

The Alberta Gazette

Part I

Vol. 119

Edmonton, Friday, December 15, 2023

No. 23

ORDERS IN COUNCIL

O.C. 210/2023

(Municipal Government Act)

Approved and ordered:

Salma Lakhani

Lieutenant Governor.

November 29, 2023

The Lieutenant Governor in Council makes the Order Annexing Land from the City of Calgary to Rocky View County set out in the attached Appendix.

Danielle Smith, Chair.

APPENDIX

ORDER ANNEXING LAND FROM THE CITY OF CALGARY TO ROCKY VIEW COUNTY

- 1 In this Order, “annexed land” means the land described in the Schedule.
- 2 The annexed land is separated from the City of Calgary and annexed to Rocky View County.

Schedule

DETAILED DESCRIPTION OF THE LANDS SEPARATED FROM THE CITY OF CALGARY AND ANNEXED TO ROCKY VIEW COUNTY

ALL THOSE PORTIONS OF THE ROAD ALLOWANCE LYING WEST OF AND ADJACENT TO SECTIONS FOUR (4) AND NINE (9), TOWNSHIP TWENTY-FOUR (24), RANGE TWO (2), WEST OF THE FIFTH MERIDIAN DESCRIBED AS FOLLOWS:

COMMENCING AT THE POINT OF INTERSECTION OF THE SOUTHWEST BOUNDARY OF PLAN 1911560 AND THE EAST BOUNDARY OF ROAD PLAN 8310629 IN THE NORTHWEST QUARTER OF SECTION FOUR (4), TOWNSHIP TWENTY-FOUR (24), RANGE TWO (2), WEST OF THE FIFTH MERIDIAN,

THENCE SOUTHERLY ALONG THE EAST BOUNDARY OF THE SAID ROAD PLAN A DISTANCE OF EIGHT POINT SEVENTY-EIGHT (8.78) METRES,

THENCE A SOUTHWESTERLY PROJECTION ACROSS THE NORTH-SOUTH GOVERNMENT ROAD ALLOWANCE TO THE POINT OF INTERSECTION WITH THE SOUTHEAST CORNER OF ROAD PLAN 1312679 AND THE WEST BOUNDARY OF THE NORTH-SOUTH GOVERNMENT ROAD ALLOWANCE,

THENCE NORTHERLY ALONG THE WEST BOUNDARY OF THE SAID GOVERNMENT ROAD ALLOWANCE TO THE POINT OF INTERSECTION WITH THE NORTH BOUNDARY OF PLAN 446 AND THE SOUTHEAST CORNER OF PLAN 7710012 IN THE SOUTHWEST QUARTER OF SECTION NINE (9), TOWNSHIP TWENTY-FOUR (24), RANGE TWO (2), WEST OF THE FIFTH MERIDIAN,

THENCE A SOUTHEASTERLY PROJECTION ACROSS THE NORTH SOUTH GOVERNMENT ROAD ALLOWANCE TO THE POINT OF INTERSECTION WITH THE NORTH BOUNDARY OF ROAD PLAN 446 AND THE SOUTHWEST CORNER OF PLAN 7610769,

THENCE A SOUTHERLY PROJECTION ACROSS ROAD PLAN 446 TO THE POINT OF INTERSECTION WITH THE NORTHWEST CORNER OF PLAN 9710522,

THENCE SOUTHERLY ALONG THE WEST BOUNDARY OF THE SAID PLAN TO THE POINT OF INTERSECTION WITH THE NORTHWEST CORNER OF PLAN 8811394,

THENCE EASTERLY ALONG THE NORTH BOUNDARY OF THE SAID PLAN TO THE POINT OF INTERSECTION WITH THE NORTHWEST CORNER OF PLAN 243LG,

THENCE SOUTHERLY ALONG THE WEST BOUNDARY OF THE SAID PLAN TO THE INTERSECTION WITH THE NORTHEAST CORNER OF ROAD PLAN 8310629,

THENCE SOUTHERLY ALONG THE EAST BOUNDARY OF THE SAID ROAD PLAN TO THE POINT OF COMMENCEMENT IN THE NORTHWEST QUARTER OF SECTION FOUR (4), TOWNSHIP TWENTY-FOUR (24), RANGE TWO (2), WEST OF THE FIFTH MERIDIAN.

O.C. 211/2023

(Municipal Government Act)

Approved and ordered:
Salma Lakhani
Lieutenant Governor.

November 29, 2023

The Lieutenant Governor in Council makes the Order Annexing Land from the County of Wetaskiwin No. 10 to the Summer Village of Poplar Bay set out in the attached Appendix.

Danielle Smith, Chair.

APPENDIX

ORDER ANNEXING LAND FROM THE COUNTY OF WETASKIWIN NO. 10 TO THE SUMMER VILLAGE OF POPLAR BAY

- 1** In this Order, “annexed land” means the land described in Schedule 1 and shown on the sketch in Schedule 2.
- 2** Effective January 1, 2024, the land described in Schedule 1 and shown on the sketch in Schedule 2 is separated from the County of Wetaskiwin No. 10 and annexed to the Summer Village of Poplar Bay.
- 3** Any taxes owing to the County of Wetaskiwin No. 10 at the end of December 31, 2023 in respect of the annexed land and any assessable improvements to it are transferred to and become payable to the Summer Village of Poplar Bay together with any lawful penalties and costs levied in respect of those taxes, and the Summer Village of Poplar Bay on collecting those taxes, penalties and costs must pay them to the County of Wetaskiwin No. 10.
- 4** For the purpose of taxation in 2025 and subsequent years, the assessor for the Summer Village of Poplar Bay must assess the annexed land and the assessable improvements to it.

Schedule 1

DETAILED DESCRIPTION OF THE LANDS SEPARATED FROM THE COUNTY OF WETASKIWIN NO. 10 AND ANNEXED TO THE SUMMER VILLAGE OF POPLAR BAY

ALL THAT PORTION OF THE NORTH HALF OF SECTION TWENTY-EIGHT (28), TOWNSHIP FORTY-SIX (46), RANGE ONE (1), WEST OF THE FIFTH (5) MERIDIAN WHICH LIES SOUTHWEST OF THE SOUTHWESTERLY LIMIT OF ROAD PLAN 6542KS EXCEPTING THEREOUT:

(A) PLAN 5128TR SUBDIVISION

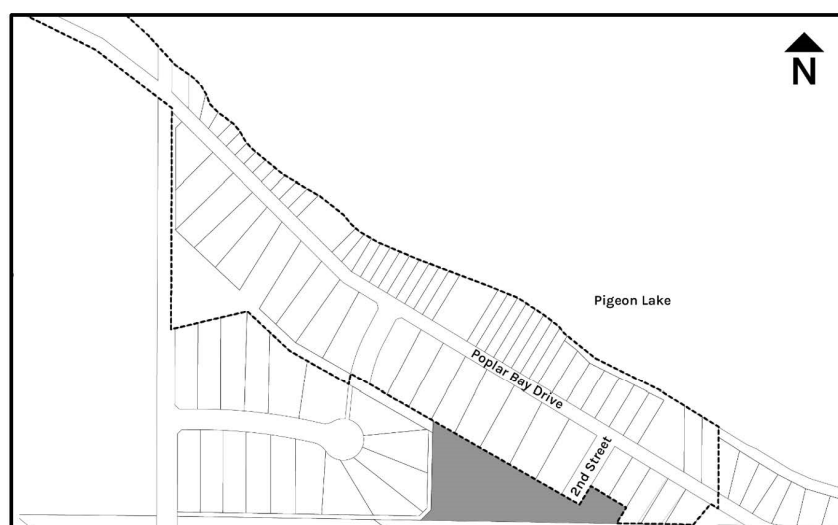
(B) PLAN 7921318 SUBDIVISION

(C) PLAN 9721788 SUBDIVISION

(D) PLAN 9721790 DESCRIPTIVE

Schedule 2

**SKETCH SHOWING THE GENERAL LOCATION OF THE LANDS
SEPARATED FROM THE COUNTY OF WETASKIWIN NO. 10 AND
ANNEXED TO THE SUMMER VILLAGE OF POPLAR BAY**



Legend

----- Existing Summer Village of Poplar Bay Boundary

 Annexation Area

O.C. 212/2023

(Municipal Government Act)

Approved and ordered:
Salma Lakhani
Lieutenant Governor.

November 29, 2023

The Lieutenant Governor in Council makes the Order Annexing Land from Red Deer County to the City of Red Deer set out in the attached Appendix.

Danielle Smith, Chair.

APPENDIX

ORDER ANNEXING LAND FROM RED DEER COUNTY TO THE CITY OF RED DEER

- 1 In this Order, “annexed land” means the land described in Schedule 1 and shown on the sketch in Schedule 2.
- 2 Effective January 1, 2024, the land described in Schedule 1 and shown on the sketch in Schedule 2 is separated from Red Deer County and annexed to the City of Red Deer.
- 3 Any taxes owing to Red Deer County at the end of December 31, 2023 in respect of the annexed land and any assessable improvements to it are transferred to and become payable to the City of Red Deer together with any lawful penalties and costs levied in respect of those taxes, and the City of Red Deer, on collecting those taxes, penalties and costs, must pay them to Red Deer County.
- 4 For the purpose of taxation in 2025 and subsequent years, the assessor for the City of Red Deer must assess the annexed land and the assessable improvements to it.
- 5 The City of Red Deer shall pay to Red Deer County
 - (a) \$3,900.41 on or before July 31, 2024,
 - (b) \$3,120.33 on or before July 31, 2025,
 - (c) \$2,340.25 on or before July 31, 2026,
 - (d) \$1,560.17 on or before July 31, 2027, and
 - (e) \$780.08 on or before July 31, 2028.

Schedule 1

**DETAILED DESCRIPTION OF THE LANDS SEPARATED FROM
RED DEER COUNTY AND ANNEXED TO THE CITY OF RED DEER**

ALL THAT PORTION OF THE SOUTH HALF OF SECTION EIGHT (8), TOWNSHIP THIRTY-NINE (39), RANGE TWENTY-SEVEN (27) WEST OF THE FOURTH (4) MERIDIAN NOT WITHIN THE CITY OF RED DEER INCLUDING THE NORTH-SOUTH ROAD ALLOWANCE ADJACENT TO THE EAST SIDE OF SAID SECTION.

ALL THAT PORTION OF SECTION FIVE (5), TOWNSHIP THIRTY-NINE (39), RANGE TWENTY-SEVEN (27) WEST OF THE FOURTH (4) MERIDIAN NOT WITHIN THE CITY OF RED DEER AND INCLUDING THAT LAND ADJACENT TO THE SOUTH BOUNDARY OF SAID SECTION LYING NORTH OF THE SOUTH BOUNDARY OF PLAN 3274 JY.

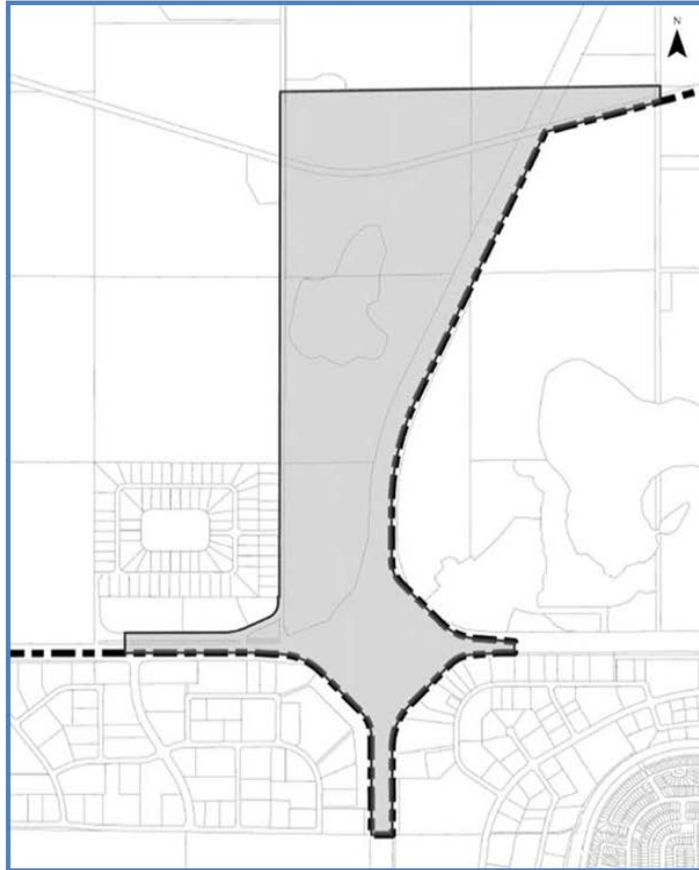
ALL THAT PORTION OF SECTION THIRTY-SIX (36), TOWNSHIP THIRTY-EIGHT (38), RANGE TWENTY-EIGHT (28) WEST OF THE FOURTH (4) MERIDIAN NOT WITHIN THE CITY OF RED DEER LYING SOUTH OF THE SOUTH BOUNDARY OF PLAN 3274 JY.

ALL THAT PORTION OF SECTION THIRTY-ONE (31), TOWNSHIP THIRTY-EIGHT (38), RANGE TWENTY-SEVEN (27) WEST OF THE FOURTH (4) MERIDIAN NOT WITHIN THE CITY OF RED DEER

COMMENCING AT THE INTERSECTION OF THE EASTERN BOUNDARY OF PLAN 082 9964 AND THE SOUTHERN BOUNDARY OF PLAN 3274 JY; THENCE NORTH ALONG THE PRODUCTION OF A LINE FROM SAID INTERSECTION TO THE SOUTH BOUNDARY OF LOT 2, BLOCK 4, PLAN 6222 KS; THENCE EASTERLY ALONG THE SOUTH BOUNDARIES OF LOT 2, BLOCK 4, PLAN 6222 KS, LOT 4, BLOCK 4, PLAN 192 1033, AND PLAN 992 0009 TO THE SOUTHEASTERN BOUNDARY OF PLAN 992 0009 TO THE INTERSECTION OF THE SOUTHEASTERN BOUNDARY OF PLAN 992 0009 AND LOT 1B, BLOCK 4, PLAN 912 3387; THENCE, ALONG THE SOUTHEASTERLY BOUNDARY OF LOT 1B, BLOCK 4, PLAN 912 3387 TO ITS INTERSECTION WITH THE SOUTHERN BOUNDARY OF LOT 24, BLOCK 3, PLAN 867 MC; THENCE EASTERLY ALONG THE SOUTHERN BOUNDARY OF LOT 24, BLOCK 3, PLAN 867 MC TO THE WESTERN BOUNDARY OF THE NORTH-SOUTH ROAD ALLOWANCE ADJACENT TO THE WEST BOUNDARY OF SECTION FIVE (5), TOWNSHIP THIRTY-NINE (39), RANGE TWENTY-SEVEN (27) WEST OF THE FOURTH (4) MERIDIAN; THENCE SOUTH ALONG THE WESTERN BOUNDARY OF THE NORTH-SOUTH ROAD ALLOWANCE ADJACENT TO THE WEST OF THE SOUTHWEST QUARTER OF SECTION FIVE (5), TOWNSHIP THIRTY-NINE (39), RANGE TWENTY-SEVEN (27) WEST OF THE FOURTH (4) MERIDIAN AND ITS PROJECTION SOUTH TO THE SOUTH BOUNDARY OF PLAN 3274 JY; THENCE WESTERLY ALONG THE SOUTH BOUNDARY OF PLAN 3274 JY TO ITS INTERSECTION WITH PLAN 082 9964, BEING THE POINT OF COMMENCEMENT.

Schedule 2

**SKETCH SHOWING THE GENERAL LOCATION OF THE AREAS
SEPARATED FROM RED DEER COUNTY AND ANNEXED TO
THE CITY OF RED DEER**



Legend

===== Existing City of Red Deer Boundary

 Annexation Area

O.C. 213/2023

(Municipal Government Act)

Approved and ordered:
Salma Lakhani
Lieutenant Governor.

November 29, 2023

The Lieutenant Governor in Council makes the Order Annexing Land from The Municipal District of Willow Creek No. 26 to the Town of Claresholm set out in the attached Appendix.

Danielle Smith, Chair.

APPENDIX

ORDER ANNEXING LAND FROM THE MUNICIPAL DISTRICT OF WILLOW CREEK NO. 26 TO THE TOWN OF CLARESHOLM

1 In this Order,

- (a) “annexed land” means the land described in Schedule 1 and shown on the sketch in Schedule 2;
- (b) “Town of Claresholm Land Use Bylaw” means the Town of Claresholm Land Use Bylaw No. 1525 in effect as of September 5, 2023.

2 Effective January 1, 2024, the land described in Schedule 1 and shown on the sketch in Schedule 2 is separated from The Municipal District of Willow Creek No. 26 and annexed to the Town of Claresholm.

3 Any taxes owing to The Municipal District of Willow Creek No. 26 at the end of December 31, 2023 in respect of the annexed land and any assessable improvements to it are transferred to and become payable to the Town of Claresholm together with any lawful penalties and costs levied in respect of those taxes, and the Town of Claresholm, on collecting those taxes, penalties and costs, must pay them to The Municipal District of Willow Creek No. 26.

4 For the purpose of taxation in 2024 and in each subsequent year, up to and including 2038, the annexed land and the assessable improvements to it

- (a) must be assessed by the Town of Claresholm on the same basis as if they had remained in The Municipal District of Willow Creek No. 26, and
- (b) must be taxed by the Town of Claresholm in respect of each assessment class that applies to the annexed land and the assessable improvements to it using the tax rate established by The Municipal District of Willow Creek No. 26.

5(1) Where in 2024 or any subsequent taxation year, up to and including 2038, a portion of the annexed land

- (a) becomes a new parcel of land created at the request or on behalf of the landowner
 - (i) as a result of subdivision,
 - (ii) as a result of separation of title by registered plan of subdivision, or
 - (iii) by instrument or any other method,
- (b) is redesignated, at the request of or on behalf of the landowner, under the Town of Claresholm Land Use Bylaw to another designation, or
- (c) is connected, at the request of or on the behalf of the landowner, to water or sanitary sewer services provided by the Town of Claresholm,

section 4 ceases to apply at the end of that taxation year in respect of that portion of the annexed land and the assessable improvements to it.

(2) Where, in any taxation year, the total area of the annexed land to which section 4 applies falls below 3.45 hectares (8.75 acres), section 4 ceases to apply at the end of that taxation year in respect of that portion of the annexed land and the assessable improvements to it.

6 After section 4 ceases to apply to a portion of the annexed land in a taxation year, that portion of the annexed land and the assessable improvements to it must be assessed and taxed for the purposes of property taxes in the same manner that other property of the same assessment class in the Town of Claresholm is assessed and taxed.

7 The Town of Claresholm shall pay The Municipal District of Willow Creek No. 26 the sum of \$6,726.62 on or before July 1, 2024.

Schedule 1

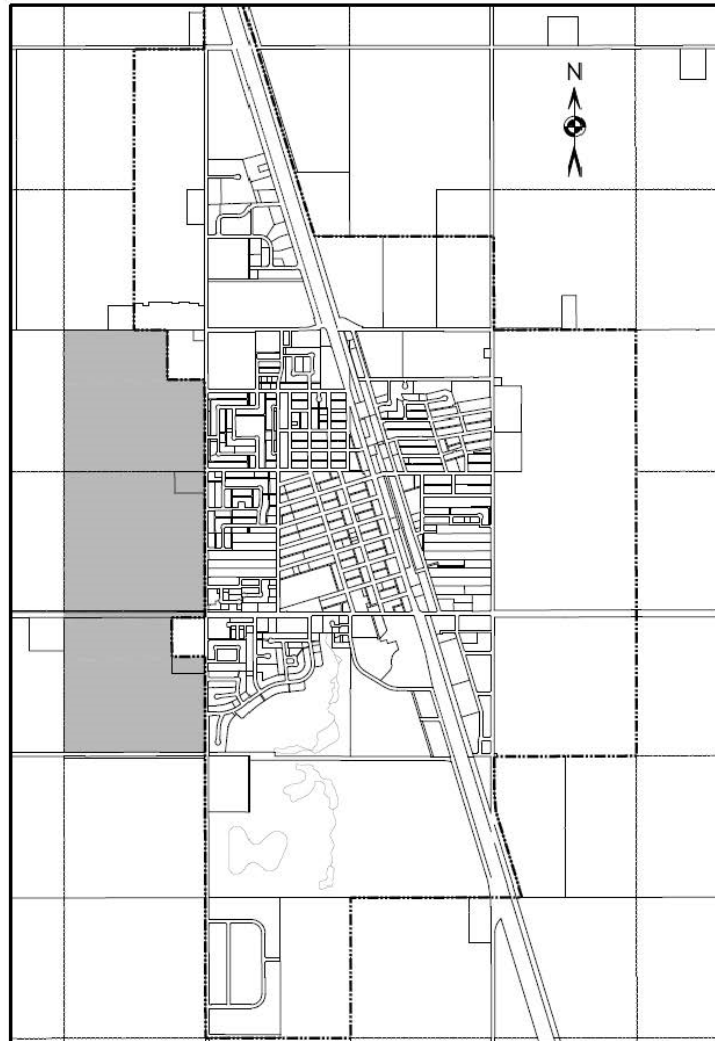
DETAILED DESCRIPTION OF THE LANDS SEPARATED FROM THE MUNICIPAL DISTRICT OF WILLOW CREEK NO. 26 AND ANNEXED TO THE TOWN OF CLARESHOLM

ALL THAT PORTION OF THE EAST HALF OF SECTION TWENTY-SEVEN (27), TOWNSHIP TWELVE (12), RANGE TWENTY-SEVEN (27), WEST OF THE FOURTH (4) MERIDIAN NOT WITHIN THE TOWN OF CLARESHOLM.

ALL THAT PORTION OF THE NORTHEAST QUARTER OF SECTION TWENTY-TWO (22), TOWNSHIP TWELVE (12), RANGE TWENTY-SEVEN (27), WEST OF THE FOURTH (4) MERIDIAN NOT WITHIN THE TOWN OF CLARESHOLM EXCLUDING ALL THAT LAND LYING SOUTH OF THE NORTH BOUNDARY OF RW 423 FB.

Schedule 2

**SKETCH SHOWING THE GENERAL LOCATION OF THE AREAS
SEPARATED FROM THE MUNICIPAL DISTRICT OF WILLOW CREEK
NO. 26 AND ANNEXED TO THE TOWN OF CLARESHOLM**



Legend

- Existing Town of Claresholm Boundary
-  Annexation Area

GOVERNMENT NOTICES

Energy and Minerals

Production Allocation Unit Agreement

(Mines and Minerals Act)

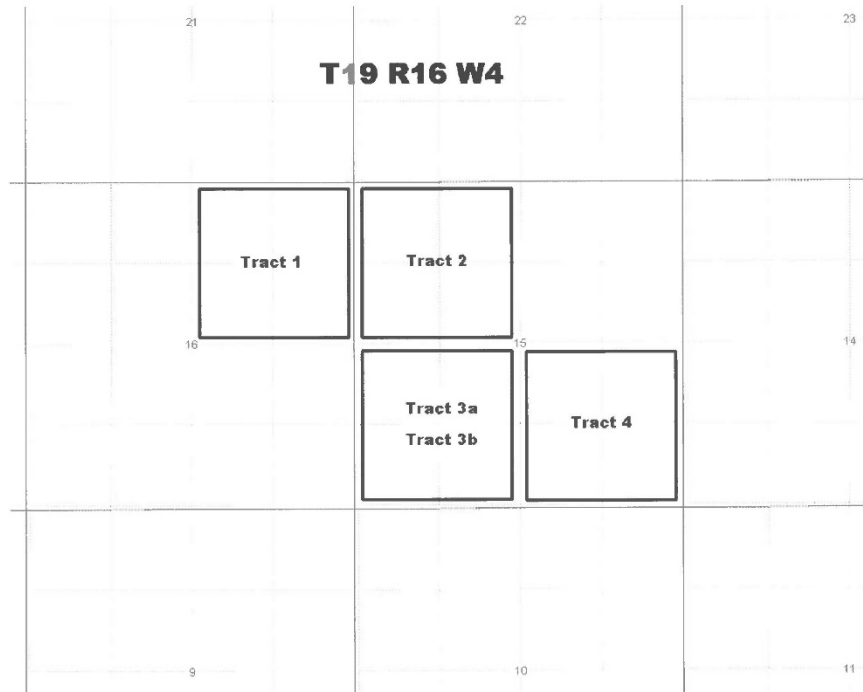
Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Countess Basal Quartz Agreement No. 8" and that the Unit became effective on August 1, 2022.

EXHIBIT "A" - PART I									
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED "Countess Basal Quartz Agreement No. 8"									
Tract No.	Land Description (M-R-T-S)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)	
1	4-16-019-16NE	Freehold	Heritage Royalty Resource Corp.	100	23.27%	Tonken Energy Ltd.	100%	23.27%	
2	4-16-019-15NW	Freehold	Heritage Royalty Resource Corp.	100	4.08%	Tonken Energy Ltd.	100%	4.08%	
3a	4-16-019-15SWP	Freehold	Heritage Royalty Resource Corp.	100	30.54%	Tonken Energy Ltd.	100%	30.54%	
3b	4-16-019-15SWP	6879	Crown	100	6.76%	Tonken Energy Ltd.	100%	6.76%	
4	4-16-019-15SE	Freehold	Heritage Royalty Resource Corp.	100	35.35%	Tonken Energy Ltd.	100%	35.35%	
<u>Working Interest Owners:</u>							Effective as of the Effective Date		
Tonken Energy Ltd.							100%		

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Countess Basal Quartz Agreement No. 8"

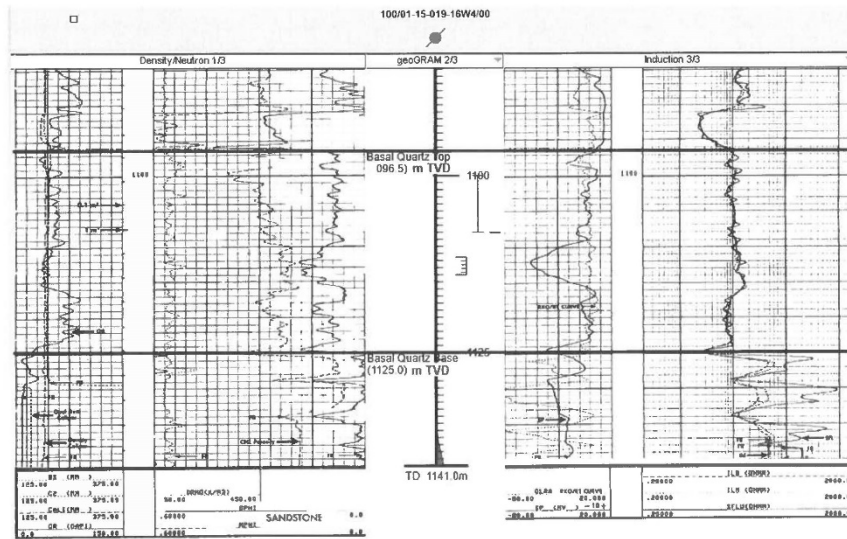


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Countess Basal Quartz Agreement No. 8"

A portion of the Compensated Density Neutron and Induction Log recorded at the well 100/01-15-019-16W4/00 located in LSD 1.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Countess Basal Quartz Agreement No. 9" and that the Unit became effective on August 1, 2022.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Countess Basal Quartz Agreement No. 9"

Tract No.	Land Description (M-R-T; S)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-16-019; 27NEP	Freehold	Heritage Royalty Resource Corp.	100	19.93%	Torxen Energy Ltd.	100%	19.93%
1b	4-16-019; 27NEP	0490110571	Crown	100	3.35%	Torxen Energy Ltd.	100%	3.35%
2	4-16-019; 27SE	Freehold	Heritage Royalty Resource Corp.	100	18.54%	Torxen Energy Ltd.	100%	18.54%
3	4-16-019; 27SW	Freehold	Heritage Royalty Resource Corp.	100	25.74%	Torxen Energy Ltd.	100%	25.74%
4a	4-16-019; 22NWP	Freehold	Heritage Royalty Resource Corp.	100	8.73%	Torxen Energy Ltd.	100%	8.73%
4b	4-16-019; 22NWP	0422060212	Crown	100	5.03%	Torxen Energy Ltd.	100%	5.03%
5a	4-16-019; 21NEP	Freehold	Heritage Royalty Resource Corp.	100	16.57%	Torxen Energy Ltd.	100%	16.57%
5b	4-16-019; 21NEP	0405061025	Crown	100	2.11%	Torxen Energy Ltd.	100%	2.11%

Working Interest Owners:

Torxen Energy Ltd.

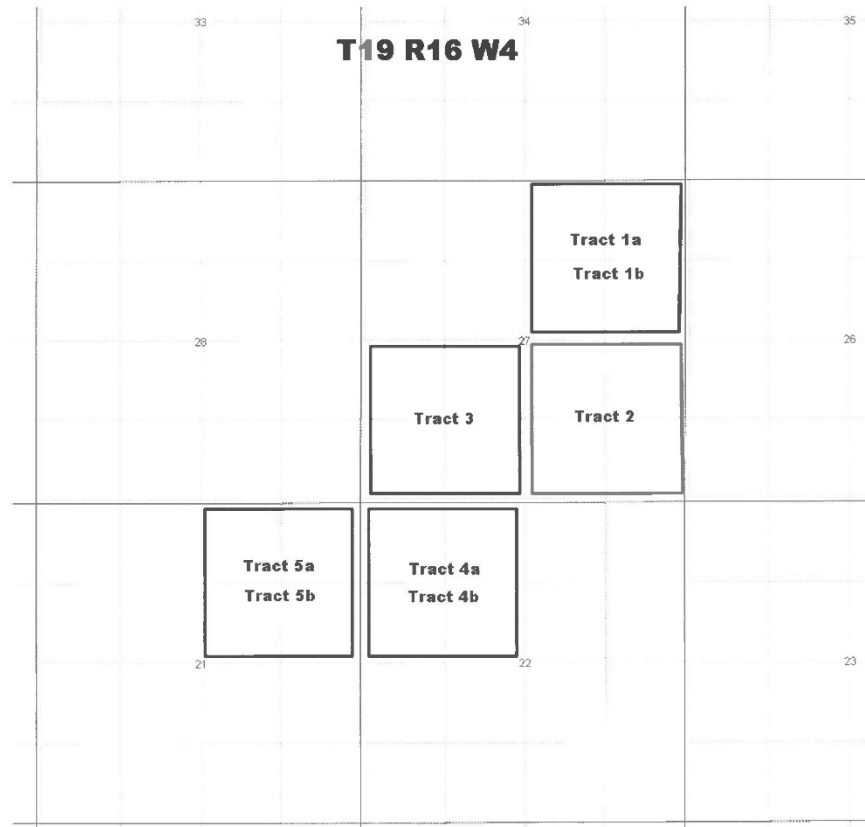
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Countess Basal Quartz Agreement No. 9"

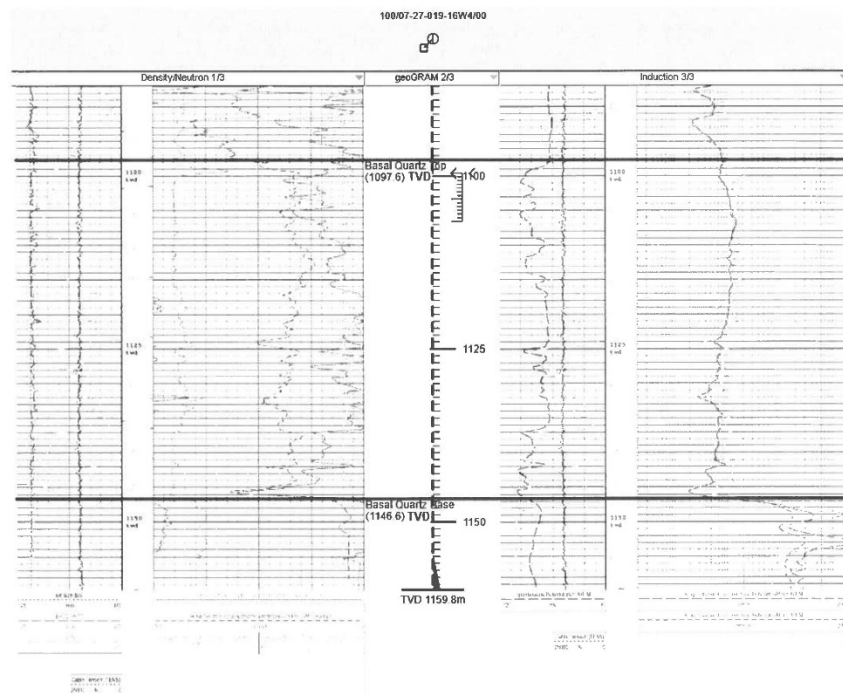


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Countess Basal Quartz Agreement No. 9"

A portion of the Compensated Density Neutron and Induction Log recorded at the well 100/07-27-019-16W4/00 located in LSD 7.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Countess Glauconitic Agreement No. 17" and that the Unit became effective on July 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Countess Glauconitic Agreement No. 17"

Tract No.	Land Description (M-R-T: S)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-16-019: 35SWP	0400010639	Crown	100	0.1417%	Torxen Energy Ltd.	100%	0.1417%
1b	4-16-019: 35SWP	Freehold	Heritage Royalty Resource Corp.	100	8.9153%	Torxen Energy Ltd.	100%	8.9153%
2	4-16-019: 35SE	Freehold	Heritage Royalty Resource Corp.	100	44.9337%	Torxen Energy Ltd.	100%	44.9337%
3	4-16-019: 26NE	Freehold	Heritage Royalty Resource Corp.	100	19.1949%	Torxen Energy Ltd.	100%	19.1949%
4	4-16-019: 25NW	Freehold	Heritage Royalty Resource Corp.	100	26.8144%	Torxen Energy Ltd.	100%	26.8144%

Working Interest Owners:

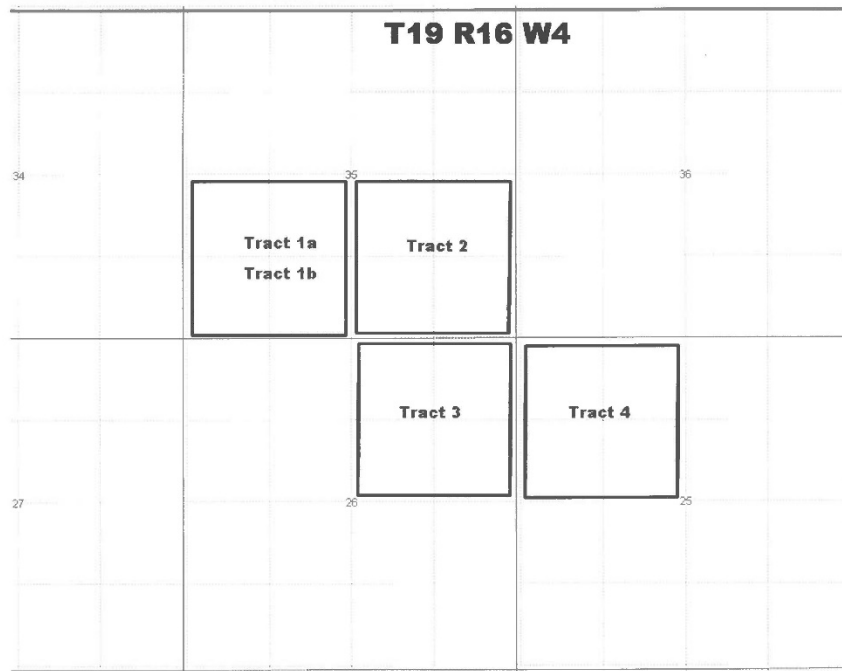
Torxen Energy Ltd. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Countess Glauconitic Agreement No. 17"

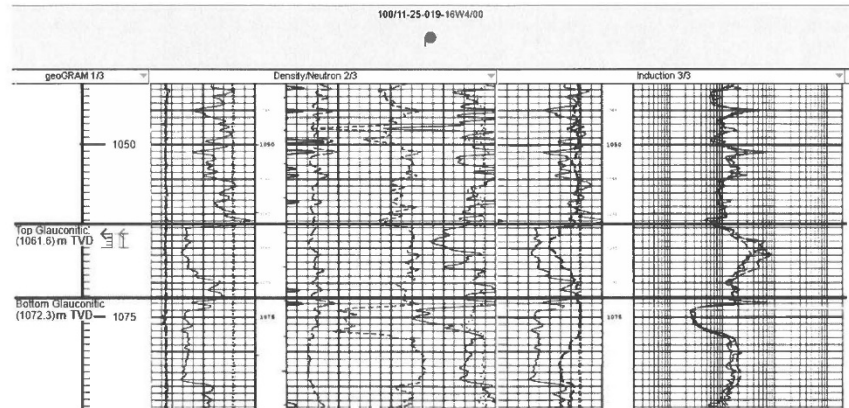


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Countess Glauconitic Agreement No. 17"

A portion of the Compensated Neutron Litho Density/Array Induction Log recorded at the well 100/11-25-019-16W4/00 located in LSD 11.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Elmworth Montney Agreement No. 17" and that the Unit became effective on January 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ELMWORTH MONTNEY AGREEMENT NO. 17"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-08-070: SEC 30	5408100986	CROWN	100	49.6934	NUVISTA ENERGY LTD.	100	49.6934
2	6-08-070: 19	5410070387	CROWN	100	13.1376	NUVISTA ENERGY LTD.	100	13.1376
3	6-08-070: SE 20	FREEHOLD	PRAIRIESKY ROYALTY LTD.	100	9.2922	NUVISTA ENERGY LTD.	100	9.2922
4	6-08-070: SW & N 20	5408100986	CROWN	100	27.8768	NUVISTA ENERGY LTD.	100	27.8768

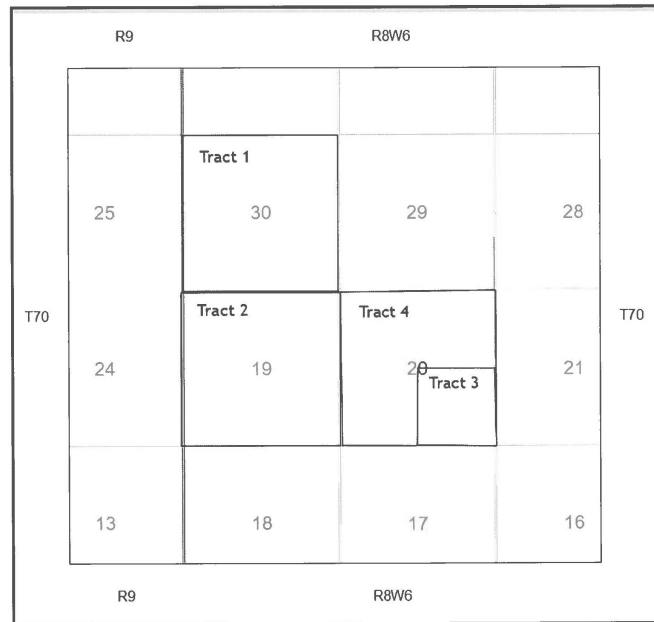
Working Interest:
NuVista Energy Ltd. 100

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ELMWORTH MONTNEY AGREEMENT NO. 17"



Effective as of the Effective Date

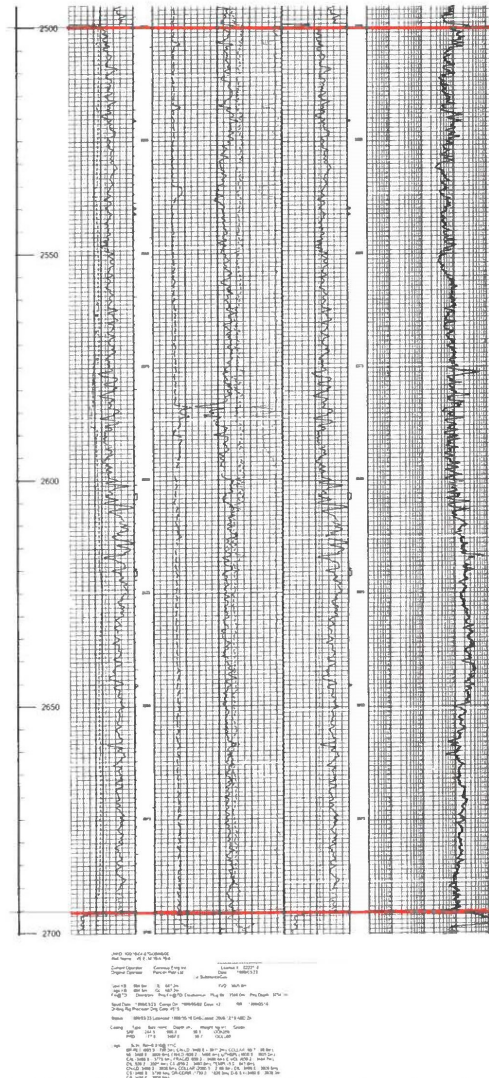
EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ELMWORTH MONTNEY AGREEMENT NO. 17"

A portion of the Compensated Neutron Litho Density/Array Induction Log
recorded at the 100/10-04-070-08W6/00 well located in LSD 10.

Montney Top:
2500 m MD

Montney Base:
2695 m MD



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Elmworth Montney Agreement No. 18" and that the Unit became effective on January 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ELMWORTH MONTNEY AGREEMENT NO. 18"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-08-070: SEC 30	5408100986	CROWN	100	40.3206	NUVISTA ENERGY LTD.	100	40.3206
2	6-08-070: 19	5410070387	CROWN	100	26.5879	NUVISTA ENERGY LTD.	100	26.5879
3	6-08-070: SE 20	FREEHOLD	PRAIRIESKY ROYALTY LTD.	100	8.2730	NUVISTA ENERGY LTD.	100	8.2730
4	6-08-070: N & SW 20	5408100986	CROWN	100	24.8185	NUVISTA ENERGY LTD.	100	24.8185

Working Interest:
NuVista Energy Ltd.

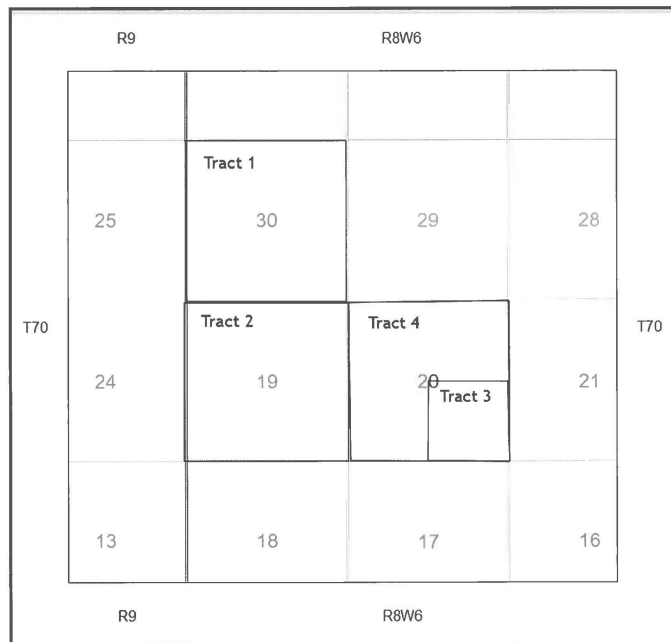
100

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ELMWORTH MONTNEY AGREEMENT NO. 18"



Effective as of the Effective Date

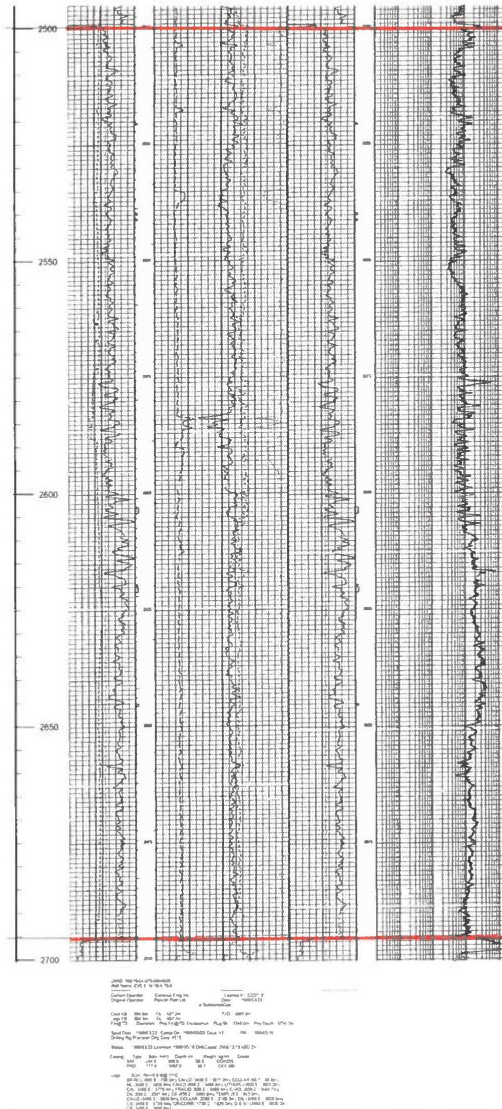
EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ELMWORTH MONTNEY AGREEMENT NO. 18"

A portion of the Compensated Neutron Litho Density/Array Induction Log
recorded at the 100/10-04-070-08W6/00 well located in LSD 10.

Montney Top:
2500 m MD

Montney Base:
2695 m MD



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Ferguson Bakken Agreement No. 8" and that the Unit became effective on September 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FERGUSON BAKKEN AGREEMENT NO. 8"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-17-003: SW 16.	FREEHOLD	PRAIRIESKY ROYALTY LTD.	100.0000000	5.509374	IPC CANADA LTD.	100.0000000	5.509374
2	4-17-003: S 17 & S 18	053111080388	CROWN	100.0000000	94.490626	IPC CANADA LTD.	100.0000000	94.490626

Working Interest Owners:

IPC CANADA LTD. 100.0000000 %

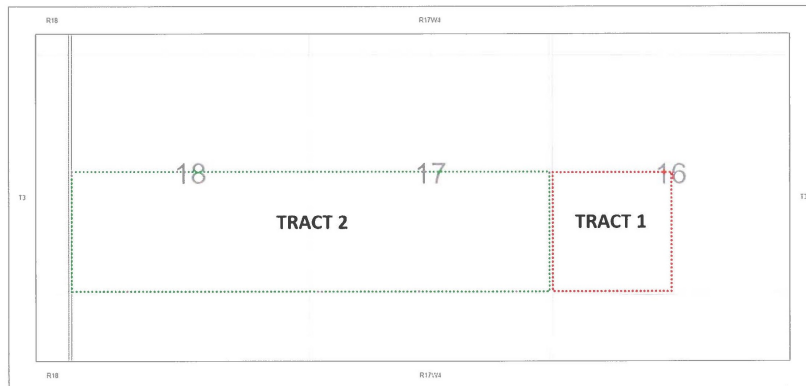
Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FERGUSON BAKKEN AGREEMENT NO. 8"
"

[PLAT OF UNIT AREA]



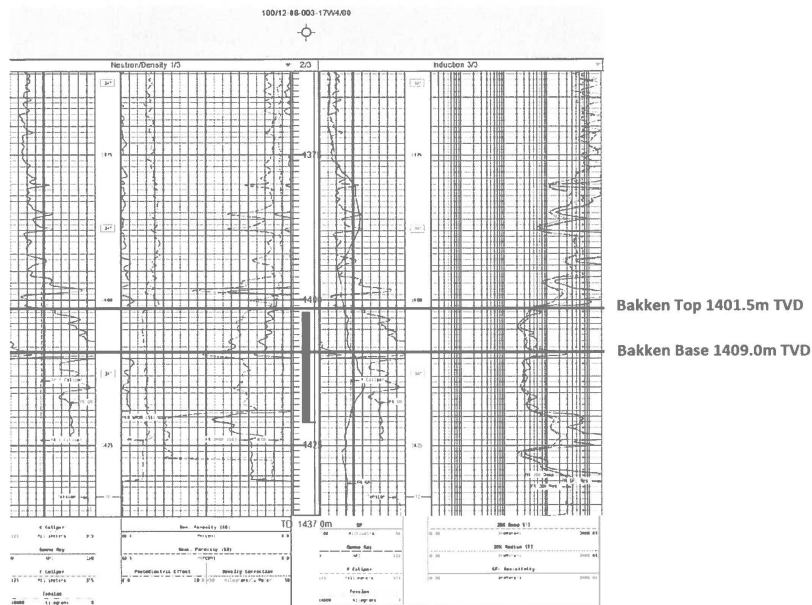
Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FERGUSON BAKKEN AGREEMENT NO. 8"

A portion of the Gamma Ray, Density-Neutron and Induction Logs recorded at the well 100/12-08-003-17W4/00 located in LSD 12.

[Well Log]



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Ferguson Bakken Agreement No. 9" and that the Unit became effective on October 1, 2022.

EXHIBIT "A" - PART I									
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED									
"FERGUSON BAKKEN AGREEMENT NO. 9"									
Tract No.	Land Description (M.R.T.: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)	Effective as of the Effective Date
1	4-17-003: SW 16	FREEHOLD	PRAIRIESKY ROYALTY LTD.	100.00000000	9.148644	IPC CANADA LTD.	100.00000000	9.148644	
2	4-17-003: SE 17	05311080388	CROWN	100.00000000	46.395469	IPC CANADA LTD.	100.00000000	46.395469	
3	4-17-003: SW 17	05311080388	CROWN	100.00000000	44.455887	IPC CANADA LTD.	100.00000000	44.455887	

Working Interest Owners:

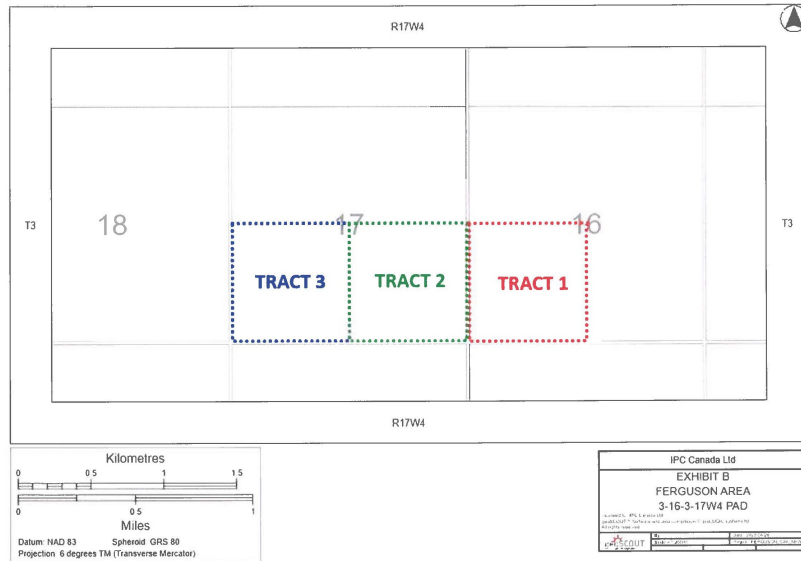
IPC CANADA LTD. _____ 100.00000000 %

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FERGUSON BAKKEN AGREEMENT NO. 9"

[PLAT OF UNIT AREA]



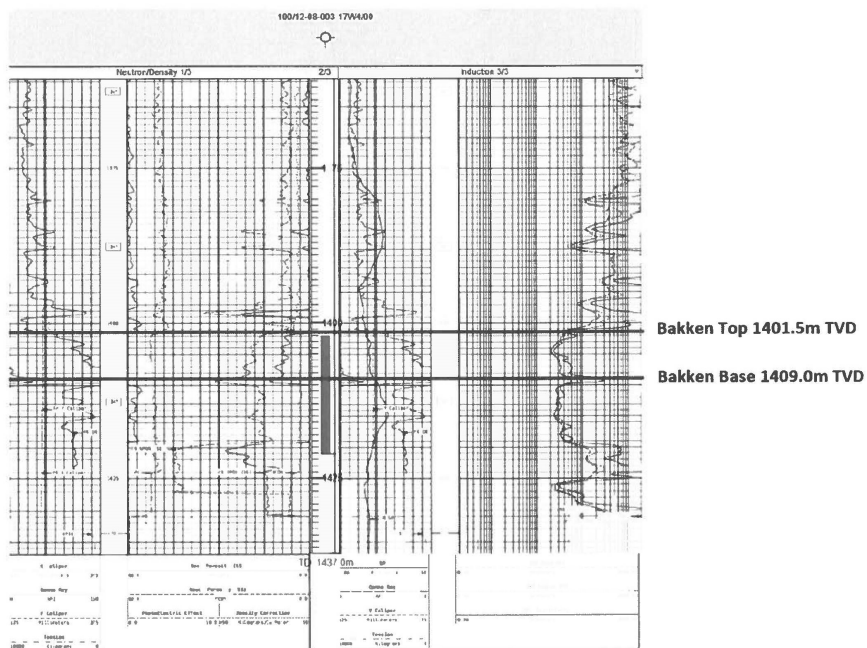
Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FERGUSON BAKKEN AGREEMENT NO. 9"

A portion of the Gamma Ray, Density-Neutron and Induction Logs recorded at the well 100/12-08-003-17W4/00 located in LSD 12.

[Well Log]



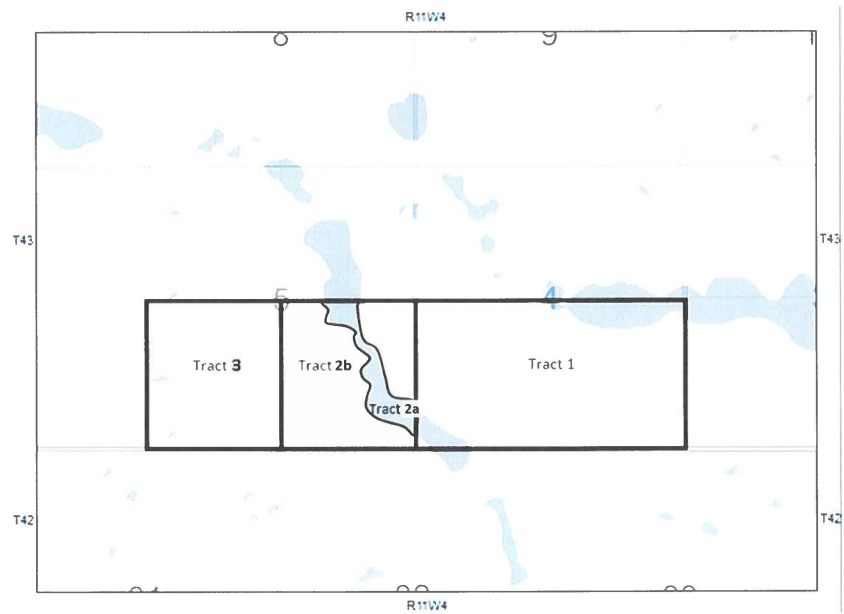
Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Killam Lloydminster Agreement No. 2" and that the Unit became effective on December 1, 2022.

EXHIBIT "A"									
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED "KILLAM LLOYDMINSTER AGREEMENT NO. 2"									
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)	Effective as of the Effective Date
1	4-11-043: 04 S	0413030089	Crown	100%	49.08%	Gear Energy Ltd.	100%	49.08%	
2a	4-11-043: 05 SEP	0421120107	Crown	100%	12.37%	Gear Energy Ltd.	100%	12.37%	
2b	4-11-043: 05 SEP	M235435	PrairieSky Royalty Ltd.	100%	29.70%	Gear Energy Ltd.	100%	29.70%	
3	4-11-043: 05 SW	M235436	PrairieSky Royalty Ltd.	100%	8.85%	Gear Energy Ltd.	100%	8.85%	
Working Interest Owners:									
Gear Energy Ltd.			100%						

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"KILLAM LLOYDMINSTER AGREEMENT NO. 2"

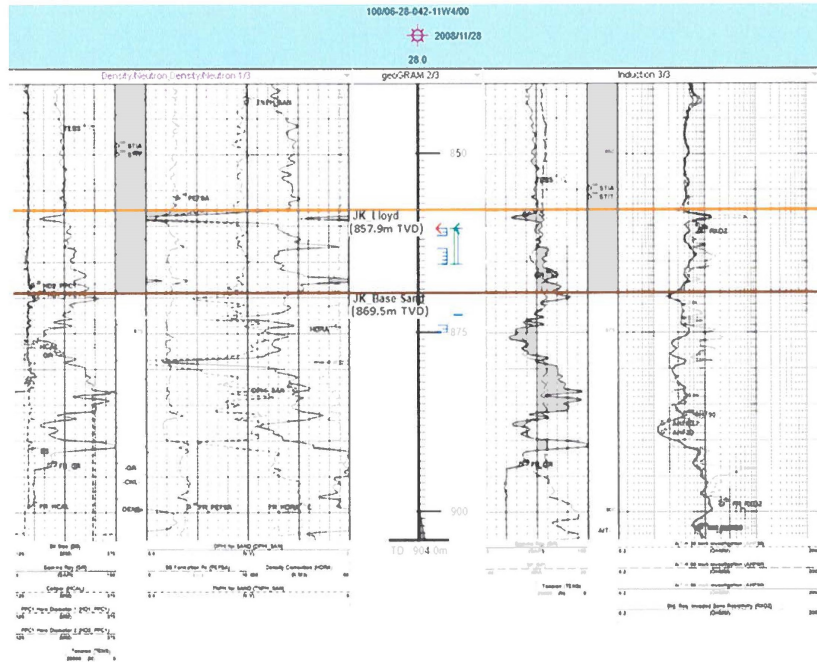


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"KILLAM LLOYDMINSTER AGREEMENT NO. 2"

A portion of the Compensated Neutron Lithology Density Log recorded at the well 100/06-28-042-11W4/00 located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Lacombe Duvernay Agreement No. 1" and that the Unit became effective on July 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Lacombe Duvernay Agreement No. 1

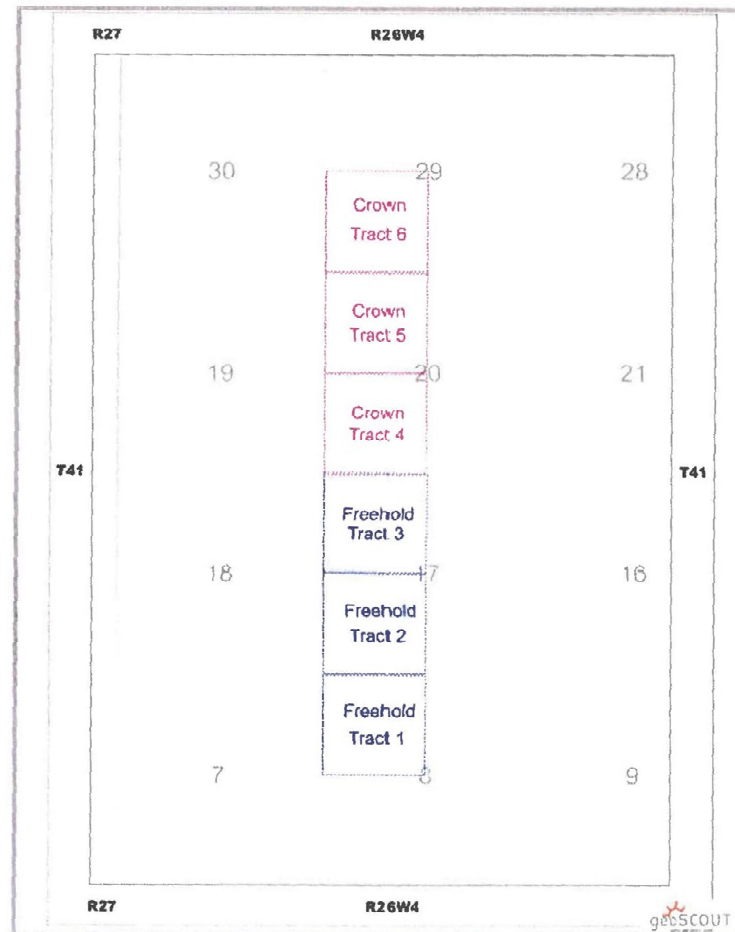
Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-26-041: 8 NW	M5757 M4042 M4039 M4037 M4035 M4033 M4028 M4023 M4021	Charles Chapman Julie Chapman Douglas Conrad Russell Chapman and Grace Chapman Raymond Blair Fisher Brian Conrad Wendy Leona Nordli Julie Chapman Richard Conrad	8.334 8.333 11.111 8.333 16.667 11.111 16.667 8.333 11.111	6.9408	VESTA	100	6.9408
2	4-26-041: 17 SW	M4903 M4910	Delores Julia Woodrow Alexander Elliott, Executor of the Estate of Rita Louise Elliott	50 50	19.0656	VESTA	100	19.0656
3	4-26-041: 17 NW	M5419	Albert Allan Ganson	100	19.0819	VESTA	100	19.0819
4	4-26-041: 20 SW	5315070126	Crown	100	19.0651	VESTA	100	19.0651
5	4-26-041: 20 NW	5315070126	Crown	100	19.0781	VESTA	100	19.0781
6	4-26-041: 29 SW	5315070126	Crown	100	16.7685	VESTA	100	16.7685

Working Interest Owners:
VESTA ENERGY LTD. ("VESTA") - 100%

Effective as of the Effective Date
Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Lacombe Duvernay Agreement No. 1



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Lacombe Duvernay Agreement No. 2" and that the Unit became effective on July 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Lacombe Duvernay Agreement No. 2

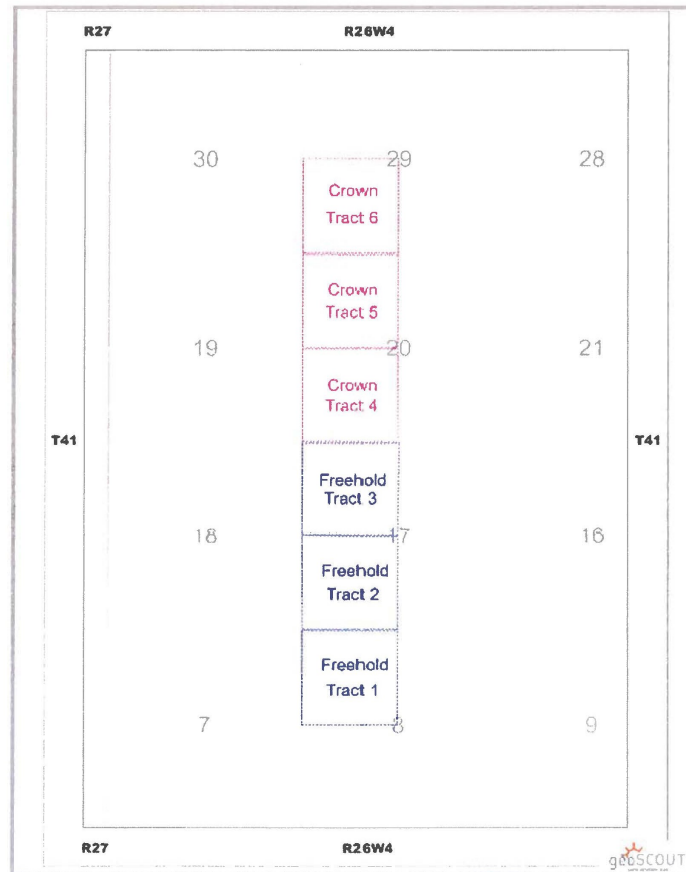
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-26-041: 8 NW	M5757 M4042 M4039 M4037 M4035 M4033 M4028 M4023 M4021	Charles Chapman Julie Chapman Douglas Conrad Russell Chapman and Grace Chapman Raymond Blair Fisher Brian Conrad Wendy Lecona Nordli Julie Chapman Richard Conrad	8.334 8.333 11.111 8.333 16.667 11.111 16.667 8.333 11.111	8.3411	VESTA	100	8.3411
2	4-26-041: 17 SW	M4903 M4910	Delores Julia Woodrow Alexander Elliott, Executor the Estate of Rita Louise Elliott Albert Allan Ganson	50 50	18.8222	VESTA	100	18.8222
3	4-26-041: 17 NW	M5419	Crown	100	18.8140	VESTA	100	18.8140
4	4-26-041: 20 SW	5315070126	Crown	100	18.8017	VESTA	100	18.8017
5	4-26-041: 20 NW	5315070126	Crown	100	18.8166	VESTA	100	18.8166
6	4-26-041: 20 SW	5315070126	Crown	100	16.4044	VESTA	100	16.4044

Working Interest Owners:
VESTA ENERGY LTD. ("VESTA") - 100%

Effective as of the Effective Date
Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Lacombe Duvernay Agreement No. 2

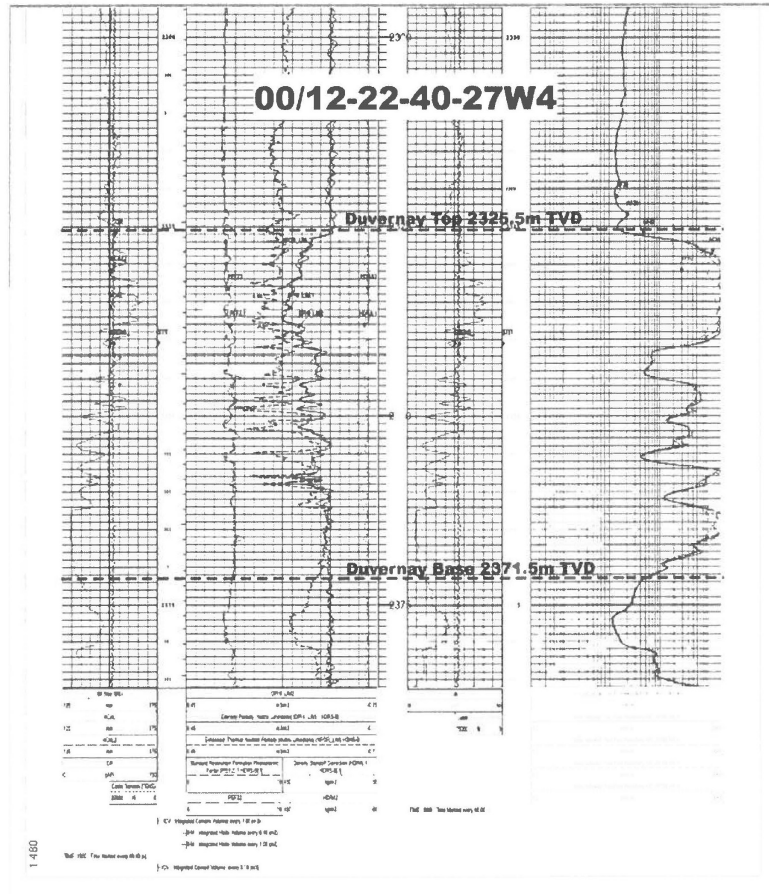


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Lacombe Duvernay Agreement No. 2

A portion of the Density-Neutron Log recorded at the well 100 12-22-040-27W4 00 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Lacombe Duvernay Agreement No. 3" and that the Unit became effective on July 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Lacombe Duvernay Agreement No. 3

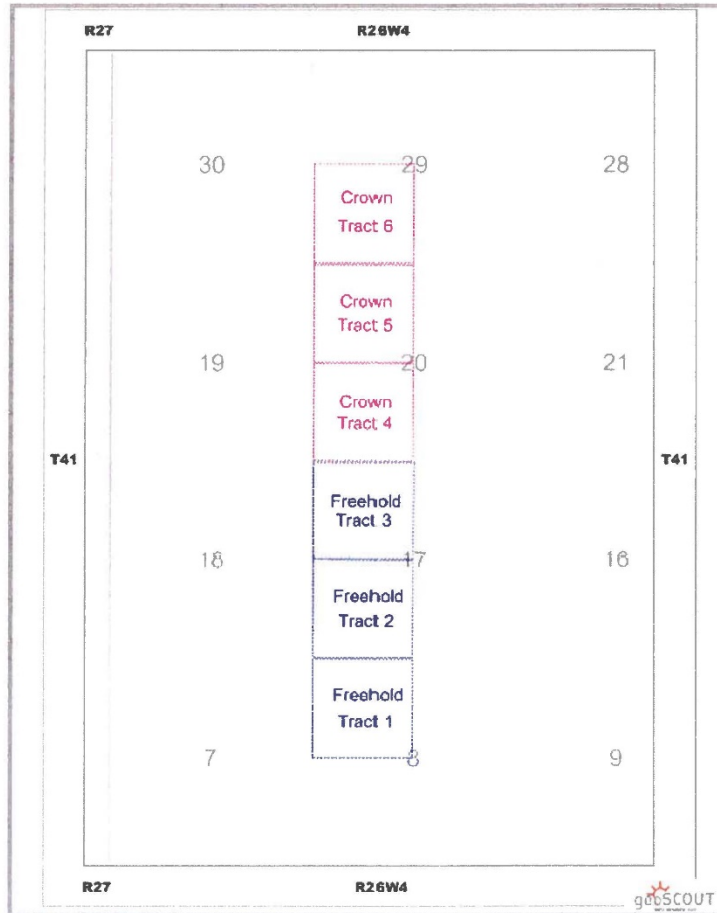
Tract No.	Land Description (M R T, Sec.)	Lease Number	Royalty Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-26-041: 8 NW	M5757 M4042 M4039 M4037 M4035 M4033 M4028 M4023 M4021	Charles Chapman Julie Chapman Douglas Conrad Russell Chapman and Grace Chapman Raymond Blair Fisher Brian Conrad Wendy Leona Nordli Julie Chapman Richard Conrad	8.334 8.333 11.111 8.333 16.667 11.111 16.667 8.333 11.111	8.1956	VESTA	100	8.1956
2	4-26-041: 17 SW	M4903 M4910	Delores Julia Woodrow Alexander Elliott, Executor the Estate of Rena Louise Elliott Albert Allan Ganson	50 50	18.8160	VESTA	100	18.8160
3	4-26-041: 17 NW	M5419		100	18.8499	VESTA	100	18.8499
4	4-26-041: 20 SW	5315070126	Crown	100	18.8450	VESTA	100	18.8450
5	4-26-041: 20 NW	5315070126	Crown	100	18.7983	VESTA	100	18.7983
6	4-26-041: 29 SW	5315070126	Crown	100	16.4952	VESTA	100	16.4952

Working Interest Owners:
VESTA ENERGY LTD. ("VESTA") - 100%

Effective as of the Effective Date
Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Lacombe Duvernay Agreement No. 3

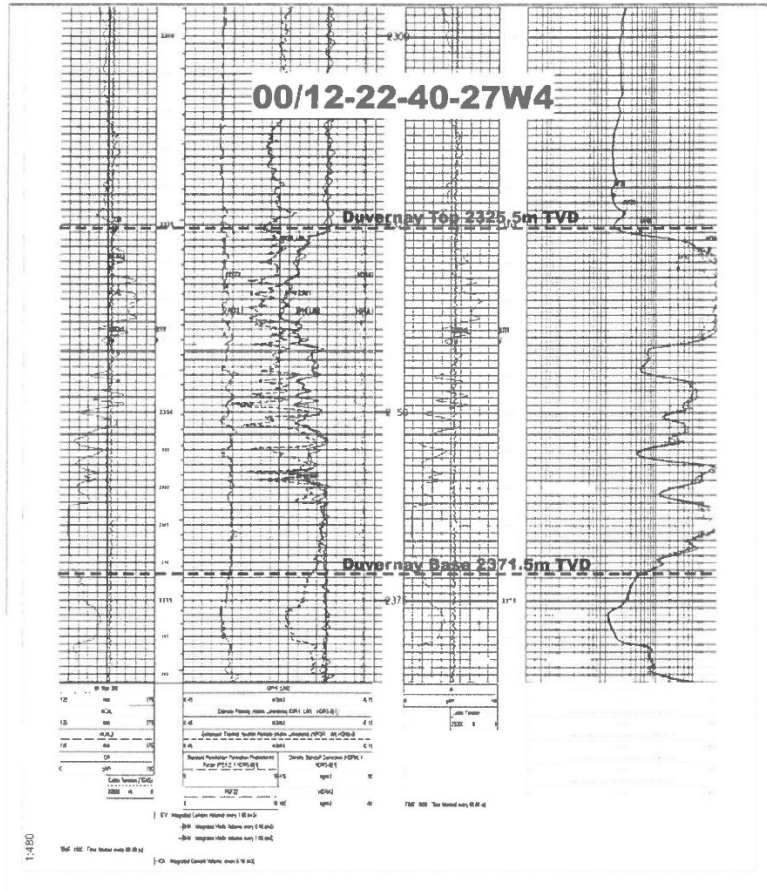


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Lacombe Duvernay Agreement No. 3

A portion of the Density-Neutron Log recorded at the well 100/12-22-040-27W4/00 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Lloydminster Sparky Agreement No. 7" and that the Unit became effective on September 1, 2022.

EXHIBIT "A"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LLOYDMINSTER SPARKY AGREEMENT NO. 7"

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-01-048: 35 L5, L6	Freehold Lease dated April 5, 2019	Holly A. L. Freeman & Joanne M. Freeman	100%	50.24%	Canadian Natural Resources Limited	100%	50.24%
2	4-01-048: 35 L2, L7	0410090700	Crown	100%	49.43%	Canadian Natural Resources	100%	49.43%
3	4-01-048: 35 L8	0410090699	Crown	100%	0.33%	Canadian Natural Resources	100%	0.33%

Working Interest Owners:

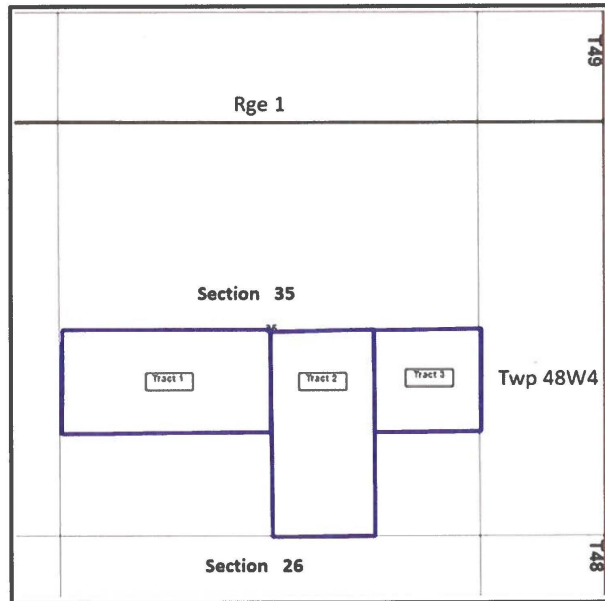
Canadian Natural Resources Limited	50.24%
Canadian Natural Resources	49.76%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LLOYDMINSTER SPARKY AGREEMENT NO. 7"

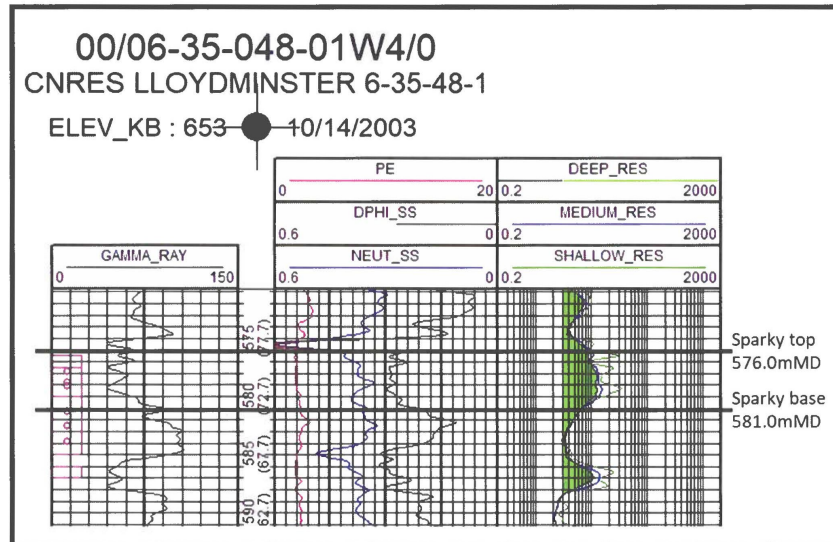


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LLOYDMINSTER SPARKY AGREEMENT NO. 7"

A portion of the open-hole Gamma-Density-Neutron and Induction Log recorded at the well CNRES LLOYDMINSTER 6-35-48-1 located in 100/06-35-048-01W4/00.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Lone Pine Creek Wabamun Agreement No. 2" and that the Unit became effective on December 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Lone Pine Creek Wabamun Agreement No. 2"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-26-030: Sec 19 NE	0417080009	Crown	100	14.65	Aspenleaf Energy Limited	100	14.65
2	4-26-030: Sec 19 NW	0417080009	Crown	100	20.13	Aspenleaf Energy Limited	100	20.13
3	4-27-030: Sec 24 NE	0422090068	Crown	100	20.12	Aspenleaf Energy Limited	100	20.12
4	4-27-030: Sec 24 NW	0422090068	Crown	100	20.11	Aspenleaf Energy Limited	100	20.11
5	4-27-030: Sec 23 NE	Exxonmobil Canada Resources Company	Exxonmobil Canada Resources Company	100	20.19	Aspenleaf Energy Limited	100	20.19
6	4-27-030: Sec 23 NW	Exxonmobil Canada Resources Company	Exxonmobil Canada Resources Company	100	4.80	Aspenleaf Energy Limited	100	4.80

Working Interest Owners:
Aspenleaf Energy Limited

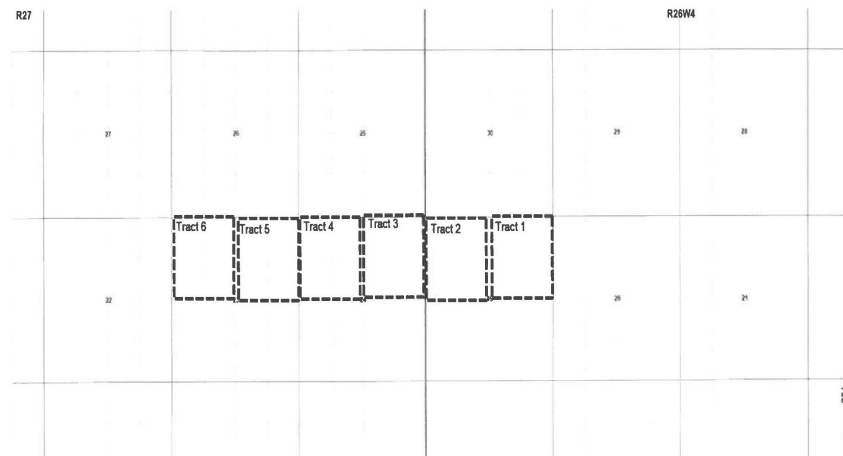
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Lone Pine Creek Wabamun Agreement No. 2"

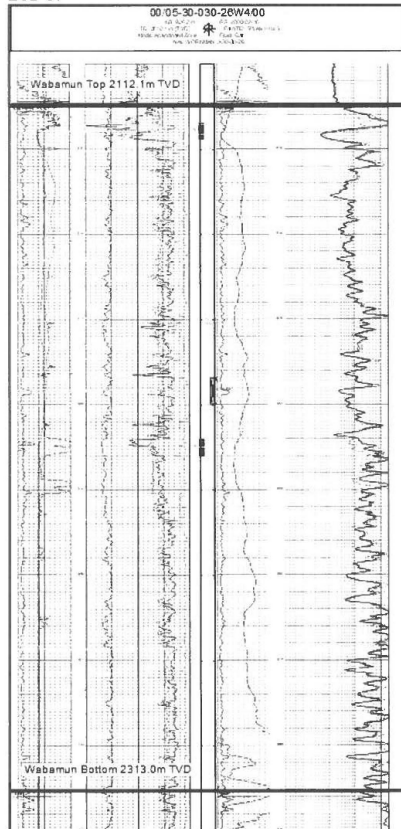


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Lone Pine Creek Wabamun Agreement No. 2"

A portion of the Compensated Neutron Litho Density Log recorded at the well 100/05-30-030-26W4/00 located in
LSD 5.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Norris Glauconic Agreement" and that the Unit became effective on July 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"NORRIS GLAUCONITIC AGREEMENT"

Tract No.	Land Description (M R T; Sec.)	Lease Number	Royalty Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-18-53-24L13	Crown Petroleum & Natural Gas Lease 0000031764	Crown	100%	33.204%	Point Bar Resources Inc.	100%	33.204%
2	4-18-53-25L3,L4	Freehold Petroleum & Natural Gas Lease dated November 13 & 14, 2016	Bernadette Wohlmuth Nancy Cikaluk Brian Lysak Edward and Victoria Uruski Margaret Cikaluk	12.5% 25% 12.5% 25% 25%	66.796%	Point Bar Resources Inc.	100%	66.796%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"NORRIS GLAUCONITIC AGREEMENT"

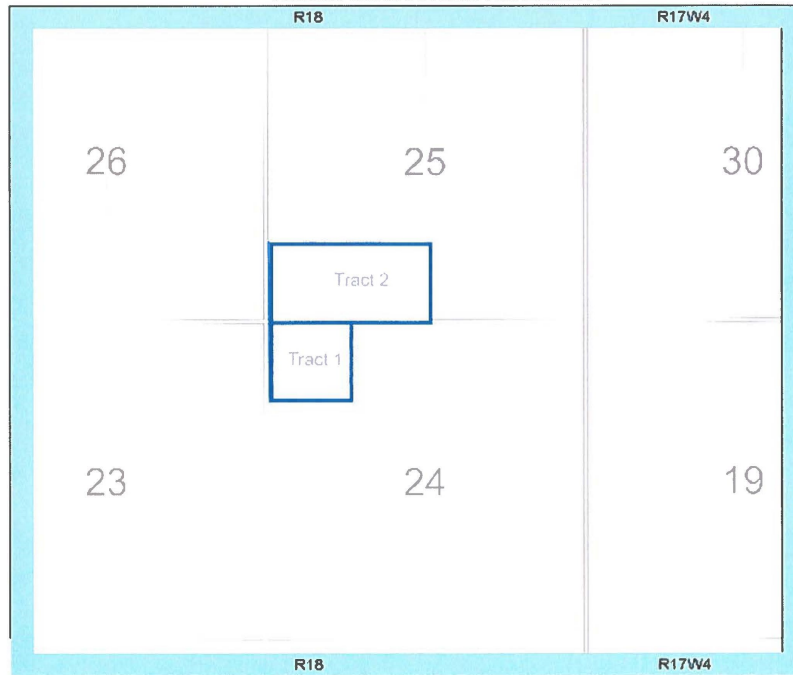
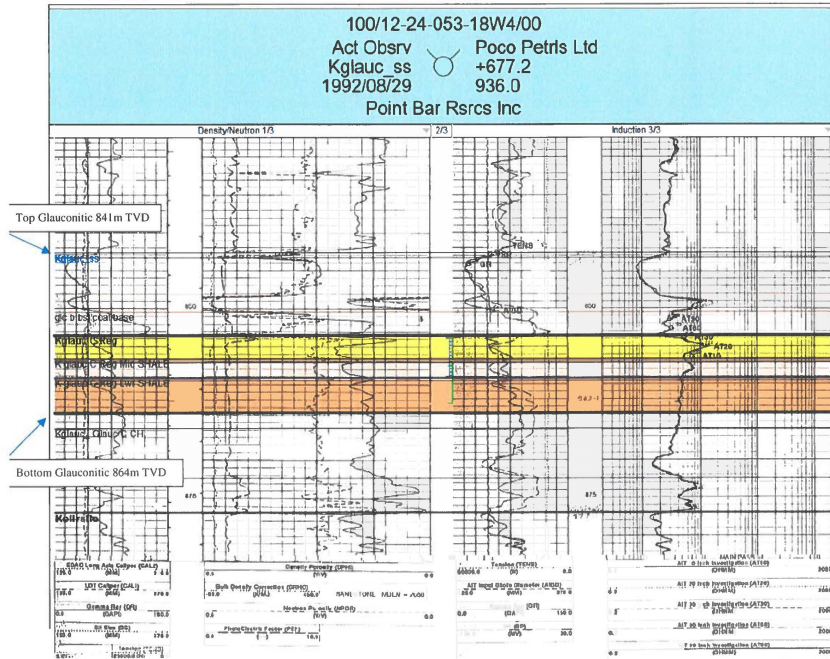


EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"NORRIS GLAUCONITIC AGREEMENT"

A portion of the Gamma Ray Density-Neutron Log recorded at the well 100/12-24-053-18W4/00 located in LSD 12,
SECTION 24, TOWNSHIP 53, RANGE 18, MERIDIAN 4



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Cummings Agreement No. 15" and that the Unit became effective on October 1, 2022.

EXHIBIT "A" – PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Cummings Agreement No. 15"

Tract No.	Land Description (M R T, Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-03-039; 7 SW	PCP-A886-28,165	PrairieSky Royalty Ltd	15%	76.20%	BRW Petroleum Corp.	100%	76.20%
2	4-04-039; 12 L1	0487050066	Crown	100%	23.80%	BRW Petroleum Corp.	100%	23.80%

Working Interest Owners:

BRW Petroleum Corp. 100 %
%

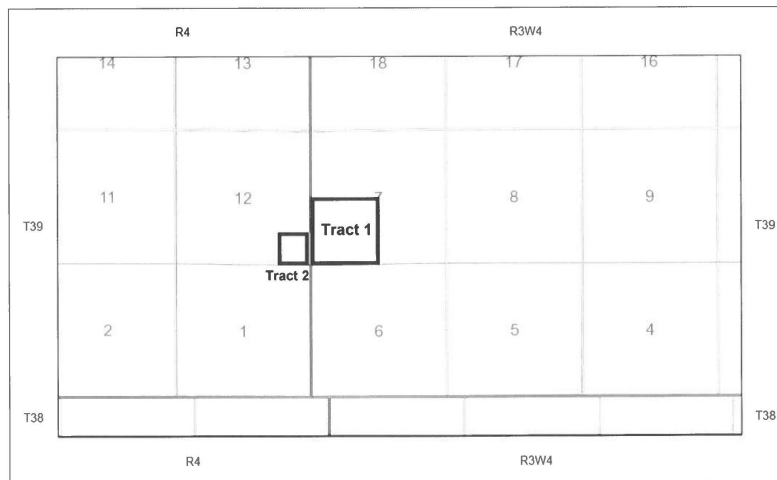
Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Subsurfaces in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Cummings Agreement No. 15"

[PLAT OF UNIT AREA]



Effective as of the Effective Date

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Cummings Agreement No. 15"

[Well Log]

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Rex Agreement No. 5" and that the Unit became effective on July 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Rex Agreement No. 5"

Tract No.	Land Description (M R T, Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	W4 R03 T041: 16NE	0422030108	Crown	100%	59.10%	Rockeast Energy Corp.	100%	59.10%
2	W4 R03 T041: 21SE	M123862	PrairieSky Royalty Ltd.	18%	32.36%	Rockeast Energy Corp.	100%	32.36%
3	W4 R03 T041: 15NW	M122647	PrairieSky Royalty Ltd.	18%	8.54%	Rockeast Energy Corp.	100%	8.54%

Working Interest Owners:

Rockeast Energy Corp. 100 %
%
%

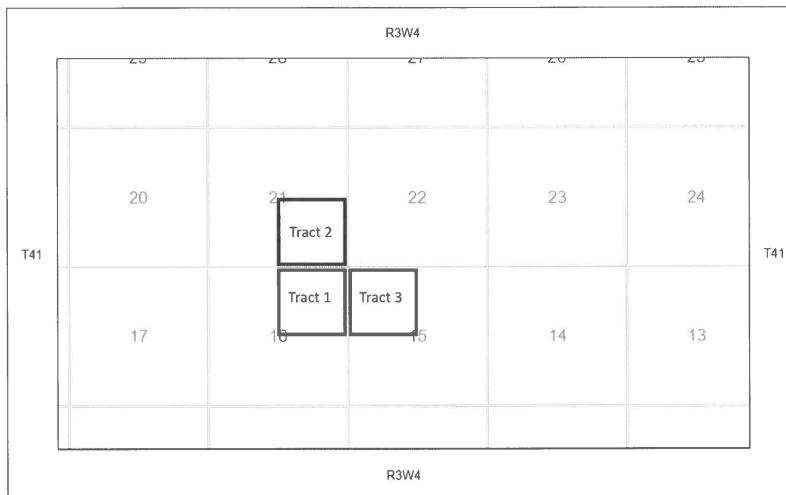
Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Rex Agreement No. 5"

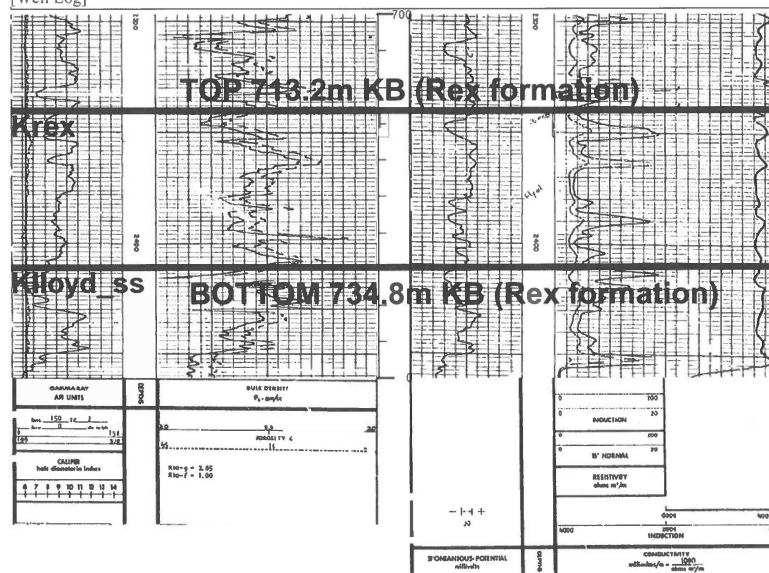
[PLAT OF UNIT AREA]



Effective as of the Effective Date

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Rex Agreement No. 5"

[Well Log]



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Rex Agreement No. 6" and that the Unit became effective on July 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Rex Agreement No. 6"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	W4 R03 T041: 22SW	0417080092	Crown	100%	14.67%	Rockeast Energy Corp.	100%	14.67%
2	W4 R03 T041: 16NE	0422030108	Crown	100%	2.83%	Rockeast Energy Corp.	100%	2.83%
3	W4 R03 T041: 21SE	M1123862	PrairieSky Royalty Ltd.	18%	68.05%	Rockeast Energy Corp.	100%	68.05%
4	W4 R03 T041: 15NW	M1122647	PrairieSky Royalty Ltd.	18%	14.45%	Rockeast Energy Corp.	100%	14.45%

Working Interest Owners:

Rockeast Energy Corp. 100 %
%
%

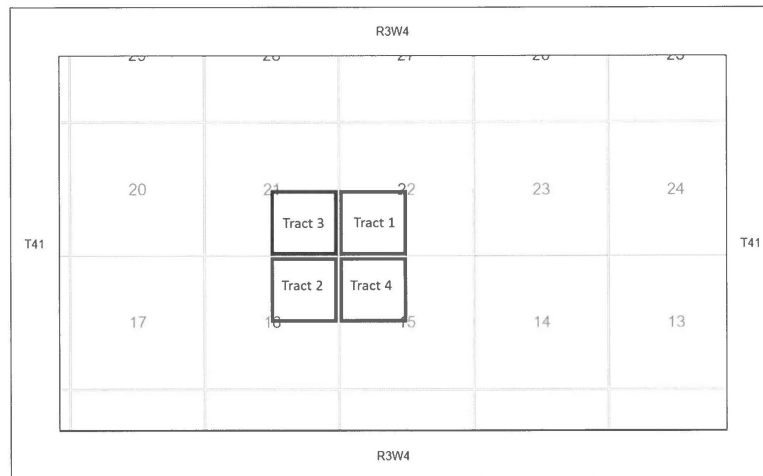
Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Rex Agreement No. 6"

[PLAT OF UNIT AREA]



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Sparky Agreement No. 20" and that the Unit became effective on February 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 20"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-05-036:2515,6	27529 (M05527) FH Lease dated December 1, 2021 (M07924)	ALBERTA CROWN	100	51.44	SURGE ENERGY INC.	100%	51.44
2	4-05-036: 26L8		Prairiesky Royalty Ltd.	76.48	18.57	SURGE ENERGY INC.	100%	18.57
3	4-05-036: 26L7	FH Lease dated December 1, 2021 (M07926)	Prairiesky Royalty Ltd.	76.48	18.57	SURGE ENERGY INC.	100%	18.57
4	4-05-036: 26L7,8	FH Lease dated November 1, 2021 (M07927)	Canpar Holdings Ltd.	23.52	11.42	SURGE ENERGY INC.	100%	11.42

Working Interest Owners:
SURGE ENERGY INC.

100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 20"

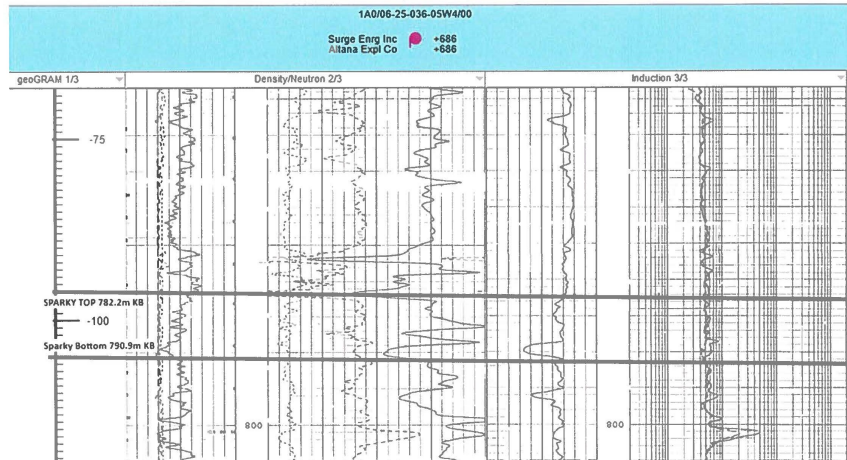
R5				R4W4			
34		35		36		31	
27		26		25		30	
22		23		24		19	
T6		Tract 2, 3, 4		Tract 1			

Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 20"

A portion of the Density/Neutron Log recorded at the well 1A0/06-25-036-05W4/00 located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Sparky Agreement No. 21" and that the Unit became effective on February 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 21"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-05-036: 25L3,4	27529 (M05527) FH Lease dated December 1, 2021	CROWN	100%	50.08%	SURGE ENERGY INC.	100%	50.08%
2	4-05-036: 26L1	(M07924) FH Lease dated December 1, 2021	Prairiesky Royalty Ltd.	76.48%	19.09%	SURGE ENERGY INC.	100%	19.09%
3	4-05-036: 26L2	(M07925) FH Lease dated December 1, 2021	Prairiesky Royalty Ltd.	76.48%	19.09%	SURGE ENERGY INC.	100%	19.09%
4	4-05-036: 26L1,2	(M07927) FH Lease dated November 1, 2021	Canpar Holdings Ltd.	23.52%	11.74%	SURGE ENERGY INC.	100%	11.74%

Working Interest Owners:
SURGE ENERGY INC.

100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 21"

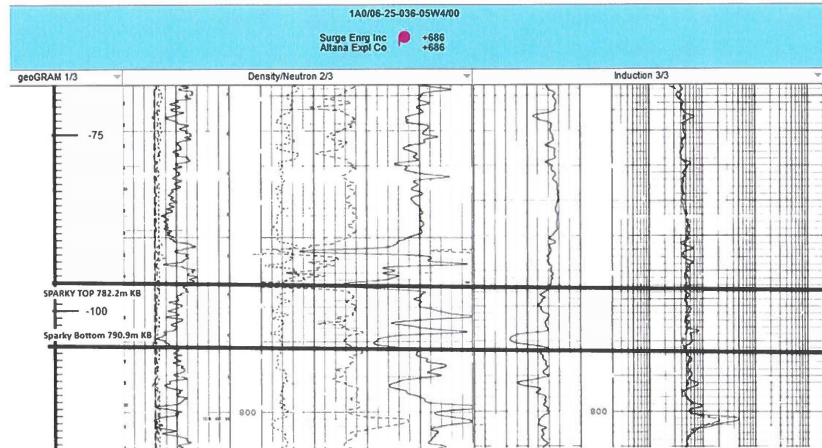
B5		B6W4	
34	35	36	31
27	26	25	30
22	Tract 2, 3, 4		19
	Tract 1		

Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 21"

A portion of the Density/Neutron Log recorded at the well 1A0/06-25-036-05W4/00 located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 39" and that the Unit became effective on July 1, 2021.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Viking Agreement No. 39"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-08-034: SE 22	16552	Crown	100	7.98	Tamarack Valley Energy Ltd.	100	7.98
2	4-08-034: NE 22	16552	Crown	100	68.18	Tamarack Valley Energy Ltd.	100	68.18
3	4-08-034: NW 23	16552	Crown	100	9.65	Tamarack Valley Energy Ltd.	100	9.65
4	4-08-034: 26 SW	M3173	Prairiesky Royalty Ltd.	100	14.19	Tamarack Valley Energy Ltd.	100	14.19

Working Interest Owners:
Tamarack Valley Energy Ltd.

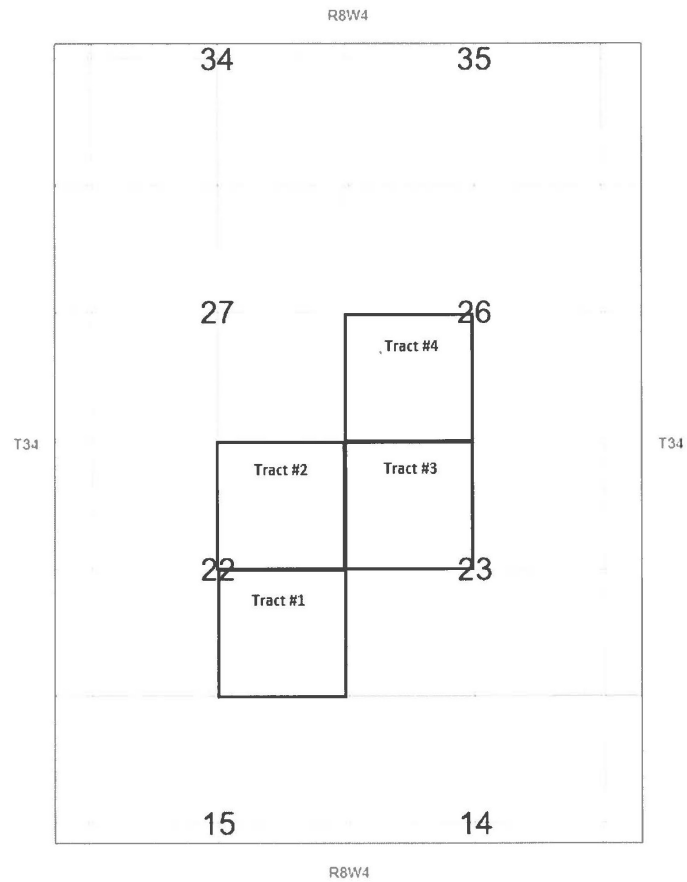
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Viking Agreement No. 39"

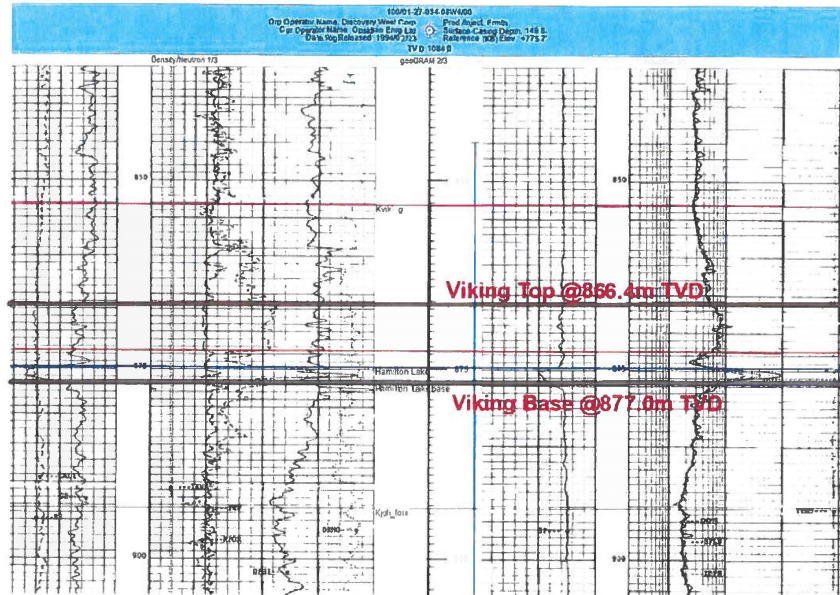


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Viking Agreement No. 39"

A portion of the compensated neutron litho-density/phaser induction log recorded at the well 100/01-27-034-08W4/00 located in LSD 1.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 40" and that the Unit became effective on December 1, 2021.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Viking Agreement No. 40"

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-07-035:7NE	35904	Crown	100	38.7173	Tamarack Valley Energy Ltd.	100	38.7173
2	4-07-035:18SE	35904	Crown	100	45.9816	Tamarack Valley Energy Ltd.	100	45.9816
3	4-07-035:17SW	M2885	Prairiesky Royalty Ltd.	100	15.3011	Tamarack Valley Energy Ltd.	100	15.3011

Working Interest Owners:

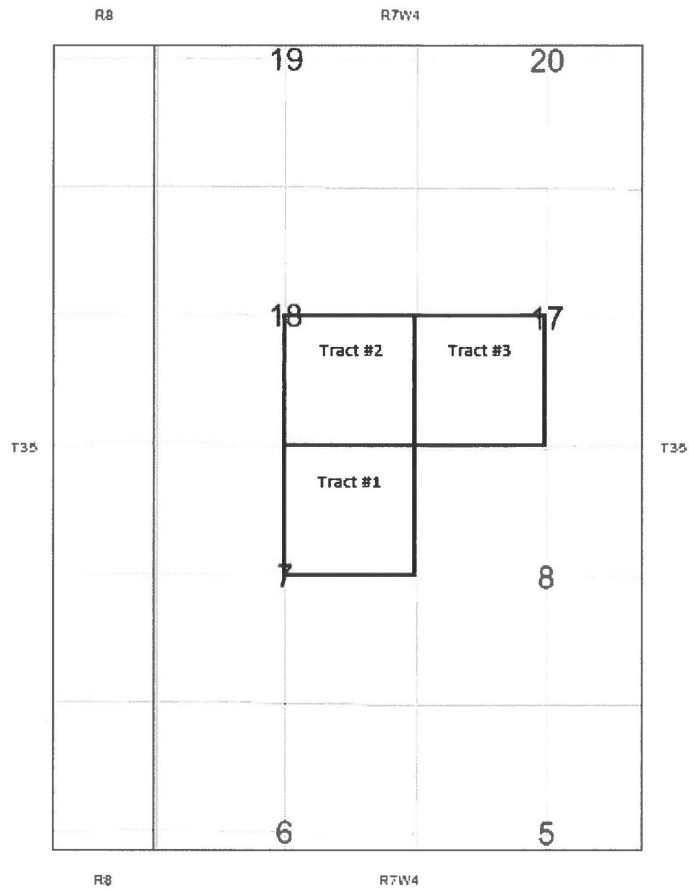
Tamarack Valley Energy Ltd. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Viking Agreement No. 40"

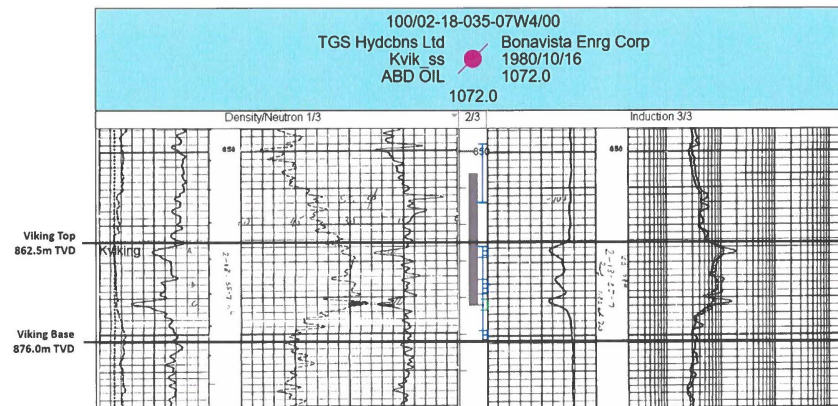


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Viking Agreement No. 40"

A portion of the Compensated Neutron Formation Density/Dual Induction Log recorded at the well 100/02-18-035-07W4/00 located in LSD 2.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 41" and that the Unit became effective on February 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 41"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-08-035: SW 31	PSK M055236	Prairiesky Royalty Ltd.	100	25.35	Karve Energy Inc.	100	25.35
2	4-09-035: NE 25	PSK M055286	Prairiesky Royalty Ltd.	100	48.26	Karve Energy Inc.	100	48.26
3	4-09-035: SE 36	0497030196	Crown	100	26.39	Karve Energy Inc. Potts Petroleum Inc.	96.83541 3.16459	25.5549 0.8351

Working Interest Owners:

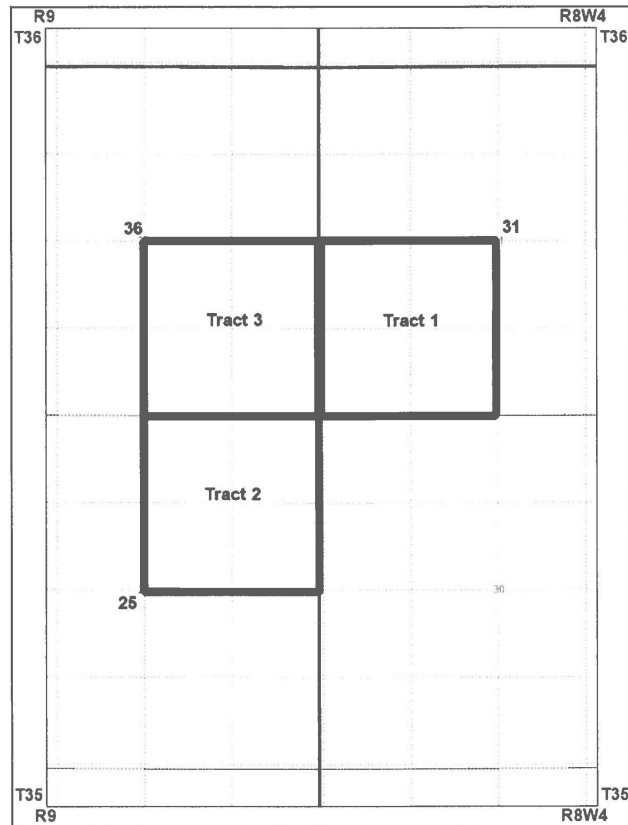
Karve Energy Inc. 99.1649%
Potts Petroleum Inc. 0.8351%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 41"

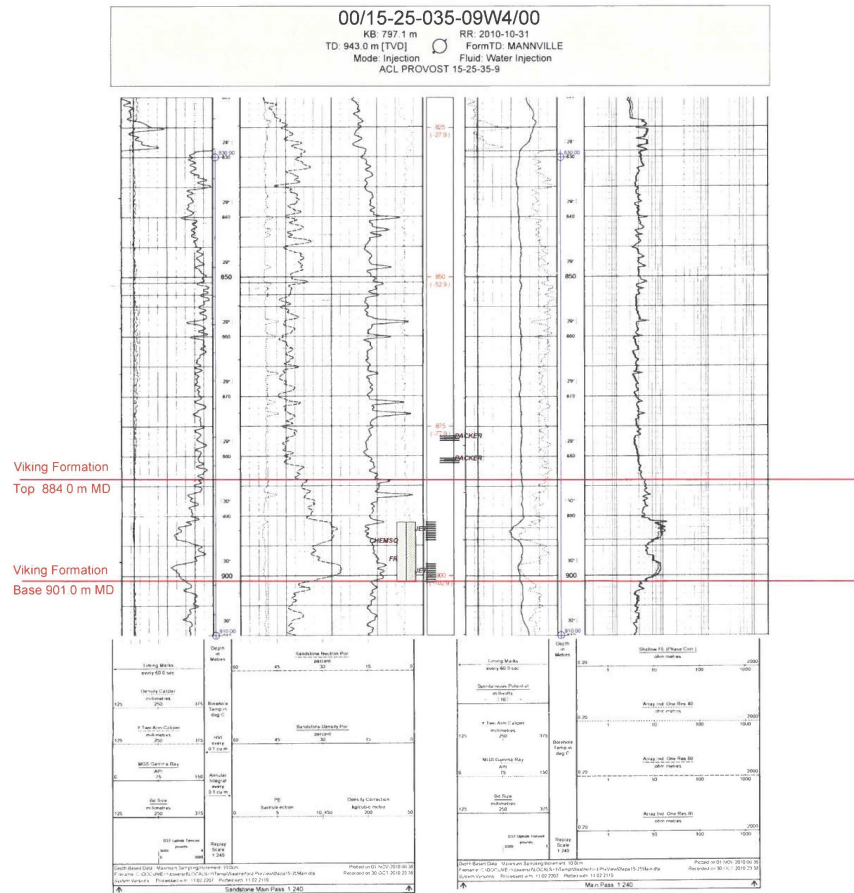


Effective as of the Effective Date

EXHIBIT "C"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED

"PROVOST VIKING AGREEMENT NO. 41"

A portion of the Neutron-Density Resistivity Log recorded at the well 100/15-25-035-09W4/00 located in LSD 15



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 42" and that the Unit became effective on February 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 42"

Tract No.	Land Description (M R T; Sec.)	Lease Number	Royalty Interest Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-08-035: NW 31	PSK M055234	Prairiesky Royalty Ltd.	100	2.39	Karve Energy Inc.	100	2.39
2	4-08-035: SW 31	PSK M055236	Prairiesky Royalty Ltd.	100	21.27	Karve Energy Inc.	100	21.27
3	4-09-035: NE 25	PSK M055286	Prairiesky Royalty Ltd.	100	15.25	Karve Energy Inc.	100	15.25
4	4-09-035: SE 36	0497030196	Crown	100	61.09	Karve Energy Inc. Potts Petroleum Inc.	96.83541 3.16459	59.1568 1.9332

Working Interest Owners:

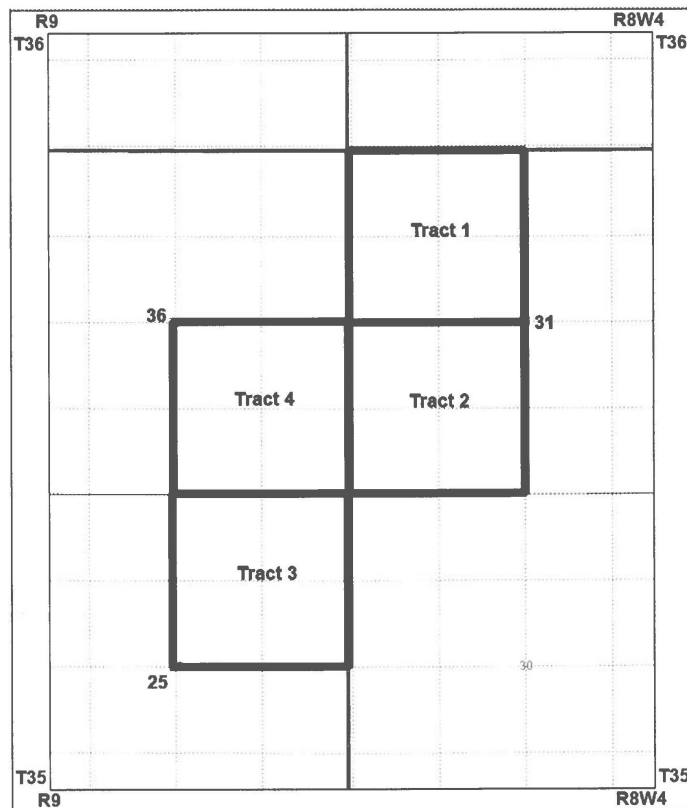
Karve Energy Inc. 98.0668%
Potts Petroleum Inc. 1.9332%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 42"

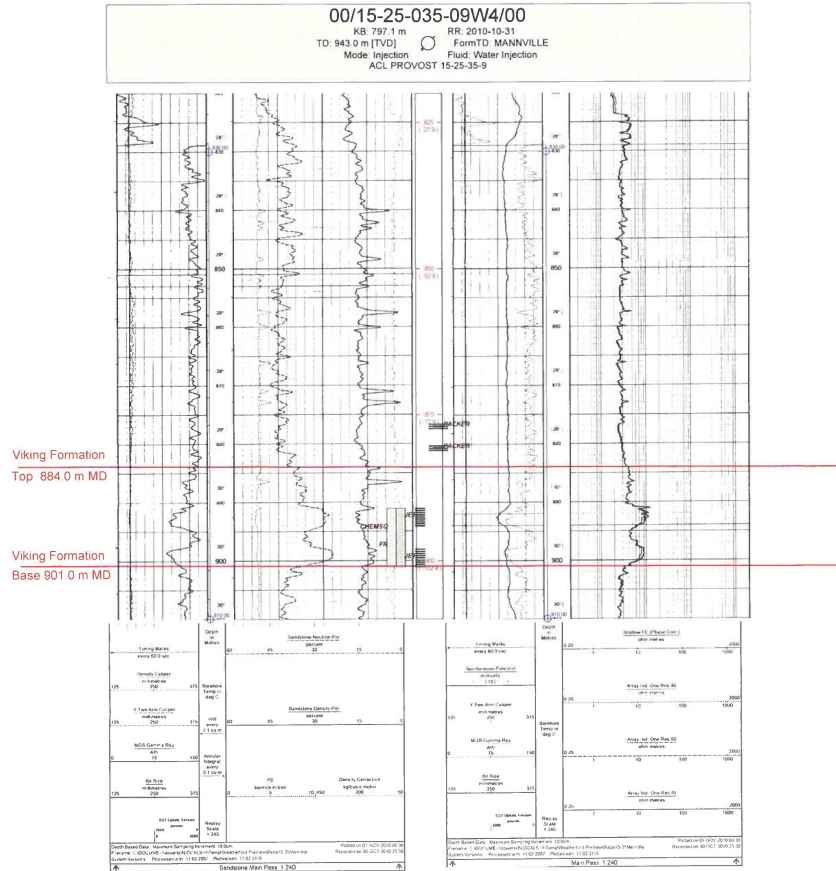


Effective as of the Effective Date

EXHIBIT "C"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED

"PROVOST VIKING AGREEMENT NO. 42"

A portion of the Neutron-Density Resistivity Log recorded at the well 100/15-25-035-09W4/00 located in LSD 15



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 43" and that the Unit became effective on February 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 43"

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-09-035: NW 25	PSK M055287	Prairiesky Royalty Ltd.	100	58.96	Karve Energy Inc.	100	58.96
2	4-09-035: NE 25	PSK M055286	Prairiesky Royalty Ltd.	100	4.75	Karve Energy Inc.	100	4.75
3	4-09-035: SE 36	0497030196	Crown	100	36.29	Karve Energy Inc. Potts Petroleum Inc.	96.83541 3.16459	35.1416 1.1484

Working Interest Owners:

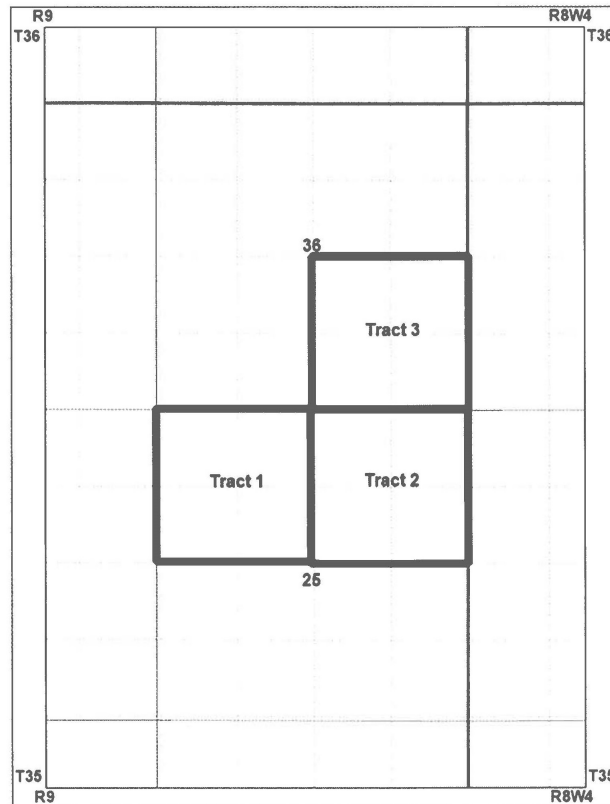
Karve Energy Inc. 98.8516%
Potts Petroleum Inc. 1.1484%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 43"

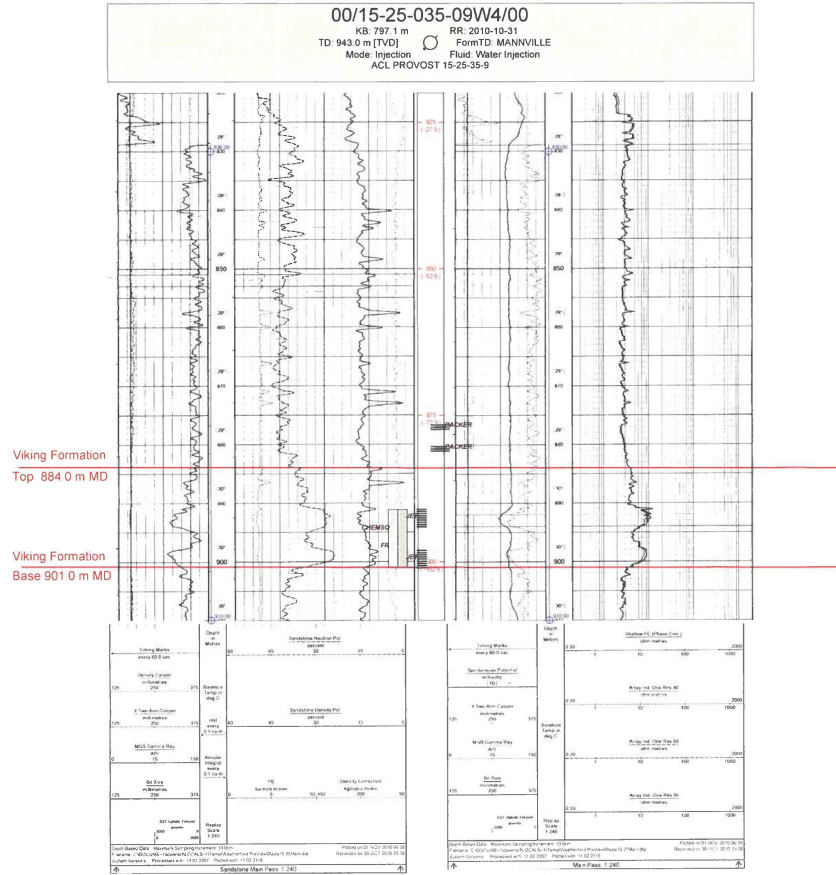


Effective as of the Effective Date

EXHIBIT "C"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED

"PROVOST VIKING AGREEMENT NO. 43"

A portion of the Neutron-Density Resistivity Log recorded at the well 100/15-25-035-09W4/00 located in LSD 15



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 44" and that the Unit became effective on March 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 44"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-09-036: SE 2	0497030201	Crown	100	10.53	Karve Energy Inc.	100	10.53
2a	4-09-035: PTN NE 35	PSK	Prairiesky	100	64.069	Karve Energy Inc.	100	64.069
2b	4-09-035: PTN NE 35	M055293	Royalty Ltd.	100	0.03544	Karve Energy Inc.	100	0.03544
3a	4-09-035: PTN NW 35	0499010392	Crown	100	19.748	Karve Energy Inc.	100	19.748
3b	4-09-035: PTN NW 35	PSK	Prairiesky	100	2.48756	Karve Energy Inc.	100	2.48756
4	4-09-035: SW 35	M055296	Royalty Ltd.	100	3.13	Karve Energy Inc.	100	3.13

Working Interest Owners:

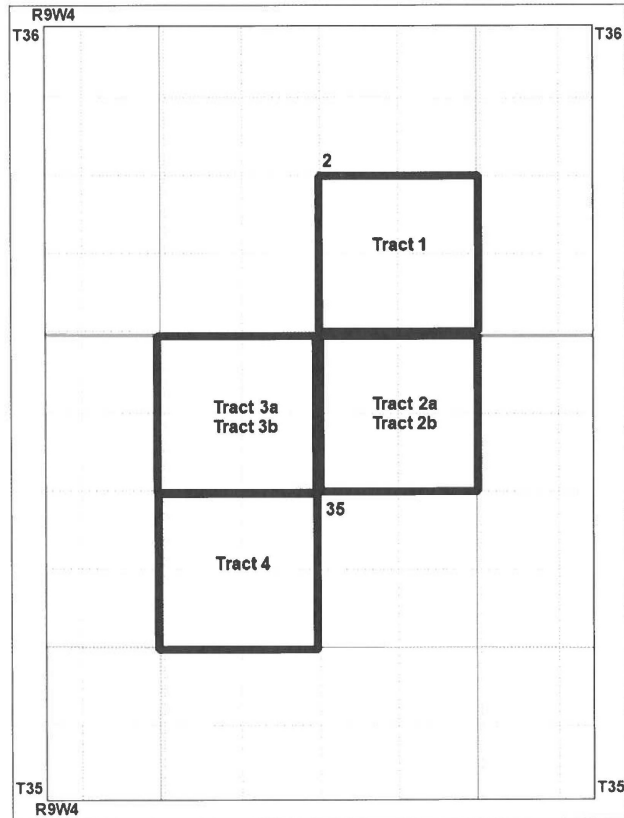
Karve Energy Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 44"



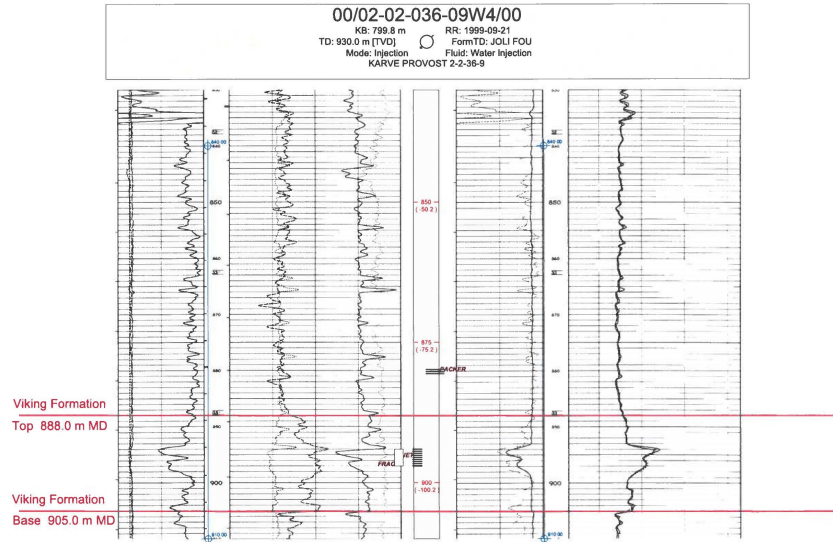
Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED

"PROVOST VIKING AGREEMENT NO. 44"

A portion of the Neutron-Density Resistivity Log recorded at the well 100/02-02-036-09W4/00 located in LSD 02



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 47" and that the Unit became effective on October 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 47"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-09-036: NW 3	PSK	Prairiesky Royalty Ltd.	100	16.93	Karve Energy Inc.	100	16.93
2	4-09-036: E 4	M055297 25219	Crown	100	83.07	Karve Energy Inc.	100	83.07

Working Interest Owners:

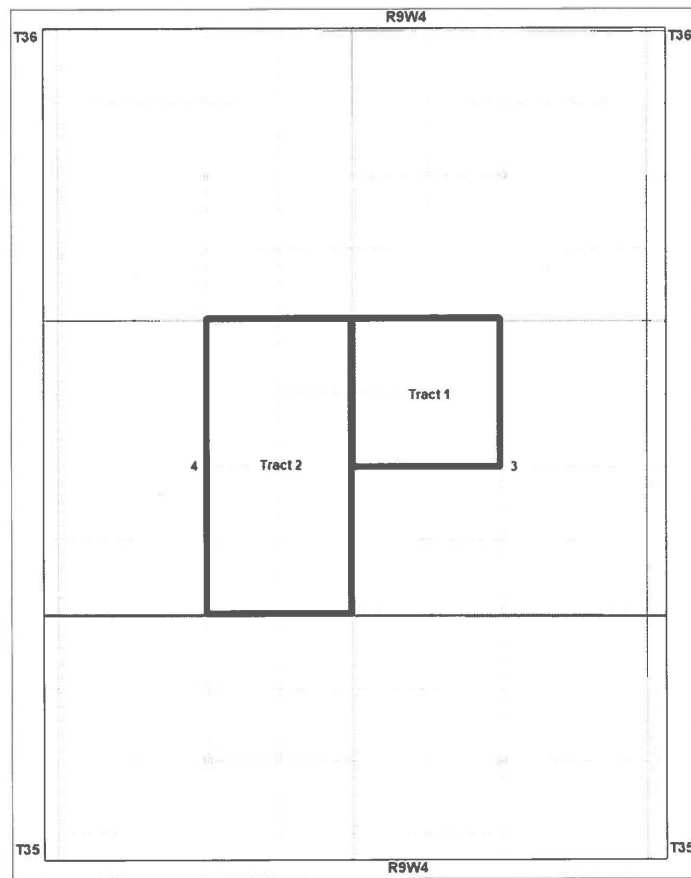
Karve Energy Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 47"



Effective as of the Effective Date

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 47"

THE ALBERTA GAZETTE, PART I, DECEMBER 15, 2023

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Twining Duvernay Agreement No. 23" and that the Unit became effective on August 1, 2022.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 23"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Shares of Royalty Interest Ownership (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-25-032: 08 SE		Yvonne Rae Brietzke (as to an undivided ½ interest) James Ronald Brietzke (as to an undivided ½ interest)	100	11.5774	Artis Exploration Ltd.	100	11.5774
2	4-25-032: 05 NE		ExxonMobil Canada Resources Company	100	29.5157	Artis Exploration Ltd.	100	29.5157
3	4-25-032: 05 SE		ExxonMobil Canada Resources Company	100	3.4867	Artis Exploration Ltd.	100	3.4867
4	4-25-032: 04 SW	5316080139	Crown	100	23.7505	Artis Exploration Ltd.	100	23.7505
5	4-25-031: 33 NW	5316080139	Crown	100	28.7753	Artis Exploration Ltd.	100	28.7753
6	4-25-031: 33 SW	5316080139	Crown	100	2.8944	Artis Exploration Ltd.	100	2.8944

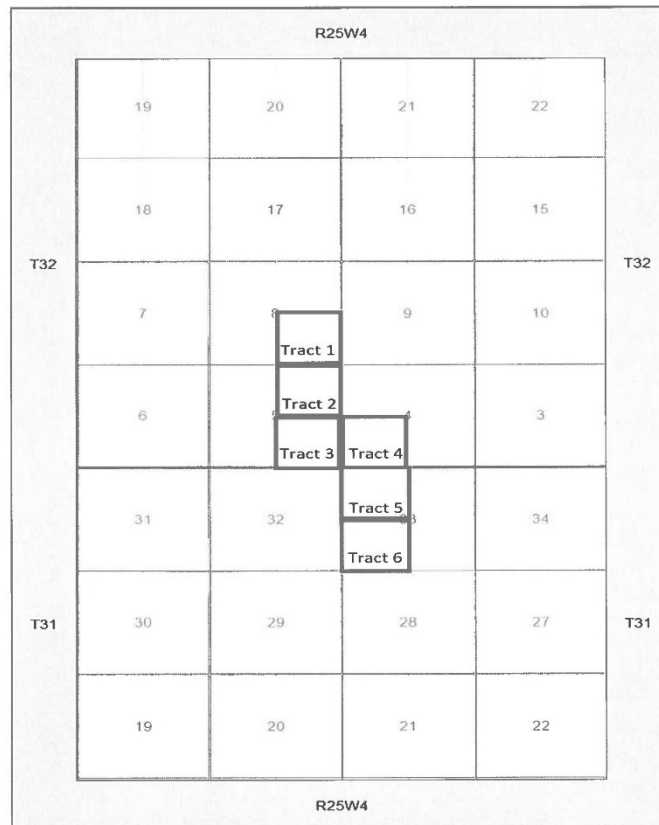
Working Interest Owners:
Artis Exploration Ltd. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 23"

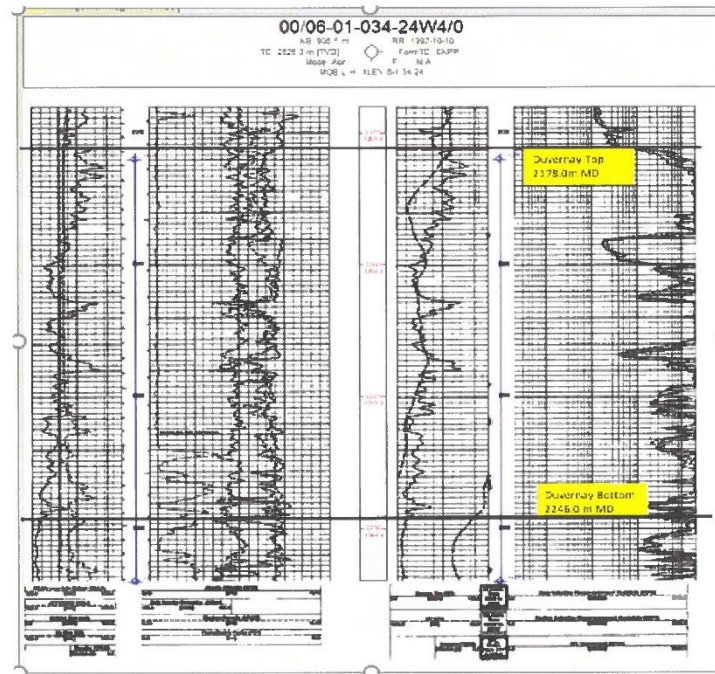


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 23"

A portion of the Gamma-Neutron-Density and Induction Log recorded at the well 100/06-01-034-24W4/00 located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Twining Duvernay Agreement No. 24" and that the Unit became effective on August 1, 2022.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 24"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Shares of Royalty Interest Ownership (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-25-032: 08 SE		Yvonne Rae Brietzke (as to an undivided ½ interest) James Ronald Brietzke (as to an undivided ½ interest)	100	4.0545	Artis Exploration Ltd.	100	4.0545
2	4-25-032: 04 NW	5316080139	Crown	100	29.9426	Artis Exploration Ltd.	100	29.9426
3	4-25-032: 04 SW	5316080139	Crown	100	30.8217	Artis Exploration Ltd.	100	30.8217
4	4-25-031: 33 NW	5316080139	Crown	100	23.1611	Artis Exploration Ltd.	100	23.1611
5	4-25-031: 33 NE	5316080139	Crown	100	7.2479	Artis Exploration Ltd.	100	7.2479
6	4-25-031: 33 SE	5316080139	Crown	100	4.7722	Artis Exploration Ltd.	100	4.7722

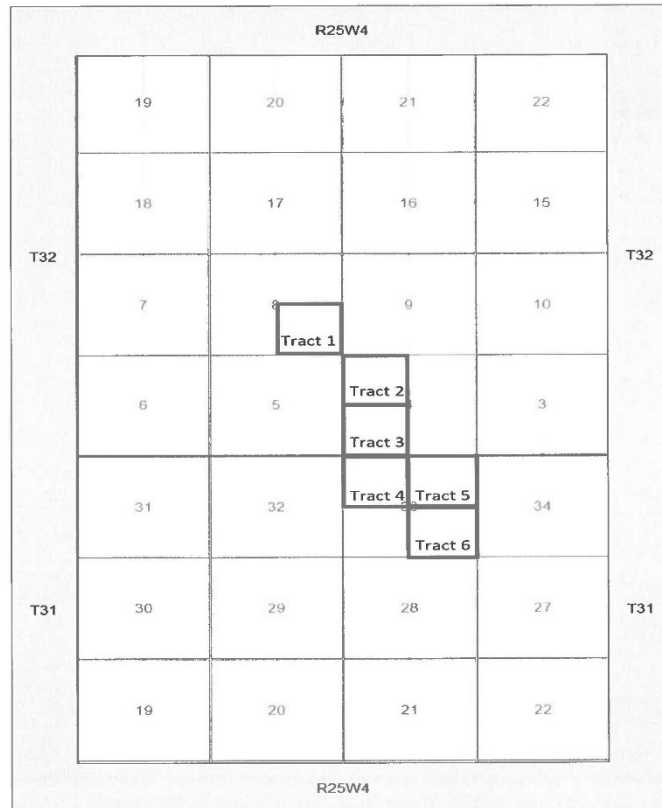
Working Interest Owners:
Artis Exploration Ltd. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 24"

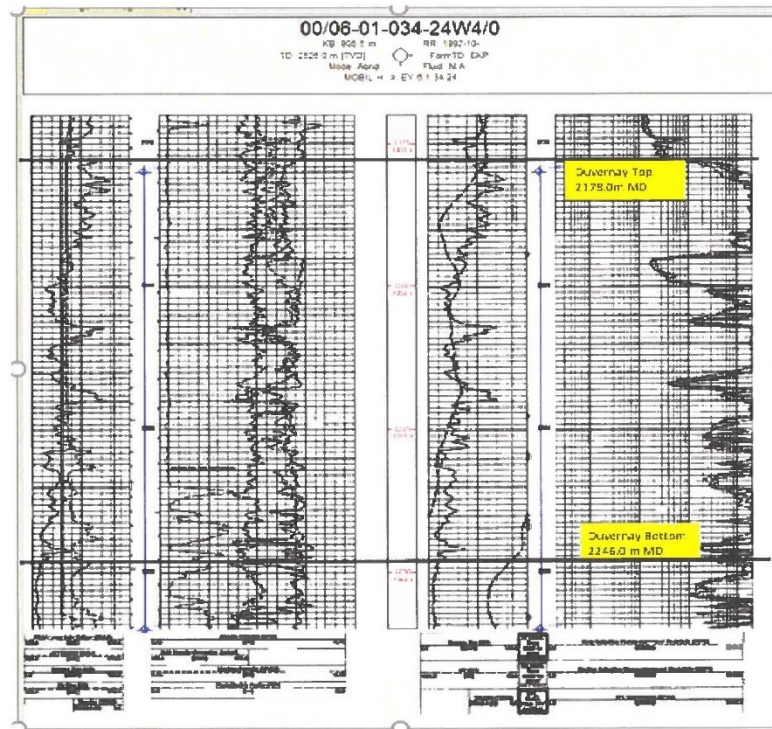


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 24"

A portion of the Gamma-Neutron-Density and Induction Log recorded at the well 100/06-01-034-24W4/00 located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Verger Ellerslie Agreement" and that the Unit became effective on August 1, 2022.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Verger Ellerslie Agreement"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-16-23; 29 NEP	0401120248	Crown	100	0.8351	Suede Energy Ltd.	100	0.8351
1b	4-16-23; 29 NEP	M125150	Heritage Royalty Resource Corp.	100	9.4488	Suede Energy Ltd.	100	9.4488
2	4-16-23; 29 SE	M125157	Heritage Royalty Resource Corp.	100	17.6061	Suede Energy Ltd.	100	17.6061
3	4-16-23; 28 SW	M125144	Heritage Royalty Resource Corp.	100	42.3037	Suede Energy Ltd.	100	42.3037
4	4-16-23; 21 NW	M125142	Heritage Royalty Resource Corp.	100	22.7109	Suede Energy Ltd.	100	22.7109
5	4-16-23; 21 NE	M125143	Heritage Royalty Resource Corp.	100	7.0954	Suede Energy Ltd.	100	7.0954

Working Interest Owners:
Suede Energy Ltd.

100%

Correction 1

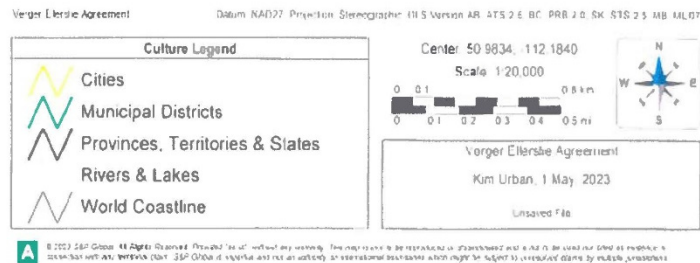
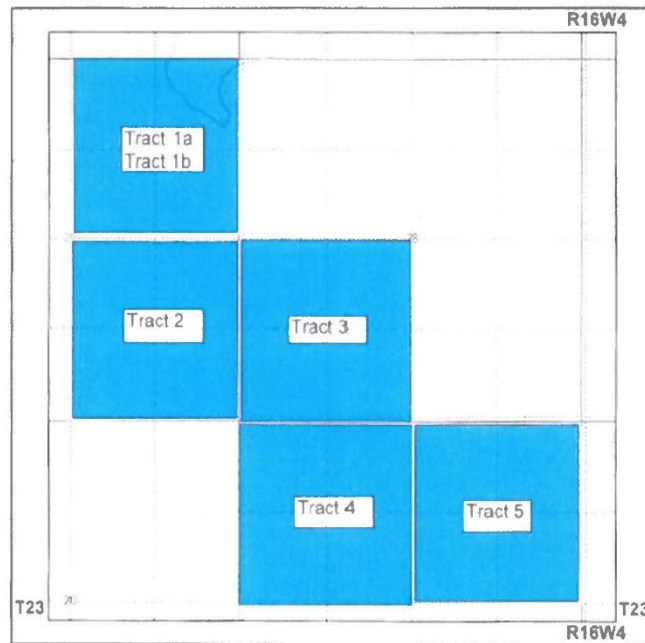
effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

9

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Verger Ellerslie Agreement"

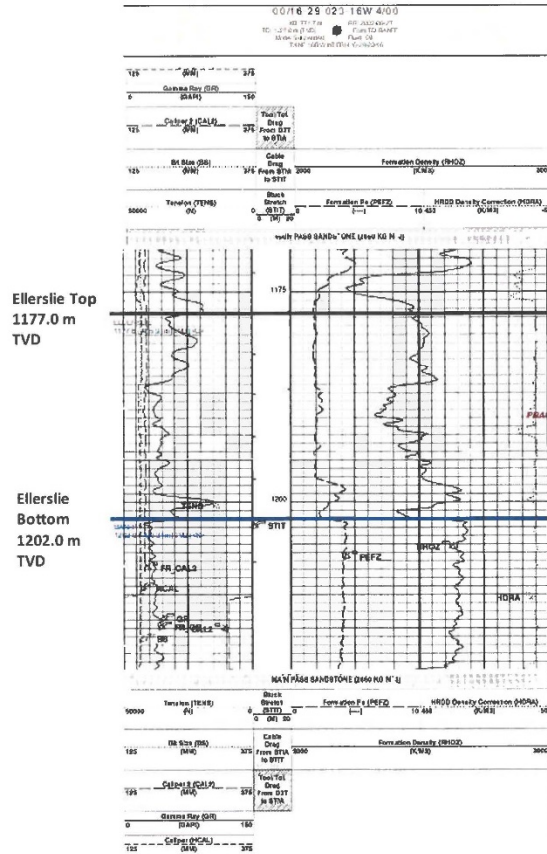


effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Verger Ellerslie Agreement"

A portion of the Compensated Neutron Lithology Density Log recorded at 100/16-29-023-16W4/00 located in LSD 16



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Verger Ellerslie Agreement No. 2" and that the Unit became effective on August 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Verger Ellerslie Agreement No. 2"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-16-23; 29 NEP	0401120248	Crown	100	0.0742	Suede Energy Ltd.	100	0.0742
1b	4-16-23; 29 NEP	PNG M125150	Heritage Royalty Resource Corp.	100	0.8377	Suede Energy Ltd.	100	0.8377
2	4-16-23; 28 NW	PET M125146	Heritage Royalty Resource Corp.	100	25.2357	Suede Energy Ltd.	100	25.2357
3	4-16-23; 28 SW	PET M125144	Heritage Royalty Resource Corp.	100	38.3679	Suede Energy Ltd.	100	38.3679
4	4-16-23; 28 SE	PET M125145	Heritage Royalty Resource Corp.	100	20.4367	Suede Energy Ltd.	100	20.4367
5	4-16-23; 21 NE	PET M125143	Heritage Royalty Resource Corp.	100	15.0478	Suede Energy Ltd.	100	15.0478

Working Interest Owners:
Suede Energy Ltd.

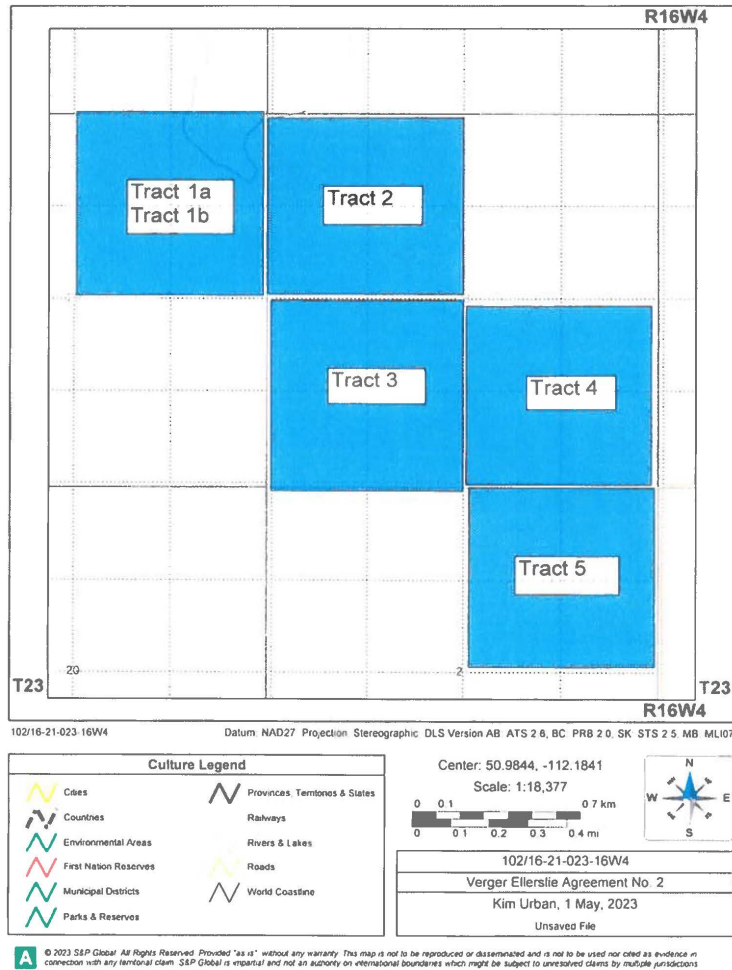
100%

Correction 1 effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Verger Ellerslie Agreement No. 2"

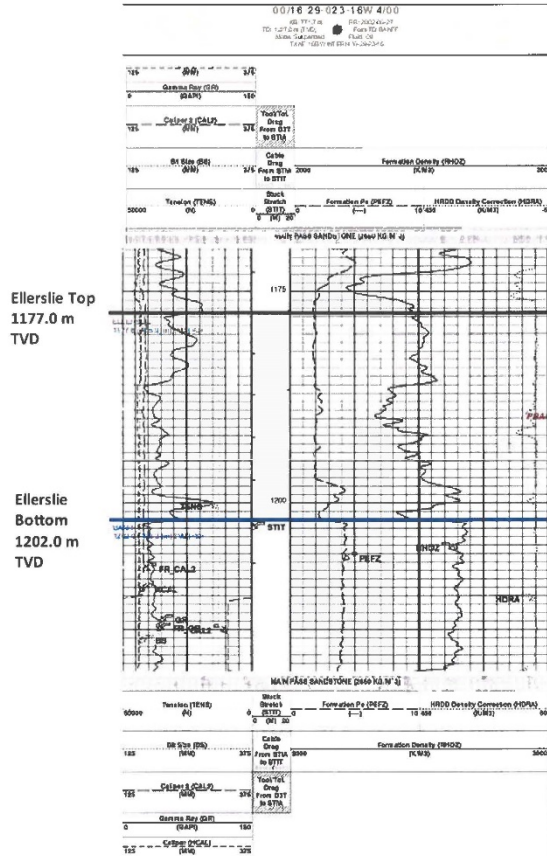


effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Verger Ellerslie Agreement No. 2"

A portion of the Compensated Neutron Lithology Density Log recorded at 100/16-29-023-16W4/00 located in LSD 16



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Viking-Kinsella Sparky Agreement No. 7" and that the Unit became effective on August 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Viking-Kinsella Sparky Agreement No. 7"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-13-048: SW 33	FREEHOLD	PRAIRIESKY ROYALTY LTD.	100	36.9166	CARDINAL ENERGY LTD.	100	36.9166
2	4-13-048: SE 33	FREEHOLD	PRAIRIESKY ROYALTY LTD.	100	48.9439	CARDINAL ENERGY LTD.	100	48.9439
3	4-13-048: SW 34	0494060327	CROWN	100	14.1395	CARDINAL ENERGY LTD.	100	14.1395

Working Interest Owners:

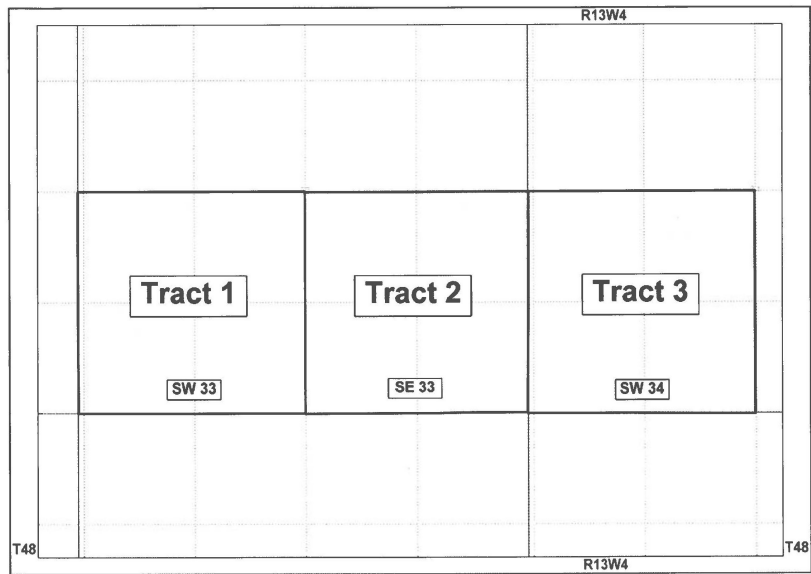
CARDINAL ENERGY LTD. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Viking-Kinsella Sparky Agreement No. 7"

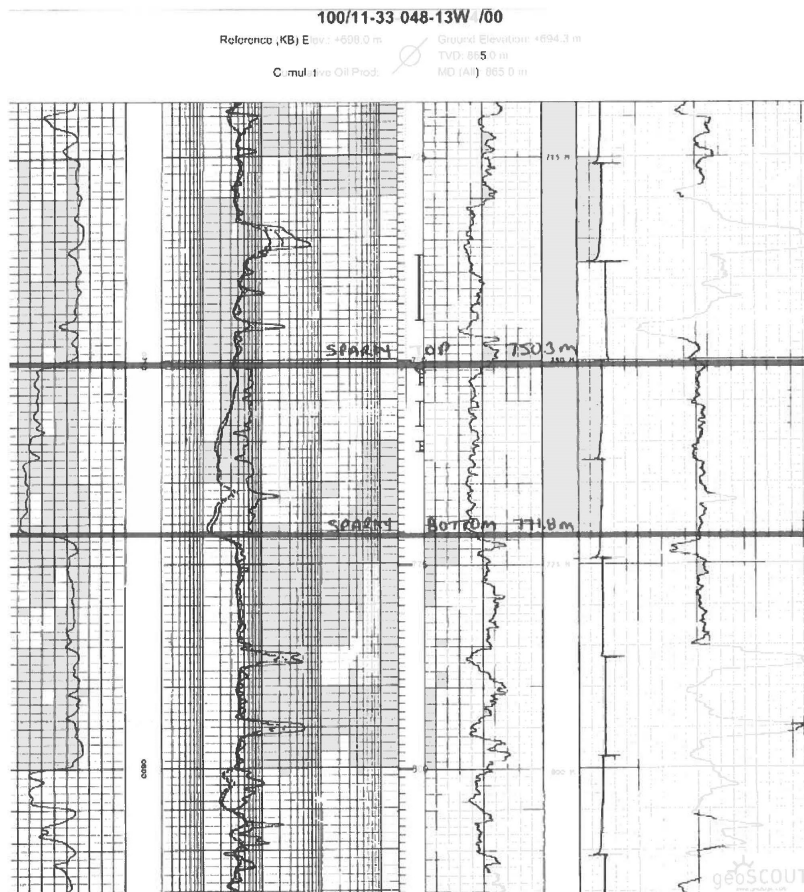


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Viking-Kinsella Sparky Agreement No. 7"

A portion of the Sonic Log recorded at the well 100/11-33-048 13W4/00 located in LSD 11.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Wayne-Rosedale Lower Mannville Agreement” and that the Unit became effective on January 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“WAYNE-ROSEDALE LOWER MANNVILLE AGREEMENT”

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-019-29:07 SE	126719B	CROWN	100	5.00922	Astara Energy Corp.	100	5.00922
2	4-019-29:08L4, L5, L6	0413040497	CROWN	100	58.02388	Astara Energy Corp.	100	58.02388
3	4-019-29:08 NW	Freehold	592354 Alberta Ltd. 592301 Alberta Ltd. F.M. Kaplan Technical Services Ltd. Canpar Holdings Ltd.	26.108647% 26.108647% 18.798225% 28.984480%	36.96690	Astara Energy Corp.	100	36.96690

Working Interest Owners:

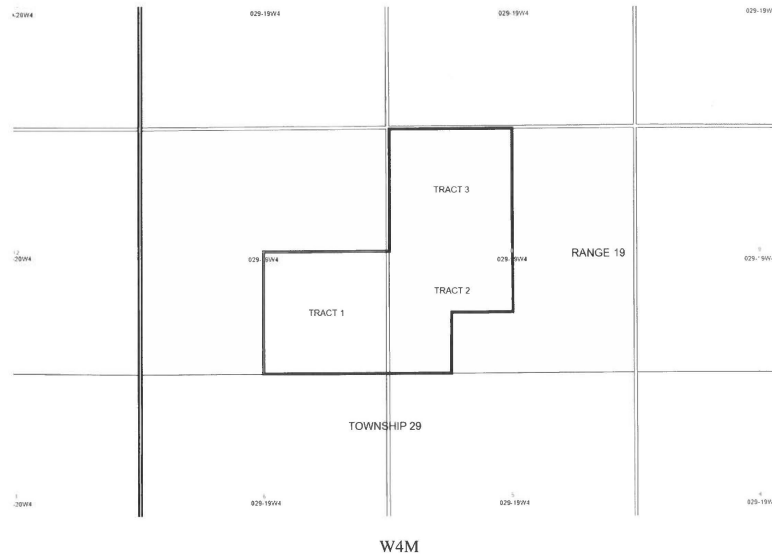
ASTARA ENERGY CORP. – 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WAYNE-ROSEDALE LOWER MANNVILLE AGREEMENT"

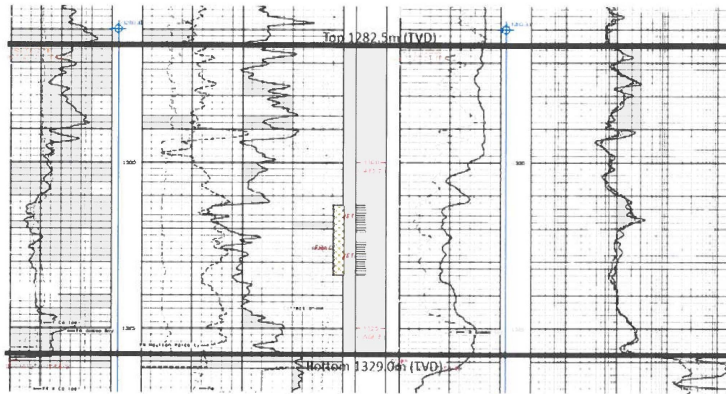


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WAYNE-ROSDALE LOWER MANNVILLE AGREEMENT"

A portion of the Photo Density Dual Spaced Neutron Array Induction Log recorded at the well 100/05-08-029-19W4/00 located in LSD 8.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 62" and that the Unit became effective on October 1, 2021.

EXHIBIT "A" – PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 62"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	TWP 072 RGE 9W6: SEC 8	5410090263	CROWN	100	27.96	NUVISTA ENERGY LTD.	100	27.96
2	TWP 072 RGE 9W6: SEC 9	5414010248	CROWN	100	19.85	NUVISTA ENERGY LTD.	100	19.85
3	TWP 072 RGE 9W6: S & NW 4	5400050070	CROWN	100	39.14	NUVISTA ENERGY LTD.	100	39.14
4	TWP 072 RGE 9W6: NE 4	FREEHOLD	NUVISTA ENERGY LTD.	100	13.05	NUVISTA ENERGY LTD.	100	13.05

Working Interest Owners:
NuVista Energy Ltd.

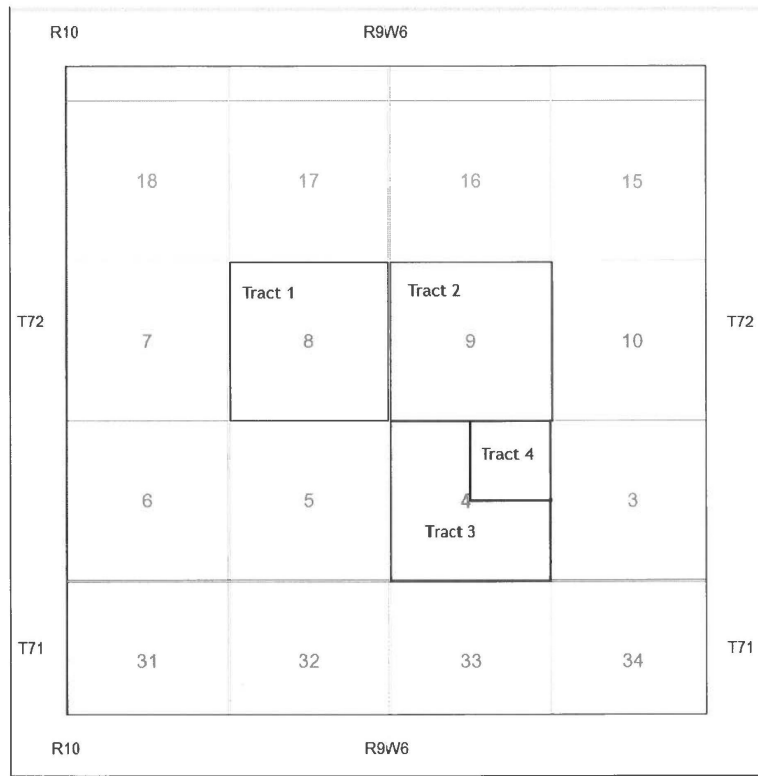
100%

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 62"

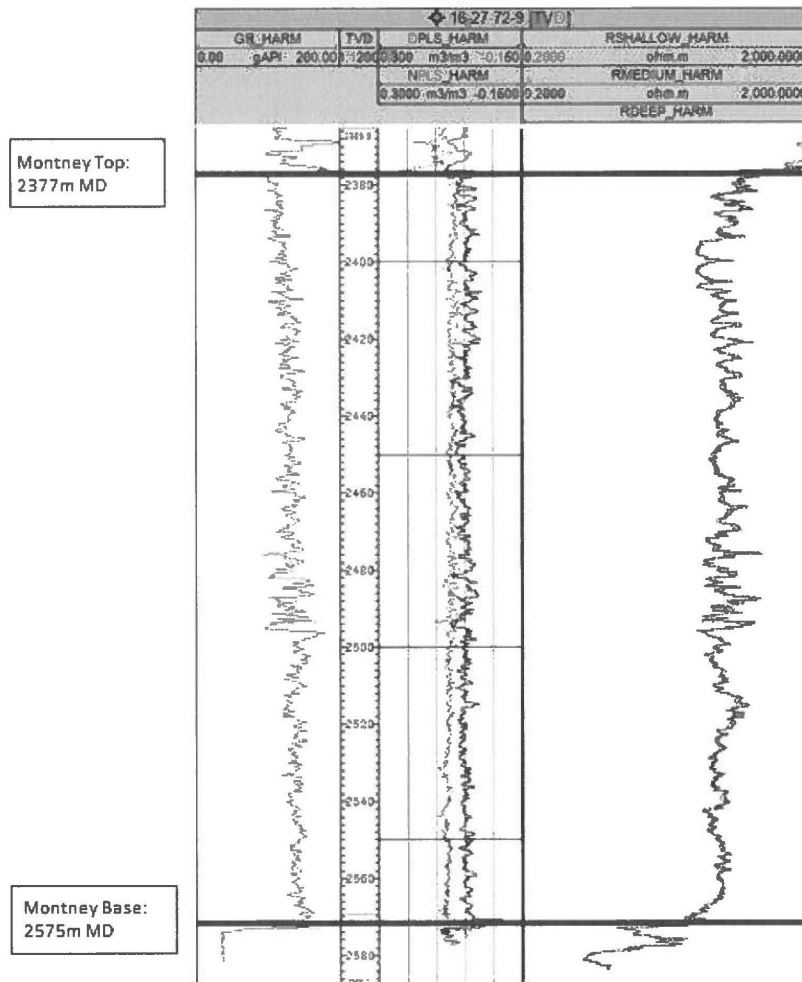


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 62"

A portion of the Compensated Neutron Lithology Density Log recorded at the
well 100/16-27-072-09W6/00 located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 63" and that the Unit became effective on October 1, 2021.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 63"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	TWP 072 RGE 9W6: SEC 8	5410090263	CROWN	100	24.16	NUVISTA ENERGY LTD.	100	24.16
2	TWP 072 RGE 09W6: SEC 9	5414010248	CROWN	100	35.79	NUVISTA ENERGY LTD.	100	35.79
3	TWP 072 RGE 09W6: S & NW 4	5400050070	CROWN	100	30.04	NUVISTA ENERGY LTD.	100	30.04
4	TWP 072 RGE 09W6: NE 4	FREEHOLD	NUVISTA ENERGY LTD.	100	10.01	NUVISTA ENERGY LTD.	100	10.01

Working Interest Owners
NuVista Energy Ltd.

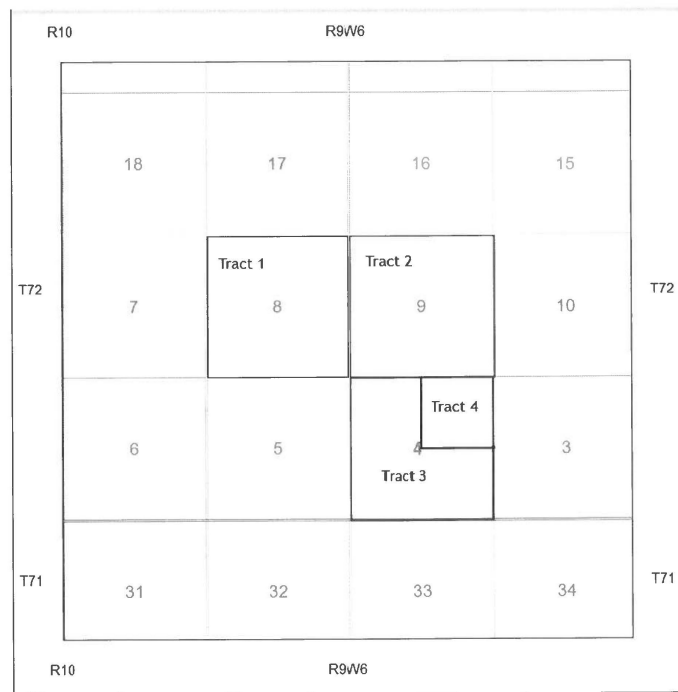
100

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 63"

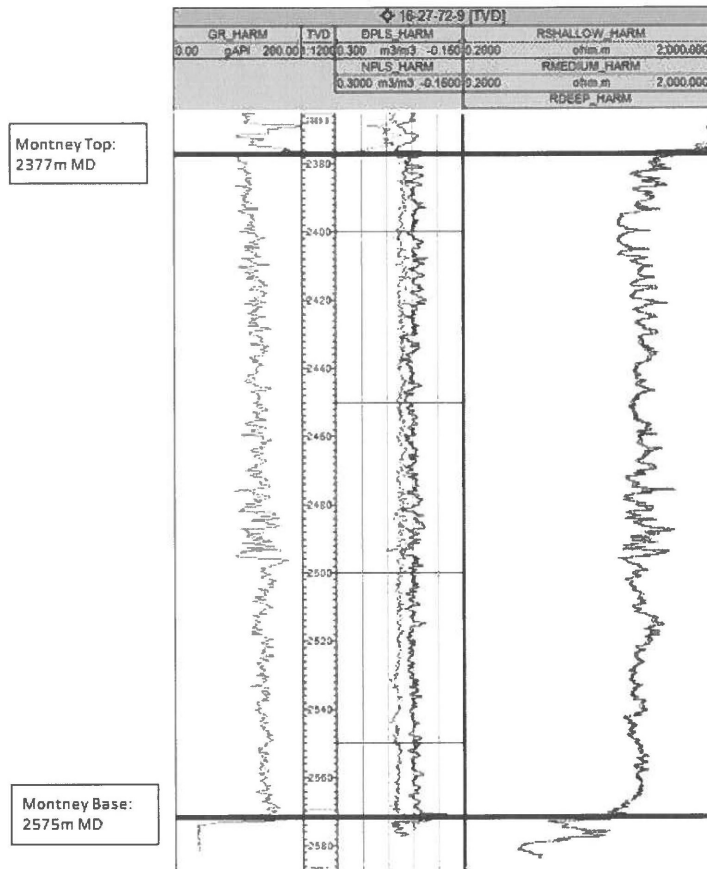


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 63"

A portion of the Compensated Neutron Lithology Density Log recorded at the
100/16-27-072-09W6/00 well located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 67" and that the Unit became effective on September 1, 2021.

EXHIBIT "A" - PART 1
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 67"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	TWP 072 RGE 09W6: 17	5410090263	CROWN	100	22.59	NUVISTA ENERGY LTD.	100	22.59
2	TWP 072 RGE 09W6: S & NW 16	5414010248	CROWN	100	41.141	NUVISTA ENERGY LTD.	100	41.141
3	TWP 072 RGE 09W6: NE 16	FREEHOLD	NUVISTA ENERGY LTD.	100	13.714	NUVISTA ENERGY LTD.	100	13.714
4	TWP 072 RGE 09W6: SEC 9	5414010248	CROWN	100	22.555	NUVISTA ENERGY LTD.	100	22.555

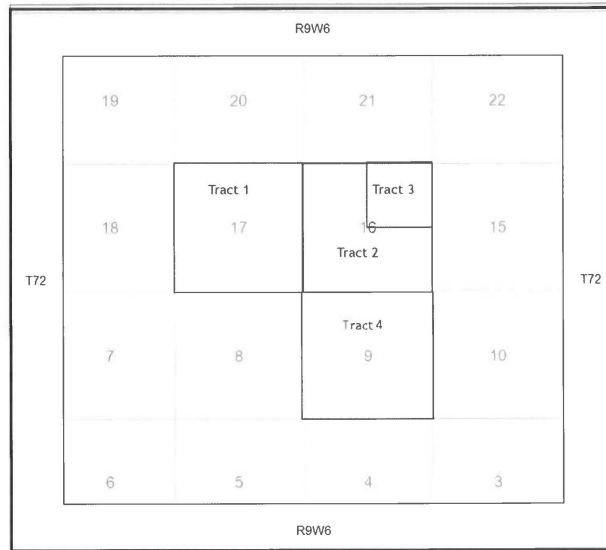
Working Interest
NuVista Energy Ltd. 100

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 67"

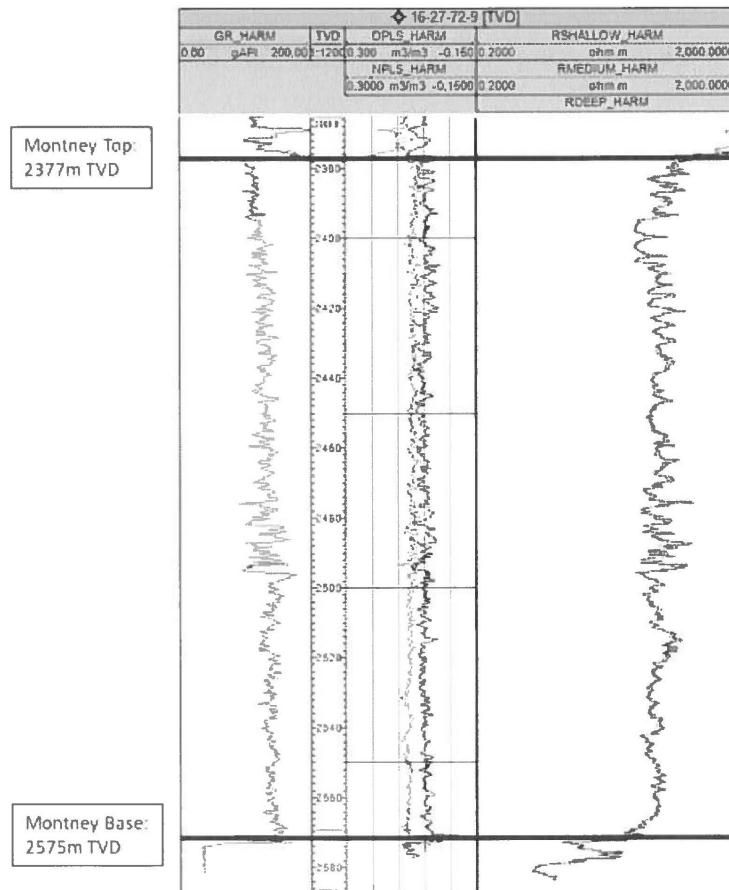


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 67"

A portion of the Density-Neutron-Gamma Ray and Induction Log recorded at the
100/16-27-072-09W6/00 well located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 71" and that the Unit became effective on September 1, 2021.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 71"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	TWP 072 RGE 09W6: N & SW 20	0514010231	CROWN	100	2.031	NUVISTA ENERGY LTD.	100	2.031
2	TWP 072 RGE 09W6: SE 20	FREEHOLD	NUVISTA ENERGY LTD.	100	0.677	NUVISTA ENERGY LTD.	100	0.677
3	TWP 072 RGE 09W6: 17	5410090263	CROWN	100	31.917	NUVISTA ENERGY LTD.	100	31.917
4	TWP 072 RGE 09W6: S & NW 16	5414010248	CROWN	100	38.184	NUVISTA ENERGY LTD.	100	38.184
5	TWP 072 RGE 09W6: NE 16	FREEHOLD	NUVISTA ENERGY LTD.	100	12.728	NUVISTA ENERGY LTD.	100	12.728
6	TWP 072 RGE 09W6: SEC 9	5414010248	CROWN	100	14.463	NUVISTA ENERGY LTD.	100	14.463

Working Interest
Nuvista Energy Ltd.

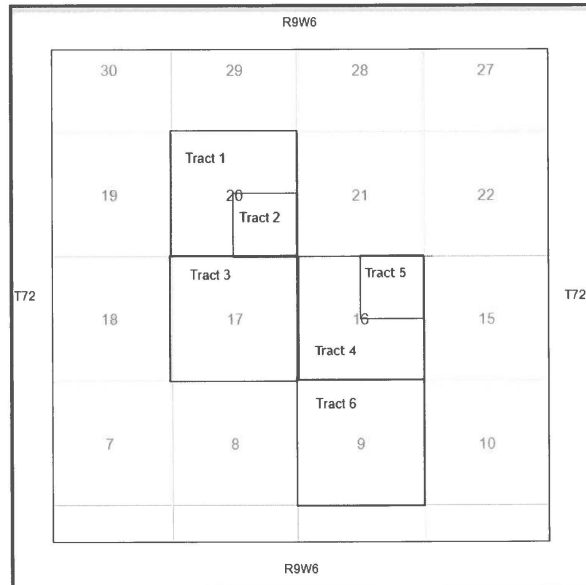
100

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 71"



Effective as of the Effective Date

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 71"

Montney Top:
2377m TVD



Infrastructure

Sale or Disposition of Land

(Government Organization Act)

Name of Purchaser: The Board of Governors of Northwestern Polytechnic

Consideration: \$1.00

Land Description:

Parcel 1:

Meridian 6 Range 6 Township 71 Section 27 Quarter North East

Containing 65.2 hectares (161 acres) more or less

Excepting thereout:

A) Plan 8292ET - Road - 9.16 hectares (22.64 acres) more or less - Reservoir Site

B) Plan 2187JY - Road - 0.943 hectares (2.33 acres) more or less

C) Plan 2021277 - Subdivision - 19.771 hectares (48.86 acres) more or less

D) Plan 2021280 - Subdivision - 2.460 hectares (6.08 acres) more or less

Excepting thereout all mines and minerals

-and-

Parcel 2:

Plan 2021277; Block 1; Lot 2

Excepting thereout all mines and minerals

Area: 0.823 hectares (2.03 acres) more or less

-and-

Parcel 3:

Plan 2021277; Block 2; Lot 1

Excepting thereout all mines and minerals

Area: 2.787 hectares (6.89 acres) more or less

Public Safety and Emergency Services

Cancellation of Qualified Technician Appointment (Intox EC/IR II)

Royal Canadian Mounted Police, Traffic Services "K" Division

Autet, Cody Brian

(Date of Cancellation November 24, 2023)

Designation of Qualified Technician Appointment (Intox EC/IR II)

DND Military Police

Yeung, Andy Lam Chun

(Date of Designation November 3, 2023)

Edmonton Police Service

Charif, Oliver
Feely, Benjamin Alexander
Hudson, Lisa Marie
Jefferis, Alanna Jayne
Kharoud, Simarpreet Singh
Miller, Noah Everett
Simon, Mia Jane
Widner, Jean Sebastien

(Date of Designation November 10, 2023)

Autet, Cody Brian

(Date of Designation November 24, 2023)

Royal Canadian Mounted Police, Traffic Services "K" Division

Barnett, Matthew Roger
Chaput, Bradley Michael
Herbert, Aoife Carys
Larcher, Andre
McFarlane, Brett Robert
Poirier, Gabriel
Poirier, Victor-Emmanuel Sylvain Joseph
Prokusheva, Anna
Ralh, Ashish Kumar
Vroom, Marielle Brigitte
Weir, Benjamin Francis Hugh

(Date of Designation November 3, 2023)

Safety Codes Council

Agency Accreditation

(Safety Codes Act)

Pursuant to Section 30 of the *Safety Codes Act* it is hereby ordered that

City of Edmonton, Office of the City Manager Dept. Fire Rescue Services/Fire Prevention and Education, Accreditation No. A000235, Order No. 725

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition, and Fire Investigation (cause and circumstance) as amended from time to time.

Accredited Date: February 26, 1996

Issued Date: November 23, 2023.

Pursuant to Section 30 of the *Safety Codes Act* it is hereby ordered that

Dynamysk Automation, Accreditation No. A000841, Order No. 2865

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: November 16, 2012

Issued Date: November 22, 2023.

Pursuant to Section 30 of the *Safety Codes Act* it is hereby ordered that

Dynamysk Automation, Accreditation No. A000841, Order No. 2711

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) and Alberta Electrical Utility Code (6th Edition, 2022) as amended from time to time.

Accredited Date: August 28, 2009

Issued Date: November 22, 2023.

Pursuant to Section 30 of the *Safety Codes Act* it is hereby ordered that

Dynamysk Automation, Accreditation No. A000841, Order No. 2866

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21 Compressed natural gas refuelling stations installation code, and CSA-B108.2:21 Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-B149.3:20 Code for the field approval of fuel related components on appliances and equipment, and CSA B149.5:20 Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: November 16, 2012

Issued Date: November 22, 2023.

Pursuant to Section 30 of the *Safety Codes Act* it is hereby ordered that

Dynamysk Automation, Accreditation No. A000841, Order No. 2867

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2020, and Alberta Private Sewage Systems Standard of Practice 2021 as amended from time to time.

Accredited Date: November 16, 2012

Issued Date: November 22, 2023.

Corporate Accreditation

(Safety Codes Act)

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Nutrien, Accreditation No. C000142, Order No. 443

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations on industrial and related facility properties owned by or under their care and control for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) and Alberta Electrical Utility Code (6th Edition, 2022) as amended from time to time.

Accredited Date: December 10, 1995

Issued Date: November 21, 2023.

Joint Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Camrose, Camrose County, Village of Bawlf, Village of Bittern Lake, Village of Edberg, Village of Hay Lakes, Village of Rosalind, Accreditation No. J000111, Order No. 0484

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: December 14, 1995

Issued Date: November 23, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Camrose, Camrose County, Village of Bawlf, Village of Bittern Lake, Village of Edberg, Village of Hay Lakes, Village of Rosalind, Accreditation No. J000111, Order No. 0483

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) as amended from time to time.

Accredited Date: December 14, 1995

Issued Date: November 23, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Camrose, Camrose County, Village of Bawlf, Village of Bittern Lake, Village of Edberg, Village of Hay Lakes, Village of Rosalind, Accreditation No. J000111, Order No. 0481

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21 Compressed natural gas refuelling stations installation code, and CSA-B108.2:21 Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-B149.3:20 Code for the field approval of fuel related components on appliances and equipment, and CSA B149.5:20 Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: December 14, 1995

Issued Date: November 23, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Camrose, Camrose County, Village of Bawlf, Village of Bittern Lake, Village of Edberg, Village of Hay Lakes, Village of Rosalind, Accreditation No. J000111, Order No. 0480

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2020, and Alberta Private Sewage Systems Standard of Practice 2021 as amended from time to time.

Accredited Date: December 14, 1995

Issued Date: November 23, 2023.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Red Deer, Accreditation No. M000101, Order No. 104

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: December 7, 1994

Issued Date: November 24, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Red Deer, Accreditation No. M000101, Order No. 179

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) as amended from time to time.

Accredited Date: June 26, 1995

Issued Date: November 24, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Red Deer, Accreditation No. M000101, Order No. 103

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition, and Fire Investigation (cause and circumstance) as amended from time to time.

Accredited Date: December 7, 1994

Issued Date: November 24, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Red Deer, Accreditation No. M000101, Order No. 101

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21 Compressed natural gas refuelling stations installation code, and CSA-B108.2:21 Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-B149.3:20 Code for the field approval of fuel related components on appliances and equipment, and CSA B149.5:20 Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: December 7, 1994

Issued Date: November 24, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Red Deer, Accreditation No. M000101, Order No. 102

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2020, and Alberta Private Sewage Systems Standard of Practice 2021 as amended from time to time.

Accredited Date: December 7, 1994

Issued Date: November 24, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Paradise Valley, Accreditation No. M000103, Order No. 1252

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: August 22, 2000

Issued Date: November 22, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Paradise Valley, Accreditation No. M000103, Order No. 1253

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) as amended from time to time.

Accredited Date: August 22, 2000

Issued Date: November 22, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Paradise Valley, Accreditation No. M000103, Order No. 1254

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21 Compressed natural gas refuelling stations installation code, and CSA-B108.2:21 Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-B149.3:20 Code for the field approval of fuel related components on appliances and equipment, and CSA B149.5:20 Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: August 22, 2000

Issued Date: November 22, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Paradise Valley, Accreditation No. M000103, Order No. 1255

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2020, and Alberta Private Sewage Systems Standard of Practice 2021 as amended from time to time.

Accredited Date: August 22, 2000

Issued Date: November 22, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Canmore, Accreditation No. M000152, Order No. 333

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids; and Fire Investigation (cause and circumstance).

Accredited Date: November 3, 1995

Issued Date: November 21, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Cochrane, Accreditation No. M000184, Order No. 511

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: December 17, 1995

Issued Date: January 1, 2024.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Cochrane, Accreditation No. M000184, Order No. 749

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) and Alberta Electrical Utility Code (6th Edition, 2022) as amended from time to time.

Accredited Date: March 7, 1996

Issued Date: January 1, 2024.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Cochrane, Accreditation No. M000184, Order No. 510

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids; and Fire Investigation (cause and circumstance).

Accredited Date: December 17, 1995

Issued Date: January 1, 2024.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Cochrane, Accreditation No. M000184, Order No. 714

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21 Compressed natural gas refuelling stations installation code, and CSA-B108.2:21 Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-B149.3:20 Code for the field approval of fuel related components on appliances and equipment, and CSA B149.5:20 Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: February 8, 1996

Issued Date: January 1, 2024.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Cochrane, Accreditation No. M000184, Order No. 713

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2020, and Alberta Private Sewage Systems Standard of Practice 2021 as amended from time to time.

Accredited Date: February 8, 1996

Issued Date: January 1, 2024.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Bassano, Accreditation No. M000192, Order No. 0591

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: December 21, 1995

Issued Date: November 30, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Bassano, Accreditation No. M000192, Order No. 2686

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) as amended from time to time.

Accredited Date: June 1, 2009

Issued Date: November 30, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Bassano, Accreditation No. M000192, Order No. 2687

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21 Compressed natural gas refuelling stations installation code, and CSA-B108.2:21 Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-B149.3:20 Code for the field approval of fuel related components on appliances and equipment, and CSA B149.5:20 Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: June 1, 2009

Issued Date: November 30, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Bassano, Accreditation No. M000192, Order No. 2688

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2020, and Alberta Private Sewage Systems Standard of Practice 2021 as amended from time to time.

Accredited Date: June 1, 2009

Issued Date: November 30, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Andrew, Accreditation No. M000332, Order No. 637

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: December 22, 1995

Issued Date: December 1, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Andrew, Accreditation No. M000332, Order No. 923

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) as amended from time to time.

Accredited Date: November 18, 1996

Issued Date: December 1, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Andrew, Accreditation No. M000332, Order No. 924

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21 Compressed natural gas refuelling stations installation code, and CSA-B108.2:21 Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-B149.3:20 Code for the field approval of fuel related components on appliances and equipment, and CSA B149.5:20 Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: November 18, 1996

Issued Date: December 1, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Andrew, Accreditation No. M000332, Order No. 925

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2020, and Alberta Private Sewage Systems Standard of Practice 2021 as amended from time to time.

Accredited Date: November 18, 1996

Issued Date: December 1, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Westlock County, Accreditation No. M000370, Order No. 1351

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: September 14, 2001

Issued Date: November 21, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Westlock County, Accreditation No. M000370, Order No. 1350

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) as amended from time to time.

Accredited Date: September 14, 2001

Issued Date: November 21, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Westlock County, Accreditation No. M000370, Order No. 1349

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21 Compressed natural gas refuelling stations installation code, and CSA-B108.2:21 Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-B149.3:20 Code for the field approval of fuel related components on appliances and equipment, and CSA B149.5:20 Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: September 14, 2001

Issued Date: November 21, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Westlock County, Accreditation No. M000370, Order No. 1348

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2020, and Alberta Private Sewage Systems Standard of Practice 2021 as amended from time to time.

Accredited Date: September 14, 2001

Issued Date: November 21, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Banff, Accreditation No. M000396, Order No. 543

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids; and Fire Investigation (cause and circumstance).

Accredited Date: December 19, 1995

Issued Date: November 23, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Fairview, Accreditation No. M000452, Order No. 3007

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: September 26, 2016

Issued Date: November 21, 2023.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Municipality of Jasper, Accreditation No. M000461, Order No. 1452

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids; and Fire Investigation (cause and circumstance).

Accredited Date: July 21, 2003

Issued Date: November 30, 2023.

Seniors, Community and Social Services

Office of the Public Guardian and Trustee
Property being held by the Public Trustee for a period of Ten (10) Years

(Public Trustee Act)
Section 11(2)(b)

Name of Person Entitled to Property	Description of Property held and its value or estimated value	Property part of deceased person's	Public Trustee Office
		Estate or held under Court Order:	
		Deceased's Name Judicial District Court file number	Additional Information
Estate of Gerald Joseph Sheppard	\$2,861.21	Gerald Joseph Sheppard, Deceased, DOD May 27, 2015	C064092
Estate of Samuel Wagner	\$15,642.98	Samuel Wagner	C064091
Estate of Gordon Demytryszyn	\$8,538.01	Gordon Demytryszyn	C064097
Estate of Nery Abdias Fernandes	\$8,999.85	Nery Abdias Fernandes	C064141

Service Alberta and Red Tape Reduction

Notice of Intent to Cancel Extra-Provincial Registration

(Cooperatives Act)

Bioventus Cooperatief U.A.

Notice is hereby given that a notice of cancellation for the Extra-Provincial Registration of **Bioventus Cooperatief U.A.** was received on November 17, 2023. The Notice is in effect for 120 days.

Dated at Edmonton, Alberta, November 20, 2023.

Transportation and Economic Corridors

Contract Increases Approved Pursuant to Treasury Board Directive 02/2005

Contract: Clearing, Timber Salage, Grading, Granular Base Course, Asphalt Concrete Pavement and Other Work for Highway 40 from South of Kakwa River to North of Canfor Road including Seven Intersection Improvements (Contract No. 18341)

Contractor: Wapiti Gravel Suppliers, Division of N.P.A. Ltd.

Reason for Increase: The cost overrun is for addressing slides at two different locations along Highway 40 – one on the sideslopes of the highway embankment outside the project limits which was monitored for stability over the preceding years which happened to deteriorate after the contract was awarded, and the other within the project limits on the backslopes of the highway which happened to be caused by the construction. Construction completion in 2022.

Contract Amount: \$48,352,780.91

% Increase: 16.7%

Amount of Increase: \$8,053,486.32

Contract: Culvert Liners and Other Work at Various Locations – Highway 16 West of Mundare and near Vermilion, Highway 13 between Killan and Sedgewick and Highway 2 between Innisfail and Red Deer (Contract No. 12327)

Contractor: In-line Contracting Ltd.

Reason for Increase: The cost overrun is for a design change for auger boring new culverts instead of lining the existing culverts for reducing the possibility of the existing pavement pushing up, and increasing the quantity of grout associated with the change. Construction completion in 2012.

Contract Amount: \$670,010.00

% Increase: 30.7%

Amount of Increase: \$205,532.00

Contract: Bridge Culvert Replacement and Other Work for a Bridge carrying Highway 734 over a tributary to Seven Mile Creek, near Caroline (Contract No. 22212)

Contractor: Kichton Contracting Ltd.

Reason for Increase: The cost overrun is for a design change during construction to provide better long term passage for certain fish species in light of possible increased environmental regulation of the site, and additional turbidity monitoring of water flow as the water flow was more than normal for the season the construction was occurring. Construction completion in 2022.

Contract Amount: \$871,495.00

% Increase: 15.7%

Amount of Increase: \$137,161.47

Contract: Emergency Spillway and Related Work for the Jensen Dam Flood Handling Upgrades (Contract No. 21462)

Contractor: Greenfield Construction Ltd.

Reason for Increase: The cost overrun is for increases in the quantities of topsoil removal and placement that were not originally anticipated, as well as for the quantities of excavation, fill and granular materials. Construction completion in 2022.

Contract Amount: \$13,782,098.79

% Increase: 11.6%

Amount of Increase: \$1,600,927.80

Contract: Minor Grading, Granular Base Course, Asphalt Concrete Pavement and Other Work for an Intersection Improvement at Jct. Highway 3 and 61 St. in the Municipality of Crowsnest Pass (Contract No. 11103)

Contractor: South Rock Ltd.

Reason for Increase: The cost overrun is for additional excavation for unsuitable foundation materials discovered during construction, and additional paving quantities for improving the matching between the new paving limits and existing pavement. Construction completion in 2012.

Contract Amount: \$583,975.00

% Increase: 18.6%

Amount of Increase: \$108,451.67

Contract: Slide Repair and Other Work along Highway 64, West of Cleardale (Contract No. 22505)

Contractor: Northern Roadbuilders LP

Reason for Increase: The cost overrun is for an additional quantity of paving that was not originally anticipated, and additional quantity for granular fill material. Construction completion in 2022.

Contract Amount: \$590,198.95

% Increase: 20.0%

Amount of Increase: \$118,036.90

Contract: Slide Repair and Other Work along Highway 682, West of Fairview (Contract No. 22345)

Contractor: CTR Contracting Ltd.

Reason for Increase: The cost overrun is for excavating a greater volume of soft ground than originally anticipated and the associated granular backfill, and additional paving to cover the entire length of the project. Construction completion in 2022.

Contract Amount: \$1,508,509.21

% Increase: 12.6%

Amount of Increase: \$190,435.35

Contract: Construct Concrete Pile Wall and Other Work Adjacent to Old Highway 2 at 99 Avenue Intersection within the Town of Peace River (Contract No. 18262)

Contractor: Kichton Contracting Ltd.

Reason for Increase: The cost overrun is for changes in the means and methods of the piling work as well as increasing the depth for pile installations resulting from differing ground conditions, increased measures for erosion control becoming evident after heavy rains during construction, and additional excavation and backfill to address ground conditions behind the pile wall. Construction completion in 2022.

Contract Amount: \$7,160,000.00

% Increase: 13.7%

Amount of Increase: \$984,190.13

Contract: Cold Milling, Asphalt Concrete Pavement and Other Work for Highway 749 from 20 km South of Highway 2 to the Town of High Prairie, and Grading, Granular Base Course, Asphalt Concrete Pavement and Other Work for an Intersection Improvement at Jct. Highway 749 and Twp. Rd. 740 (Contract No. 21983)

Contractor: Sandstar Construction Ltd.

Reason for Increase: The cost overrun is for addressing a number of culverts that were discovered to be in poor condition during construction, an addition for paving areas of Highway 33 that required emergency repair, and a contractually mandated price adjustment for increased fuel costs. Construction completion in 2022.

Contract Amount: \$7,960,572.00

% Increase: 11.2%

Amount of Increase: \$887,689.38

Contract: Clearing and Timber Salvage and Other Work for Highway 63 from South of House River to North of Mariana Lake (Contract No. 724010)

Contractor: Command Equipment Ltd.

Reason for Increase: The cost overrun is for additional clearing and timber salvage for another segment of Highway 63. Construction completion in 2013.

Contract Amount: \$2,510,817.00

% Increase: 11.6%

Amount of Increase: \$291,281.00

Contract: Bridge Rehabilitation and Other Work for Bridges carrying Highway 2 over the Spirit River, North of Rycroft, Highway 49 over Henderson Creek, North of Gordondale and Highway 49 over the Spirit River, West of Rycroft (Contract No. 13657)

Contractor: Carmacks Enterprises Ltd.

Reason for Increase: The cost overrun is for additional repairs for abutments, piers and girders, significantly more than anticipated, that were required for the bridges over Spirit River, and for additional surface repair for the bridge over Henderson Creek that was not anticipated. Construction completion in 2012.

Contract Amount: \$1,105,300.00

% Increase: 21.2%

Amount of Increase: \$234,512.00

Contract: Grading, Granular Base Course, Asphalt Concrete Pavement and Other Work for Intersection Improvements at Jct. Highway 13 and Rge. Rd. 10 at the Hamlet of Westrose and Jct. Highway 771 and Sunnyside Dr., South of the Summer Village of Parkland Beach (Contract No. 10632)

Contractor: TBL Construction Ltd.

Reason for Increase: The cost overrun is for unanticipated additional work to deal with remediation of hydrocarbon contaminated soil and deep muskeg, an improved design configuration for a turn-around and additional work for matching roadway accesses being reconfigured as part of a development by an adjacent County. Construction completion in 2013.

Contract Amount: \$867,318.00

% Increase: 64.4%

Amount of Increase: \$558,439.43

Contract: Maintenance and Operations of a Road Weather Information System (Contract No. 702005)

Contractor: Telvent Canada Ltd.

Reason for Increase: The cost overrun is for adding additional road weather stations across the province, expanding the work for the summer season, and a one-year contract extension. Construction completion in 2017.

Contract Amount: \$14,096,387.00

% Increase: 79.5%

Amount of Increase: \$11,205,139.34

Contract: Clearing and Timber Salvage, Selective Grading and Other Work on Highway 40 from South of Pinto Creek to North of Berland River (Contract No. 20671)

Contractor: Acres Prime Inc.

Reason for Increase: The cost overrun is a result of subsurface ground conditions in areas both inside and outside the project limits requiring more grading work to address than originally anticipated. Construction completion in 2019.

Contract Amount: \$3,556,009.77

% Increase: 11.0%

Amount of Increase: \$390,901.38

Contract: Grading, Storm Sewers, Mechanically Stabilized Earth Walls, Granular Base Course, Asphalt Concrete Pavement, Street Lighting, Sign Structures for Interchange Construction at the Jct. of Highway 63 and Thickwood Blvd. and the Jct. of Highway 63 and Confederation Way, and Construct Structural Steel Girder Bridges carrying Thickwood Blvd. and Confederation Way over Highway 63 and Demolition, Construct Steel Arch Culvert and Other Work for carrying Highway 63 over Conn Creek in Fort McMurray (Contract No. 7884/09)

Contractor: South Rock Ltd.

Reason for Increase: The cost overrun is a result of a number of items, in particular, access construction for a land lot purchased from the Regional Municipality of Wood Buffalo, paving quantity increases for Thickwood Boulevard, updating painted

roadway lines to high visibility wet night paint and durable pavement markings, and a number changes at the Confederation Way interchange, in particular, a design change for dedicated bus lanes, additional ground stabilization measures, providing better transitioning for the new alignment, additional traffic accommodation during construction and schedule changes to advance the opening of Confederation Way. Construction completion in 2015.

Contract Amount: \$75,623,199.00

% Increase: 22.0%

Amount of Increase: \$16,652,164.68

Contract: Demolition and Construct Structural Plate Corrugated Steel Pipe Culvert and Other Work for a Bridge carrying Highway 28 over Cache Creek, West of Spedden (Contract No. 10588)

Contractor: Cruickshank West Inc.

Reason for Increase: The cost overrun is a result of poor subsurface ground conditions discovered during construction requiring deeper excavation for removing and disposing ground materials and replacing with suitable excavated materials. Construction completion in 2014.

Contract Amount: \$687,240.00

% Increase: 24.7%

Amount of Increase: \$169,481.00

Contract: Grading, Storm Sewer Installation Granular Base Course, Asphalt Concrete Pavement, Street Lighting and Other Work on Highway 63 from Morrison St. to the Athabasca River in Fort McMurray, Construct Structural Steel Girder Bridge and Other Work for a Grade Separation carrying Highway 63 over Franklin Ave. in Fort McMurray, and Bridge Superstructure Replacement and Other Work for a Bridge carrying the South Bound Lanes of Highway 63 over the Athabasca River in Fort McMurray (Contract No. 10704)

Contractor: Flatiron Constructors Canada Ltd.

Reason for Increase: The cost overrun is for adding a retaining wall to the project to address the existing highway embankment encroaching upon an adjacent parcel of land, and schedule adjustments. Construction completion in 2015.

Contract Amount: \$50,309,391.40

% Increase: 10.2%

Amount of Increase: \$5,143,729.83

Contract: Grading, Granular Base Course, Asphalt Concrete Pavement, Sideslope Improvement, Overhead Sign Installation and Other Work for Highway 201 (Stoney Trail) from Jct. Highway 1 to Jct. Highway 2 in the City of Calgary (Contract No. 10983)

Contractor: South Rock Ltd.

Reason for Increase: The cost overrun was largely for a design revision adding access and egress ramps at the 14th Street NW Interchange on a cost-reimbursable basis from the City of Calgary. Construction completion in 2015.

Contract Amount: \$10,062,531.00

% Increase: 24.0%

Amount of Increase: \$2,413,431.31

Contract: Bridge Painting and Other Work for a Bridge carrying Highway 49 over the Little Smoky River, South of Guy (Contract No. 11466)

Contractor: Park Derochie Inc.

Reason for Increase: The cost overrun is a result of delays from migratory birds nesting on the bridge requiring the work to be deferred further into the winter months in turn requiring additional heating and hoarding measures and causing productivity impacts, along with maintenance repairs for corrosion that was discovered upon commencing the work. Construction completion in 2015.

Contract Amount: \$4,035,402.00

% Increase: 12.0%

Amount of Increase: \$482,977.62

Contract: Bridge Culvert Replacement and Other Work for a Bridge carrying Highway 772 over a watercourse, West of Balzac (Contract No. 11672)

Contractor: Ironclad Earthworks Ltd.

Reason for Increase: The cost overrun is a result of delay costs stemming from a wetland within the proximity of the project where the environmental permits had not been acquired before construction but were required in order for the project to proceed. Construction completion in 2015.

Contract Amount: \$642,795.00

% Increase: 33.3%

Amount of Increase: \$213,762.99

Contract: Cold Milling, Crack Repair, Asphalt Concrete Pavement and Other Work from North of Lessard Road to the Whitemud Drive Interchange and from Webber Green Drive/87 Ave., West of Jct. Highway 216 to East of Jct. Highway 216 in the City of Edmonton (Contract No. 11711)

Contractor: Earthwise Contracting Ltd.

Reason for Increase: The cost overrun is a result of adding auxiliary driving lanes for both directions of travel to address safety concerns that arose, requiring grading, granular base course and asphalt concrete pavement. Construction completion in 2013.

Contract Amount: \$5,327,403.34

% Increase: 37.0%

Amount of Increase: \$1,971,974.10

Contract: Design, Supply and Install Bridge Deck De-Icing System and Other Work for a Bridge carrying the North Bound Lanes of Highway 63 over the Athabasca River in Fort McMurray (Contract No. 12255)

Contractor: Graham Construction and Engineering, a JV

Reason for Increase: The cost overrun was required to re-match the final configuration of the de-icing system to the adjoining bridge rather than to a temporary detour that was in use for the construction of the bridge, for providing a power feed that was originally intended to be performed under another contract, and for field revisions to match the design to existing conditions. Construction completion in 2016.

Contract Amount: \$3,177,750.00

% Increase: 15.5%

Amount of Increase: \$493,569.11

Contract: Cold Milling, Asphalt Concrete Pavement and Other Work on Highway 2 from North of Jct. Highway 590 to South of Red Deer (Contract No. 12300)

Contractor: Carmacks Enterprises Ltd.

Reason for Increase: The cost overrun resulted from adding improvement work for the Interchange of Highway 2 and Highway 27 to the contract. Construction completion in 2015.

Contract Amount: \$12,700,001.00

% Increase: 10.7%

Amount of Increase: \$1,353,016.94

Contract: Slide Repair along Highway 726, South of Worsley (Contract No. 13204)

Contractor: Kichton Contracting Ltd.

Reason for Increase: The cost overrun is for a river bank repair and armoring the toe of a pile wall for protection from erosion arising from heavy snowfall the previous winter along with a wet spring and summer, and improving the construction detour for better traffic accommodation over the winter. Construction completion in 2015.

Contract Amount: \$7,299,500.00

% Increase: 16.6%

Amount of Increase: \$1,211,285.51

Contract: Grade Widening, Granular Base Course, Asphalt Concrete Pavement, Street Light Installation, Traffic Signals and Other Work for an Intersection Improvement at the Jct. Highway 43 and the Grande Prairie Airport Access (Contract No. 14337)

Contractor: Wapiti Gravel Suppliers, Division of N.P.A. Ltd.

Reason for Increase: The cost overrun was for adding durable pavement messages for improved traffic safety and rotatable street light bases to accommodate high loads. Construction completion in 2014.

Contract Amount: \$1,445,587.90

% Increase: 16.7%

Amount of Increase: \$240,976.64

Contract: Riparian Outlet Rehabilitation and Other Work at Coal Lake Dam, Northeast of the Hamlet of Gwynne (Contract No. 14477)

Contractor: Jacob Bros. Construction Ltd.

Reason for Increase: The cost overrun is for increased care of water measures arising from differing site conditions as well as increased cost for concrete work arising from differing ground conditions and contributing to project delay and associated cost. Construction completion in 2016.

Contract Amount: \$1,946,840.00

% Increase: 37.3%

Amount of Increase: \$725,886.21

Contract: Grading and Other Work for Highway 63 from North of the Hangingstone River to South of Jct. Highway 881 (Contract No. 15035)

Contractor: North American Enterprises Ltd.

Reason for Increase: The cost overrun resulted from carrying out topsoil excavations from outside of the project limits from another contract, and for supplying and

utilizing a drying agent for conditioning excavated material incorporated into roadway embankment. Construction completion in 2015.

Contract Amount: \$15,979,000.00

% Increase: 40.7%

Amount of Increase: \$6,503,364.70

Contract: Slide Repair, Slope Stabilization and Other Work adjacent to Highway 744, South Peace River (Contract No. 15153)

Contractor: Kichton Contracting Ltd.

Reason for Increase: The cost overrun was to address a second slide of similar size that occurred adjacent to the project prior to construction commencing on the first project. Construction completion in 2016.

Contract Amount: \$9,416,408.50

% Increase: 106.7%

Amount of Increase: \$10,049,226.18

Contract: Cast-in-Place Concrete Floor, Precast Roof Slab, and Other Work for a Bridge carrying Highway 2 over Pats Creek - Phase 2 (Contract No. 15253)

Contractor: Glen Armstrong Construction Ltd.

Reason for Increase: The cost overrun is for installing steel plates to protect exposed untreated timber components within the existing structure from water damage. Construction completion in 2014.

Contract Amount: \$1,108,203.00

% Increase: 12.2%

Amount of Increase: \$134,828.00

Contract: Bridge Rehabilitation and Other Work for a Bridge carrying Highway 547 over Highwood River (Contract No. 15394)

Contractor: Eastern Infrastructure Inc.

Reason for Increase: The cost overrun resulted from project delays during construction for mitigating distress to migratory birds nesting within the bridge structure. Construction completion in 2014.

Contract Amount: \$999,691.00

% Increase: 18.9%

Amount of Increase: \$189,353.65

Contract: Drainage Improvements, Slope Repairs and Other Work on Highway 63 from Thickwood Blvd. to Confederation Way (Contract No. 15942)

Contractor: In-Line Contracting Ltd.

Reason for Increase: The cost overrun is for a design change for auger boring culverts to deal with differing conditions, as well as increased topsoil and seeding quantities that were originally under-estimated. Construction completion in 2015.

Contract Amount: \$3,280,970.00

% Increase: 22.1%

Amount of Increase: \$725,844.68

Contract: Bridge Rehabilitation and Other Work for a Bridge carrying Highway 582 over Kneehills Creek (Contract No. 15958)

Contractor: CWP Constructors Ltd.

Reason for Increase: The cost overrun was for replacing reinforcing steel, the condition of which could not be determined until the bridge deck was exposed during construction, and other elements which were corroded. Construction completion in 2016.

Contract Amount: \$691,931.68

% Increase: 18.5%

Amount of Increase: \$128,086.38

Contract: Grade Widening, Storm Sewer, Granular Base Course, Cold Milling, Asphalt Concrete Pavement, Street Light Installation and Other Work from South of Jct. Highway 36 to Jct. Highway 36, Intersection Improvements at Jct. Highway 36 and Highway 45 and at Jct. Highway 29 and Highway 45, and Urban Approach Road 150 from Jct. Highway 45 to the Hamlet of Hairy Hill (Contract No. 16740)

Contractor: TBL Construction Ltd.

Reason for Increase: The cost overrun was for redesigning the pavement structure to accommodate delivery of large industrial modules for the Ft. McMurray industrial area that were delayed from the 2016 Wood Buffalo Wildfire, increases for design improvements to numerous contract items such as highway illumination, local road paving, culverts and erosion control. Construction completion in 2017.

Contract Amount: \$4,404,487.03

% Increase: 58.6%

Amount of Increase: \$2,583,182.59

Contract: Cold Milling, Asphalt Concrete Pavement and Other Work on Highway 26 from 6 Km West of Highway 855 to 3 Km West of Highway 857 and Highway 834 from Highway 13 to Highway 26 (Contract No. 18353)

Contractor: Central City Asphalt Ltd.

Reason for Increase: The cost overrun was for addressing deteriorated sections of Highway 56 with paver laid patching, and for installing and grouting steel liners for two culverts that required repair. Construction completion in 2018.

Contract Amount: \$4,010,466.20

% Increase: 10.1%

Amount of Increase: \$404,440.49

Contract: Bridge Superstructure and Abutment Substructure Replacement and Other Work for a Bridge carrying Highway 689 over Beaton Creek, West of Dixonville (Contract No. 18418)

Contractor: DCL Construction Services Ltd. and A & A Paving Ltd.

Reason for Increase: The cost overrun was for costs associated with delays by the Province and additional embankment structure and geotechnical measures to address loading for heavy traffic on highway accesses, and for addressing unanticipated high water events from an unusually wet construction season. This contract was started but not finished by DCL Construction Services Ltd.; A & A Paving Ltd. finished the project in 2022 as the replacement contractor.

Contract Amount: \$4,062,588.40

% Increase: 15.7%

Amount of Increase: \$637,917.37

Contract: Site Remediation and Other Work for the Former Imperial Oil Ltd. Site adjacent to 94th St., North of Highway 2 in the Town of Peace River (Contract No. 18436)

Contractor: Kichton Contracting Ltd.

Reason for Increase: The cost overrun is for additional temporary structural support for the excavation, and remediation work to address wider and deeper areas of contamination from what was originally anticipated. Construction completion in 2017.

Contract Amount: \$2,002,500.00

% Increase: 19.9%

Amount of Increase: \$397,672.13

Contract: Grading, Bridge Culverts and Other Work for Highway 63 from North of Algar Tower to South of Horse Creek (Contract No. 745410)

Contractor: Prairie North Const. Ltd.

Reason for Increase: The cost overrun is for removing and handling aggregate that was discovered beneath the proposed highway for use for granular base course and pavement for other highway projects, raising the design elevations of the highway to mitigate the impacts of potential floods, and additional quantities for geotextile for soil stabilization for soft ground areas throughout the project. Construction completion in 2014.

Contract Amount: \$33,022,506.00

% Increase: 26.2%

Amount of Increase: \$8,640,635.26

Contract: Grading and Other Work for Service Road Construction along Highway 43 from the West to East Boundaries of the Sturgeon Lake Indian Reserve (Contract No. 803510)

Contractor: Petrowest Construction LP

Reason for Increase: The cost overrun is related to adding bridge size culverts for service roads on Sturgeon Lake Cree Nation's land along both sides of Highway 43 and a bridge file replacement on Highway 43 that became necessary after construction commenced, as well as increased volumes of excavation to address unsuitable existing ground material. Construction completion in 2014.

Contract Amount: \$16,602,368.30

% Increase: 68.3%

Amount of Increase: \$11,336,035.89

Contract: Grading, Granular Base Course, Asphalt Concrete Pavement, Bridge Culverts, Street Lighting and Other Work for Highway 43 from East of Crooked Creek to West of the Sturgeon Lake Indian Reserve (Contract No. 806710)

Contractor: Richardson Bros. (Olds) Ltd.

Reason for Increase: The cost overrun is for a design change addressing geotechnical challenges in construction through muskeg over a portion of the project, the additions of a safety rest area and a service road extension that become possible after construction commenced, and culvert replacements that became apparent after construction commenced, and a contractually mandated price adjustment for increased fuel costs. Construction completion in 2014.

Contract Amount: \$24,832,355.00

% Increase: 19.0%

Amount of Increase: \$4,727,237.58

Treasury Board and Finance

Insurance Notice

(Captive Insurance Companies Act)

Effective November 22, 2023, **HAR Insurance LP** became licensed to transact Property insurance in Alberta.

David Sorensen
Deputy Superintendent of Insurance.

Insurance Notice

(Insurance Act)

Effective November 14, 2023, **Omega General Insurance Company** changed its name to **Accelerant Insurance Company of Canada**.

David Sorensen
Deputy Superintendent of Insurance.

Effective January 1, 2024, **Waterloo Insurance Company, The Missisquoi Insurance Company, Perth Insurance Company and Definity Insurance Company** amalgamated and continue as one company under the name **Definity Insurance Company** pursuant to section 159 of Alberta's *Insurance Act*.

David Sorensen
Deputy Superintendent of Insurance.

Notice of Adjustment to the Minor Injury Amount

(Insurance Act)

Pursuant to the Minor Injury Regulation, the maximum amount awarded for minor injuries is adjusted to \$6,061 and is applicable to minor injuries caused in automobile accidents occurring in Alberta on or after January 1, 2024.

The following appendix sets out the method of calculating the adjustment to the minor injury amount.

Dated at Edmonton this 21st day of November, 2023.

Mark Brisson, *Superintendent of Insurance.*

Ref: *Insurance Act*
Minor Injury Regulation

Appendix

The maximum amount recoverable as damages for non-pecuniary losses for all minor injuries sustained by a claimant as a result of an automobile accident, occurring during the 2024 calendar year, is \$6,061.

This amount is based on the annual change in the Alberta Consumer Price Index (CPI), and calculated using the following formulas:

- (a) The annual change in the Alberta CPI was calculated to one-tenth of a percentage point using the formula $X = (A-B) / B$ where:

X is the annual change in the Alberta CPI;

A is the sum of the 12 individual monthly CPI indexes for the 12 month period ending on September 30, 2023; and

B is the sum of the 12 individual monthly CPI indexes for the 12 month period ending on September 30, 2022;

- (b) The result in (a) is multiplied by the 2023 minor injury amount and rounded to the nearest whole dollar to derive the increase in the minor injury amount for 2024; and

- (c) The increase in (b) is added to the 2023 minor injury amount and rounded to the nearest whole dollar to establish the 2024 minor injury amount.

The following data were used in the calculation:

12-m period ending Sept 30, 2022	Alberta Consumer Price Index	12-m period ending Sept 30, 2023	Alberta Consumer Price Index
Oct-21	151.5	Oct-22	161.8
Nov-21	151.6	Nov-22	161.6
Dec-21	151.7	Dec-22	160.8
Jan-22	152.8	Jan-23	160.5
Feb-22	154.5	Feb-23	160.1
Mar-22	156.5	Mar-23	161.7
Apr-22	157.0	Apr-23	163.7
May-22	159.2	May-23	164.1
Jun-22	161.4	Jun-23	164.4
Jul-22	161.4	Jul-23	166.0

Aug-22	160.0	Aug-23	166.8
Sep-22	160.1	Sep-23	166.0
Summation (B)	1877.7	Summation (A)	1957.5

Based on the above, the annual change in the Alberta CPI, rounded to one-tenth of a percentage point, is .042499 (or 4.2 per cent). The increase in the minor injury amount for 2024 is 4.2 per cent of the 2023 minor injury amount of \$5,817 rounded to the nearest whole dollar (or \$244). Accordingly, the 2024 minor injury amount is set at \$6,061.

The historical maximum minor injury amounts, reported by effective date, are:

Effective Date Range	Minor Injury Amount
October 1, 2004 – December 31, 2006	\$4,000
January 1, 2007 – December 31, 2007	\$4,144
January 1, 2008 – December 31, 2008	\$4,339
January 1, 2009 – December 31, 2009	\$4,504
January 1, 2010 – December 31, 2010	\$4,518
January 1, 2011 – December 31, 2011	\$4,559
January 1, 2012 – December 31, 2012	\$4,641
January 1, 2013 – December 31, 2013	\$4,725
January 1, 2014 – December 31, 2014	\$4,777
January 1, 2015 – December 31, 2015	\$4,892
January 1, 2016 – December 31, 2016	\$4,956
January 1, 2017 – December 31, 2017	\$5,020
January 1, 2018 – December 31, 2018	\$5,080
January 1, 2019 – December 31, 2019	\$5,202
January 1, 2020 – December 31, 2020	\$5,296
January 1, 2021 – December 31, 2021	\$5,365
January 1, 2022 – December 31, 2022	\$5,488
January 1, 2023 – December 31, 2023	\$5,817
January 1, 2024 - December 31, 2024	\$6,061

ADVERTISEMENTS

Law Society of Alberta

Election of Benchers – November 21, 2023

(Legal Profession Act)

Deanna Steblyk, KC	Sandra Petersson, KC
Bud G. Melnyk, KC	L. Grant Vogeli, KC
Ryan D. Anderson, KC	Kelsey J. Meyer
Stephanie Dobson	Sony Singh Ahluwalia, KC
Stacy Petriuk, KC	Arman Chak
Nicole Stewart	Sharilyn C. Nagina, KC
Jim M. Lutz, KC	Ronald A. Sorokin
Moirá Váně	Scott Matheson
David Tupper	Malcolm Lavoie
A. Danielle Bourgeois	Kene Ilochonwu, KC

Public Sale of Land

(Municipal Government Act)

Mackenzie County

Notice is hereby given that, under the provisions of the Municipal Government Act, Mackenzie County will offer for sale, by public auction, in the Council Chambers, 4511 46 Avenue, Fort Vermilion, Alberta, on Wednesday, February 28, 2024, at 1:00 p.m., the following lands:

Lot	Block	Plan	LINC	C. of T.	Address
2	5	8821687	0010712784	112166583	994 Tower Rd
10	8	8821687	0010711018	892037002	1001 Tower Rd
3	1	8821687	0010813087	892036999	1054 Industrial Dr
1	16	1121380	0034704734	182045384001	2016 Dusty Ln
2	16	1121380	0034704742	182045384002	2018 Dusty Ln
3	16	1121380	0034704750	182045384003	2020 Dusty Ln
6	20	1121380	0034704627	182045384	2025 Dusty Ln
20	5	188TR	0021197827	032208808	4302 - 50 Ave
14	4	188TR	0021193933	982079693	4316 - 52 Ave

4	9	2938RS	0013324090	182085610	4410 - 50 St
21	6	2938RS	0011201647	162213894	4802 - 50 St
11	4	2938RS	0019090505	092385110	4810 - 46 Ave
6	6	188TR	0021189254	172012820	5005 - 43 St
3	5	4357MC	0017902305	052167047	5007 - 45 St
24	2A	9022917	0015539969	022234589	N/A

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title. Additional conditions of building demolition and levelling of lot and/or repair of unsightly conditions will apply.

The land is being offered for sale on an “as is, where is” basis, and Mackenzie County makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by Mackenzie County. No further information is available at the auction regarding the lands to be sold.

Mackenzie County may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: 25% of the bid amount (not to be less than \$1,000) by cash, certified cheque or money order, of which \$1,000 will be non-refundable to the successful bidder at time of the sale. Balance to be paid to Mackenzie County within 30 (thirty) calendar days of the date of the auction.

This list is subject to deletions. Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Fort Vermilion, Alberta, November 30, 2023.

Darrell Derksen, *Chief Administrative Officer*.

Village of Innisfree

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Innisfree will offer for sale, by public auction, in the Village Office, 5116 50 Avenue, Innisfree, Alberta, on Thursday, January 25, 2024, at 5:00 p.m., the following lands:

LINC	Legal Desc.	C. of T.
0023617988	SW 11-51-11-W4M	082468901
0018368266 / 0018368274	4175R; 6; 4-6	992155299
0026518663	8621236; 22; 2	952260994 +2
0010902500	8621236; 22; 3	902047092 +1

1. These parcels are being offered for sale by auction, subject to a reserve bid and to certain registrations shown on the existing certificate of title as described in section 423(1) of the Municipal Government Act.
2. These parcels are being offered for sale on an “as is, where is” basis, and the Village of Innisfree makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the parcel for any intended use by the successful bidder. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No Terms or Conditions of Sale will be considered other than those specified by the Village of Innisfree.
3. The parcels listed above shall be subject to the tax sale if the total outstanding property tax arrears remain outstanding prior to the tax sale.
4. Successful bidders shall be required to execute a Sale Agreement in a form and substance acceptable to the Village of Innisfree.
5. A non-refundable deposit equal to 10% of the purchase price, by bank draft or by lawyer’s trust cheque shall be due on the sale date, with the balance of the purchase price due on closing.
6. Purchasers are responsible for obtaining vacant possession.
7. If no offer is received for a parcel, or if the reserve bid is not met, the parcel will not be sold at the public auction. The Village of Innisfree may, after the public auction, become the owner of any parcel of land not sold at the public auction.
8. All sales are subject to current taxes.
9. GST shall apply on parcels sold at the public auction.
10. Redemption may be affected by payment of all arrears of taxes and costs at any time prior to the date of the sale. Parcels may be deleted from this sale as the tax arrears and costs are paid.

Dated at Innisfree, Alberta, November 28, 2023.

Thelma Rogers, *Interim Chief Administrative Officer.*

Village of Marwayne

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Marwayne will offer for sale, by public auction, in the ATB Financial Board Room, 34 Center Street, Marwayne, Alberta, on Monday, February 12, 2024, at 7:00 p.m., the following parcel:

Roll	Lot	Block	Plan	C. of T.
1600	9	8	56HW	192180985

1. Any parcel of land offered for sale may be redeemed by payment of all arrears, penalties and costs by guaranteed funds at any time until the property is declared sold.
2. Each parcel of land offered for sale will be subject to a reserve bid and title will be subject to the reservations and conditions contained in the existing certificate of title.
3. The lands are being offered for sale on an “as is, where is” basis, and the municipality makes no representation and gives no warranty whatsoever as to the state of the parcel nor its suitability for any intended use by the successful bidder.
4. The auctioneer, councillors, the chief administrative officer and the designated officers and employees of the municipality must not bid or buy any parcel of land offered for sale, unless directed by the municipality to do so on behalf of the municipality.
5. The purchaser of the property will be responsible for property taxes and utilities for the current year. There will be no adjustment to the date of sale.
6. The purchaser will be required to execute a sale agreement in form and substance provided by the municipality.
7. The successful purchaser must, at the time of sale, make payment in cash, certified cheque or bank draft payable to the municipality as follows:
 - a. The full purchase price if it is \$10,000 or less; OR
 - b. If the purchase price is greater than \$10,000, the purchaser must provide a non-refundable deposit in the amount of \$10,000 and the balance of the purchase price must be paid within 20 days of the sale.

(if the certified cheque or bank draft exceeds the final purchase price, the excess will be refunded within a reasonable time)
8. GST will be collected on all properties subject to GST.
9. The risk of the property lies with the purchaser immediately following the auction.

10. The purchaser is responsible for obtaining vacant possession.
11. The purchaser will be responsible for registration of the transfer including registration fees.
12. If no offer is received on a property or if the reserve bid is not met, the property cannot be sold at the public auction.
13. The municipality may, after the public auction, become the owner of any parcel of land that is not sold at the public auction.
14. Once the property is declared sold at public auction, the previous owner has no further right to pay the tax arrears.

Dated at Marwayne, Alberta, November 20, 2023.

Shannon Harrower, *Chief Administrative Officer*.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed and on a sheet separate from the covering letter. An electronic submission by email is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include the name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
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January 15	February 25
January 31	March 12
February 15	March 27
February 29	April 10
March 15	April 25
March 30	May 10
April 15	May 26
April 30	June 10
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