

The Alberta Gazette

Part I

Vol. 118

Edmonton, Saturday, December 31, 2022

No. 24

GOVERNMENT NOTICES

Agriculture and Irrigation

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0035 223 049	4;22;24;3;NE	191 250 782

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and the notation removed from the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0030 790 125	0414050;1;2	221 149 454

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat.*

Culture

Decision on Geographical Name

(Historical Resources Act)

Notice is hereby given that pursuant to Section 18, Subsection 3 of the *Historical Resources Act*, the following decision on a geographical name was duly authorized on August 15, 2022.

APPROVED

NTS Map Sheet 82 P/12 – Thultue Lake

Tth'ël kué
NOT
Thultue Lake

Feature Type: Lake

Located at:
LSD 11, Sec.24, Twp. 122, Rge. 22, West of the 4th Meridian
(59° 36' 56" N & 113° 38' 45" W)

In Wood Buffalo National Park of Canada, approximately 230 kilometres east of High Level.

The name is being changed to better reflect the language and traditions of the Dënesųłiné.

The name Thultue Lake appears to have come into documented use in the 1790s or early 1800s. The name was adopted for official use by the Geographic Board of Canada in 1929. Originally it was believed that the name translated as “bog lake” but it is now known to be better translated as “moss lake” from the Dënesųłiné words Tth'ël meaning “moss” and Kué meaning “lake.”

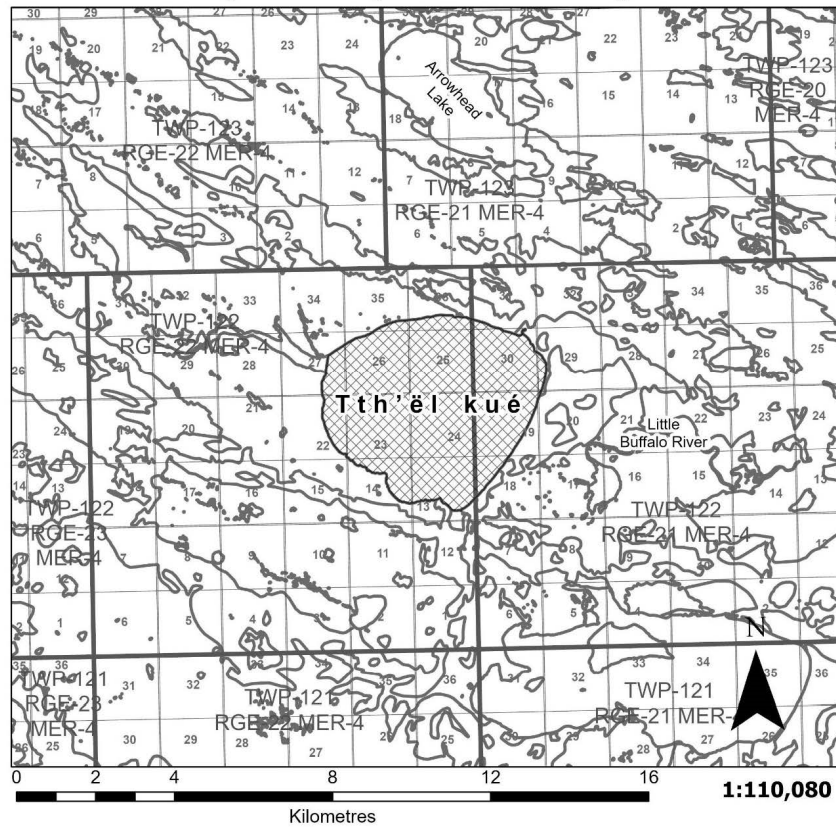
The spelling and form of the name are being changed at the request of the Dënesųłiné in the Wood Buffalo National Park region. As the lake is in a national park, the

approval of both the Province of Alberta and Parks Canada Agency. Parks Canada indicated their approval for the name change in June 2022.

Signed August 15, 2022

Ronald Orr, *Minister*

A Sketch Showing the Location of Tth'ël kué (Formerly Thultue Lake)



Notice of Intention to Designate a Provincial Historic Resource

(Historical Resources Act)

File: Des. 0023

Notice is hereby given that no less than sixty days from the date of service of this Notice and its publication in the Alberta Gazette, the Minister of Culture intends to make an Order that the site known as the:

Tennis Farmstead, together with the land legally described as:

THE SOUTH WEST QUARTER OF SECTION NINE (9)
TOWNSHIP FORTY FOUR (44)
RANGE TWENTY TWO (22)
WEST OF THE FOURTH MERIDIAN
CONTAINING 64.7 HECTARES (160 ACRES)
MORE OR LESS.
EXCEPTING THEREOUT:
0.809 HECTARES (2 ACRES) MORE OR LESS,
AS SHOWN ON ROAD PLAN 3135R.
EXCEPTING THEREOUT ALL MINES AND MINERALS

and municipally located in Wetaskiwin County, Alberta

be designated as a **Provincial Historic Resource** under Section 20 of the *Historical Resources Act*, RSA 2000 cH-9.

The reasons for the designation are as follows: the heritage value of the Tennis Farmstead lies in its representation as an excellent and intact example of a mixed farming homestead and its depiction of the evolution of a once-common agricultural way of life.

Mixed-use, or simply mixed, farming is the practice of diversifying the farmstead by raising various types of livestock (beef and dairy cattle, hogs, sheep and poultry), root vegetables, cereal crops (typically wheat, oats, barley, flax, rye, corn) and forage crops (notably alfalfa) for grazing cattle and to prevent soil erosion, rather than specializing in one particular crop. Mixed farming played a significant role in the development of Alberta's agricultural economy. By the 1880s, some settlers and ranchers in what would become Alberta were experimenting with mixed farming, but widespread adoption of mixed farming did not begin until the 1910s when the provincial and federal government, along with the Canadian Pacific Railway, many financial institutions and agricultural organizations, began actively promoting mixed farming as a sensible agricultural practice. The encouragement of mixed farming was predicated on the premise that crop and livestock diversification would protect farmers, and the overall economy, from periodic crop failures and volatile market forces. Mixed farming eventually became the most common type of farming in Alberta during the first half of the twentieth century.

The Tennis family and descendants have consecutively occupied the farmstead since 1915. The complex of farm structures at the Tennis Farmstead reflects the initial establishment of the farm by John Tennis Jr. and his wife Olga in 1915, and the expansion of the farm to accommodate a growing family as well as the addition of new structures reflecting successful farm operations. By 1940, the mixed farming operation grew to include 280 cultivated acres seeded with oats, wheat and barley, in addition to hay fields and pastures. Livestock were raised on the farm, including hogs until the late-1950s and cattle until the mid-1980s. Chickens, geese and a large house garden provided sustenance for domestic consumption. Over time, horses were replaced by mechanized equipment. These changes are evident in the complex of farm structures and the different functional spheres within the farmyard. The domestic sphere included the family house, outhouse, icehouse, pump house and garden. Agricultural production and livestock husbandry centered on the barn, pig shed, chicken coop and smokehouse. The incremental addition of agricultural technology and facilities to repair that technology was reflected in the need for a machine shed, workshop / blacksmith shop and garage.

Source: Alberta Culture, Historic Resources Management Branch (File: DES 0023)

Any person who wishes to make a representation regarding the proposed designation may do so by submitting a written request to the Minister, care of Matthew Wangler, Executive Director, Historic Resources Management Branch 8820 – 112th Street, Edmonton, Alberta, T6G 2P8. Any such request must be made within 30 days of the publication of this notice. At the end of the 30-day period, the Minister will fix a date for the hearing of representations and will notify all those who have advised of their intention to make representations. On the date fixed, the Minister will hear representations from all parties who have expressed an interest in doing so.

Dated this 6th day of December, 2022.

David Link, *Assistant Deputy Minister*
Heritage Division

Education

Ministerial Order No. 018/2022

(Education Act)

I, Adriana LaGrange, Minister of Education, pursuant to Section 114 of the *Education Act*, make the Order in the attached Appendix, being The Buffalo Trail School Division, The Lloydminster Public School Division and The Lloydminster Roman Catholic Separate School Division Boundary Adjustment Order.

Dated at Edmonton, Alberta, September 28, 2022.

Adriana LaGrange, *Minister*.

APPENDIX

**The Buffalo Trail School Division and The Lloydminster Public School Division
and The Lloydminster Roman Catholic Separate School Division
Boundary Adjustment Order**

- 1 Pursuant to Sections 125 and 138 of the *Municipal Government Act*, Order in Council 002/2022 dated January 26, 2022, separated lands from the County of Vermilion River and annexed the lands to The City of Lloydminster.
- 2 Pursuant to Section 72(2) of the *Lloydminster Charter*, Order in Council 79/2022 dated March 10, 2022, separated lands from the County of Vermilion River and annexed the lands to The City of Lloydminster.
- 3 Pursuant to Section 114 of the *Education Act*, the following lands identified in the annexation are taken from The Westdene District No. 1874 and are added to the Lloydminster School District No. 1753 and The Lloydminster Public School Division and The Lloydminster Roman Catholic Separate School Division:

Township 50, Range 1, West of the 4th Meridian

South halves of Sections 13 and 14; Northeast quarter of Section 16.

- 4 Pursuant to Section 114 of the *Education Act*, the following lands identified in the annexation are taken from The Spencer School District No. 4086 and are added to the Lloydminster School District No. 1753 and The Lloydminster Public School Division and The Lloydminster Roman Catholic Separate School Division:

Township 49, Range 1, West of the 4th Meridian

Sections 23 and 24; East half of Section 22; Southeast quarter of Section 27.

- 5 Pursuant to Section 114 of the *Education Act*, the following lands identified in the annexation are taken from The Westminster Park School District No. 4489 and are added to the Lloydminster School District No. 1753 and The Lloydminster Public School Division and The Lloydminster Roman Catholic Separate School Division:

Township 49, Range 1, West of the 4th Meridian

Northeast quarter of Section 27; Southeast and Northwest quarter of Section 34.

Township 50, Range 1, West of the 4th Meridian

Northeast and Southwest quarter of Section 3; East half of Section 10; South half of the Southwest quarter of Section 16.

- 6 The Westdene School District No. 1874 shall be comprised of the following lands:

Township 50, Range 1, West of the 4th Meridian

Sections 21 to 28 inclusive; Sections 34 to 36 inclusive; North halves of Sections

13 to 15 inclusive; East half of Section 33; Northeast quarter of Section 20; Northwest quarter of Section 16.

- 7 The Spencer School District No. 4086 shall be comprised of the following lands:

Township 48, Range 1, West of the 4th Meridian

North halves of Sections 35 and 36; Northeast quarter of Section 34.

Township 49, Range 1, West of the 4th Meridian

Sections 1 to 3 inclusive; Sections 10 to 15 inclusive; West half of Section 22.

- 8 The Westminster Park School District No. 4489 shall be comprised of the following lands:

Township 49, Range 1, West of the 4th Meridian

Sections 28, 29, 32, and 33; North half of Section 21; West half of Section 27; Southwest quarter of Section 34.

Township 50, Range 1, West of the 4th Meridian

Sections 4, 5, 8, and 9; South half of Section 17; North half of the Southwest quarter of Section 16.

- 9 The Lloydminster School District No. 1753 shall be comprised of the following lands:

Township 49, Range 1, West of the 4th Meridian

Sections 23 to 26 inclusive; Sections 35 and 36; North half and Southeast Quarter of Section 34; East halves of Sections 22 and 27.

Township 50, Range 1, West of the 4th Meridian

Sections 1, 2, 11, and 12; East half and Southwest quarter of Section 3; East half of Section 10; South halves of Sections 13 to 15 inclusive; East half and the South half of the Southwest quarter of Section 16.

- 10 This Order shall be effective upon signing.

Energy

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Leduc-Woodbend Nisku D-2 Agreement No. 19" and that the Unit became effective on December 1, 2019.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 19"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-25-049; 30NW	13822	Crown	100	21.9793	NEP Canada ULC	100	21.9793
2	4-26-049; 25NE	William Wiesener Royalty Trust No. 3	William Wiesener Royalty Trust No. 3	100	27.1286	NEP Canada ULC	100	27.1286
3	4-26-049; 25NW	Erdman-Jahn Royalty Trust No. 1	Erdman-Jahn Royalty Trust No. 1	100	27.1273	NEP Canada ULC	100	27.1273
4	4-26-049; 26NE	0416010137 13823	Crown	100	23.7648	NEP Canada ULC	100	23.7648

Working Interest Owners:

NEP Canada ULC

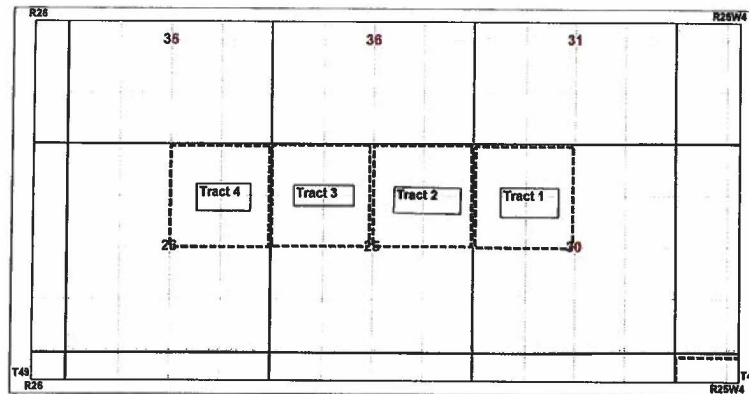
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 19"



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Leduc-Woodbend Nisku D-2 Agreement No. 20" and that the Unit became effective on January 1, 2021.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No.20"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-25-049:4NW	0413040030	CROWN	100	18.83	NEP CANADA ULC INPLAY OIL CORP. PERSISTENCE ENERGY LTD.	60 20 20	11.298 3.766 3.766
2	4-25-049:4NE	0413040031	CROWN	100	28.53	NEP CANADA ULC INPLAY OIL CORP. PERSISTENCE ENERGY LTD.	60 20 20	17.118 5.706 5.706
3	4-25-049:3NW	CAROLYN ROSALIE MASER	CAROLYN ROSALIE MASER	100	28.26	NEP CANADA ULC INPLAY OIL CORP. PERSISTENCE ENERGY LTD.	60 20 20	16.956 5.652 5.652
4	4-25-049:3NE	LILY STEINKE HARLEY STEINKE MARILYN DE ATHE	LILY STEINKE HARLEY STEINKE MARILYN DE ATHE	33.34 33.33 33.33	24.38	NEP CANADA ULC INPLAY OIL CORP. PERSISTENCE ENERGY LTD.	60 20 20	14.628 4.876 4.876

Working Interest Owners:

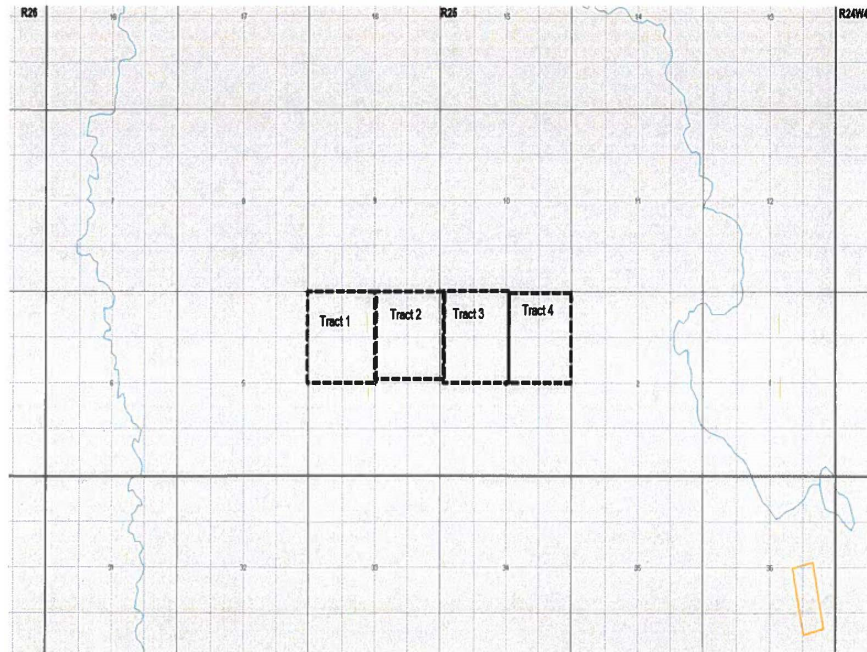
NEP CANADA ULC 60%
INPLAY OIL CORP. 20%
PERSISTENCE ENERGY LTD. 20%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 20"

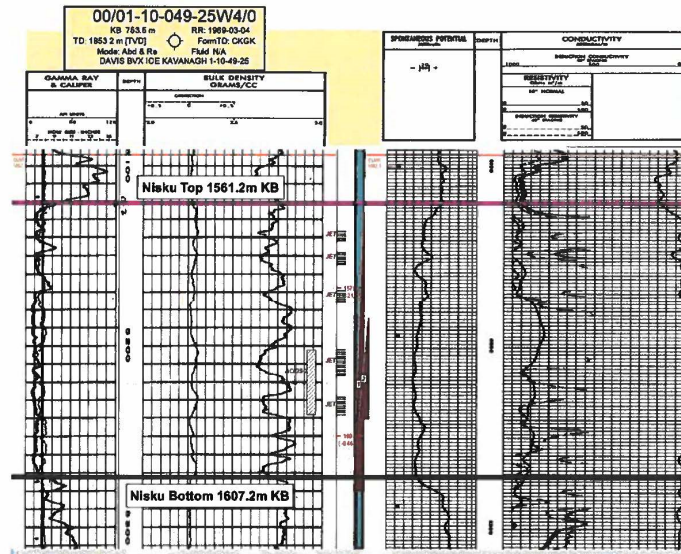


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 20"

A portion of the Gamma-Density and Conductivity Log recorded at the well 100/01-10-049-25W4/00 located in LSD 1.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Leduc-Woodbend Nisku D-2 Agreement No. 24" and that the Unit became effective on August 1, 2021.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 24"

Tract No	Land Description (M R T Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-25-049: Sec 4 SW	0413040029	CROWN	100	18.29	ASPENLEAF ENERGY LIMITED INPLAY OIL CORP. PERSISTENCE ENERGY LTD.	60 20 20	10.974 3.658 3.658
2	4-25-049: Sec 4 SE	0413040028	CROWN	100	28.51	ASPENLEAF ENERGY LIMITED INPLAY OIL CORP. PERSISTENCE ENERGY LTD.	60 20 20	17.105 5.702 5.702
3	4-25-049: Sec 3 SW	DAX PROPERTIES LTD. JEAN REUTEMAN LARRY FUSS CURTIS AND RITA-ANNE FUSS ANNE FUSS JAMES FUSS ALICE SYMONS THE ESTATE OF GORDON CHARLES GORDON CHARLES METKE C/O CHARLES METKE PERSONAL REPRESENTATIVE DALE POIRIER MERLE METKE RANDY PEEVER CHRISTOPHER FUSS	DAX PROPERTIES LTD. JEAN REUTEMAN LARRY FUSS CURTIS AND RITA-ANNE FUSS JAMES FUSS ALICE SYMONS THE ESTATE OF GORDON CHARLES GORDON CHARLES METKE C/O CHARLES METKE PERSONAL REPRESENTATIVE DALE POIRIER MERLE METKE RANDY PEEVER CHRISTOPHER FUSS	5 50 5 5 5 5 5 5 5 5 5 5 5	28.68	ASPENLEAF ENERGY LIMITED INPLAY OIL CORP. PERSISTENCE ENERGY LTD.	60 20 20	17.208 5.736 5.736

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 24"

Tract No.	Land Description (M R T, Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
4	4-25-049: Sec 3 SE	PRAIRIESKY ROYALTY LTD.	PRAIRIESKY ROYALTY LTD.	100	24.52	ASPENLEAF ENERGY LIMITED INPLAY OIL CORP PERSISTENCE ENERGY LTD.	60 20 20	14.712 4.904 4.904

Working Interest Owners:

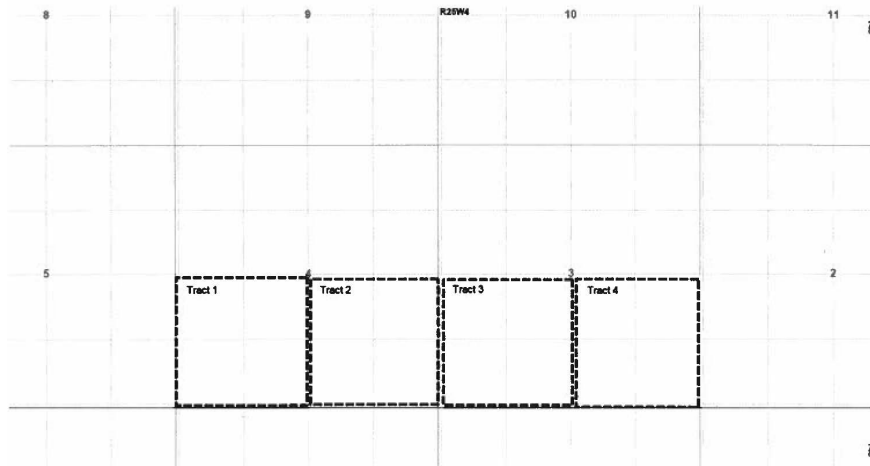
ASPENLEAF ENERGY LIMITED 60%
INPLAY OIL CORP. 20%
PERSISTENCE ENERGY LTD. 20%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 24"

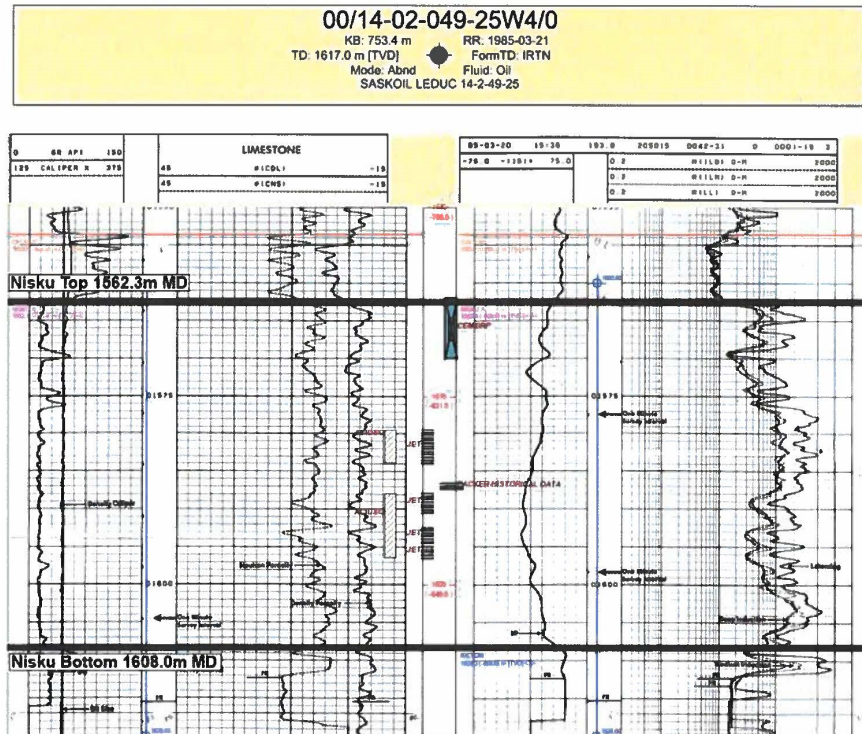


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 24"

A portion of the Density/ Neutron and Resistivity Log identified as 100/14-02-049-25W4/00 located in LSD 14.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Leduc-Woodbend Nisku D-2 Agreement No. 26" and that the Unit became effective on August 1, 2021.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 26"

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-25-049; Sec 5 SE	DAX PROPERTIES LTD.	DAX PROPERTIES LTD.	100	10.4	ASPENLEAF ENERGY LIMITED	100	10.4
2	4-25-049; Sec 5 SW	SANDRA GOODMAN GREGORY BROAD & CHRISTINE BROAD MARNIE MITCHELL CHRISTINE BROAD DEBRA STOCK MAXINE THOMSON PUBLIC TRUSTEE, TRUST FOR DONALD STELTER KEN PETRYK/C/O ROY PETRYK	SANDRA GOODMAN GREGORY BROAD & CHRISTINE BROAD MARNIE MITCHELL CHRISTINE BROAD DEBRA STOCK MAXINE THOMSON PUBLIC TRUSTEE, TRUST FOR DONALD STELTER KEN PETRYK C/O ROY PETRYK	5.99 6.3 4.04 0.90 4.04 4.04 2.1 4.04	31.45	ASPENLEAF ENERGY LIMITED	100	31.45
3	4-25-049; Sec SE 6	0416110035	Crown	100	31.52	ASPENLEAF ENERGY LIMITED	100	31.52
4	4-25-049; Sec SW 6	0416110035	Crown	100	26.63	ASPENLEAF ENERGY LIMITED	100	26.63

Working Interest Owners:

ASPENLEAF ENERGY LIMITED

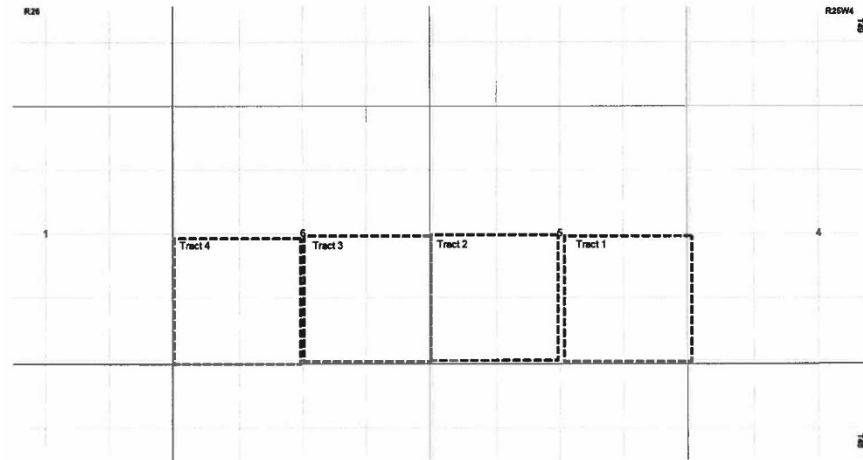
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Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 26"

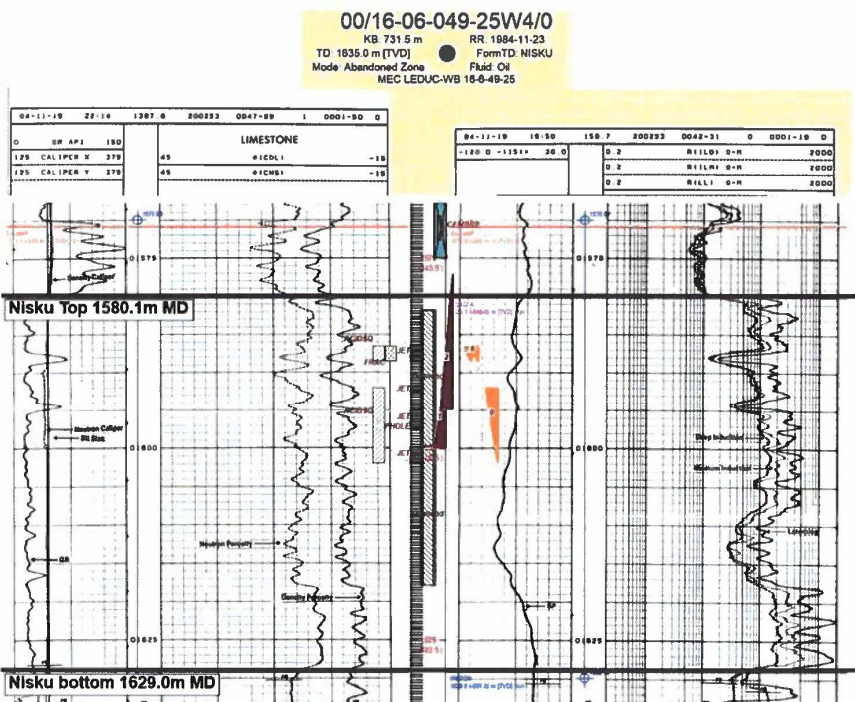


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
 "Leduc-Woodbend Nisku D-2 Agreement No. 26"

A portion of the Density/ Neutron and Resistivity Log recorded at the well 100/16-06-049-25W4/00 located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Leduc-Woodbend Rex Agreement No. 9" and that the Unit became effective on December 1, 2019.

EXHIBIT "A" - PART 1									
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED									
"Leduc-Woodbend Rex Agreement No. 9"									
Tract No.	Land Description (M.R.T. Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)	
1	4-25-049: 30NW	13822	Crown	100	20.064	NEP	100	20.064	
2	4-26-049: 25NE	William Wiesener Royalty Trust No. 3	William Wiesener Royalty Trust No. 3	100	27.940	NEP	100	27.940	
3	4-26-049: 25NW	Erdman-John Royalty Trust No. 1	Erdman-John Royalty Trust No. 1	100	27.940	NEP	100	27.940	
4	4-26-049: 26NE	0416010137 13823	Crown	100	24.056	NEP	100	24.056	

Working Interest Owners:

NEP CANADA ULC ("NEP")

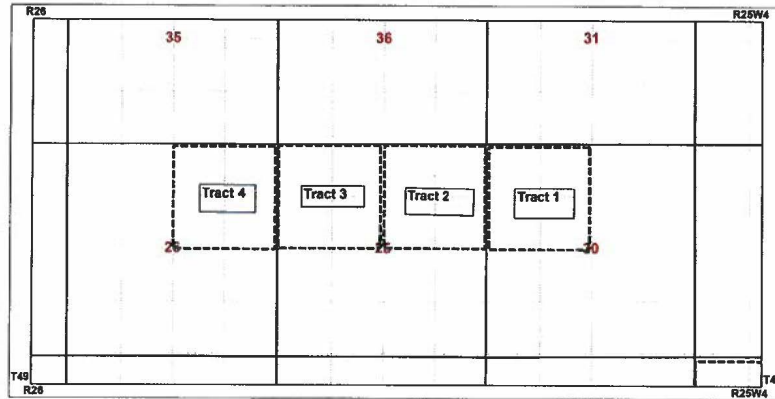
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Rex Agreement No. 9"

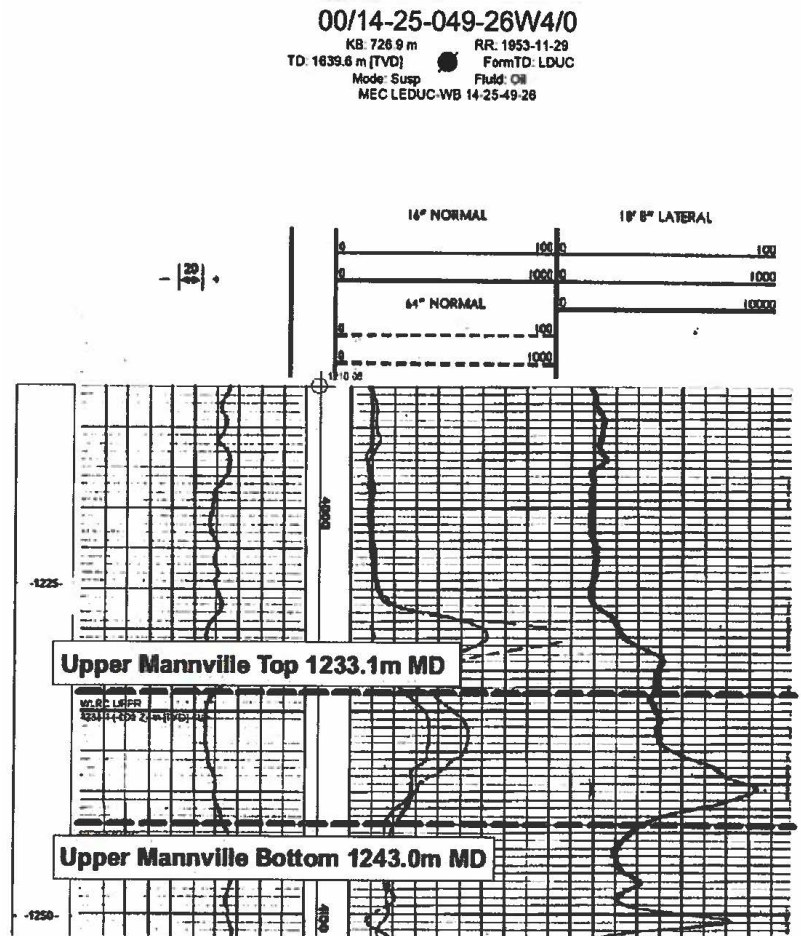


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Rex Agreement No. 9"

A portion of the Electronic Log recorded at the well 100/14-25-049-26W4/00 located in LSD 14.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost General Petroleum Agreement No. 12" and that the Unit became effective on September 1, 2021.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST GENERAL PETROLEUM AGREEMENT NO. 12"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	M4 R02 T039: NE 2	39773A	CROWN	100	36.92	WEST LAKE ENERGY CORP.	100	36.92
2	M4 R02 T039: LSD 13 SEC 1	PrairieSky Royalty Ltd.	PrairieSky Royalty Ltd.	100	18.04	WEST LAKE ENERGY CORP.	100	18.04
3	M4 R02 T039: LSD 3 SEC 12	0415060148	CROWN	100	4.16	WEST LAKE ENERGY CORP.	100	4.16
4	M4 R02 T039: LSD 4 SEC 12	0491100331	CROWN	100	33.81	WEST LAKE ENERGY CORP.	100	33.81
5	M4 R02 T039: LSD 5 SEC 12	0491100331	CROWN	100	0.63	WEST LAKE ENERGY CORP.	100	0.63
6	M4 R02 T039: LSD 6 SEC 12	0415060148	CROWN	100	6.44	WEST LAKE ENERGY CORP.	100	6.44

Working Interest Owners:

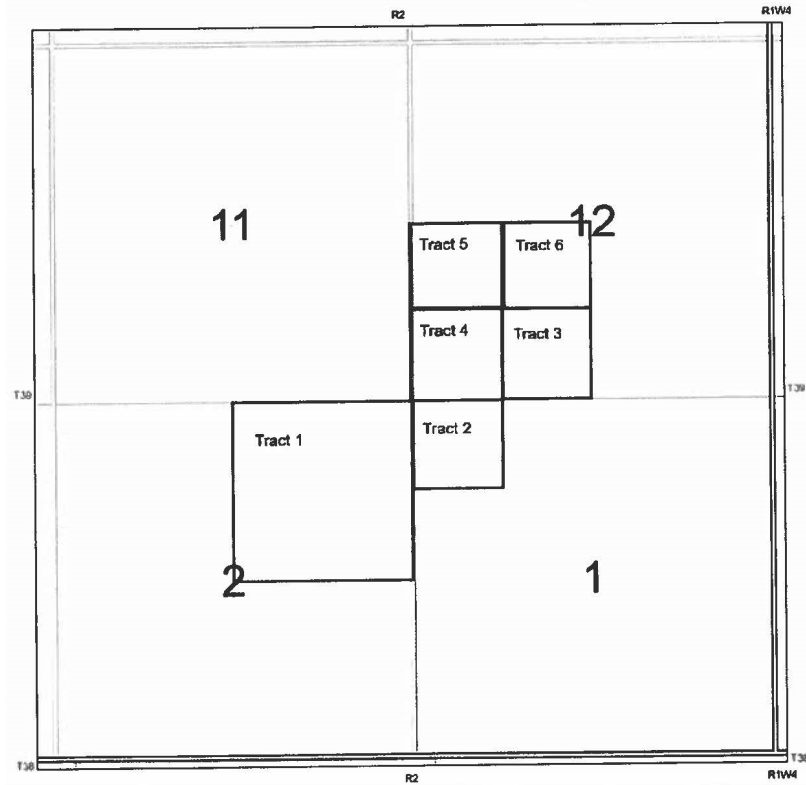
West Lake Energy Corp. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST GENERAL PETROLEUM AGREEMENT NO. 12"

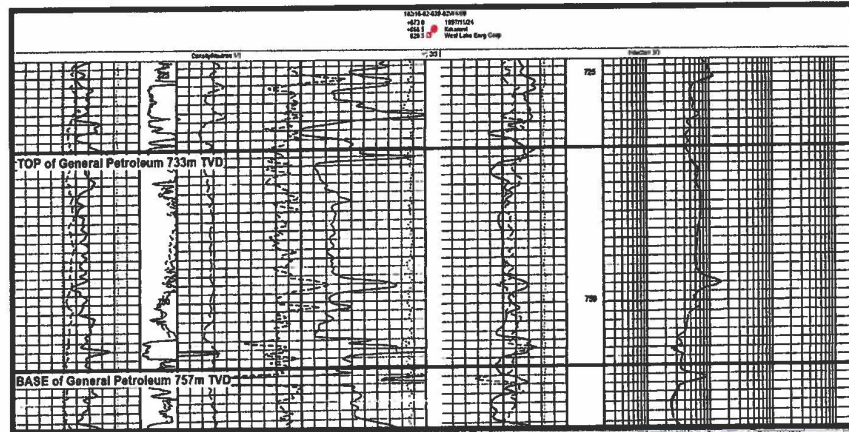


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST GENERAL PETROLEUM AGREEMENT NO. 12"

A portion of the Neutron-density Log recorded at the well 102/16-02-039-02W4/00 located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Lloydminster Agreement No. 2" and that the Unit became effective on November 1, 2021.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST LLOYDMINSTER AGREEMENT NO. 2"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-03-040: 4 L13SW	35952B	CROWN	100	4.408	WEST LAKE ENERGY CORP.	100	4.408
2	4-03-040: 5 L9NW	PrairieSky Royalty Ltd.	PrairieSky Royalty Ltd.	100	5.305	WEST LAKE ENERGY CORP.	100	5.305
3	4-03-040: 5 L10NE	PrairieSky Royalty Ltd.	PrairieSky Royalty Ltd.	100	7.032	WEST LAKE ENERGY CORP.	100	7.032
4	4-03-040: 5 L15SW	PrairieSky Royalty Ltd.	PrairieSky Royalty Ltd.	100	6.221	WEST LAKE ENERGY CORP.	100	6.221
5	4-03-040: 5 L15SE	PrairieSky Royalty Ltd.	PrairieSky Royalty Ltd.	100	23.534	WEST LAKE ENERGY CORP.	100	23.534
6	4-03-040: 5 L16SW	PrairieSky Royalty Ltd.	PrairieSky Royalty Ltd.	100	24.892	WEST LAKE ENERGY CORP.	100	24.892
7	4-03-040: 5 L16SE	PrairieSky Royalty Ltd.	PrairieSky Royalty Ltd.	100	28.608	WEST LAKE ENERGY CORP.	100	28.608

Working Interest Owners:

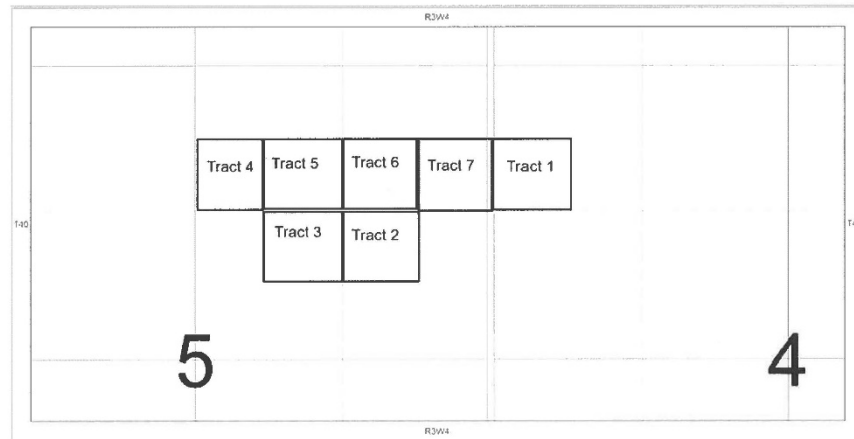
West Lake Energy Corp. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST LLOYDMINSTER AGREEMENT NO. 2"

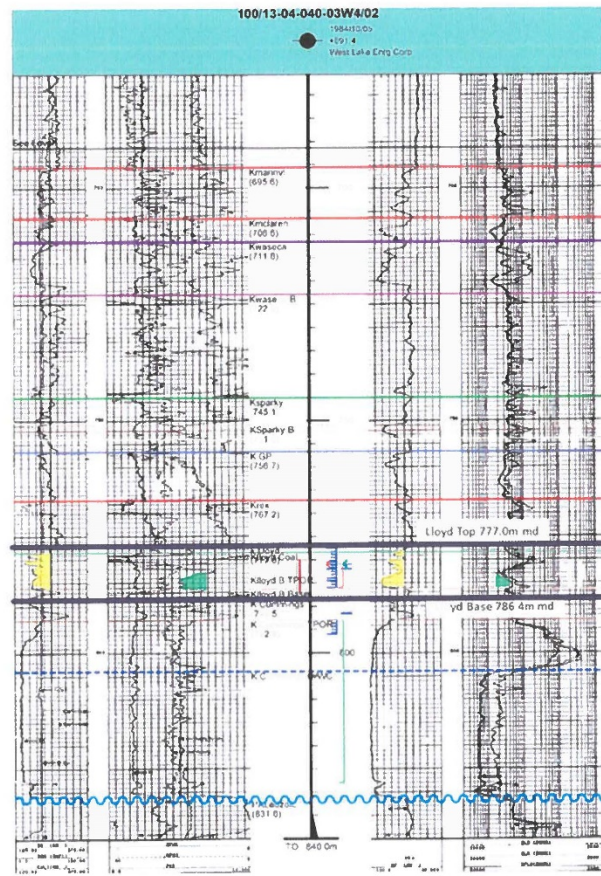


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST LLOYDMINSTER AGREEMENT NO. 2"

A portion of the Gamma-Density-Neutron and Induction Log recorded at the well 100/13-04-040-03W4/00 located in LSD 13.



Unit Agreement
(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Unit Agreement – Nelson Viking A Unit" with respect to M2 R26 T043: 22NW and M2 R26 T44: 7NW, and that the enlargement became effective on December 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN
AMENDING AGREEMENT ENTITLED
"UNIT AGREEMENT – NELSON VIKING A UNIT"
LIST OF ABBREVIATIONS

ROYALTY OWNERS

Crown	Her Majesty the Queen in right of the Province of
Alberta	
D. Halstead	Deidrae Lauren Halstead
H. Hoggarth	Hillary Amanda Hoggarth
J. Tollefson	Joanne Tollefson
O. James	Ola James
M.M. James	Marjorie May James
C. Davidson	Carla Davidson
J.E. Massing	John Earling Massing
W. Connor	Wendy Connor
L. Pratt	Linda Pratt
S. Nizynski	Shirley Nizynski
E.J. Stafford	Elaine Joy Stafford
R. Palvesky	Robert Palvesky
E.Cervený	Edna Cervený
V. Kay	Vernon Kay
S.L. Cameron	Sharon Louise Cameron
J.L. Schlese	Jody L. Schlese
Y. Blair	Yvonne Blair
D. Reglin	Doug Reglin
E.M. Butterfield	Esther M. Butterfield
V.S. Butterfield	Vernon S. Butterfield
B. Butterfield	Brian Butterfield
S.L. Stoutenberg	Sherrie Lynn Stoutenberg
J.M. Pritchard	Joy Marie Pritchard
B.A. Uhl	Barbara Alice Uhl
P.E. Jones	Patsy Enid Jones
R.P. Smith	Robert P. Smith
S.L. Smith	Sherry L. Smith
V.E. Tyler	Velma Edith Tyler
N.P. Palechek	Neil Philip Palechek
R. Palechek	Randy Palechek
K.E. Palechek	Kenneth Elmer Palechek
S. Smith	Stacy Smith
T.R. Palechek	Tracy Reid Palechek
B.J. Oberst	Beverley Jean Oberst
C.R. Palechek	Christopher Reid Palechek
A.M. Fazakas	Angela Marie Fazakas
L. Ellithorpe	Lori Ellithorpe
D. Anderson	David Anderson
B. Titherington	Barbara Titherington
E. Joy	Eleanor Joy
R. Sturley	Ruth Sturley
R. Jonzon	Ronald Jonzon
E.M. Lochrie	Elaine Marie Lochrie
G.F. Watson	Garry Frank Watson
R.A. Watson	Roy Allan Watson
M.A. Rowsome	Mary Ann Rowsome
W.D. Prevey	Warren Douglas Prevey
PrairieSky	PrairieSky Royalty Ltd.

.../2

Unit Agreement - Nelson Viking A Unit	Effective as of the Amending
Agreement Date	
Revision No.: June 1, 2020	

**EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN
AMENDING AGREEMENT ENTITLED
"UNIT AGREEMENT – NELSON VIKING A UNIT"**

Page 2

Freehold	Freehold Royalties Ltd.
Canpar	Canpar Holdings Ltd.
G.D. Paulson	Glen David Paulson
F. Zurawell	Fern Zurawell
D. Zurawell	Dawn Zurawell
Da. Zurawell	Darla Zurawell
J. E. Paulson	John Erland Paulson
K. Paulson	Kim Paulson
M. Paulson	Mikkel Paulson
S. Paulson	Siri Paulson
PaulsonFamil	Paulson Family Joint Venture
C. Paulson	Clarence Paulson
E. Leimert	Evelyn Leimert
L. K. Howie	Lillian Karen Howie
P. N. Wilkins	Estate of Percy Neil Wilkins
Compshare	Computershare Trust Company of Canada
B. McPhail	Brenda McPhail
Robinson Family Trust	Russell & Verlayne Robinson Family Trust
Field	Field Mineral Corp.

Unit Agreement - Nelson Viking A Unit
Agreement Date
Revision No.: June 1, 2020

Effective as of the Amending

**EXHIBIT "A" - PART II
ATTACHED TO AND MADE PART OF AN
AMENDING AGREEMENT ENTITLED
"UNIT AGREEMENT – NELSON VIKING A UNIT"**

WORKING INTEREST OWNER	UNIT PARTICIPATION
AlphaBow Energy Ltd.	100.000000 %

Unit Agreement - Nelson Viking A Unit Effective as of the Amending Agreement Date
Revision No.: June 1, 2020

EXHIBIT "A" - PART III
ATTACHED TO AND MADE PART OF AN AMENDING AGREEMENT ENTITLED
"UNIT AGREEMENT - NELSON VIKING A UNIT"

Tract No.	Lease	Land Description	Royalty Owner	Tract Participation	Working Interest Owner	Working Interest Percentage	Working Interest Participation
1	Freehold P&NG Lease dated Feb 14/98 (Eleanor Lillian Hastings)	Twp 43 Rge 26 W4M LSD's 11, 12, 13 Sec 27 & SW Sec 27 (1/4 interest)	D. Halstead (50%) H. Hoggarth (50%)	1.163100000%	AlphaBow	100.000000000%	1.163100000%
	Freehold P&NG Lease dated Feb 14/98 (Verna Gladys Hoggarth)	Twp 43 Rge 26 W4M LSD's 11, 12, 13 Sec 27 & SW Sec 27 (1/4 interest)	D. Halstead (50%) H. Hoggarth (50%)				
	Freehold P&NG Lease dated Feb 14/98 (Louise Holman)	Twp 43 Rge 26 W4M LSD's 11, 12, 13 Sec 27 & SW Sec 27 (1/4 interest)	J. Tollefson (50%) O. James (50%)				
	Freehold P&NG Lease dated Feb 14/98 (Marjorie May James)	Twp 43 Rge 26 W4M LSD's 11, 12, 13 Sec 27 & SW Sec 27 (1/4 interest)	M. M. James				
2	Freehold P&NG Lease dated Nov 6/97 (Glen Crandall)	Twp 43 Rge 26 W4M LSD 14 Sec 27	C. Davison	0.091500000%	AlphaBow	100.000000000%	0.091500000%
3	Freehold P&NG Lease dated Dec 11/97 (Annie Theima Massing)	Twp 43 Rge 26 W4M NE Sec 27	J. E. Massing	0.076200000%	AlphaBow	100.000000000%	0.076200000%
4	Crown P&NG Lease No. 0479060114	Twp 43 Rge 26 W4M SE Sec 26	Crown	1.871100000%	AlphaBow	100.000000000%	1.871100000%

EXHIBIT "A" - PART III
ATTACHED TO AND MADE PART OF AN AMENDING AGREEMENT ENTITLED
"UNIT AGREEMENT - NELSON VIKING A UNIT"

Tract No.	Lease	Land Description	Royalty Owner	Tract Participation	Working Interest Owner	Working Interest Percentage	Working Interest Participation
5	Crown P&NG Lease No. 0479080114	Twp 43 Rge 26 W4M SW Sec 28	Crown	0.464100000%	AlphaBow	100.000000000%	0.464100000%
6	Crown P&NG Lease No. 0479080114	Twp 43 Rge 26 W4M NW Sec 28	Crown	3.425900000%	AlphaBow	100.000000000%	3.425900000%
7	Crown P&NG lease No. 0479080114	Twp 43 Rge 26 W4M NE Sec 28	Crown	1.808100000%	AlphaBow	100.000002000%	1.808100000%
8	Crown P&NG Lease No. 0484050055	Twp 43 Rge 26 W4M NW Sec 32	Crown	2.138300000%	AlphaBow	100.000000000%	2.138300000%
9	Crown P&NG Lease No. 0484050055	Twp 43 Rge 26 W4M E Sec 32	Crown	15.532200000%	AlphaBow	100.000000000%	15.532200000%

EXHIBIT "A" - PART III
ATTACHED TO AND MADE PART OF AN AMBONGAGREEMENT ENTITLED
"UNIT AGREEMENT - NELSON VIKING A UNIT"

Tract No.	Lease	Land Description	Royalty Owner	Tract Participation	Working Interest Owner	Working Interest Percentage	Working Interest Participation
10	Freehold P&NG Lease dated April 24/84 (Gordon Kay)	Twp 43 Rge 26 W4M SE Sec 33 (1/12 interest)	W. Connor (33.34%) L. Pratt (33.33%) S. Nizynski (33.33%)	3.445000000%	AlphaBow	100.000000000%	3.445000000%
	Freehold P&NG Lease dated April 24/84 (Doris Stafford Tompkins)	Twp 43 Rge 26 W4M SE Sec 33 (1/12 interest)	E. J. Stafford				
	Freehold P&NG Lease dated April 2/84 (Audrey Palvesky)	Twp 43 Rge 26 W4M SE Sec 33 (1/12 interest)	R. Palvesky				
	Freehold P&NG Lease dated April 24/84 (Edna Cerveney)	Twp 43 Rge 26 W4M SE Sec 33 (1/12 interest)	E. Cerveney				
	Freehold P&NG Lease dated Mar 20/84 (Vernon Kay)	Twp 43 Rge 26 W4M SE Sec 33 (1/12 interest)	V. Kay				
	Freehold P&NG Lease dated Apr 24/84 (Charles Kay)	Twp 43 Rge 26 W4M SE Sec 33 (1/12 interest)	S. L. Cameron (50%) J. L. Schiese (50%)				
	Freehold P&NG Lease dated Oct 25/83 (Arlene Grace Reglin)	Twp 43 Rge 26 W4M SE Sec 33 (1/2 interest)	Y. Blair (50%) D. Reglin (50%)				

EXHIBIT "A" - PART III
ATTACHED TO AND MADE PART OF AN AMENDING AGREEMENT ENTITLED
"UNIT AGREEMENT - NELSON VIKING A UNIT"

Tract No.	Lease	Land Description	Royalty Owner	Tract Participation	Working Interest Owner	Working Interest Percentage	Working Interest Participation
11	Freehold P&NG Lease dated Apr 24/84 (Charles Kay)	Twp 43 Rge 26 W4M LSD's 3, 6 Sec 33 E of SW Sec 33 (1/12 interest)	S. L. Cameron (50%) J. L. Schiese (50%)	6.89190000%	AlphaBow	100.00000000%	6.89190000%
	Freehold P&NG Lease dated Apr 24/84 (Gordon Kay)	Twp 43 Rge 26 W4M LSD's 3, 6 Sec 33 E of SW Sec 33 (1/12 interest)	W. Connor (33.34%) L. Pratt (33.33%) S. Nizynski (33.33%)				
	Freehold P&NG Lease dated Apr 24/84 (Doris Stafford Tompkins)	Twp 43 Rge 26 W4M LSD's 3, 6 Sec 33 E of SW Sec 33 (1/12 interest)	E. J. Stafford				
	Freehold P&NG Lease dated Apr 02/84 (Audrey Palvesky)	Twp 43 Rge 26 W4M LSD's 3, 6 Sec 33 E of SW Sec 33 (1/12 interest)	R. Palvesky				
	Freehold P&NG Lease dated Apr 24/84 (Edna Cerveny)	Twp 43 Rge 26 W4M LSD's 3, 6 Sec 33 E of SW Sec 33 (1/12 interest)	E. Cerveny				
	Freehold P&NG Lease dated Mar 20/84 (Vernon Kay)	Twp 43 Rge 26 W4M LSD's 3, 6 Sec 33 E of SW Sec 33 (1/12 interest)	V. Kay				
	Freehold P&NG Lease dated Oct 25/83 (Arline Grace Reglin)	Twp 43 Rge 26 W4M LSD's 3, 6 Sec 33 E of SW Sec 33 (1/12 interest)	Y. Blair (50%) D. Reglin (50%)				
	Freehold P&NG Lease dated Dec 11/84	Twp 43 Rge 26 W4M LSD's 4, 5 Sec 33 W of SW Sec 33	E. M. Butterfield (20%) V. S. Butterfield (20%) B. Butterfield (20%) S. L. Stoufenberg (20%) J. M. Pritchard (20%)				

EXHIBIT "A" - PART III
ATTACHED TO AND MADE PART OF AN AMENDING AGREEMENT ENTITLED
"UNIT AGREEMENT - NELSON VIKING A UNIT"

Tract No.	Lease	Land Description	Royalty Owner	Tract Participation	Working Interest Owner	Working Interest Percentage	Working Interest Participation
12	Freehold P&NG Lease dated Feb 23/82	Twp 43 Rge 26 W4M NW Sec 33	B. A. Uhl (25%) P. E. Jones (25%) R. P. Smith (25%) S. L. Smith (25%)	8.05430000%	AlphaBow	100.00000000%	8.05430000%
		Twp 43 Rge 26 W4M NE Sec 33 (1/4 Interest)	B. A. Uhl	2.41070000%	AlphaBow	100.00000000%	2.41070000%
		Freehold P&NG Lease dated Aug 18/98	P. E. Jones				
		Freehold P&NG Lease dated Jun 8/98	R. P. Smith				
		Freehold P&NG Lease dated July 31/98 (Norman E. Smith & Sherry L. Smith)	S. L. Smith				
14	Crown P&NG Lease No. 0481020159	Twp 43 Rge 26 W4M Sec 34	Crown	1.00740000%	AlphaBow	100.00000000%	1.00740000%
15	Crown P&NG Lease No. 1082020179	Twp 44 Rge 26 W4M E Sec 4	Crown	0.36950000%	AlphaBow	100.00000000%	0.36950000%
16	Crown P&NG Lease No. 1082020179	Twp 44 Rge 26 W4M SW Sec 4	Crown	2.42200000%	AlphaBow	100.00000000%	2.42200000%

EXHIBIT "A" - PART III
 ATTACHED TO AND MADE PART OF AN AMENDING AGREEMENT ENTITLED
 "UNIT AGREEMENT - NELSON/VIKING A UNIT"

Tract No.	Lease	Land Description	Royalty Owner	Tract Participation	Working Interest Owner	Working Interest Percentage	Working Interest Participation
17	Crown P&NG Lease No. 1082020179	Twp 44 Rge 26 W4M NW Sec 4	Crown	0.69960000%	AlphaBow	100.000000000%	0.69960000%
18	Freehold P&NG Lease dated Apr 02/89 (Evelyn Hardy)	Twp 44 Rge 26 W4M SE Sec 5 (undivided 1/8 interest)	V. E. Tyler (33.33%) N. P. Palechek (33.34%) R. Palechek (33.33%)	10.63620000%	AlphaBow	100.000000000%	10.63620000%
	Freehold P&NG Lease dated Apr 02/89 (Bandy Palechek)	Twp 44 Rge 26 W4M SE Sec 5 (undivided 1/8 interest)	R. Palechek				
	Freehold P&NG Lease dated Apr 02/89 (Neil Palechek)	Twp 44 Rge 26 W4M SE Sec 5 (undivided 1/8 interest)	N. P. Palechek				
	Freehold P&NG Lease dated Apr 02/89 (Verna Tyler Gaudoy)	Twp 44 Rge 26 W4M SE Sec 5 (undivided 1/8 interest)	V. E. Tyler				
	Freehold P&NG Lease dated Apr 02/89 (Kenneth Elmer Palechek)	Twp 44 Rge 26 W4M SE Sec 5 (undivided 1/16 interest)	K. E. Palechek				
	Freehold P&NG Lease dated Apr 02/89 (Slacy Ginn)	Twp 44 Rge 26 W4M SE Sec 5 (undivided 1/16 interest)	S. Smith				
	Freehold P&NG Lease dated Apr 02/89 (Tracy Reid Palechek)	Twp 44 Rge 26 W4M SE Sec 5 (undivided 1/8 interest)	T. R. Palechek				
	Freehold P&NG Lease dated Apr 02/89 (Beverly Jean Oberst)	Twp 44 Rge 26 W4M SE Sec 5 (undivided 1/8 interest)	B. J. Oberst				
	Freehold P&NG Lease dated Apr 02/89 (Verna Mae Palechek)	Twp 44 Rge 26 W4M SE Sec 5 (undivided 1/8 interest)	C. R. Palechek (50%) A. M. Fazakas (50%)				

EXHIBIT "A" - PART III
ATTACHED TO AND MADE PART OF AN AMENDING AGREEMENT ENTITLED
"UNIT AGREEMENT - NELSON VIKING A UNIT"

Tract No.	Lease	Land Description	Royalty Owner	Tract Participation	Working Interest Owner	Working Interest Percentage	Working Interest Participation
19	Freehold P&NG Lease dated Feb 4/82 (Christian Dalgaard)	Twp 44 Rge 26 W4M SW Sec 5	L. Ellithorpe (75%) D. Anderson (25%)	12.66040000%	AlphaBow	100.00000000%	12.66040000%
20	Freehold P&NG Lease dated Mar 1/84 (Warren Prevey)	Twp 44 Rge 26 W4M NW Sec 5 (undivided 1/4 interest)	B. Tilharrington (3334%) E. Joy (33.33%) R. Sturley (33.33%)	4.76920000%	AlphaBow	100.00000000%	4.76920000%
	Freehold P&NG Lease dated Feb 16/82 (Mildred Bertha Jonzon & Mary Eleanor Watson)	Twp 44 Rge 26 W4M NW Sec 5 (undivided 1/2 interest)	R. Jonzon (66.6667%) E. M. Lochrie (3.3333%) G. F. Watson (15%) R. A. Watson (15%)				
	Freehold P&NG Lease dated Feb 25/84 (Chester M.F. Prevey)	Twp 44 Rge 26 W4M NW Sec 5 (undivided 1/4 interest)	M. A. Rowsome (50%) W. D. Prevey (50%)				
21	Freehold P&NG Lease dated Sep 26/86 (PCPL AB 46-27578)	Twp 44 Rge 26 W4M NE Sec 5	PrairieSky	12.01310000%	AlphaBow	100.00000000%	12.01310000%
22	Crown P&NG Lease Number 0484050056	Twp 44 Rge 26 W4M SE Sec 6	Crown	1.84680000%	AlphaBow	100.00000000%	1.84680000%
23	Crown P&NG Lease Number 0496040098	Twp 44 Rge 26 W4M NE Sec 6	Crown	0.35600000%	AlphaBow	100.00000000%	0.35600000%

EXHIBIT "A" - PART III
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"UNIT AGREEMENT - NELSON VIKING UNIT"

Tract No.	Lease	Land Description	Royalty Owner	Tract Participation	Working Interest Owner	Working Interest Percentage	Working Interest Participation
24	Freehold Petroleum Lease dated May 13/98 AB85-29173	Twp 44 Rge 26 W4M SE Sec 7	PrairieSky	0.223400000%	AlphaBow	100.000000000%	0.223400000%
	Freehold Natural Gas Lease dated May 13/98 AB85-29172	Twp 44 Rge 26 W4M SE Sec 7	PrairieSky				
25	Freehold P&NG Lease dated Jan 1/98 (Amoco Canada Petroleum Company Ltd. & Canpar Holdings Ltd.)	Twp 44 Rge 26 W4M SW Sec 8	Freehold (37.39%) Canpar (62.61%)	2.950900000%	AlphaBow	100.000000000%	2.950900000%
26	Freehold P&NG Lease dated May 1/98 (Canpar Holdings Ltd. and Amoco Canada Petroleum Company Ltd.)	Twp 44 Rge 26 W4M SE Sec 8	Freehold (37.39%) Canpar (62.61%)	0.787300000%	AlphaBow	100.000000000%	0.787300000%

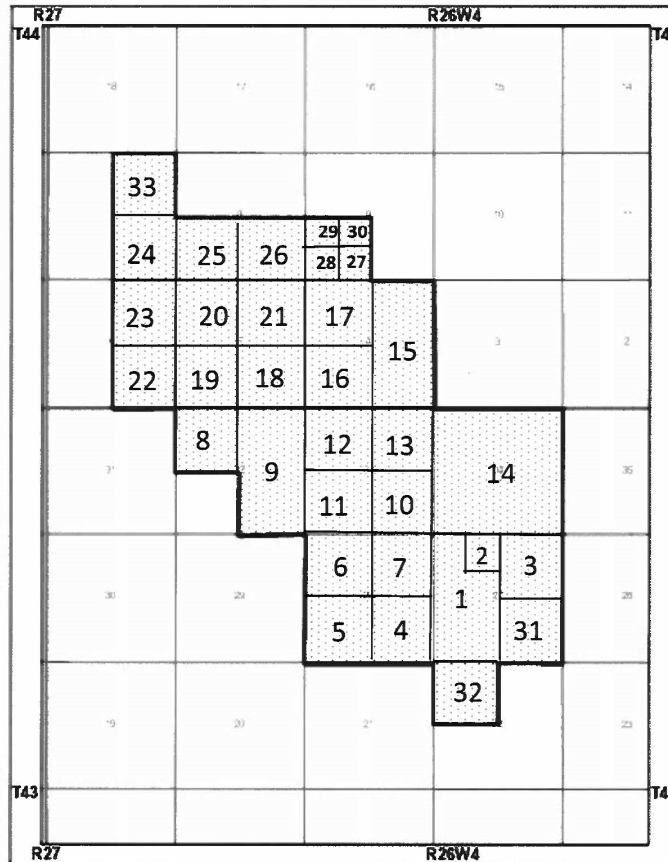
EXHIBIT "A" - PART III
ATTACHED TO AND MADE PART OF AN AMENDING AGREEMENT ENTITLED
"UNIT AGREEMENT - NELSON VIKING A UNIT"

Tract No.	Lease	Land Description	Royalty owner	Tract Participation	Working Interest owner	Working Interest Percentage	Working Interest Participation
27	Freehold P&NG Lease dated Mar 19/98	Twp 44 Rge 26 W4M LSD 3 Sec 9	C. Paulson (33.3334%) L. K. Howe (33.3333%) E. Leimert (33.3333%)	0.02750000%	AlphaBow	100.00000000%	0.02750000%
28	Freehold P&NG Lease dated Mar 19/98	Twp 44 Rge 26 W4M LSD 4 Sec 9	K. Paulson (8.33%) M. Paulson (8.33%) G. D. Paulson (25%) J. E. Paulson (25%) S. Paulson (8.34%) F. Zurawell & D. Zurawell & Da. Zurawell (25%)	0.13510000%	AlphaBow	100.00000000%	0.13510000%
29	Freehold P&NG Lease dated Mar 19/98	Twp 44 Rge 26 W4M LSD 5 Sec 9	PaulsonFamili (33.3334%) PaulsonFamili (33.3333%) PaulsonFamili (33.3333%)	0.02780000%	AlphaBow	100.00000000%	0.02780000%

EXHIBIT "A" - PART III
ATTACHED TO AND MADE PART OF AN AMENDING AGREEMENT TITLED
"UNIT AGREEMENT - NELSON VIKING A UNIT"

Tract No.	Lease	Land Description	Royalty Owner	Tract Participation	Working Interest Owner	Working Interest Percentage	Working Interest Participation
30	Freehold P&NG Lease dated Mar 19/98	Twp 44 Rge 26 W4M LSD 6 Sec 9 (1/3 interest)	C. Paulson (33.3334%) L. K. Howie (33.3333%) E. Leimert (33.3333%)	0.002200000%	AlphaBow	100.000000000%	0.002200000%
	Freehold P&NG Lease dated Mar 19/98	Twp 44 Rge 26 W4M LSD 6 Sec 9 (1/3 interest)	PaulsonFamili (33.3334%) PaulsonFamili (33.3333%) PaulsonFamili (33.3333%)				
	Freehold P&NG Lease dated Mar 19/98	Twp 44 Rge 26 W4M LSD 6 Sec 9 (1/3 interest)	K. Paulson (8.33%) M. Paulson (8.33%) G. D. Paulson (25%) J.E. Paulson (25%) S. Paulson (8.34%) F. Zurawell & D. Zurawell & Da. Zurawell (25%)				
31	Freehold P&NG Lease dated Nov 8/97 (Glenda Wilkins)	Twp 43 Rge 26 W4M SE Sec 27	P. N. Wilkins Complaire	0.081800000%	AlphaBow	100.000000000%	0.081800000%
32	Freehold P&NG Lease dated Jan 24, 2018	Twp. 43 Rge 26 W4M NW Sec 22	B. McPhail	1.113800000%	AlphaBow	100.000000000%	1.113800000%
33	Freehold P&NG Lease dated Jan 23, 2020	Twp. 44 Rge 26 W4M NE Sec 7	Field (50%) Robinson Family Trust (50%)	0.497600000%	AlphaBow	100.000000000%	0.497600000%
				100.000000000%			100.000000000%
	Unit Agreement – Nelson Viking A Unit Revision No. June 1, 2020					Effective as of the Amending Agreement Date	

EXHIBIT "B"
Attached to and Made Part of
Of An Amending Agreement
Entitled "Unit Agreement -
Nelson Viking A Unit"



Revision No. 1

Effective as of the Amending Agreement Date

Infrastructure

Sale or Disposition of Land

(Government Organization Act)

Name of Purchaser: 2464625 Alberta Ltd.

Consideration: \$2,850,000.00

Land Description: Plan 2804AF; Block 136; Lots 14 and 15

Justice

2021 Annual Report

(Electronic Interception)
(Section 195(5) of the Criminal Code)

1. The number of applications made for authorizations or warrants sought on behalf of Attorney General of Alberta:

Interceptions Made

a) Section 184.4
*emergency
interceptions* **14**

	<i>Applications Made</i>	<i>Applications Refused</i>	<i>Authorizations Granted Total</i>	<i>Authorizations Granted subject to Conditions</i>
b) Section 185 <i>by Crown Agent</i>	10	0	10	0
c) Section 188 <i>by specially designated peace officer</i>	0	0	0	0
d) Section 487.01(5)	4	0	2	1

2. The number of applications made for renewals of provincial authorizations (please note this is strictly referring to **renewals** rather than situations where a **new** order with revisions was made on the same investigation):

a) Section 186 Authorizations (interception) **2**

- b) Section 487.01(4) Warrants (video surveillance) **3**
3. The number of persons identified in an authorization against whom proceedings were commenced at the instance of the Attorney General of Alberta in respect of:
- a) an offence specified in the authorization **21**
 - b) an offence other than an offence specified in the authorization but in respect of which an authorization may be given **0**
 - c) an offence in respect of which an authorization may not be given **0**
4. The number of persons **not** identified in an authorization against whom proceedings were commenced at the instance of the Attorney General of Alberta in respect of:
- a) an offence specified in the authorization **1**
 - b) an offence other than an offence specified in the authorization but in respect of which an authorization may be given **0**
 - c) an offence other than an offence specified in such an authorization and for which no such authorization may be given **0**
- and whose commission or alleged commission of the offence became known to a peace officer as a result of an interception of a private communication under an authorization.
5. The average period for which authorizations were given, and for which renewals thereof were granted:
- a) authorizations **60** days
 - b) renewals **60** days
6. The number of authorizations that by virtue of one or more renewals thereof were valid for the specified durations, please use total days (original applications plus any renewals excluding any gaps between authorizations and renewals):
- a) for more than 60 days **1**
 - b) for more than 120 days **0**
 - c) for more than 180 days **0**
 - d) for more than 240 days **0**
7. The number of notifications given pursuant to Section 196: **67**

8. The offences in respect of which authorizations were given, specifying the number of authorizations given in respect of each such offence:

Statute: <i>Criminal Code</i>					
<i>Section</i>	<i>Number of Authorizations</i>	<i>Section</i>	<i>Number of Authorizations</i>	<i>Section</i>	<i>Number of Authorizations</i>
232	1	354	1		
235	6	433(a)	2		
279(1)	1	434	2		
279(2) + 465(1)	2	465(1)(c)	1		
281 + 282(1)	2	467.11	2		

9. A count of all named places specified in an authorization that fall within the following categories; and the number of authorizations in which each class of place was specified:

		No. of Places Named in Authorization	No. of Authorization
Premises:	Residential Permanent:	14	8
	Residential Temporary:	2	4
	Non-Residential (e.g. business):	1	1
Vehicles:	Private:	18	8
	Commercial (e.g. police vehicle):	7	2
Other Places:	Correctional and custodial facility	24	11

10. The number of authorizations that included the following method(s) of interception:

a) telecommunications	26
b) microphone	10
c) video	7
d) other	0

11. The number of persons arrested whose identity became known to a peace officer as a result of an interception under an authorization:

2

12. The number of criminal proceedings commenced at the instance of the Attorney General in Alberta in which private communications obtained by interception under an authorization were adduced in evidence and the number of such proceedings that resulted in a conviction:

- | | |
|--|----|
| a) criminal proceedings with interceptions adduced in evidence | 12 |
| b) resultant convictions to date | 2 |

13. The number of criminal investigations in which information obtained as a result of the interception of a private communication under an authorization was used although the private communication was not adduced in evidence in criminal proceedings commenced at the instance of the Attorney General as a result of the investigation:

3

14. The number of prosecutions commenced against officers or servants of Her Majesty in Right of Canada or members of the Canadian Forces for offences under Section 184 or Section 193:

0

15. Please provide a general assessment of the importance of interception of private communications for the investigation, detection, prevention and prosecution of offences in your jurisdiction.

Interception of private communications continues to be a vital investigative tool for police as well as assisting in the prosecution of serious and violent offences to achieve just outcomes.

Safety Codes Council

Agency Accreditation

(Safety Codes Act)

Pursuant to Section 30 of the *Safety Codes Act* it is hereby ordered that

Solucore Inc., Accreditation No. A000835, Order No. 2670

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Elevators**

Consisting of all parts of the Safety Codes for Elevators and Escalators; Lifts for Persons with Physical Disabilities; Safety Codes for Personnel Hoists; and Safety Codes for Man Lifts.

Accredited Date: November 17, 2008

Issued Date: December 8, 2022.

Corporate Accreditation

(Safety Codes Act)

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Shell Canada Limited, Accreditation No. C000102, Order No. 2852

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: April 11, 2012

Issued Date: December 13, 2022.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Shell Canada Limited, Accreditation No. C000102, Order No. 385

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) and Alberta Electrical Utility Code (5th Edition, 2016) as amended from time to time.

Accredited Date: December 3, 1995

Issued Date: December 13, 2022.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Shell Canada Limited, Accreditation No. C000102, Order No. 2955

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21 Compressed natural gas refuelling stations installation code, and CSA-B108.2:21 Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-B149.3:20 Code for the field approval of fuel related components on appliances and equipment, and CSA B149.5:20 Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: September 9, 2015

Issued Date: December 13, 2022.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Canadian Forest Products LTD, Accreditation No. C000172, Order No. 442

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) as amended from time to time.

Accredited Date: December 10, 1995

Issued Date: December 15, 2022.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Caledonian Midstream Corporation, Accreditation No. C124313, Order No. 3073

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations on industrial and related facility properties owned by or under their care and control for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) as amended from time to time.

Accredited Date: April 24, 2019

Issued Date: December 14, 2022.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Kikino Métis Settlement, Accreditation No. M000437, Order No. 2823

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: July 4, 2011

Issued Date: December 6, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Kikino Métis Settlement, Accreditation No. M000437, Order No. 2824

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) as amended from time to time.

Accredited Date: July 4, 2011

Issued Date: December 6, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Kikino Métis Settlement, Accreditation No. M000437, Order No. 2825

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21 Compressed natural gas refuelling stations installation code, and CSA-B108.2:21 Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-B149.3:20 Code for the field approval of fuel related components on appliances and equipment, and CSA B149.5:20 Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: July 4, 2011

Issued Date: December 6, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Kikino Métis Settlement, Accreditation No. M000437, Order No. 2826

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2015, and Alberta Private Sewage Systems Standard of Practice 2021 as amended from time to time.

Accredited Date: July 4, 2011

Issued Date: December 6, 2022.

Treasury Board and Finance

Insurance Notice

(Insurance Act)

Effective January 1, 2023, **Ascentus Insurance Ltd.** and **Intact Insurance Company** have amalgamated and will continue as one company under the name **Intact Insurance Company** in accordance with the laws of the *Insurance Companies Act* (Canada). This amalgamation is registered on the Alberta Insurance Register.

David Sorensen
Deputy Superintendent of Insurance.

Effective January 1, 2023, **La Capitale General Insurance Inc.** changed its name to **Beneva Insurance Company**.

David Sorensen
Deputy Superintendent of Insurance.

Effective January 1, 2023, **SSQ Life Insurance Company Inc.** and **La Capitale Civil Service Insurer Inc.** will have amalgamated and will continue as one company under the name **Beneva Inc.** in accordance with the laws of Quebec. This amalgamation is registered on the Alberta Insurance Register.

David Sorensen
Deputy Superintendent of Insurance.

Letters Patent of Discontinuance and Certificate of Registration

(Loan and Trust Corporations Act)

Notice is hereby given that Letters Patent of Discontinuance was issued to **Odyssey Trust Company** discontinuing its incorporation and registration under Alberta's *Loan and Trust Corporations Act* effective November 25, 2022.

The company continued as Odyssey Trust Company under the *Trust and Loan Companies Act* (Canada) effective October 20, 2022.

Notice is hereby given that a Certificate of Registration was issued to **Odyssey Trust Company** on November 25, 2022.

Chris Merriman, *Executive Director*
Financial Institutions and Markets, Policy and Regulation.

Workers' Compensation Board

2023 Premium Rates Sector Index

(Workers' Compensation Act)

Rate Group	Industry	Industry Title	2023 Premium Rate	Notes
Agriculture and Forestry				
012100		Large Animal Producers/Handlers	\$3.34	
	01200	Beef Producers	\$3.34	Standard Pricing
	01201	Feed Lots	\$3.34	ICP-Cost Relief Waived
	01202	Livestock Auctions/Stockyards	\$3.34	ICP-Cost Relief Waived
	01203	Dairy Farms	\$3.34	Standard Pricing
	01204	Elk/Bison Producers	\$3.34	Standard Pricing
	01205	Llama/Alpaca Producers	\$3.34	Standard Pricing
	01206	Riding Academies/Horse Stables	\$3.34	Standard Pricing
014100		Small Animal Producers/Handlers	\$1.97	
	01400	Hog Producers	\$1.97	Standard Pricing
	01401	Poultry/Egg Producers	\$1.97	Standard Pricing
	01402	Goat/Sheep Producers	\$1.97	Standard Pricing
	01403	Fishing/Fish or Fur Farms	\$1.97	ICP-Cost Relief Waived
	01404	Apiaries	\$1.97	ICP-Cost Relief Waived
016100		Crop Production	\$2.53	
	01600	Hay/Grain/Crop Farming	\$2.53	Standard Pricing
	01601	Harvesting/Baling - Custom	\$2.53	Standard Pricing
	01602	Forage/Peat Moss Processing	\$2.53	Standard Pricing
018100		Greenhouses and Other Related Farming	\$1.91	
	01800	Greenhouses/Market Gardens	\$1.91	ICP-Cost Relief Waived
	01801	Mushroom Producers/Bait Farms	\$1.91	ICP-Cost Relief Waived
	01802	Agri-Tourism Farms	\$1.91	Standard Pricing
041100		Logging Operations/Timber Management	\$2.94	
	03100	Logging/Woodland Operations	\$2.94	Standard Pricing
	03902	Timber Management	\$2.94	Standard Pricing

Mining and Petroleum Development				
063201		Mining/Cement and Lime - Mfg	\$2.06	
	06110	Mining/Overburden Removal	\$2.06	Standard Pricing
	34101	Cement/Lime including Quarrying - Mfg	\$2.06	Standard Pricing
071100		Oil and Gas Producers	\$0.60	
	06300	Upstream Oil/Gas	\$0.66	ICP-Experience Rating; Energy Safety Canada Member
	06305	Field Production Operators	\$0.66	Standard Pricing; Energy Safety Canada Member
	06601	Heavy Oil/Oil Sands - Research/Development	\$0.56	ICP-Cost Relief Waived
	51500	Pipeline Cleaning	\$0.56	ICP-Cost Relief Waived
	51501	Oil/Gas Pipeline Transmission	\$0.64	ICP-Experience Rating; Energy Safety Canada Member; Occupational Health and Safety Not Applicable
	73702	Land/Permit Man Services	\$0.56	ICP-Cost Relief Waived
071200		Oil Sands/Salt Mining Operations	\$0.69	
	06600	Oil Sands Operations	\$0.75	Standard Pricing; Energy Safety Canada Member
	07700	Salt - Mine/Refine	\$0.67	ICP-Cost Relief Waived
091100		Drilling/Well Casing Operations	\$3.24	
	09600	Oil/Gas Well Drilling	\$3.30	Standard Pricing; Energy Safety Canada Member
	09915	Well Casing Services	\$3.33	Standard Pricing; Energy Safety Canada Member; Petroleum Services Association of Canada Member

091101		Well Servicing with Rigs	\$2.57	
09903		Well Servicing with Service Rigs	\$2.63	Standard Pricing; Energy Safety Canada Member
091200		Seismic Exploration Services	\$0.92	
09200		Seismic Survey	\$1.27	ICP-Cost Relief Waived; Energy Safety Canada Member; Canadian Association of Geophysical Contractors Member
091908		Oilfield Services	\$1.36	
09911		Oilfield Downhole Services	\$1.44	Standard Pricing; Energy Safety Canada Member; Petroleum Services Association of Canada Member
09921		Oilfield Christmas Tree Services	\$1.44	Standard Pricing; Energy Safety Canada Member; Petroleum Services Association of Canada Member
092101		Specialty Drilling Services	\$2.54	
09201		Shot Hole Drilling	\$2.93	ICP-Cost Relief Waived; Energy Safety Canada Member; Canadian Association of Geophysical Contractors Member
09904		Rathole/Rig Anchor Drilling	\$2.63	Standard Pricing; Energy Safety Canada Member; Petroleum Services Association of Canada Member
42103		Horizontal/Angular Boring	\$2.57	ICP-Cost Relief Waived; Alberta Construction Safety Association Member
42130		Water Well/Deep Core Drilling	\$2.54	Standard Pricing

42150	Soil Samples - Procurement	\$2.51	ICP-Cost Relief Waived
429915	Industrial Cleaning Services	\$2.18	
06306	Wet/Dry Vacuum Removal	\$2.23	ICP-Cost Relief Waived; Energy Safety Canada Member
09902	Mobile Pressure Cleaning Services	\$2.17	ICP-Cost Relief and Experience Rating
09927	Mobile Oilfield Waste Treatment Services	\$2.23	ICP-Cost Relief Waived; Energy Safety Canada Member

Manufacturing, Processing and Packaging

101100	Meat/Poultry Operations	\$3.22	
01103	Poultry Loading Services	\$3.21	ICP-Cost Relief Waived
10100	Meat Processing	\$3.21	ICP-Cost Relief and Experience Rating
10104	Rendering Plants	\$3.21	ICP-Cost Relief and Experience Rating
107200	Food/Beverage Processing	\$1.43	
02101	Seed Cleaning Plants	\$1.35	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
10500	Dairy/Fruit Juice Processing	\$1.43	Standard Pricing
12301	Feed Mills	\$1.35	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
12400	Flour Mills	\$1.38	Standard Pricing; Occupational Health and Safety Not Applicable
12900	Bakeries/Pasta - Mfg	\$1.43	Standard Pricing
13100	Food Processing - Miscellaneous	\$1.40	ICP-Cost Relief Waived
13500	Vegetable Oils/Beet Sugar Processing	\$1.43	Standard Pricing
13900	Malt - Mfg	\$1.40	ICP-Cost Relief Waived

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	13905	Vegetables - Process/Grade	\$1.43	Standard Pricing
	14100	Soft Drinks/Water/Ice - Mfg	\$1.43	Standard Pricing
	14300	Liquor/Wine - Mfg	\$1.43	Standard Pricing
	14500	Breweries	\$1.43	Standard Pricing
	37402	Medicine/Vitamins - Mfg	\$1.43	Standard Pricing
169903		Metal/Plastic Products	\$1.82	
	37301	Plastic Products/Metal Extrusion - Mfg	\$1.81	ICP-Cost Relief Waived
251200		Sawmills/Timber Services	\$1.56	
	25100	Sawmills/Planing Mills	\$1.56	Standard Pricing
	25900	Posts - Peel/Point	\$1.53	ICP-Cost Relief Waived
	25901	Timber Treating	\$1.56	Standard Pricing
254902		Carpentry/Wood Products	\$2.54	
	25401	Wood Products - Mfg	\$2.54	Standard Pricing
	26101	Furniture - Mfg/Repair	\$2.50	ICP-Cost Relief Waived
	42133	Cabinets/Counters - Assemble/Install	\$2.60	Standard Pricing; Alberta Construction Safety Association Member
	42147	Finishing Carpentry	\$2.60	Standard Pricing; Alberta Construction Safety Association Member
271100		Pulp Mills	\$0.63	
	27102	Pulp Mills	\$0.63	Standard Pricing
271401		Panelboard	\$0.97	
	27103	Panelboard - Mfg	\$0.97	Standard Pricing
273100		Packaging Products (Cardboard, etc.)	\$0.68	
	27300	Cardboard Box/Tubing/Bag - Mfg	\$0.68	Standard Pricing
279200		Small Product Assembly/Fabric Goods Mfg	\$0.60	
	16900	Rubber Stamps/Stencils/Vinyl Goods - Mfg	\$0.57	ICP-Cost Relief Waived
	21300	Rope/Carpet - Mfg/Repair	\$0.65	ICP-Cost Relief Waived
	22901	Drapes/Linens - Mfg/Repair/Install	\$0.68	Standard Pricing
	24900	Clothing/Leather Good - Mfg/Repair	\$0.65	ICP-Cost Relief Waived
	33902	Electrical Components - Mfg	\$0.57	ICP-Cost Relief Waived

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38100	Instrumentation - Mfg	\$0.57	ICP-Cost Relief Waived
38200	Jewelry - Mfg	\$0.57	ICP-Cost Relief Waived
38201	Lapidary Services	\$0.57	ICP-Cost Relief Waived
39300	Sporting Equipment/Brooms - Mfg	\$0.57	ICP-Cost Relief Waived
39901	Picture Frame/Case/Casket - Mfg	\$0.68	Standard Pricing
69903	Pottery - Mfg	\$0.60	Standard Pricing
86201	Window/Store Display Ad Services	\$0.65	ICP-Cost Relief Waived
89916	Taxidermists	\$0.57	ICP-Cost Relief Waived
281901	Advertising/Printing	\$0.98	
27402	Electronic/Photographic Printing	\$0.97	ICP-Cost Relief Waived
28600	Printing/Book Binding	\$0.98	Standard Pricing
28603	Signs/Advertising Displays - Mfg	\$0.97	ICP-Cost Relief Waived
28900	Publishing	\$0.97	ICP-Cost Relief Waived
86202	Newspaper/Flyer Distribution	\$0.97	ICP-Cost Relief Waived
292100	Steel Pipe/Products	\$1.52	
29200	Steel Pipe - Mfg	\$1.52	Standard Pricing
62500	Steel Service Centre - No Salvage	\$1.46	ICP-Cost Relief Waived; Manufacturers Health and Safety Association Member
303900	Steel/Metal Products	\$1.98	
26401	Metal Furniture - Mfg	\$1.98	ICP-Experience Rating
29100	Steel excluding Foundries - Mfg	\$1.98	Standard Pricing
30100	Steel/Metal Fabrication	\$2.07	ICP-Experience Rating; Manufacturers Health and Safety Association Member
30407	Manufactured Products - Coating/Heat Treating	\$1.95	ICP-Cost Relief Waived
33606	Industrial Electric Equipment - Mfg	\$1.95	ICP-Cost Relief Waived

89401	Welding	\$2.02	Standard Pricing; Alberta Construction Safety Association Member
304900	Sheet Metal Shops and Equipment	\$1.24	
30412	Sheet Metal Shops	\$1.24	Standard Pricing
30700	Heat/Cooling Equipment - Mfg	\$1.22	ICP-Cost Relief and Experience Rating
33602	Switchboard/Electrical Panel - Mfg	\$1.24	ICP-Experience Rating
308101	Machining/Coating Services	\$0.91	
30403	Metal/Porcelain Products - Coating	\$0.88	ICP-Cost Relief Waived
30801	Machining	\$0.91	Standard Pricing
354900	Foundries/Building Products	\$2.08	
16901	Tires/Rubber Products - Mfg	\$2.08	Standard Pricing
27200	Asphalt Roofing Products - Mfg	\$2.08	Standard Pricing
29102	Iron/Steel Foundries	\$2.02	ICP-Cost Relief Waived
29700	Ferrous Free Metal Foundries	\$2.08	Standard Pricing
34500	Gypsum/Clay Products - Mfg	\$2.02	ICP-Cost Relief Waived
34700	Concrete Products - Mfg	\$2.08	Standard Pricing
35401	Fibreglass Insulation - Mfg	\$2.02	ICP-Cost Relief Waived
38500	Fibreglass/Artificial Stone Products - Mfg	\$2.08	Standard Pricing
355100	Transit Mix Operations	\$2.68	
34800	Transit Mix Operations	\$2.74	Standard Pricing; Alberta Construction Safety Association Member
371100	Petrochemicals/Refineries	\$0.80	
06501	Sulphur Process	\$0.89	Standard Pricing; Energy Safety Canada Member; Petroleum Services Association of Canada Member
36500	Refining Crude Oil	\$0.86	ICP-Experience Rating; Energy Safety Canada Member

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36502	Oilfield/Industrial Hazardous Waste Management	\$0.86	Standard Pricing; Energy Safety Canada Member
37801	Petrochemicals - Mfg	\$0.77	ICP-Cost Relief and Experience Rating
397101	Fabric Goods/Outdoor Advertising	\$1.37	
22101	Awnings/Tents/Tarps - Mfg/Repair	\$1.36	ICP-Cost Relief Waived
39701	Outdoor Advertising	\$1.36	ICP-Cost Relief Waived
579900	Compressors/Power Units	\$0.71	
16902	Industrial Belting - Install/Service	\$0.71	Standard Pricing
62304	Compressors/Power Unit - Mfg	\$0.71	Standard Pricing
Construction and Construction Trade Services			
411901	Industrial/Commercial Construction	\$1.65	
06304	Oilfield Maintenance/Construction	\$1.71	Standard Pricing; Energy Safety Canada Member
40400	Industrial/Commercial Construction	\$1.68	Standard Pricing; Alberta Construction Safety Association Member
42105	Sheet/Metal Structures - Erect	\$1.68	Standard Pricing; Alberta Construction Safety Association Member
42106	Structural Steel - Erect	\$1.68	Standard Pricing; Alberta Construction Safety Association Member
42109	Heavy Machine/Equipment - Install/Service	\$1.68	Standard Pricing; Alberta Construction Safety Association Member
42129	Industrial Plant Maintenance	\$1.68	ICP-Experience Rating; Alberta Construction Safety Association Member

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42156	Storage Tanks - Erect/Dismantle	\$1.68	ICP-Experience Rating; Alberta Construction Safety Association Member
42161	Precast Concrete - Erect	\$1.68	Standard Pricing; Alberta Construction Safety Association Member
42184	Mechanical Insulation - Install/Service	\$1.68	Standard Pricing; Alberta Construction Safety Association Member
89928	Scaffold/Cranes - Rental/Erect	\$1.68	ICP-Experience Rating; Alberta Construction Safety Association Member
411905	Residential General Contractor	\$1.39	
40405	Residential General Contractor	\$1.42	Standard Pricing; Alberta Construction Safety Association Member
421501	Mobile Equipment Operations	\$1.94	
01904	Tree/Shrub Nurseries	\$1.90	ICP-Cost Relief Waived
01905	Sod Growers	\$1.94	Standard Pricing
02100	Landscaping	\$1.98	Standard Pricing; Alberta Construction Safety Association Member
02103	Lawn Maintenance	\$1.90	ICP-Cost Relief Waived
02105	Feed Lot/Corral Cleaning	\$1.90	ICP-Cost Relief Waived
02200	Right-of-Way Maintenance	\$1.98	Standard Pricing; Alberta Construction Safety Association Member

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40602	Paving/Surfacing	\$1.99	Standard Pricing; Alberta Construction Safety Association Member
40604	Mobile Equipment Operation	\$1.99	Standard Pricing; Alberta Construction Safety Association Member
40901	Power Line - Construct/Remove	\$1.95	ICP-Cost Relief Waived; Alberta Construction Safety Association Member
40905	Pipeline Construction	\$1.95	ICP-Cost Relief Waived; Alberta Construction Safety Association Member
422902	Construction Trade/Wood Framing Services	\$5.24	
40401	Construction Trade Services	\$5.35	Standard Pricing; Alberta Construction Safety Association Member
42143	Construction Framing Contractor	\$5.35	Standard Pricing; Alberta Construction Safety Association Member
423100	Concrete Construction	\$3.86	
42102	Brick/Masonry Contracting	\$3.94	Standard Pricing; Alberta Construction Safety Association Member
42104	Concrete Construction	\$3.95	Standard Pricing; Alberta Construction Safety Association Member
42158	Refractory Linings - Sell/Install	\$3.86	Standard Pricing

	42159	Caisson Operations	\$3.94	ICP-Experience Rating; Alberta Construction Safety Association Member
423300		Doors/Windows - Mfg/Install	\$3.05	
	30302	Overhead Doors - Install/Repair	\$3.10	Standard Pricing; Alberta Construction Safety Association Member
	42121	Doors/Windows - Mfg/Install	\$3.10	ICP-Experience Rating; Alberta Construction Safety Association Member
423500		Exterior Construction Services - Fabrication/Install	\$4.60	
	42118	Roofing	\$4.69	Standard Pricing; Alberta Construction Safety Association Member
	42151	Siding/Eavestrough - Fabricate/Install	\$4.69	Standard Pricing; Alberta Construction Safety Association Member
426100		Mechanical Contracting Services	\$1.66	
	31507	Dust Suppression Systems	\$1.63	ICP-Cost Relief Waived
	31508	Overhead Cranes - Service	\$1.70	Standard Pricing; Alberta Construction Safety Association Member
	42110	Elevators/Escalators - Install/Service	\$1.70	Standard Pricing; Alberta Construction Safety Association Member
	42117	Heating Systems - Fabricate/Install	\$1.70	Standard Pricing; Alberta Construction Safety Association Member

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42122	Mechanical Contracting	\$1.70	ICP-Experience Rating; Alberta Construction Safety Association Member
42124	Electric Wiring	\$1.70	Standard Pricing; Alberta Construction Safety Association Member
42128	TV/Radio Antennae - Install	\$1.66	Standard Pricing
42144	Fire Sprinklers - Install/Service	\$1.67	ICP-Cost Relief Waived; Alberta Construction Safety Association Member
89600	Refrigeration Equipment - Sales/Service	\$1.70	Standard Pricing; Alberta Construction Safety Association Member
89605	Service Station Equipment - Sales/Service	\$1.67	ICP-Cost Relief Waived; Alberta Construction Safety Association Member
427200	Drywall/Stucco - Sales/Service	\$4.19	
42135	Drywall/Plaster/Stucco/etc.	\$4.27	Standard Pricing; Alberta Construction Safety Association Member
42141	Acoustic Materials - Sales/Install	\$4.27	Standard Pricing; Alberta Construction Safety Association Member
427501	Painting/Coatings - Residential/Industrial	\$3.86	
42111	Painting/Decorating	\$3.94	Standard Pricing; Alberta Construction Safety Association Member

THE ALBERTA GAZETTE, PART I, DECEMBER 31, 2022

	42120	Sand Blasting	\$3.94	Standard Pricing; Alberta Construction Safety Association Member
	42139	Industrial Coating Services	\$3.94	Standard Pricing; Alberta Construction Safety Association Member
427800		Flooring/Tile - Sales/Install	\$3.26	
	42113	Tile/Terrazzo - Sales/Install	\$3.33	Standard Pricing; Alberta Construction Safety Association Member
	42125	Floor Coverings - Sales/Install	\$3.33	Standard Pricing; Alberta Construction Safety Association Member
429201		Electronic Equipment/Metal Products	\$0.87	
	31501	Light Metal Products - Assemble/Install	\$0.87	Standard Pricing
	35301	Monument/Tombstone Dealers	\$0.79	ICP-Cost Relief Waived
	42131	Vacuum Systems - Assemble/Install	\$0.79	ICP-Cost Relief Waived
	42160	Electronic Equipment - Sales/Service	\$0.79	ICP-Cost Relief Waived
429800		Staffing Services - Labour	\$2.54	
	86911	Staffing Services - Labour	\$2.60	Standard Pricing; Alberta Construction Safety Association Member
429930		Testing/Inspection Services	\$0.63	
	40907	Power Poles - Test/Preserve	\$0.62	ICP-Cost Relief Waived
	51502	NDT Testing including Visual Inspection	\$0.70	ICP-Experience Rating; Energy Safety Canada Member; Petroleum Services Association of Canada Member

THE ALBERTA GAZETTE, PART I, DECEMBER 31, 2022

51503	Oil/Gas Meters - Inspect/Test	\$0.60	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
51504	Cathodic Protection Service	\$0.62	Standard Pricing; Alberta Construction Safety Association Member; Occupational Health and Safety Not Applicable
51506	Quality Control Services - Construction	\$0.63	Standard Pricing
86403	Research/Material Testing Labs	\$0.62	ICP-Cost Relief Waived
86413	Heat/Air Systems - Test	\$0.62	ICP-Cost Relief Waived
86922	Visual Inspection Services	\$0.63	Standard Pricing
775909	Land Surveying	\$0.69	
86401	Land/General Survey	\$0.68	ICP-Cost Relief Waived
Transportation, Communication and Utilities			
451100	Flight/Air Service Operations	\$1.34	
50100	Air Service - Scheduled Commercial	\$1.29	Standard Pricing; Occupational Health and Safety Not Applicable
50104	Air Service - Regular/Charter	\$1.24	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
50107	Helicopter Service	\$1.24	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
50200	Aircraft - Ground Support Services	\$1.29	Standard Pricing; Occupational Health and Safety Not Applicable

	50203	Flight Operations - Miscellaneous	\$1.24	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
453100		Railway Transportation Services	\$1.03	
	50607	Railway Transportation Service	\$0.98	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
456100		Specialized Trucking	\$3.14	
	42155	Move Buildings	\$3.20	Standard Pricing; Alberta Construction Safety Association Member
	50701	Specialized Trucking	\$3.07	ICP-Cost Relief and Experience Rating; Alberta Motor Transport Association Member; Occupational Health and Safety Not Applicable
	50720	Oilfield Trucking	\$3.11	ICP-Experience Rating; Energy Safety Canada Member; Petroleum Services Association of Canada Member; Occupational Health and Safety Not Applicable
456102		General Trucking	\$4.67	
	50714	General Trucking	\$4.70	ICP-Experience Rating; Alberta Motor Transport Association Member; Occupational Health and Safety Not Applicable

457200		Road Transportation Services	\$2.88	
50800	Bus Lines	\$2.78	ICP-Experience Rating; Occupational Health and Safety Not Applicable	
50802	Bus Depots	\$2.81	ICP-Cost Relief Waived	
51200	Taxi Cabs/Limousine Service	\$2.81	ICP-Cost Relief Waived	
457300		School Bus Operations	\$2.91	
50801	School Bus	\$2.90	ICP-Cost Relief Waived	
479901		Public Warehousing	\$1.72	
51705	Packing/Crating - Custom	\$1.70	ICP-Cost Relief Waived	
52700	Public Warehousing	\$1.72	Standard Pricing	
481300		Media/Arts - Production/Distribution	\$0.80	
54300	Radio/TV Stations	\$0.76	ICP-Cost Relief and Experience Rating; Occupational Health and Safety Not Applicable	
85100	Movie Theatres	\$0.79	ICP-Cost Relief Waived	
85907	Film Production including Performers	\$0.80	Standard Pricing	
85918	Live Theatres/Ballet	\$0.79	ICP-Cost Relief Waived	
85934	Alliance Theatre Trust Funds	\$0.80	Standard Pricing	
482102		Telecommunication Services	\$0.48	
54301	Closed Circuit TV/Cablevision	\$0.46	Standard Pricing; Occupational Health and Safety Not Applicable	
54501	Telecommunication Systems	\$0.45	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable	
491100		Utility Services - Gas/Electric	\$0.50	
57400	Utilities - Electric/Natural Gas	\$0.50	ICP-Experience Rating	

499900	Waste Management Services/ Salvage Dealers	\$2.76	
27400	Waste - Recycle/Salvage/Reclaim	\$2.70	ICP-Cost Relief Waived
57901	Garbage Collection/Disposal	\$2.87	Standard Pricing; Alberta Motor Transport Association Member
62700	Scrap/Salvage Dealers	\$2.70	ICP-Cost Relief Waived
65402	Towing Auto Vehicles	\$2.70	ICP-Cost Relief Waived
Wholesale and Retail			
563100	Home Improvement/Garden Centres	\$1.64	
25403	Home Improvement Centres	\$1.64	Standard Pricing
62908	Garden Supply Centre	\$1.61	ICP-Cost Relief Waived
571100	Farm Equipment Dealers	\$1.38	
62200	Farm Implement Dealers	\$1.37	ICP-Cost Relief Waived
571105	Machinery/Safety Equipment - Sales/Service	\$0.85	
62302	Machinery/Equipment - Sales/Service	\$0.86	ICP-Cost Relief Waived; Alberta Construction Safety Association Member
86905	Safety Equipment - Sales/Rental	\$0.84	ICP-Cost Relief Waived
572100	Mobile Equipment - Sales/Rentals/Service	\$1.23	
62201	Mobile Equipment Dealers	\$1.23	ICP-Experience Rating
572102	Industrial/Oilfield Equipment Rentals	\$0.79	
89910	Industrial/Oilfield Equipment - Rental	\$0.79	Standard Pricing
572203	Industrial Supply Stores/ Chemical Products	\$0.46	
37902	Chemical Products - Package/Distribute	\$0.45	ICP-Cost Relief Waived

62303	Industrial Supply Stores	\$0.45	ICP-Cost Relief Waived
601100	Food/Alcohol - Distribution/Sales	\$1.58	
63100	Food/Convenience Stores	\$1.58	Standard Pricing
63103	Home Provisioner/Butcher Shops	\$1.58	Standard Pricing
63105	Liquor/Wine/Beer Sales Outlets	\$1.58	Standard Pricing
65406	Gas Bars/Car Wash, Retail - No Servicing	\$1.58	Standard Pricing
69916	Wholesale Food Distribution	\$1.58	Standard Pricing
614101	Specialty Retail/Drug Stores	\$0.50	
62903	Sales Operations	\$0.49	ICP-Cost Relief Waived
66900	Clothing/Shoe Stores	\$0.50	Standard Pricing
68100	Drug Stores	\$0.50	Standard Pricing
69904	Retail Specialty Stores	\$0.50	Standard Pricing
89100	Travelling Sales/Mfg Agents	\$0.50	Standard Pricing
621102	Office/Business Equipment - Sales/Service	\$0.33	
33901	Medical Equipment - Sales/Service	\$0.30	ICP-Cost Relief Waived
62300	Office Equipment - Sales/Service	\$0.30	ICP-Cost Relief Waived
67602	Entertainment Equipment - Sales/Service	\$0.33	Standard Pricing
631100	Automotive Dealers	\$1.05	
65600	Auto Dealers	\$1.05	ICP-Experience Rating
632901	Recreational Vehicles - Sales/Rentals/Service	\$1.49	
69912	Trailers - Sales/Rental with Service	\$1.46	ICP-Cost Relief Waived
69915	Sport Vehicles - Sales/Service	\$1.49	Standard Pricing
89922	Industrial Camp Trailers - Rental	\$1.49	Standard Pricing
633104	Petroleum/Propane Dealers	\$1.30	
60800	Bulk Petroleum Dealers	\$1.30	Standard Pricing
69300	Propane Dealers	\$1.30	Standard Pricing
635100	Automotive Repairs/Service Stations	\$2.08	
65400	Service Stations	\$2.05	ICP-Cost Relief Waived
65808	General Automotive Repairs/Auto Wreckers	\$2.08	Standard Pricing

635200	<i>Automobile Body Repairs</i>	\$1.76	
65800	Automobile Body Repairs	\$1.75	ICP-Cost Relief Waived
641100	<i>Department/General Store Operations</i>	\$1.41	
64200	Department/General Stores	\$1.41	Standard Pricing
67300	Hardware/Auto Parts Stores/etc.	\$1.38	ICP-Cost Relief Waived
67601	Furniture Stores	\$1.38	ICP-Cost Relief Waived
67604	Appliances - Sales/Service	\$1.38	ICP-Cost Relief Waived
69200	Florists - Wholesale/Retail	\$1.38	ICP-Cost Relief Waived
69901	Auctions	\$1.38	ICP-Cost Relief Waived
69914	Pet/Seed/Feed Stores	\$1.38	ICP-Cost Relief Waived
86909	Inventory Services	\$1.41	Standard Pricing
89908	Small Equipment/Appliances - Rental/Service	\$1.41	Standard Pricing
661100	<i>Wholesale Distribution</i>	\$1.16	
62900	Wholesaling	\$1.16	Standard Pricing
671100	<i>Grain/Seed Handling Operations</i>	\$0.76	
52400	Grain/Seed Handling Operations	\$0.73	Standard Pricing; Occupational Health and Safety Not Applicable

Municipal Government, Education and Health Services

835104	<i>Municipal Services and Co-Operatives</i>	\$1.55	
57601	Irrigation/Drainage District	\$1.55	Standard Pricing
57602	Water Treatment/Distribution	\$1.55	Standard Pricing
82712	Fire Protection Co-operatives	\$1.52	ICP-Cost Relief Waived
95102	Municipal Districts	\$1.57	ICP-Cost Relief Waived; Alberta Municipal Health and Safety Association Member

835105		First Nations/Metis Settlements	\$1.16	
	95105	First Nations	\$1.12	Standard Pricing; Occupational Health and Safety Not Applicable
	95108	Metis Settlements	\$1.16	Standard Pricing
835106		Cities/Towns/Villages	\$1.98	
	95100	Villages	\$2.02	ICP-Cost Relief and Experience Rating; Alberta Municipal Health and Safety Association Member
	95101	Towns	\$2.02	ICP-Cost Relief and Experience Rating; Alberta Municipal Health and Safety Association Member
	95104	Cities	\$2.02	ICP-Cost Relief Waived; Alberta Municipal Health and Safety Association Member
851109		School Boards/Schools	\$1.08	
	80102	School Boards	\$1.08	Standard Pricing
	80105	Private/Independent Schools	\$1.04	ICP-Cost Relief Waived
	80106	Kindergartens	\$1.08	Standard Pricing
	89923	Driving/Testing Schools	\$1.04	ICP-Cost Relief Waived
853100		Post-Secondary/Safety Education	\$0.41	
	80103	Colleges	\$0.41	ICP-Experience Rating
	80301	Specialty Schools - Professional/Personal	\$0.40	ICP-Cost Relief Waived
	80311	Institutes of Technology	\$0.40	ICP-Cost Relief and Experience Rating
	80500	Universities	\$0.40	ICP-Cost Relief and Experience Rating

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	80700	Library Boards	\$0.40	ICP-Cost Relief Waived
	80701	Museums/Art Galleries	\$0.40	ICP-Cost Relief Waived
	86927	Safety/First Aid Training	\$0.41	Standard Pricing
861100		Hospitals/Acute Care Centres	\$1.38	
	82100	Health Care Services - Public	\$1.28	ICP-Cost Relief and Experience Rating
	82705	Health Care Services - Private	\$1.36	ICP-Cost Relief Waived
	82710	Health Care Services - Other Providers	\$1.38	Standard Pricing
862100		Continuing Care and Support Services	\$1.83	
	82704	Home Support Services	\$1.83	Standard Pricing
	82800	Seniors' Supportive Living/Lodges	\$1.90	Standard Pricing; Continuing Care Safety Association Member
	82808	Continuing Care Facilities	\$1.90	Standard Pricing; Continuing Care Safety Association Member
864100		Child Care Services	\$1.28	
	82801	Day Homes/Day Care Centres	\$1.28	Standard Pricing
	82812	Play Schools	\$1.26	ICP-Cost Relief Waived
864700		Disability Rehabilitation	\$1.65	
	82806	Disability Rehabilitation	\$1.65	Standard Pricing
864900		Community/Religious Services	\$1.37	
	83100	Churches/Religious Orders	\$0.90	ICP-Cost Relief Waived
	85909	Friendship/Cultural Centres	\$1.36	ICP-Cost Relief Waived
	87700	Funeral Services/Cemeteries	\$0.90	ICP-Cost Relief Waived
	89925	Social/Community Support Services	\$1.36	ICP-Cost Relief Waived
Provincial Government				
820000		Provincial Government	\$1.11	
	93200	Provincial Government	\$1.11	Standard Pricing

Business, Personal and Professional Services				
759900	Manufactured Home Parks/ Property Management	\$0.92		
87500	Manufactured Home Parks	\$0.90	ICP-Cost Relief Waived	
89702	Property Management/Hostels	\$0.92	Standard Pricing	
771201	Financial/Business Services	\$0.23		
52705	Document Storage/Exchange	\$0.23	Standard Pricing	
70200	Banks/Financial Services	\$0.21	ICP-Cost Relief and Experience Rating; Occupational Health and Safety Not Applicable	
73500	Real Estate Dealers/Land Develop	\$0.22	ICP-Cost Relief Waived	
73501	Insurance Companies	\$0.22	ICP-Cost Relief Waived	
85925	Travel Agency/Motor Association	\$0.22	ICP-Cost Relief and Experience Rating	
86200	Advertising Agencies	\$0.22	ICP-Cost Relief Waived	
86600	Legal Services	\$0.23	Standard Pricing	
86901	Business Services	\$0.23	Standard Pricing	
86902	Management Consultants	\$0.23	Standard Pricing	
86906	Staffing Services - Clerical/Professional	\$0.23	Standard Pricing	
86920	Personnel Recruitment Agencies	\$0.22	ICP-Cost Relief Waived	
86921	Administer Out of Province Ops	\$0.23	Standard Pricing	
89101	Professional/Trade/Charitable Associations	\$0.22	ICP-Cost Relief Waived	
93109	Boards, Agencies, Commissions	\$0.22	ICP-Cost Relief Waived	
93113	Boards, Agencies, Commissions (Voluntary)	\$0.23	ICP-Experience Rating	
775200	Engineering/Earth Science Services	\$0.15		
09900	Mud Logging Services	\$0.24	Standard Pricing; Energy Safety Canada Member; Petroleum Services Association of Canada Member	
86400	Engineering	\$0.15	Standard Pricing	

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86405	Geophysical Survey excluding Seismic	\$0.14	ICP-Cost Relief Waived
86408	Waterfowl Preservation	\$0.14	ICP-Cost Relief Waived
86410	Map Making	\$0.14	ICP-Cost Relief and Experience Rating
86414	Geological/Environmental Consulting	\$0.14	ICP-Cost Relief Waived
86913	Software/Architects/Design	\$0.14	ICP-Cost Relief Waived
89927	Archaeological Survey	\$0.14	ICP-Cost Relief Waived
779104	Security/Investigative Services	\$1.46	
89902	Security Services/Industrial Patrols	\$1.40	ICP-Experience Rating; Occupational Health and Safety Not Applicable
89913	Commissionaires/Armoured Car Services	\$1.46	ICP-Experience Rating
89924	Investigative Services	\$1.42	ICP-Cost Relief Waived
863500	Personal Care and Medical Clinics	\$0.48	
02104	Animal Health Services	\$0.46	ICP-Cost Relief Waived
82500	Private Medical/Physiotherapy Centres	\$0.48	Standard Pricing
82700	Health Related Products - Mfg	\$0.46	ICP-Cost Relief Waived
82701	Health/Allied Services - Miscellaneous	\$0.46	ICP-Cost Relief Waived
87200	Beauty/Barber Shops and Schools	\$0.53	Standard Pricing
921401	Industrial Camp Catering	\$2.43	
87505	Industrial Camp Catering	\$2.43	ICP-Experience Rating
965301	Hospitality/Outdoor Recreational Services	\$0.90	
85900	Golf Clubs/Ranges	\$0.88	ICP-Cost Relief Waived
85904	Ski Resorts/Gondolas	\$0.90	Standard Pricing
87501	Restaurants/Catering	\$0.90	Standard Pricing
87503	Hotels/Convention Centres	\$0.94	Standard Pricing; Alberta Hospitality Safety Association Member

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87600	Sports and Recreation	\$0.90	Standard Pricing
87603	Youth/Religious Camps	\$0.88	ICP-Cost Relief Waived
969905	<i>Recreation Facilities/Pet Services</i>	\$1.33	
02116	Animal Shelters/Pounds	\$1.30	ICP-Cost Relief Waived
02117	Kennels/Pet Grooming	\$1.33	Standard Pricing
51701	Parking Facilities/Storage Garages	\$1.33	Standard Pricing
80703	Zoos/Game Farms	\$1.30	ICP-Cost Relief Waived
85300	Bowling Alleys/Billiard Parlours	\$1.30	ICP-Cost Relief Waived
85901	Community Associations/Facilities	\$1.30	ICP-Cost Relief Waived
85916	Casinos/Dance Halls	\$1.33	Standard Pricing
85919	Arenas/Stadiums	\$1.33	Standard Pricing
85922	Arcades	\$1.30	ICP-Cost Relief Waived
87508	Private Clubs	\$1.30	ICP-Cost Relief Waived
89901	Exhibition Associations	\$1.30	ICP-Cost Relief and Experience Rating
89907	Tennis/Squash/Rock Climbing Facilities	\$1.33	Standard Pricing
995302	<i>Laundry/Cleaning Services</i>	\$1.78	
87300	Domestic Help - Homeowner Only	\$1.78	Standard Pricing
87400	Commercial Laundries	\$1.78	Standard Pricing
87401	Dry Cleaners	\$1.75	ICP-Cost Relief Waived
87402	Coin Operated Laundromats	\$1.75	ICP-Cost Relief Waived
89701	Janitorial/Cleaning Services	\$1.78	Standard Pricing
89703	Exterior High Rise Window Cleaning	\$1.78	Standard Pricing
89704	Fumigating	\$1.78	Standard Pricing
89705	Furnace Cleaning Services	\$1.75	ICP-Cost Relief Waived

ADVERTISEMENTS

Notice of Liquidation

(Business Corporations Act)

941996 Alberta Ltd.

On December 8, 2022, the Court of King's Bench of Alberta (the "**Court**") granted an Order (the "**Liquidation Order**") appointing BDO Canada Limited as the liquidator (the "**Liquidator**") of all current and future assets, undertakings, and properties of 941996 Alberta Ltd. ("**941 AB Ltd.**" or the "**Company**").

The Liquidation Order requires that:

- Any party indebted to 941 AB Ltd. is required to provide a statement of account respecting the indebtedness and to pay to the Liquidator any amount owing at the address specified below within 30 days of this notice;
- Any party possessing property of 941 AB Ltd. is to deliver it to the Liquidator within 30 days of this notice at the address specified below; and
- Any party having a claim against 941 AB Ltd. whether liquidated, unliquidated, future, or contingent, to present particulars of the claim in writing to the Liquidator by no later than February 28, 2023.

A copy of the Liquidation Order, updates, and further information can be found on the Liquidator's website at www.bdo.ca/en-ca/services/advisory/debt-and-financial-recovery-services/corporate-restructuring/

Contact person for the Liquidator: Andrew Pappel at 403-252-1766 or apappel@bdo.ca.

Payments or mailed documents must be sent to:

BDO Canada Limited, Liquidator of 941996 Alberta Ltd.
110, 5800 - 2nd Street SW
Calgary, AB T2H 0H2

Public Sale of Land

(Municipal Government Act)

Brazeau County

Notice is hereby given that, under the provisions of the Municipal Government Act, Brazeau County will offer for sale, by public auction, at the County Office, 7401 Township Road 494, Drayton Valley, Alberta, on Wednesday, February 15, 2023, at 9:00 a.m., the following lands:

Lot	Block	Plan	C. of T.	Size
5	4	3504KS	182100917	724.62 sq m
7	-	8222991	172098419	2.80 acres

Manufactured Homes only: situated on the following rented lots

Pt. of Sec.	Sec.	Twsp.	Rge.	M.	Mobile Home Park	Site
NW	18	49	7	W5	Countrystyle MHP	120
SW	18	49	7	W5	Countrystyle MHP	303
SW	18	49	7	W5	Countrystyle MHP	368
SE	18	49	7	W5	Poplar Ridge T.P.	A-13
SE	18	49	7	W5	Poplar Ridge T.P.	A-24
SE	18	49	7	W5	Poplar Ridge T.P.	C-29
SE	18	49	7	W5	Poplar Ridge T.P.	C-32

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and Brazeau County makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by Brazeau County. No further information is available at the auction regarding the lands to be sold.

Brazeau County may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or certified cheque. Parcel will be sold “AS IS”.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale. In the event that payment of the arrears of taxes and costs is received

by the County prior to the public auction the property in question will not be offered for sale. There is no right to pay tax arrears after the property is declared sold.

Dated at Drayton Valley, Alberta, December 15, 2022.

Starland County

Notice is hereby given that, under the provisions of the Municipal Government Act, Starland County will offer for sale, by public auction, in the Starland County Administration Office, 217 Railway Avenue North, Morrin, Alberta, on Wednesday, February 22, 2023, at 2:00 p.m., the following lands:

Lot	Block	Plan	C. of T.
4	4	7055BG	071000889

The parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and Starland County makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by Starland County. No further information is available at the auction regarding the lands to be sold.

Starland County may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash; the above property may be subject to G.S.T.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Morrin, Alberta, December 9, 2022.

Shirley J. Bremer, *Chief Administrative Officer*.

Town of Mundare

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Mundare will offer for sale, by public auction, in the Council Chambers, 5128 50 Street, Mundare, Alberta, on Wednesday, March 8, 2023, at 10:00 a.m., the following lands:

Lot	Block	Plan	LINC
12	14	7321BW	0015830490
3	23	5477HW	0011940749
-	40	2864CL	0019533109
12	46	0124984	0029054533
19	49	0729537	0032825482

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Town of Mundare makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser.

The Town of Mundare may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or certified cheque, a 10% deposit with the balance due within 20 days of the date of the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Mundare, Alberta, December 31, 2022.

Colin Zyla, *Chief Administrative Officer*.

Town of Okotoks

Notice is hereby given that, under the provisions of the Municipal Government Act, Town of Okotoks will offer for sale, by public auction, in Council Chambers, 5 Elizabeth St, Okotoks, Alberta, on Friday, February 10, 2023, at 10:00 a.m., the following lands:

Roll	Lot	Block	Plan	Reserve Bid
0001783	15	15	*1650E	\$2000.00
0001810	39	15	*1650E	\$2000.00
0001830	44	15	*1650E	\$2000.00

*Development restrictions in place. Lands zoned as Natural Areas Direct (NA), are in the floodway of the Sheep River and are subject to the Flood Hazard Overlay of the Land Use Bylaw. No new development, buildings, structures or road construction allowed.

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The Town of Okotoks may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: The purchase price, plus any applicable GST, must be paid as follows:

- (a) 1/3 of the purchase price by way of cash or cheque at the date of public auction, or a minimum payment of \$500.00, whichever is greater; and
- (b) the balance of the purchase price, plus any applicable GST, on the Closing Date (no later than 60 days after the date of the public auction).

Interest on all overdue payments will be charged at the TD Canada Trust prime rate plus 3% per annum from the date the payment is due until the full purchase price, plus applicable interest, is received by and unconditionally releasable to the Town of Okotoks.

GST is payable on all applicable properties sold at the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Okotoks, Alberta, December 15, 2022.

Allan Felker, *Accounting Manager*.

Town of Smoky Lake

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Smoky Lake will offer for sale, by public auction, at the Smoky Lake Town Council Chambers, 56 Wheatland Avenue, Smoky Lake, Alberta, on Monday, February 27, 2023, at 10:30 a.m., the following lands:

Lot	Block	Plan	C. of T.	Reserve Bid
2	11	872NY	142200124	\$118,000.00

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an "as is, where is" basis, and the Town of Smoky Lake makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by the

Town of Smoky Lake. No further information is available at the auction regarding the lands to be sold.

The Town of Smoky Lake may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: 10% cash down, balance in 30 days with cash, money order or certified cheque.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Smoky Lake, Alberta, December 7, 2022.

Dawn Phillips, *Chief Administrative Officer*.

Town of Taber

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Taber will offer for sale, by public auction, in the Council Chambers, Town Administration Building, A - 4900 50 Street, Taber, Alberta, on Monday, February 13, 2023, at 10:00 a.m., the following lands:

Lot	Block	Plan	C. of T.
6	-	0914516	151120869
15	7	0815248	131033472
28-30	32	4348R	181070361
21	26	9311060	081119682
13	46	7510214	131135864
6	9	5638L	171104848
25-26	-	1276S	841007422

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Town of Taber makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser.

The Town of Taber may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: 10% cash deposit, balance within forty-five (45) working days.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale. If tax arrears are paid on any of these parcels of land prior to the auction, that parcel will be removed from the auction list. If the auction is cancelled because of all tax arrears being paid, the Town of Taber will post a notice in the Town Administration Building foyer.

Dated at Taber, Alberta, December 15, 2022.

Derrin Thibault, *Chief Administrative Officer*.

Village of Nampa

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Nampa will offer for sale, by public auction, in Council Chambers in the Village Office, 9902 102 Avenue, Nampa, Alberta, on Friday, February 10, 2023, at 10:00 a.m., the following lands:

Lot	Block	Plan	Address
3	10	8021462	10207 99 Avenue
4	10	8021462	10209 99 Avenue
10	14	8021462	9702 103 Street

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Village of Nampa makes no representation and gives no warranty whatsoever as to the state of the parcel nor its suitability for any intended use by the successful bidder.

The Village of Nampa may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: All bids must be accompanied with a certified cheque, cash or bank draft representing 15% of the bid and all sales must be finalized within 30 days. Failure to do so will result in forfeiture of the deposit.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Nampa, Alberta, December 15, 2022.

Dianne Roshuk, *Chief Administrative Officer*.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed and on a sheet separate from the covering letter. An electronic submission by email is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include the name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
January 14 January 31	February 24 March 13
February 15 February 28	March 28 April 10
March 15 March 31	April 25 May 11
April 15 April 29	May 26 June 9
May 15 May 31	June 25 July 11
June 15 June 30	July 26 August 10

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