

The Alberta Gazette

Part I

Vol. 119

Edmonton, Saturday, January 14, 2023

No. 01

ORDERS IN COUNCIL

O.C. 405/2022

(Municipal Government Act)

Approved and ordered:

Salma Lakhani

Lieutenant Governor.

December 14, 2022

The Lieutenant Governor in Council makes the Order Annexing Land from The Municipal District of Greenview No. 16 to the Town of Fox Creek set out in the attached Appendix.

Danielle Smith, Chair.

APPENDIX

ORDER ANNEXING LAND FROM THE MUNICIPAL DISTRICT OF GREENVIEW NO. 16 TO THE TOWN OF FOX CREEK

1 In this Order, “annexed land” means the land described in Schedule 1 and shown on the sketch in Schedule 2.

2 Effective January 1, 2023, the land described in Schedule 1 and shown on the sketch in Schedule 2 is separated from The Municipal District of Greenview No. 16 and annexed to the Town of Fox Creek.

3 Any taxes owing to The Municipal District of Greenview No. 16 at the end of December 31, 2022, in respect of the annexed land and any assessable improvements to it are transferred to and become payable to the Town of Fox Creek together with any lawful penalties and costs levied in respect of those taxes, and the Town of Fox Creek on collecting those taxes, penalties and costs must pay them to The Municipal District of Greenview No. 16.

4 For the purpose of taxation in 2024 and subsequent years, the assessor for the Town of Fox Creek must assess the annexed land and the assessable improvements to it.

Schedule 1

**DETAILED DESCRIPTION OF THE LANDS SEPARATED FROM
THE MUNICIPAL DISTRICT OF GREENVIEW NO. 16 AND ANNEXED TO
THE TOWN OF FOX CREEK**

ALL THAT PORTION OF THE EAST HALF OF SECTION THREE (3),
TOWNSHIP SIXTY-THREE (63), RANGE NINETEEN (19), WEST OF THE
FIFTH (5) MERIDIAN NOT WITHIN THE TOWN OF FOX CREEK.

ALL THAT PORTION OF THE WEST HALF OF SECTION THIRTY-FOUR (34),
TOWNSHIP SIXTY-TWO (62), RANGE NINETEEN (19), WEST OF THE FIFTH
(5) MERIDIAN NOT WITHIN THE TOWN OF FOX CREEK.

Schedule 2

**SKETCH SHOWING THE GENERAL LOCATION OF THE AREAS
SEPARATED FROM THE MUNICIPAL DISTRICT OF GREENVIEW NO. 16
AND ANNEXED TO THE TOWN OF FOX CREEK**



Legend

===== Existing Town of Fox Creek Boundary

 Annexation Area

O.C. 406/2022

(Municipal Government Act)

Approved and ordered:
Salma Lakhani
Lieutenant Governor.

December 14, 2022

The Lieutenant Governor in Council makes the Order Annexing Land from Wheatland County to the Village of Hussar set out in the attached Appendix.

Danielle Smith, Chair.

APPENDIX

ORDER ANNEXING LAND FROM WHEATLAND COUNTY TO THE VILLAGE OF HUSSAR

- 1** In this Order, “annexed land” means the land described in Schedule 1 and shown on the sketch in Schedule 2.
- 2** Effective January 1, 2023, the land described in Schedule 1 and shown on the sketch in Schedule 2 is separated from Wheatland County and annexed to the Village of Hussar.
- 3** Any taxes owing to Wheatland County at the end of December 31, 2022 in respect of the annexed land and any assessable improvements to it are transferred to and become payable to the Village of Hussar together with any lawful penalties and costs levied in respect of those taxes, and the Village of Hussar on collecting those taxes, penalties and costs must pay them to Wheatland County.
- 4** For the purpose of taxation in 2024 and subsequent years, the assessor for the Village of Hussar must assess the annexed land and the assessable improvements to it.

Schedule 1

DETAILED DESCRIPTION OF THE LANDS SEPARATED FROM WHEATLAND COUNTY AND ANNEXED TO THE VILLAGE OF HUSSAR

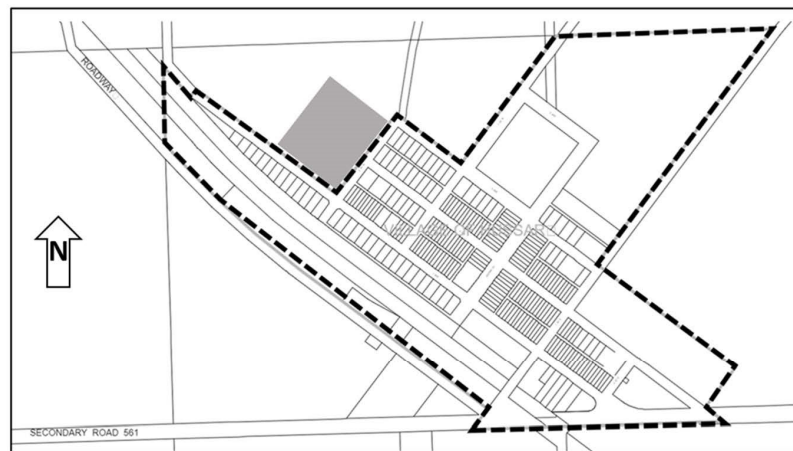
ALL THAT PORTION OF THE SOUTHEAST QUARTER OF SECTION FOURTEEN (14), TOWNSHIP TWENTY-FOUR (24), RANGE TWENTY (20), WEST OF THE FOURTH (4) MERIDIAN DESCRIBED AS FOLLOWS:

COMMENCING AT THE INTERSECTION OF THE NORTH EASTERLY LIMIT OF THE ROADWAY ACCORDING TO A PLAN OF RECORD IN THE LAND TITLES OFFICE FOR THE SOUTH ALBERTA LAND REGISTRATION DISTRICT AS 1876BM WITH THE NORTH WESTERLY LIMIT OF SECOND STREET WEST ACCORDING TO A PLAN OF RECORD IN THE SAID LAND TITLES OFFICE AS HUSSAR 6780AM THENCE NORTH EASTERLY ALONG THE SAID NORTH WESTERLY LIMIT OF SECOND STREET WEST A

DISTANCE OF 626 FEET MORE OR LESS TO ITS INTERSECTION WITH THE NORTH WESTERLY PRODUCTION OF THE NORTH EASTERLY BOUNDARY OF BLOCK 6 ACCORDING TO THE SAID PLAN 6780AM THENCE NORTH WESTERLY ALONG THE SAID NORTH WESTERLY PRODUCTION OF THE NORTH EASTERLY BOUNDARY OF BLOCK 6 A DISTANCE OF 543 FEET THENCE SOUTH WESTERLY PARALLEL WITH THE SAID NORTH WESTERLY LIMIT OF SECOND STREET WEST A DISTANCE OF 626 FEET MORE OR LESS TO INTERSECTION WITH THE SAID NORTH EASTERLY LIMIT OF ROADWAY 1876BM THENCE SOUTH EASTERLY ALONG THE SAID NORTH EASTERLY LIMIT OF ROADWAY 1876BM A DISTANCE OF 543 FEET MORE OR LESS TO THE POINT OF COMMENCEMENT.

Schedule 2

**SKETCH SHOWING THE GENERAL LOCATION OF THE AREA
SEPARATED FROM WHEATLAND COUNTY AND ANNEXED
TO THE VILLAGE OF HUSSAR**



Legend

-  Existing Village of Hussar Boundaries
-  Annexed Land

GOVERNMENT NOTICES

Energy

Declaration of Withdrawal from Unit Agreement

(Petroleum and Natural Gas Tenure Regulations)

The Minister of Energy on behalf of the Crown in Right of Alberta hereby declares and states that the Crown has withdrawn as a party to the agreement entitled “Wembley Montney Agreement No. 4” effective August 31, 2022.

Stacey Szeto, for Minister of Energy.

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Esther Viking Agreement” and that the Unit became effective on November 1, 2021.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Esther Viking Agreement"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-02-032: SE35	36376	Crown	100%	11.9	Baytex Energy Ltd.	100.00	11.9
2	4-02-032: NE26	36375	Crown	100%	47.2	Baytex Energy Ltd.	100.00	47.2
3	4-02-032: SE26	Canadian Natural Resources Limited/Canpar Holdings Ltd.	Canadian Natural Resources Limited/Canpar Holdings Ltd.	100%	40.9	Baytex Energy Ltd.	100.00	40.9

Working Interest Owners:

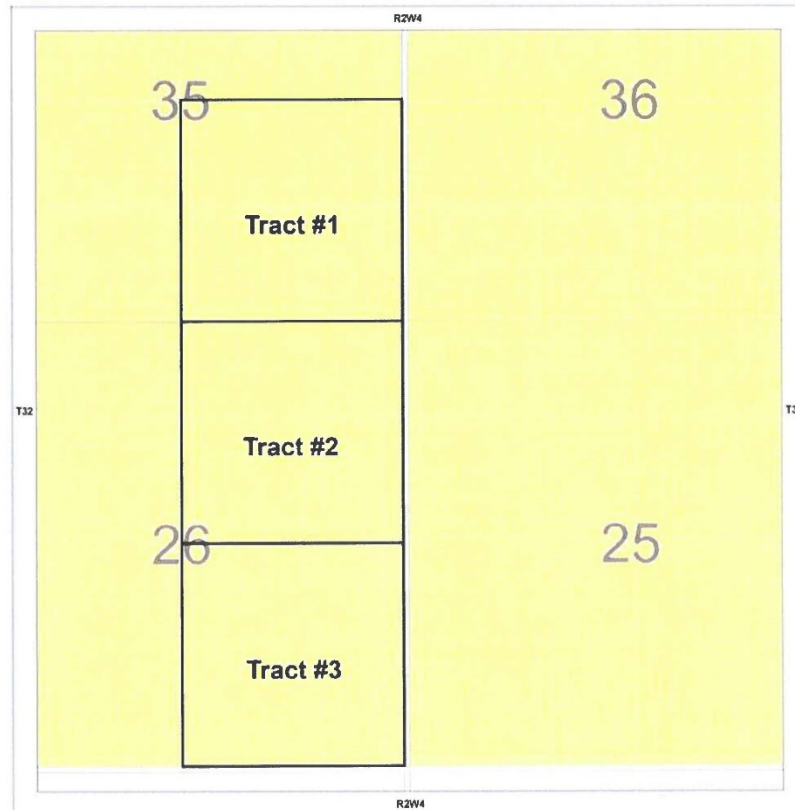
Baytex Energy Ltd. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Esther Viking Agreement"



Effective as of the Effective Date

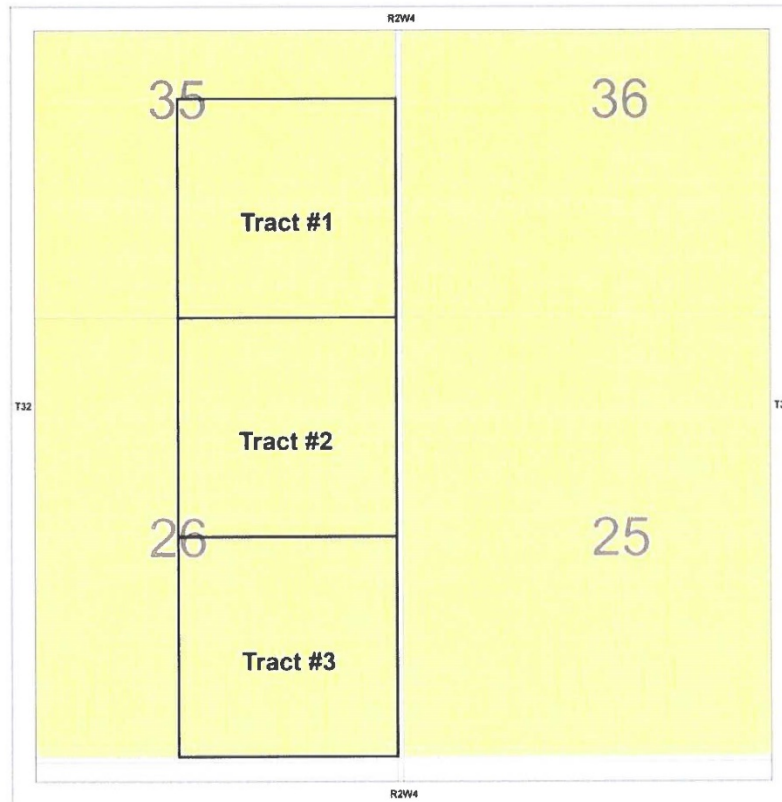
Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Esther Viking Agreement No. 2" and that the Unit became effective on November 1, 2021.

EXHIBIT "A" - PART I ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED "Esther Viking Agreement No. 2"									
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)	
1	4-02-032: SE35	36376	Crown	100%	17.22	Baytex Energy Ltd.	100.00	17.22	
2	4-02-032: NE26	36375	Crown	100%	44.56	Baytex Energy Ltd.	100.00	44.56	
3	4-02-032: SE26	Canadian Natural Resources Limited/Canpar Holdings Ltd.	Canadian Natural Resources Limited/Canpar Holdings Ltd.	100%	38.22	Baytex Energy Ltd.	100.00	38.22	
Working Interest Owners:									
Baytex Energy Ltd.		100%		Effective as of the Effective Date					

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Esther Viking Agreement No. 2"

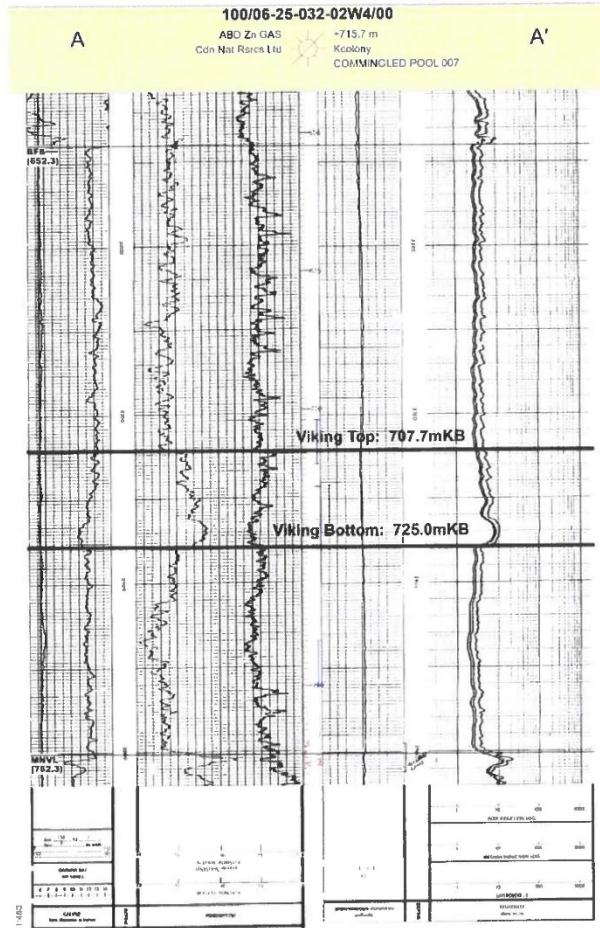


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Esther Viking Agreement No. 2"

A portion of the Gamma Ray, Density-Neutron and Induction log recorded at the well 100/06-25-032-02W4/00 located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Ferrybank Falher Agreement No. 3" and that the Unit became effective on February 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferrybank Falher Agreement No. 3"

Tract No.	Land Description (M R T: Sec.)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-01-044: NW 1 As to an Und. 50% Mineral Interest	FH PNG Lease dated March 19, 1979	PrairieSky Royalty Ltd.	50% of 9.6797	38.7187	BONAVISTA ENERGY CORPORATION	100	38.7187
	5-01-044: NW 1 As to an Und. 50% Mineral Interest	FH PNG Lease dated April 1, 2009	PrairieSky Royalty Ltd.	50% of 9.6797		BONAVISTA ENERGY CORPORATION		
	5-01-044: S&NE 1	FH NG Lease dated February 25, 2019	PrairieSky Royalty Ltd.	100% of 29.039		BONAVISTA ENERGY CORPORATION		
2	4-28-044: 4 Fraction	PNG Lease No. 0419010042 FH NG Lease dated February 25, 2019	Crown	100	14.9205	BONAVISTA ENERGY CORPORATION	100	14.9205
3	4-28-044: Sec 3		PrairieSky Royalty Ltd.	100	46.3608	BONAVISTA ENERGY CORPORATION	100	46.3608

Working Interest Owners:

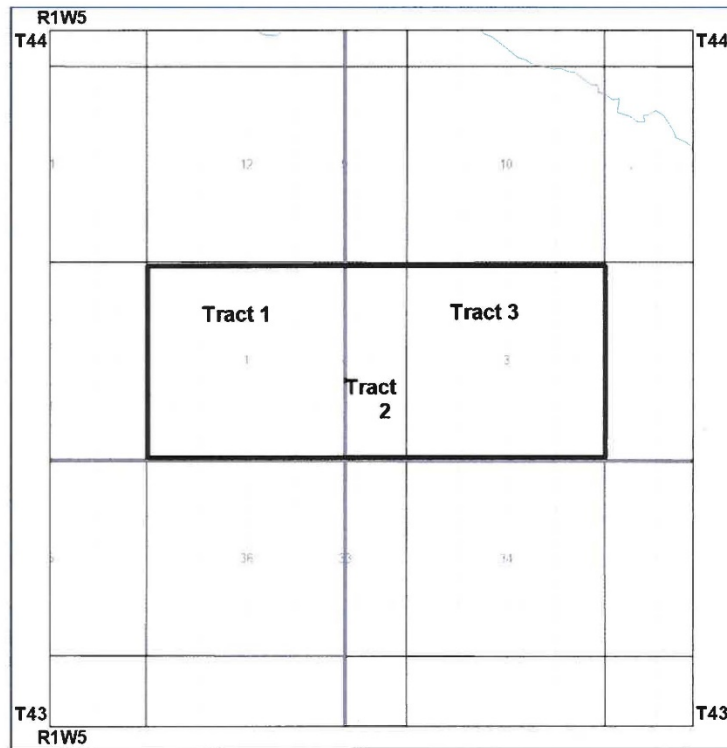
BONAVISTA ENERGY CORPORATION 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferrybank Falher Agreement No. 3"



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Ferrybank Falher Agreement No. 4" and that the Unit became effective on February 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferrybank Falher Agreement No. 4"

Tract No.	Land Description (M R T: Sec.)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-01-044: NW 1 As to an Und. 50% Mineral Interest	FH PNG Lease dated March 19, 1979	PrairieSky Royalty Ltd.	50% of 6.9722	27.8886	BONAVISTA ENERGY CORPORATION	100	27.8886
	5-01-044: NW 1 As to an Und. 50% Mineral Interest	FH PNG Lease dated April 1, 2009	PrairieSky Royalty Ltd.	50% of 6.9722		BONAVISTA ENERGY CORPORATION		
	5-01-044: S&NE 1	FH NG Lease dated February 25, 2019	PrairieSky Royalty Ltd.	100% of 20.9164		BONAVISTA ENERGY CORPORATION		
2	4-28-044: 4-Erigcton	PNG Lease No. 0419010042 dated February 25, 2019	Crown	100	17.5182	BONAVISTA ENERGY CORPORATION	100	17.5182
3	4-28-044: Sec 3	FH NG Lease dated February 25, 2019	PrairieSky Royalty Ltd.	100	54.5932	BONAVISTA ENERGY CORPORATION	100	54.5932

Working Interest Owners:

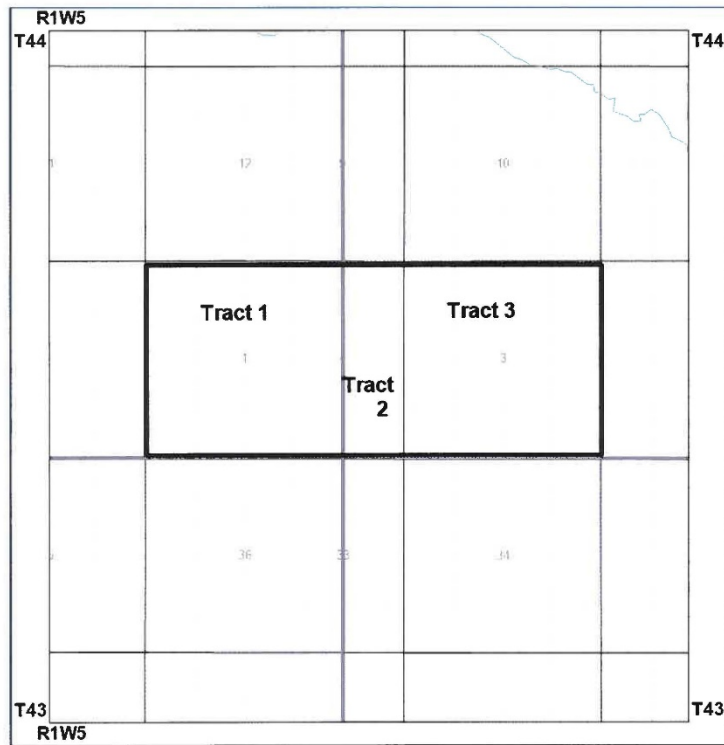
BONAVISTA ENERGY CORPORATION 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferrybank Falher Agreement No. 4"

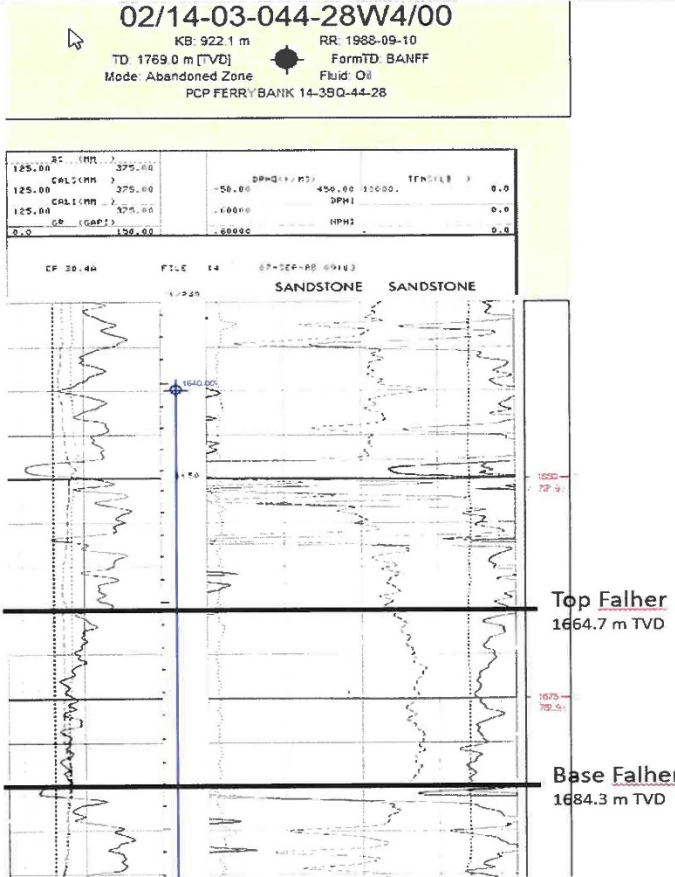


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferrybank Falher Agreement No. 4"

A portion of the Compensated Neutron-Litho Density Log recorded at the well 102/14-03-044-28W4/00 located in LSD 14



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Mirage Charlie Lake Agreement" and that the Unit became effective on March 1, 2022.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED

"Mirage Charlie Lake Agreement"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Tract Participation (%)
1	6-07-079: 15W 6-07-079: 22NW	5411010287	Crown	100%	70%	Tourmaline Oil Corp.	100%	70%
2	6-07-079: 22SW	MRA 241461	Canadian Natural Resources Limited	100%	30%	Tourmaline Oil Corp.	100%	30%

Working Interest Owners:

Tourmaline Oil Corp.

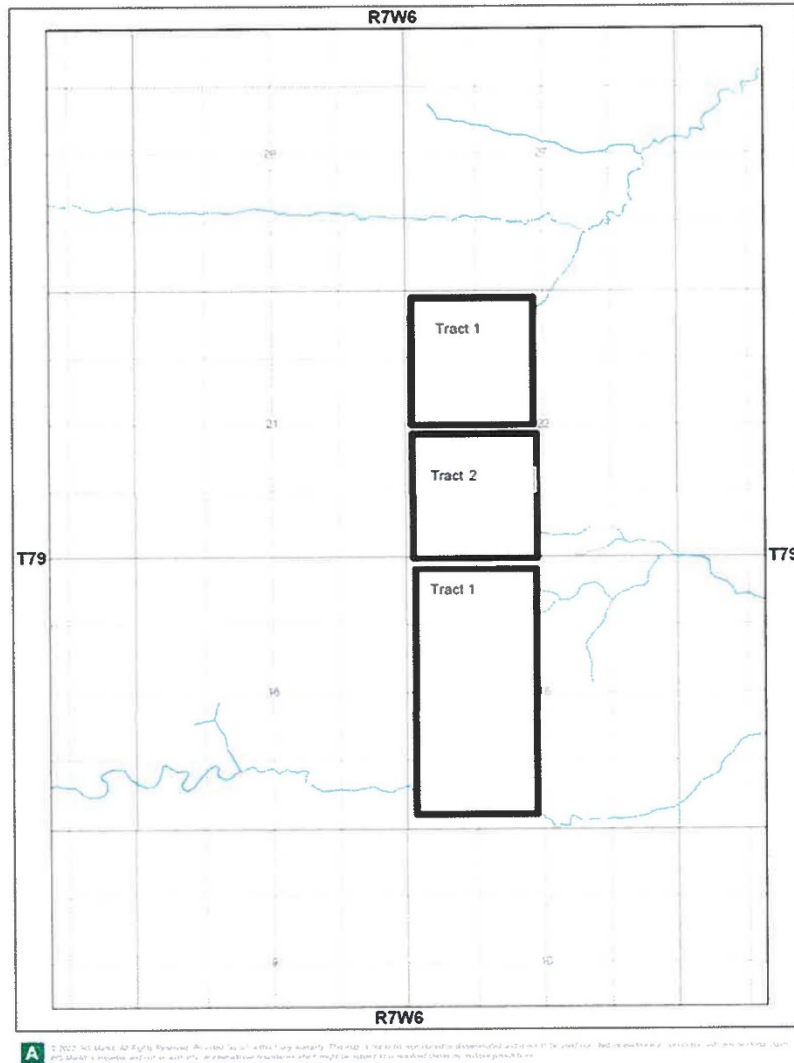
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Mirage Charlie Lake Agreement"

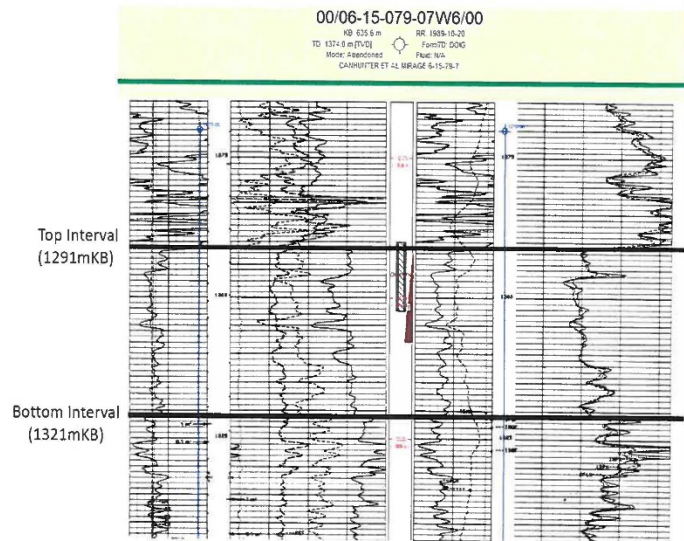


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Mirage Charlie Lake Agreement"

A portion of the Gamma Ray, Neutron-Density and Induction Log recorded at the well 100/06-15-079-07W6/00
located in LSD 15.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Mirage Charlie Lake Agreement No. 2" and that the Unit became effective on March 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Mirage Charlie Lake Agreement No. 2"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-07-079: 15W 6-07-079: 22NW	5411010287	Crown	100%	71.98%	Tourmaline Oil Corp.	100%	71.98%
2	6-07-079: 22SW	MRA 241461	Canadian Natural Resources Limited	100%	25.04%	Tourmaline Oil Corp.	100%	25.04%
3	6-07-079: 27SW	5421050020	Crown	100	2.98%	Tourmaline Oil Corp.	100%	2.98%

Working Interest Owners:

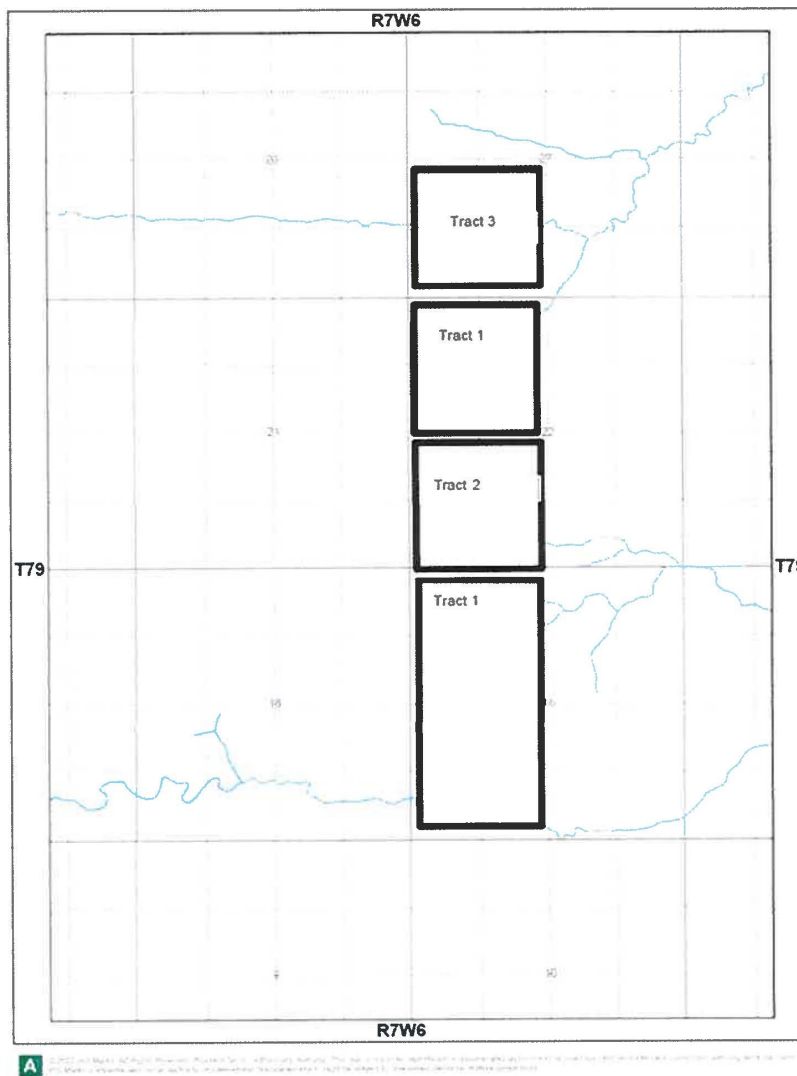
Tourmaline Oil Corp. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Mirage Charlie Lake Agreement No. 2"

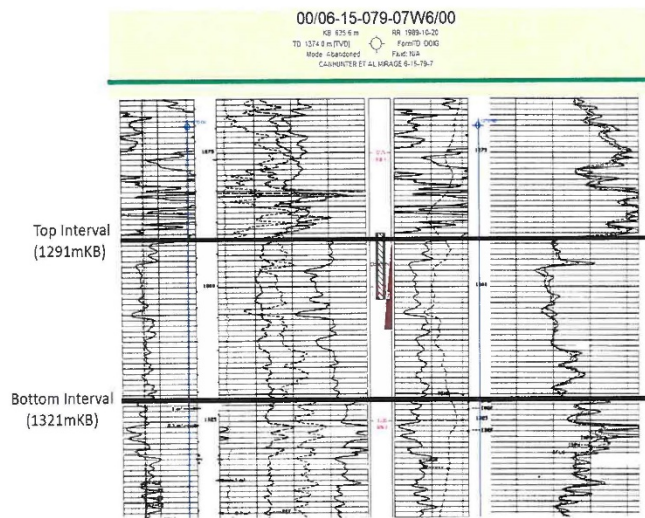


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Mirage Charlie Lake Agreement No. 2"

A portion of the Gamma Ray, Neutron-Density and Induction Log recorded at the well 100/06-15-079-07W6/00 located in LSD 15.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Rex Agreement No. 4" and that the Unit became effective on December 1, 2021.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST REX AGREEMENT NO. 4"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	M4 R04 T038: SW 36	0416080012	CROWN	100	99.2817	WEST LAKE ENERGY CORP.	100	99.2817
2	M4 R04 T038: NW 36	PrairieSky Royalty Ltd.	PrairieSky Royalty Ltd.	100	0.1780	WEST LAKE ENERGY CORP.	100	0.1780
3	M4 R04 T038: SE 35	PrairieSky Royalty Ltd.	PrairieSky Royalty Ltd.	100	0.5403	WEST LAKE ENERGY CORP.	100	0.5403

Working Interest Owners:

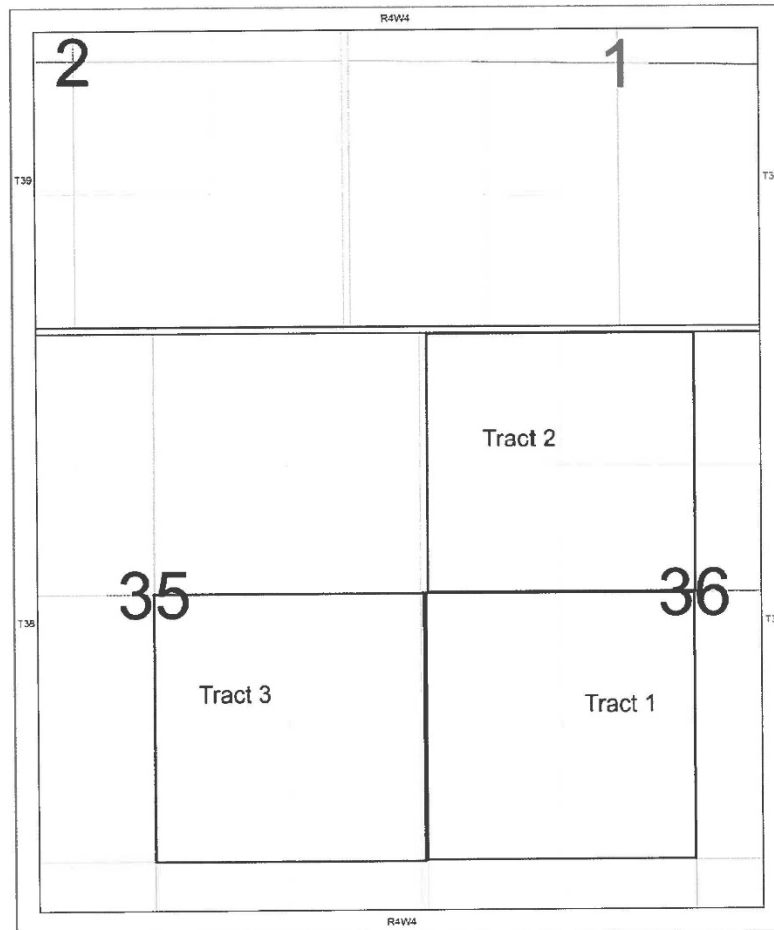
West Lake Energy Corp. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST REX AGREEMENT NO. 4"

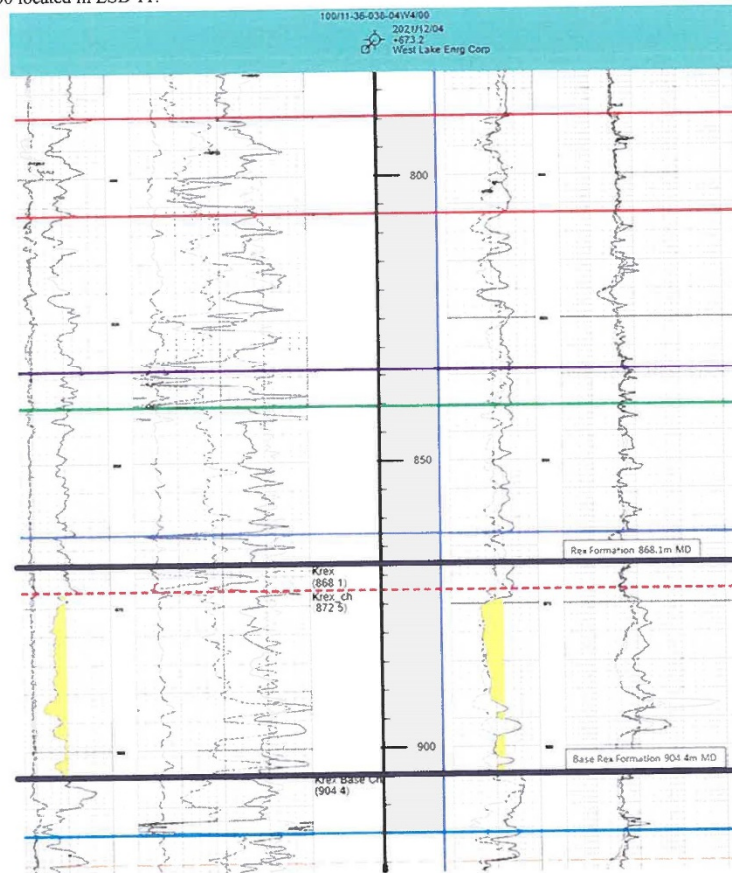


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST REX AGREEMENT NO. 4"

A portion of the Compensated Neutron Litho Density/Dual Induction Log recorded at the well 100/11-36-038-04W/00 located in LSD 11.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Sparky Agreement No. 18" and that the Unit became effective on January 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 18"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	M4 R02 T040: LSD 4 SEC 20	0400010140	CROWN	100	0.65	WEST LAKE ENERGY CORP.	100	0.65
2	M4 R02 T040: 19SE	PrairieSky Royalty Ltd.	PrairieSky Royalty Ltd.	100	77.29	WEST LAKE ENERGY CORP.	100	77.29
3	M4 R02 T040: 19SW	PrairieSky Royalty Ltd.	PrairieSky Royalty Ltd.	100	22.06	WEST LAKE ENERGY CORP.	100	22.06

Working Interest Owners: West Lake

West Lake Energy Corp.

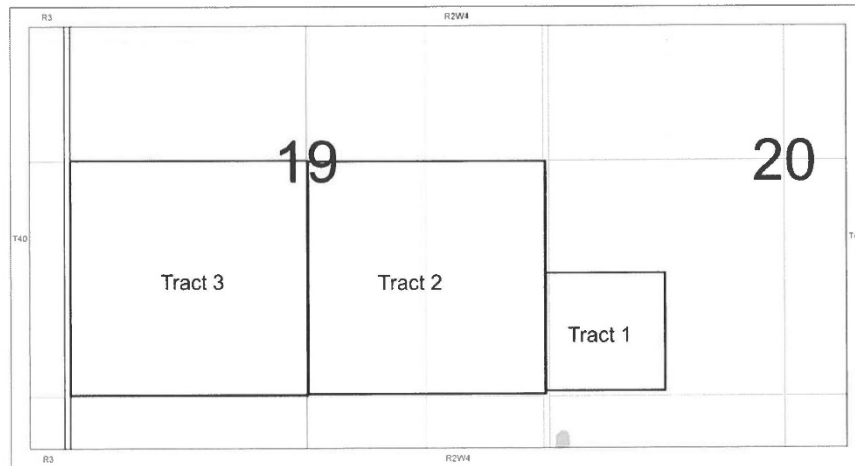
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 18"

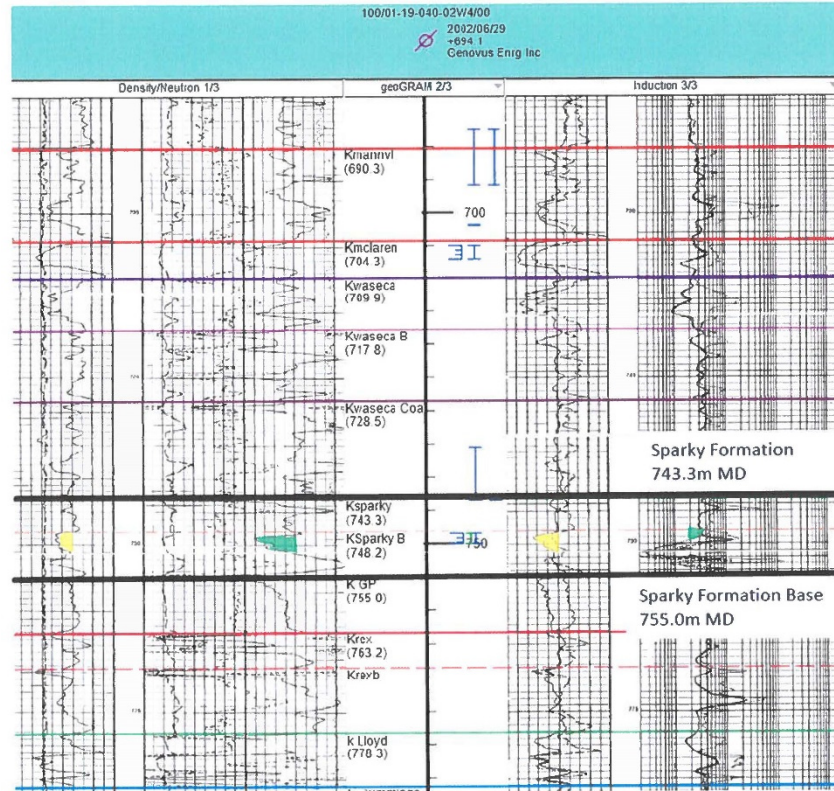


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 18"

A portion of the Gamma-Density-Neutron and Induction Log recorded at the well 100/01-19-040-02W4/00 located in LSD 1.



Public Safety and Emergency Services

**Designation of Qualified Technician Appointment
(Intox EC/IR II)**

Blood Tribe Police Service
Gabor, Manasse
McAdam, Nathaniel James

(Date of Designation December 16, 2022)

Canada Border Services Agency
Gregson, Michael Andrew
Ulrich, Tyson Cole

(Date of Designation December 16, 2022)

DND Military Police
Aragon, Ana Ruth
Cashman, Lucas Adam
Krupp, Johnathan Judson
Perrin, Sean Phillip Joseph
Pierce, Michelle Sylvia

(Date of Designation December 16, 2022)

Lethbridge Regional Police Service
Goodrich, Barent Adam
Krysztofiak, Krzysztof Jacek
Roth, Jason Lee
Wahl, Bradley Edwin

(Date of Designation December 16, 2022)

Medicine Hat Police Service
Kipta, Mackenzie Brooke
Neigum, Erica Elizabeth

(Date of Designation December 16, 2022)

Tsuut'ina Nation Police Service
Sandau, Leaverd Otto Willis

(Date of Designation December 16, 2022)

Safety Codes Council

Joint Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Summer Village of Birchcliff, Summer Village of Half Moon Bay, Summer Village of Jarvis Bay, Summer Village of Norglenwold, Summer Village of Sunbreaker Cove, Accreditation No. J000142, Order No. 0963

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: April 14, 1997

Issued Date: December 20, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Summer Village of Birchcliff, Summer Village of Half Moon Bay, Summer Village of Jarvis Bay, Summer Village of Norglenwold, Summer Village of Sunbreaker Cove, Accreditation No. J000142, Order No. 0964

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) as amended from time to time.

Accredited Date: April 14, 1997

Issued Date: December 20, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Summer Village of Birchcliff, Summer Village of Half Moon Bay, Summer Village of Jarvis Bay, Summer Village of Norglenwold, Summer Village of Sunbreaker Cove, Accreditation No. J000142, Order No. 0965

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21

Compressed natural gas refuelling stations installation code, and CSA-B108.2:21 Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-B149.3:20 Code for the field approval of fuel related components on appliances and equipment, and CSA B149.5:20 Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: April 14, 1997

Issued Date: December 20, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Summer Village of Birchcliff, Summer Village of Half Moon Bay, Summer Village of Jarvis Bay, Summer Village of Norglenwold, Summer Village of Sunbreaker Cove, Accreditation No. J000142, Order No. 0966

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2015, and Alberta Private Sewage Systems Standard of Practice 2021 as amended from time to time.

Accredited Date: April 14, 1997

Issued Date: December 20, 2022.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Wheatland County, Village of Hussar, Village of Standard, Accreditation No. J124965, Order No. 79842058

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids; and Fire Investigation (cause and circumstance).

Accredited Date: January 2, 2023

Issued Date: December 21, 2022.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Beaver Emergency Services Commission, Accreditation No. R000856, Order No. 2817

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids; and Fire Investigation (cause and circumstance).

Accredited Date: June 13, 2011

Issued Date: December 22, 2022.

Alberta Securities Commission

ERRATUM

Amendments to National Instrument 44-101, which appeared in the May 31, 2018 issue of the Alberta Gazette and which came into force on June 12, 2018, contained an error. The table following subsection (b) in the “designated rating” definition should have appeared as follows:

Designated Rating Organization	Long Term Debt	Short Term Debt	Preferred Shares
DBRS Limited	BBB	R-2	Pfd-3
Fitch Ratings, Inc.	BBB	F3	BBB
Moody’s Canada Inc.	Baa	Prime-3	Baa
S&P Global Ratings Canada	BBB	A-3	P-3

ADVERTISEMENTS

Public Sale of Land

(Municipal Government Act)

County of Two Hills No. 21

Notice is hereby given that, under the provisions of the Municipal Government Act, the County of Two Hills No. 21 will offer for sale, by public auction, at the County Office, Two Hills, Alberta, on Friday, February 24, 2023, at 11:00 a.m., the following lands:

Pt. of Sec.	Sec.	Twp.	Rge.	M.	Acres	Lot	Block	Plan	C. of T.
SW	23	55	14	4	-	1	3	712EO	192041406
SW	23	55	14	4	-	1,2	3	712EO	192041406002

THE ALBERTA GAZETTE, PART I, JANUARY 14, 2023

NE	9	54	7	4	-	27	1	8150ET	062224716
NE	11	56	15	4	-	10,11	1	380EO	092233698001
N	11	56	15	4	-	4C	7	9624219	142382796
NW	9	54	11	4	68.43	-	-	-	142347476
SE	29	54	11	4	-	5	2	1275EO	812192358
NW/ S	15	56	11	4	-	1	3	8022379	012111075
4	9	57	12	4	11.40	-	-	-	752005767
NE	2	55	15	4	160.0	-	-	-	082309770
NW	11	55	15	4	155.07	-	-	-	962022822

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the County of Two Hills No. 21 makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser.

The County of Two Hills No. 21 may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash, bank draft or certified cheque payable to the County of Two Hills No. 21. G.S.T. may be applicable on lands sold at the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Two Hills, Alberta, December 29, 2022.

Sally Dary, *Chief Administrative Officer.*

Town of Bonnyville

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Bonnyville will offer for sale, by public auction, in the Town of Bonnyville Council Chambers, Bonnyville, Alberta, on Wednesday, March 15, 2023, at 10:30 a.m., the following lands:

Roll	Lot	Block	Plan	LINC	C. of T.
00213700	2	12	6444RS	0016163172	932257520

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Town of Bonnyville makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser.

The Town of Bonnyville may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash, certified cheque, bank draft or money order. GST will be added to all successful bids. A deposit of 10% of the successful bid payable in cash, certified cheque, bank draft or money order must be received by 4:30 p.m. on the day of the sale. The balance of the purchase price shall be paid on or before Friday of the week of the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Bonnyville, Alberta, January 14, 2023.

Bill Rogers, *Chief Administrative Officer.*

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed and on a sheet separate from the covering letter. An electronic submission by email is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include the name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
January 31	March 13
February 15	March 28
February 28	April 10
March 15	April 25
March 31	May 11
April 15	May 26
April 29	June 9
May 15	June 25
May 31	July 11
June 15	July 26
June 30	August 10
July 15	August 25

The charges to be paid for the publication of notices, advertisements and documents in The Alberta Gazette are:

Notices, advertisements and documents that are **5 or fewer pages**.....\$20.00
Notices, advertisements and documents that are **more than 5 pages**\$30.00

Please add 5% GST to the above prices (registration number R124072513).

PUBLICATIONS

Annual Subscription (24 issues) consisting of:

Part I/Part II, and annual index – **Print version**.....\$150.00

Part I/Part II, and annual index – **Electronic version**\$150.00

Alternatives:

Single issue (Part I and Part II)\$10.00

Annual Index to Part I or Part II\$5.00

Alberta Gazette Bound Part I\$140.00

Alberta Gazette Bound Regulations\$92.00

The following shipping and handling charges apply for orders delivered outside of Alberta, but within Canada:

Annual Subscription – Print version.....\$50.00

Individual Gazette publications.....\$10.00 on orders of \$49.99 or less

Individual Gazette publications.....\$15.00 on orders from \$50.00 to \$99.99

Individual Gazette publications\$25.00 on order of \$100.00 or more

Please add 5% GST to the above prices (registration number R124072513).

Copies of Alberta legislation and select government publications are available from:

Alberta King's Printer
Suite 700, Park Plaza
10611 – 98 Avenue
Edmonton, Alberta T5K 2P7

Phone: 780-427-4952
(Toll free in Alberta by first dialing 310-0000)

kings-printer@gov.ab.ca
kings-printer.alberta.ca

Cheques or money orders (*Canadian funds only*) should be made payable to the Government of Alberta. Payment is also accepted by Visa, MasterCard or American Express. No orders will be processed without payment.