audit firm if the public accounting firm identified in the notice was a significant component auditor for the reporting issuer's most recently completed financial period for which an auditor's report has been issued;
 - (b) the audit committee of each reporting issuer referred to in paragraph (a);
 - (c) the regulator or securities regulatory authority for each reporting issuer referred to in paragraph (a).
- (2) If a participating audit firm receives a CPAB no-access notice, the participating audit firm must not,
- (a) subject to subsection (3), use the public accounting firm referred to in the notice as a significant component auditor in respect of an

audit of any reporting issuer's financial statements for a financial period ending more than 180 days after the date of the notice, or

- (b) in respect of an audit of a reporting issuer's financial statements for a period ending more than 180 days after the date of the notice, use any other public accounting firm as a significant component auditor in respect of a component of the reporting issuer, if audit work in the current or preceding year was done by the public accounting firm referred to in the notice, unless the other public accounting firm satisfies one or both of the following and delivers a notice stating that fact to the participating audit firm and CPAB at least 90 days before the participating audit firm issues its auditor's report in respect of the audit:
 - (i) the other public accounting firm gives an undertaking to CPAB in writing to provide CPAB with prompt access to its records relating to audit work performed on financial information related to the component of the reporting issuer;
 - (ii) the other public accounting firm has entered into a CPAB access agreement in respect of the reporting issuer.
- (3) Paragraph (2)(a) does not apply to a participating audit firm in respect of a financial period of a reporting issuer ending more than 180 days after the date of the notice if
 - (a) CPAB has notified the participating audit firm that the significant component auditor has entered into a CPAB access agreement in respect of the reporting issuer before the participating audit firm issues its auditor's report in respect of the financial period, and
 - (b) CPAB has not, before the participating audit firm issues its auditor's report in respect of the financial period, notified the participating audit firm that the significant component auditor has withdrawn from the CPAB access agreement referred to in paragraph (a).

Application in Québec

- 7.5** In Québec, the requirements in section 7.2 and subsection 7.3(2) apply to a reporting issuer, provided that an agreement referred to in section 9 of the Chartered Professional Accountants Act (chapter C-48.1) is entered into..
- 3. ***Subsection 8(3) is amended by replacing “Except in Ontario” with “Except in Alberta and Ontario”.***
 - 4. This Instrument comes into force on March 30, 2022.
 - 5. In Saskatchewan, despite section 4. above, if this Instrument is filed with the Registrar of Regulations after March 30, 2022, this Instrument comes into force on the day on which it is filed with the Registrar of Regulations.

**AMENDMENTS TO NATIONAL INSTRUMENT 94-101
MANDATORY CENTRAL COUNTERPARTY CLEARING OF DERIVATIVES**

(Securities Act)

Made as a rule by the Alberta Securities Commission on November 17, 2021 pursuant to sections 223 and 224 of the Securities Act.

**AMENDMENTS TO NATIONAL INSTRUMENT 94-101
MANDATORY CENTRAL COUNTERPARTY CLEARING OF DERIVATIVES**

1. *National Instrument 94-101 Mandatory Central Counterparty Clearing of Derivatives is amended by this Instrument.*

2. *Section 1 is amended*

(a) *in subsection (1), by adding the following definitions:*

“investment fund” has the meaning ascribed to it in National Instrument 81-106 *Investment Fund Continuous Disclosure*;

“prudentially regulated entity” means a person or company that is subject to the laws of Canada, a jurisdiction of Canada or a foreign jurisdiction where the head office or principal place of business of an authorized foreign bank named in Schedule III of the *Bank Act* (Canada) is located, and a political subdivision of that foreign jurisdiction, relating to minimum capital requirements, financial soundness and risk management, or the guidelines of a regulatory authority of Canada or a jurisdiction of Canada relating to minimum capital requirements, financial soundness and risk management;

“reference period” means the period beginning on September 1 in a given year and ending on August 31 of the following year,;

(b) *by replacing subsection (2) with the following:*

(2) In this Instrument, a person or company (the first party) is an affiliated entity of another person or company (the second party) if any of the following apply:

(a) the first party and the second party are consolidated in consolidated financial statements prepared in accordance with one of the following:

(i) IFRS;

(ii) generally accepted accounting principles in the United States of America;

(b) all of the following apply:

(i) the first party and the second party would have been, at the relevant time, required to be consolidated in consolidated

financial statements prepared by the first party, the second party or another person or company, if the consolidated financial statements were prepared in accordance with the principles or standards referred to in subparagraph (a)(i) or (ii);

- (ii) neither the first party's nor the second party's financial statements, nor the financial statements of the other person or company, were prepared in accordance with the principles or standards referred to in subparagraph (a)(i) or (ii);
- (c) except in British Columbia, the first party and the second party are both prudentially regulated entities and are consolidated for that purpose;
- (d) in British Columbia, the first party and the second party are prudentially regulated entities that are required to report, on a consolidated basis, information relating to minimum capital requirements, financial soundness and risk management., *and*

(c) by repealing subsection (3).

3. Section 3 is amended

(a) by adding the following subsections:

- (0.1)** Despite subsection 1(2), an investment fund is not an affiliated entity of another person or company for the purposes of paragraphs (1)(b) and (c) of this section.
- (0.2)** Despite subsection 1(2), a person or company is not an affiliated entity of another person or company for the purposes of paragraphs (1)(b) and (c) of this section if the following apply:
 - (a) the person or company has, as its primary purpose, one of the following:
 - (i) financing a specific pool or pools of assets;
 - (ii) providing investors with exposure to a specific set of risks;
 - (iii) acquiring or investing in real estate or other physical assets;
 - (b) all the indebtedness incurred by the person or company whose primary purpose is one set out in subparagraph (a)(i) or (ii), including obligations owing to its counterparty to a derivative, are secured solely by the assets of that person or company.,

(b) by replacing subparagraph (1)(b)(ii) with the following:

- (ii) had, for the months of March, April and May preceding the reference period in which the transaction was executed, an average month-end gross notional amount under all outstanding derivatives exceeding \$1 000 000 000 excluding derivatives referred to in paragraph 7(1)(a);,

(c) by replacing paragraph (1)(c) with the following:

- (c) the counterparty
 - (i) is a local counterparty in any jurisdiction of Canada,
 - (ii) had, during the previous 12-month period, a month-end gross notional amount under all outstanding derivatives, combined with each affiliated entity that is a local counterparty in any jurisdiction of Canada, exceeding \$500 000 000 000 excluding derivatives referred to in paragraph 7(1)(a), and
 - (iii) had, for the months of March, April and May preceding the reference period in which the transaction was executed, an average month-end gross notional amount under all outstanding derivatives exceeding \$1 000 000 000 excluding derivatives referred to in paragraph 7(1)(a), **and**

(d) in subsection (2), by deleting “(1)(b) or”, “(b)(ii) or (1)” and “, as applicable”.

4. Section 6 is amended by replacing “the following counterparties” with “a counterparty in respect of a mandatory clearable derivative if any counterparty to the mandatory clearable derivative is any of the following”.

5. Section 7 is amended

- (a) in subsection (1), by deleting “the application of”,**
- (b) in paragraph (1)(a), by deleting “if each of the counterparty and the affiliated entity are consolidated as part of the same audited consolidated financial statements prepared in accordance with “accounting principles” as defined in National Instrument 52-107 *Acceptable Accounting Principles and Auditing Standards*”,**
- (c) by repealing paragraph (1)(b), and**
- (d) by repealing subsections (2) and (3).**

6. Section 8 is amended

- (a) by deleting “the application of”,**
- (b) by replacing paragraph (d) with the following:**
 - (d) the multilateral portfolio compression exercise involved both counterparties to the mandatory clearable derivative; **and**

(c) in paragraph (e), by replacing “is” with “was”.

7. Part 4 is repealed.

8. Appendix A and Appendix B are replaced with the following:

**APPENDIX A
TO
NATIONAL INSTRUMENT 94-101 MANDATORY CENTRAL
COUNTERPARTY CLEARING OF DERIVATIVES
MANDATORY CLEARABLE DERIVATIVES
(Subsection 1(1))**

Interest Rate Swaps

Type	Floating index	Settlement currency	Maturity	Settlement currency type	Optionality	Notional type
Fixed-to-float	CDOR	CAD	28 days to 30 years	Single currency	No	Constant or variable
Fixed-to-float	LIBOR	USD	28 days to 50 years	Single currency	No	Constant or variable
Fixed-to-float	EURIBOR	EUR	28 days to 50 years	Single currency	No	Constant or variable
Fixed-to-float	LIBOR	GBP	28 days to 50 years	Single currency	No	Constant or variable
Basis	LIBOR	USD	28 days to 50 years	Single currency	No	Constant or variable
Basis	EURIBOR	EUR	28 days to 50 years	Single currency	No	Constant or variable
Basis	LIBOR	GBP	28 days to 50 years	Single currency	No	Constant or variable
Overnight index swap	CORRA	CAD	7 days to 2 years	Single currency	No	Constant
Overnight index swap	FedFunds	USD	7 days to 3 years	Single currency	No	Constant
Overnight index swap	EONIA	EUR	7 days to 3 years	Single currency	No	Constant

Overnight index swap	SONIA	GBP	7 days to 3 years	Single currency	No	Constant
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Forward Rate Agreements

Type	Floating index	Settlement currency	Maturity	Settlement currency type	Optionality	Notional type
Forward rate agreement	LIBOR	USD	3 days to 3 years	Single currency	No	Constant
Forward rate agreement	EURIBOR	EUR	3 days to 3 years	Single currency	No	Constant
Forward rate agreement	LIBOR	GBP	3 days to 3 years	Single currency	No	Constant

**APPENDIX B
TO
NATIONAL INSTRUMENT 94-101 MANDATORY CENTRAL
COUNTERPARTY CLEARING OF DERIVATIVES
LAWS, REGULATIONS OR INSTRUMENTS OF FOREIGN
JURISDICTIONS APPLICABLE FOR SUBSTITUTED COMPLIANCE
(Subsection 3(5))**

Foreign jurisdiction	Laws, regulations or instruments
European Union	Regulation (EU) No 648/2012 of the European Parliament and of the Council of 4 July 2012 on OTC derivatives, central counterparties and trade repositories, as amended by Regulation (EU) 2019/2099
United Kingdom	Financial Services and Markets Act 2000 (Over the Counter Derivatives, Central Counterparties and Trade Repositories) Regulations 2013 The Over the Counter Derivatives, Central Counterparties and Trade Repositories (Amendment, etc., and Transitional Provision) (EU Exit) Regulations 2020 The Over the Counter Derivatives, Central Counterparties and Trade Repositories (Amendment etc., and Transitional Provision) (EU Exit) (No 2) Regulations 2019 The Over the Counter Derivatives, Central Counterparties and Trade Repositories (Amendment, etc., and Transitional Provision) (EU Exit) Regulations 2019

	The Central Counterparties (Amendment, etc., and Transitional Provision) (EU Exit) Regulations 2018 The Technical Standards (European Market Infrastructure Regulation) (EU Exit) (No 2) Instrument 2019 The Technical Standards (European Market Infrastructure Regulation) (EU Exit) (No 3) Instrument 2019
United States of America	Clearing Requirement and Related Rules, 17 CFR Part 50

9. *Form 94-101F1 Intragroup Exemption and Form 94-101F2 Derivatives Clearing Services are repealed.*

10. (1) Section 8 of this Instrument comes into force on April 12, 2022 and the remaining sections come into force on September 1, 2022.
- (2) In Saskatchewan, despite subsection (1), if this Instrument is filed with the Registrar of Regulations after:
- (a) April 12, 2022, but before September 1, 2022, then Section 8 of this Instrument comes into force on the day on which it is filed with the Registrar of Regulations; or
- (b) September 1, 2022, then this Instrument comes into force on the day on which it is filed with the Registrar of Regulations.

Transportation

Contract Increases Approved Pursuant to Treasury Board Directive 02/2005

Contract: Provincial Micro Surfacing 2019 Construction, includes southern, central and north central micro-surfacing (CON0020807)

Contractor: West-Can Seal Coating Inc.

Reason for Increase: This contract is for the micro-surfacing of portions of Highways 2, 9, 21 and 36. The increase is a result of the progressing of pavement cracks, requiring repair before micro-surfacing, exceeding what was anticipated between the time of tendering and time of construction.

Contract Amount: \$3,713,786.52

% Increase: 16%

Amount of Increase: \$594,416.69

Contract: High Load Damage Repairs to Bridge File 75678 and Bridge File 75195W (CON0020925)

Contractor: Ardy Rigging Ltd.

Reason for Increase: This contract is for the repair of high load damages to bridges carrying Highway 16 over Highway 43 and carrying Township Road 492 (Tower Road) over Highway 2. The increase is a result of additional critical repair for major cracking that was discovered during construction.

Contract Amount: \$381,832.00
% Increase: 76.1%
Amount of Increase: \$290,685.00

Contract: Remove and replace rocker bearing and rocker legs Bridge File 73949 (CON0020759)

Contractor: Formula Contractors Ltd.

Reason for Increase: This contract is for rocker bearing replacement for the bridge carrying Highway 2 over the Peace River, south of Town of Fairview. The increase is a result of the need to address cracking within the bearing assemblies that was discovered during construction. As well, there was a bonus earned by the contractor for minimizing the duration of the project and traffic disruption.

Contract Amount: \$1,135,000.00
% Increase: 16.1%
Amount of Increase: \$182,595.00

Contract: Little Bow River Bridge on Highway 2, SE of High River (CON0014193)

Contractor: CWP Constructors Ltd.

Reason for Increase: This contract is for the rehabilitation of the bridges carrying Highway 2 over the Little Bow River, 5 kilometers southeast of High River. The increase is a result of the extent of subsurface concrete deterioration exceeding design estimates.

Contract Amount: \$1,270,835.00
% Increase: 69.4%
Amount of Increase: \$882,234.67

Contract: Highway 54, West of Highway 2, Town of Innisfail (CON0020420)

Contractor: Aecon Transportation West Ltd.

Reason for Increase: This contract is for the asphalt concrete overlays of Highway 54 from 5 kilometers west of Highway 2 to Innisfail, the ramps of the north Innisfail interchange, and select locations along Highway's 27 and 590. The increase is for the reconstruction of a one kilometer long section of Highway 11 east of Sylvan Lake that was added to the contract to address poor highway conditions.

Contract Amount: \$3,631,372.00
% Increase: 118.2%
Amount of Increase: \$4,290,784.15

Contract: Highway 2A concrete overlay (CON0020533)

Contractor: E Construction, A Division of N.P.A. Ltd.

Reason for Increase: This contract is for the asphalt concrete overlays of Highway 2A from Highway 2 to Highway 49, various locations along Hwy 749, and Highway 49 from south of Highway 2A to south of Little Smoky River; and slope stabilization at two locations along Highway 2A and Highway 747. The increase is for the asphalt concrete overlay of Highway 2 from 9 kilometers east of Highway 33 to west of Highway 33 that was added to the contract for economic stimulus.

Contract Amount: \$8,803,699.04
% Increase: 59.4%
Amount of Increase: \$5,233,440.35

Contract: Highway 49 concrete overlay (CON0020764)

Contractor: Sandstar Construction Ltd.

Reason for Increase: This contract is for asphalt concrete overlay of Highway 699 from Highway 49 to Highway 747. The increase is for the replacement of a large diameter culvert that failed as a result of spring run-off conditions resulting in a lane closure at the onset of construction.

Contract Amount: \$3,997,092.00

% Increase: 25.5%

Amount of Increase: \$1,019,297.73

Contract: Red Deer District LED light retrofit (CON0020569)

Contractor: Raylec Power (Alberta) Ltd.

Reason for Increase: This contract is for Highway Lighting LED Retrofits on highways throughout central Alberta (from north of Crossfield to south of Millet). The increase is a result of the extent of trouble-shooting and addressing of electrical issues exceeding the amount of work anticipated for these in the tendering of the contract.

Contract Amount: \$673,520.00

% Increase: 25.3%

Amount of Increase: \$170,144.05

Contract: Dickson Dam Low Level Outlet Rehabilitation (CON0021212)

Contractor: Everest Construction Management Ltd.

Reason for Increase: This contract pertains to the rehabilitation of the tunnel gates at the Dickson Dam low level outlet. The increase is a result of components of the existing gates being in poorer condition than what was anticipated in the tendering of the contract, requiring additional work to address.

Contract Amount: \$886,236.00

% Increase: 25.6%

Amount of Increase: \$226,839.85

Contract: Illumination (Peace/Fort McMurray/North Central Region (CON0019414)

Contractor: Black and McDonald Limited

Reason for Increase: This contract pertains to highway light installation at various sites on highways throughout northwest Alberta (from Fox Creek northward and Red Earth Creek westward). The increase is for highway lighting at the intersection of Highway 2 and Range Road 124 that was added to the contract, and modifications to adapt infrastructure owned by a utility company to Alberta Transportation's system at one of the sites. As well, there was a bonus earned by the contractor for minimizing the duration of the project and traffic disruption.

Contract Amount: \$856,400.00

% Increase: 24.7%

Amount of Increase: \$211,705.05

Contract: North Slide Mitigation on Highway 16 (CON0021492)

Contractor: Martushev Logging Ltd.

Reason for Increase: This contract pertains to two highway embankment slide repairs on Highway 16 east of Highway 753 and east of Wildwood. The increase is a result of modifying the design for the ground conditions at the Wildwood site which

worsened between the time of tendering and time of construction and from unseasonably warm weather at the time of construction.

Contract Amount: \$803,664.25

% Increase: 24.8%

Amount of Increase: \$199,115.85

Treasury Board and Finance

Insurance Notice

(Insurance Act)

Effective March 9, 2022, **Tokio Marine Canada Ltd.** became licensed to transact Surety, Deposit Protection, Hail, Legal Expense, Equipment Warranty, Home Completion, Credit, Home Warranty, Aircraft, Fidelity, Product Warranty, Automobile, Credit Protection, Liability, Accident and Sickness, Property, Marine, Boiler and Machinery insurance in Alberta..

David Sorensen
Deputy Superintendent of Insurance.

ADVERTISEMENTS

Irrigation District Notice

Enforcement Return

(Irrigation Districts Act)

St. Mary River Irrigation District

Notice is hereby given that the Court of Queen's Bench of Alberta, Judicial Centre of Lethbridge, has fixed Tuesday, May 10, 2022, as the day on which, at 11:00 a.m., the Court will sit at the Court House, Lethbridge, Alberta, for the purpose of confirmation of the Enforcement Return for the St. Mary River Irrigation District covering rates assessed for the year 2020.

Dated at Lethbridge, Alberta, February 11, 2022.

6-7

David Westwood, *General Manager.*

Public Sale of Land

(Municipal Government Act)

Town of High River

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of High River will offer for sale, by public auction, in the Municipal Building, 309B MacLeod Trail SW, High River, Alberta, on Friday, June 3, 2022, at 10:00 a.m., the following lands:

Roll	Lot	Block	Plan	C. of T.	LINC
269000	3	-	2106GB	081363442	0020193843
393202	-	13	0813176	201085978	0033362443
420100	23	13	2245E	961099047	0020132007
1704000	14	5	8011215	061272513	0010857399
2995000	13	1	9712496	071368053	0027295634

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Town of High River makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No further information is available at the auction regarding the lands to be sold.

The Town of High River may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Bank draft or certified cheque for 10% of the bidding amount made payable to the Town of High River immediately after successful bidding, and the balance payable within 72 working hours

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at High River, Alberta, March 17, 2022.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed or written legibly and on a sheet separate from the covering letter. An electronic submission by email or disk is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
April 14	May 25
April 30	June 10
May 14	June 24
May 31	July 11
June 15	July 26
June 30	August 10
July 15	August 25
July 30	September 9
August 15	September 25
August 31	October 11
September 15	October 26
September 30	November 10

The charges to be paid for the publication of notices, advertisements and documents in The Alberta Gazette are:

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