

The Alberta Gazette

Part I

Vol. 120

Edmonton, Friday, March 15, 2024

No. 05

PROCLAMATION

[GREAT SEAL]

CANADA

PROVINCE OF ALBERTA

Ritu Khullar, *Administrator*.

CHARLES THE THIRD, by the Grace of God King of Canada and His Other
Realms and Territories, Head of the Commonwealth

PROCLAMATION

To all to Whom these Presents shall come

GREETING

Malcolm Lavoie, *Deputy Attorney General*

WHEREAS section 62 of the Mineral Resource Development Act provides that that
Act comes into force on Proclamation; and

WHEREAS the Mineral Resource Development Act, except for the words “, mines,
mine sites, external mine discard dumps and processing plants” in sections 2(c) and
3(b) and except for section 48(1)(c) and Part 3, were proclaimed in force on March 1,
2023; and

WHEREAS it is expedient to proclaim the words “, mines, mine sites, external mine
discard dumps and processing plants” in sections 2(c) and 3(b) and section 48(1)(c)
and Part 3 of the Mineral Resource Development Act in force:

NOW KNOW YE THAT by and with the advice and consent of Our Executive
Council of Our Province of Alberta, by virtue of the provisions of the said Act
hereinbefore referred to and of all other power and authority whatsoever in Us vested
in that behalf, We have ordered and declared and do hereby proclaim the following
provisions of the Mineral Resource Development Act in force on the date of issue of
this Proclamation:

- (a) in sections 2(c) and 3(b), the words “, mines, mine sites, external mine
discard dumps and processing plants”;
- (b) section 48(1)(c);

(c) Part 3.

IN TESTIMONY WHEREOF We have caused these Our Letters to be made Patent and the Great Seal of Our Province of Alberta to be hereunto affixed.

WITNESS: THE HONOURABLE RITU KHULLAR, Administrator of Our Province of Alberta, this 28th day of February in the Year of Our Lord Two Thousand Twenty-four and in the Second Year of Our Reign.

BY COMMAND

Mickey Amery, K.C., *Provincial Secretary*.

APPOINTMENTS

Appointment of Non-Presiding Justice of the Peace

(Justice of the Peace Act)

February 1, 2024

Glasgow, Deanna Rhea of Red Deer
Hall, Erica Paige of Edmonton
Kempert, Kayla Marie of Grande Prairie
Krawchuk, Edith Betty of Edmonton
Krock, Kimberly Marie Chantell of Edmonton
McCrae, Kiefer Robert Alan of Calgary
Measho, Luwam of Edmonton
Ramirez Rivera, Rebecca Andrea of Edmonton

GOVERNMENT NOTICES

Agriculture and Irrigation

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **St. Mary River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0022 836 498	4;10;10;7;SW	141 097 506
0026 157 487	4;13;10;23;SW	201 220 883 +1
0020 093 407	4;20;7;24;NW	061 094 162
0020 093 381	4;20;7;24;NE	061 095 741

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **St. Mary River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat.*

On behalf of the **Southwest Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0013 790 282	4;26;2;25;NE	221 083 262

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Southwest Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat.*

Energy and Minerals

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Bantry Sunburst Agreement" and that the Unit became effective on December 1, 2022.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"BANTRY SUNBURST AGREEMENT"

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-14-019; 35SE	0490030039	Crown	100%	1.50%	Blackspur Oil Corp.	100%	1.50%
2	4-14-019; 26NE	0422070097	Crown	100%	53.84%	Blackspur Oil Corp.	100%	53.84%
3	4-14-019; 26SE	M123901	Heritage Royalty Resource Corp.	100%	44.66%	Blackspur Oil Corp.	100%	44.66%

Working Interest Owners:

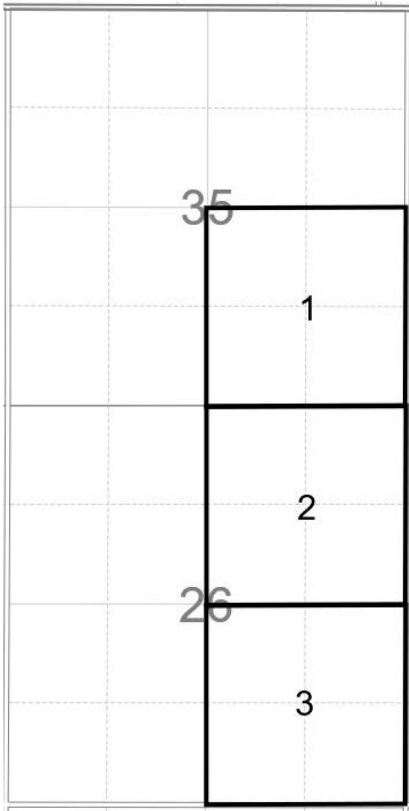
Blackspur Oil Corp. 100%

Effective as of the Effective Date

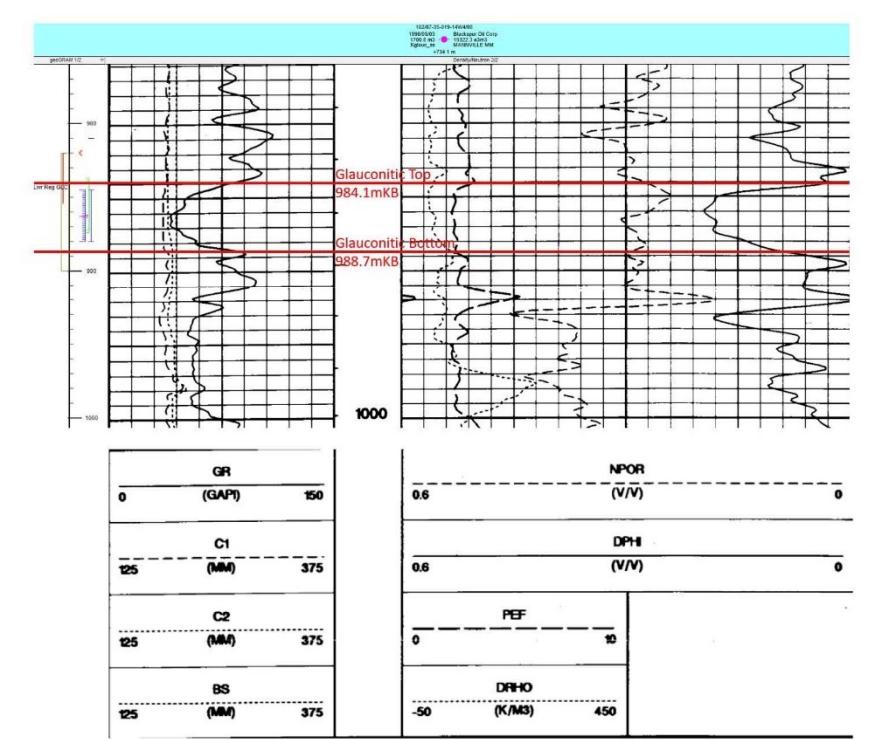
Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“BANTRY SUNBURST AGREEMENT”



Effective as of the Effective Date



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Ferrybank Falher Agreement No. 6" and that the Unit became effective on November 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferrybank Falher Agreement No. 6"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-01-044: 1	FH PNG Lease dated March 19, 1979	PrairieSky Royalty Ltd.	50% of 10.31	41.22	BONAVISTA ENERGY CORPORATION	100	41.22
		FH PNG Lease dated April 1, 2009	PrairieSky Royalty Ltd.	50% of 10.31		BONAVISTA ENERGY CORPORATION		
		FH NG Lease dated February 25, 2019	PrairieSky Royalty Ltd.	100% of 30.91		BONAVISTA ENERGY CORPORATION		
2	4-28-044: 4 F	PNG Lease No. 0419010042 dated February 25, 2019	Crown	100	13.62	BONAVISTA ENERGY CORPORATION	100	13.62
3	4-28-044: Sec 3	FH NG Lease dated February 25, 2019	PrairieSky Royalty Ltd.	100	45.16	BONAVISTA ENERGY CORPORATION	100	45.16

Working Interest Owners:

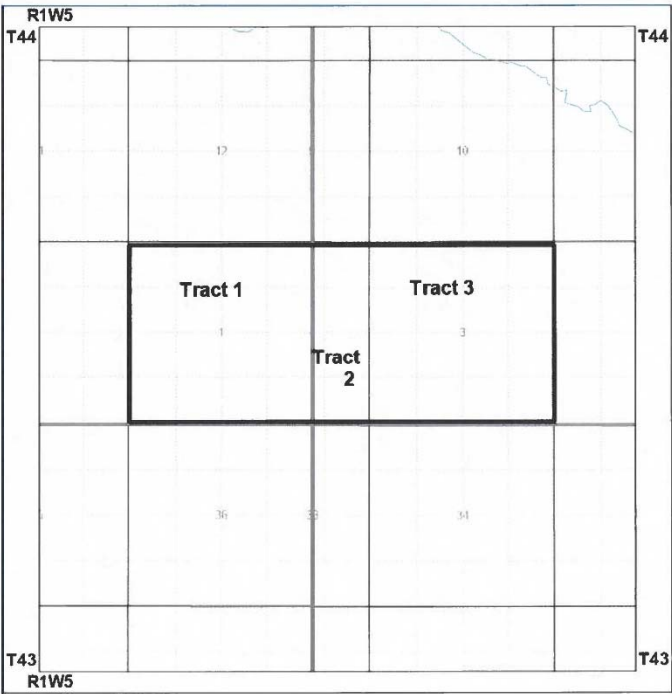
BONAVISTA ENERGY CORPORATION 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferrybank Falher Agreement No. 6"

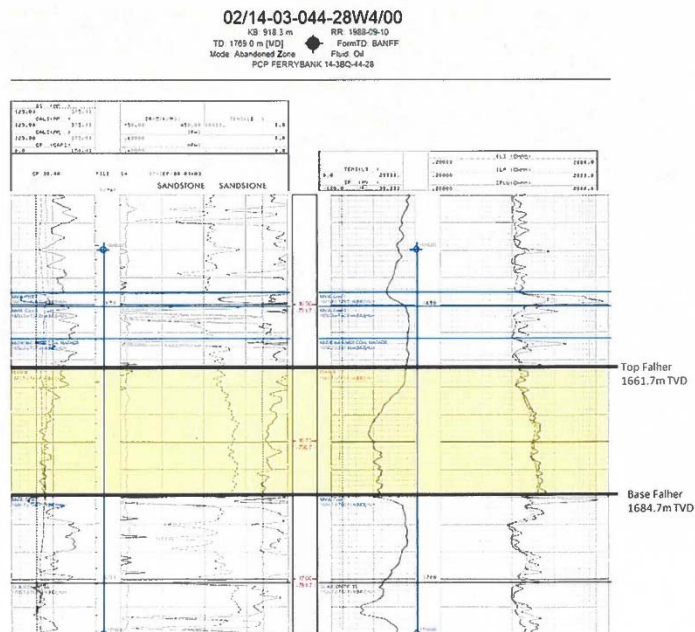


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ferrybank Falher Agreement No. 6"

A portion of the Density-Neutron and Induction Log recorded at the well 102/14-03-044-28W4/00 located in LSD 14.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Garrington Glauconitic Agreement" and that the Unit became effective on December 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Garrington Glauconitic Agreement"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-04-033; SW35	Freehold Lease dated January 14, 1953	ExxonMobil Canada Resources Company	100	23.2435	Bonavista Energy Corporation	100	23.2435
2	5-04-033; NW35	Freehold Lease dated January 14, 1953	ExxonMobil Canada Resources Company	100	26.8548	Bonavista Energy Corporation	100	26.8548
3	5-04-034; SW2	0404040206	Crown	100	26.8618	Bonavista Energy Corporation	100	26.8618
4	5-04-034; NW2	0404040206	Crown	100	23.0399	Bonavista Energy Corporation	100	23.0399

Working Interest Owners:

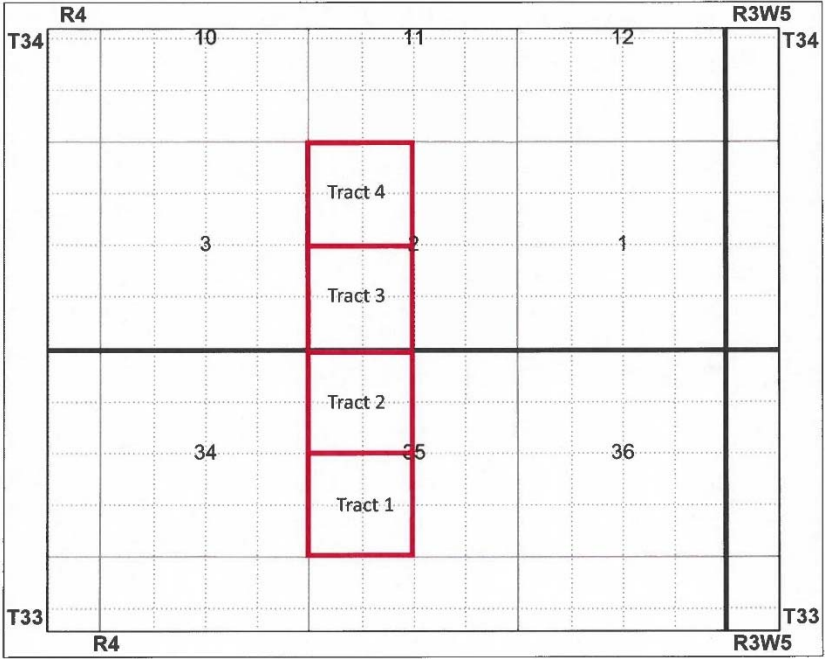
Bonavista Energy Corporation 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Garrington Glauconitic Agreement"

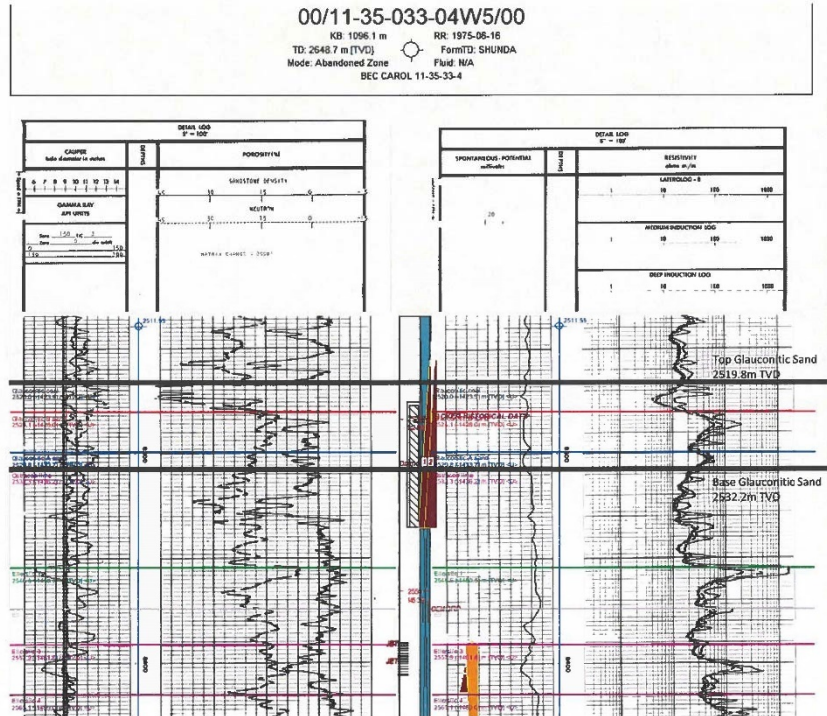


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Garrington Glauconitic Agreement"

A portion of the Formation Density/Dual Induction Laterolog recorded at the well 100/11-35-033-04W5/00 located in LSD 11



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Garrington Glauconitic Agreement No. 2" and that the Unit became effective on December 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Garrington Glauconitic Agreement No. 2"

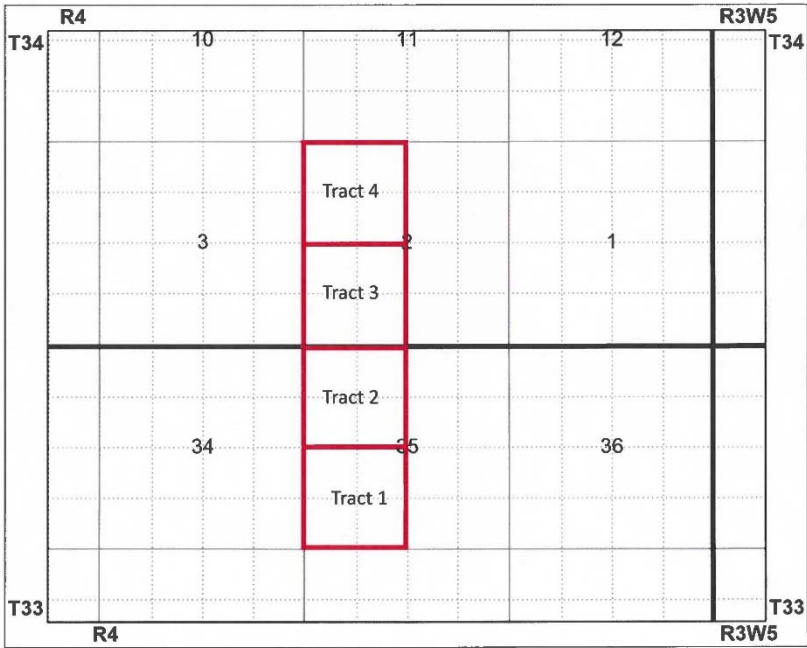
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-04-033: 35SW	Freehold Lease dated January 14, 1953	ExxonMobil Canada Resources Company	100	20.0995	Bonavista Energy Corporation	100	20.0995
2	5-04-033: 35NW	Freehold Lease dated January 14, 1953	ExxonMobil Canada Resources Company	100	29.7307	Bonavista Energy Corporation	100	29.7307
3	5-04-034: 25W	0404040206	Crown	100	26.9951	Bonavista Energy Corporation	100	26.9951
4	5-04-034: 2NW	0404040206	Crown	100	23.1747	Bonavista Energy Corporation	100	23.1747
Working Interest Owners:								
Bonavista Energy Corporation			100%					

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Garrington Glauconitic Agreement No. 2"

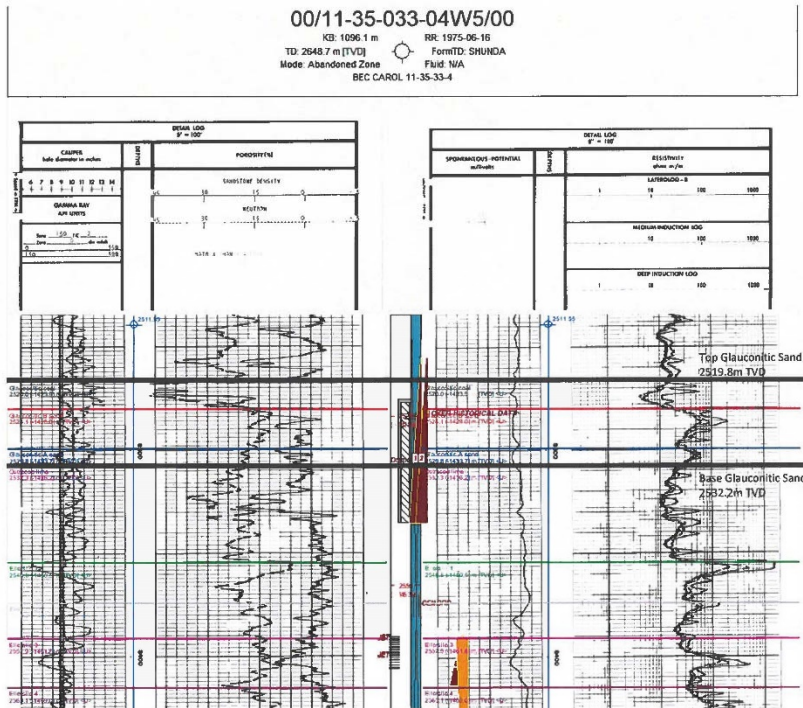


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Garrington Glauconitic Agreement No.2"

A portion of the Formation Density/Dual Induction Laterolog recorded at the well 100/11-35-033-04W5/00 located in LSD 11-35-33-5W5.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Leduc-Woodbend Nisku D-2 Agreement No. 33" and that the Unit became effective on October 1, 2022.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 33"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-25-049: 16SW	0410010106	Crown	100	19.4	Aspenleaf Energy Limited	100	19.4
2	4-25-049: 16NW	0410030160	Crown	100	28.3	Aspenleaf Energy Limited	100	28.3
3	4-25-049: 21SW	Norman Balzer	Norman Balzer	100	28.6	Aspenleaf Energy Limited	100	28.6
4	4-25-049: 21NW	Marilyn Porter	Marilyn Porter	10	23.7	Aspenleaf Energy Limited	100	23.7
		Phyllis Brown	Phyllis Brown	10				
		Karen Rosalie Leduc	Karen Rosalie Leduc	10				
		Norine Susan Stein	Norine Susan Stein	10				
		Christine Robin Cilli	Christine Robin Cilli	10				
		Nolan Pearce Radke	Nolan Pearce Radke	25				
		Doris Sinclair	Doris Sinclair	25				

Working Interest Owners:

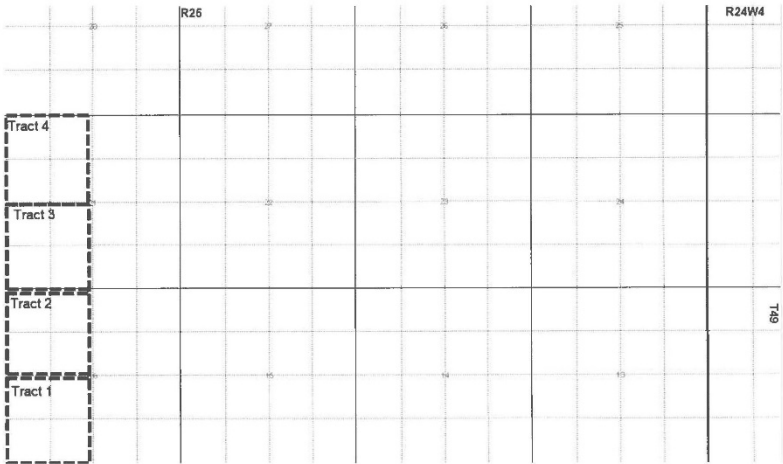
Aspenleaf Energy Limited 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 33"



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Leduc-Woodbend Nisku D-2 Agreement No. 35" and that the Unit became effective on November 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LEDUC-WOODBEND NISKU D-2 AGREEMENT NO. 35"

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-25-049; Sec 7 LSD 9	Debra Lynn Poirier	Debra Lynn Poirier	100	4.51	Aspenleaf Energy Limited	100	4.51
2	4-25-049; Sec 7 LSD 8	Prairielesky Royalty Ltd.	Prairielesky Royalty Ltd.	100	9.80	Aspenleaf Energy Limited	100	9.80
3	4-25-049; Sec 7 LSD 1	Prairielesky Royalty Ltd.	Prairielesky Royalty Ltd.	100	9.80	Aspenleaf Energy Limited	100	9.80
4	4-25-049; Sec 6 LSD 16	0416110035	Crown	100	9.80	Aspenleaf Energy Limited	100	9.80
5	4-25-049; Sec 6 LSD 9	0416110035	Crown	100	9.80	Aspenleaf Energy Limited	100	9.80
6	4-25-049; Sec 6 SE	0416110035	Crown	100	19.60	Aspenleaf Energy Limited	100	19.60
7	4-25-048; Sec 31 NE	Algram Litke	Algram Litke	100	19.65	Aspenleaf Energy Limited	100	19.65
8	4-25-048; Sec 31 SE	Robert Ratzlaff Stanley Ratzlaff	Robert Ratzlaff Stanley Ratzlaff	50	17.04	Aspenleaf Energy Limited	100	17.04

Working Interest Owners:

ASPENLEAF ENERGY LIMITED

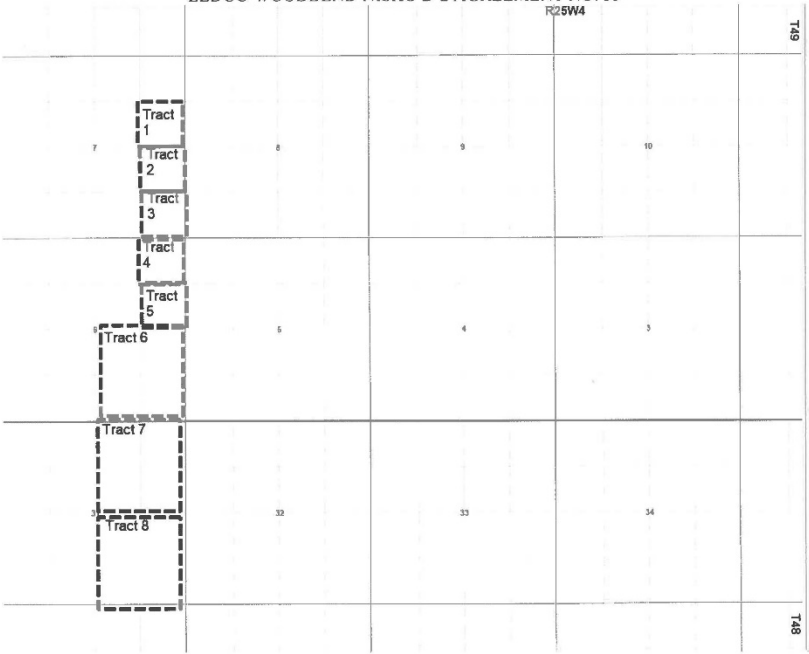
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LEDUC-WOODBEND NISKU D-2 AGREEMENT NO. 35"

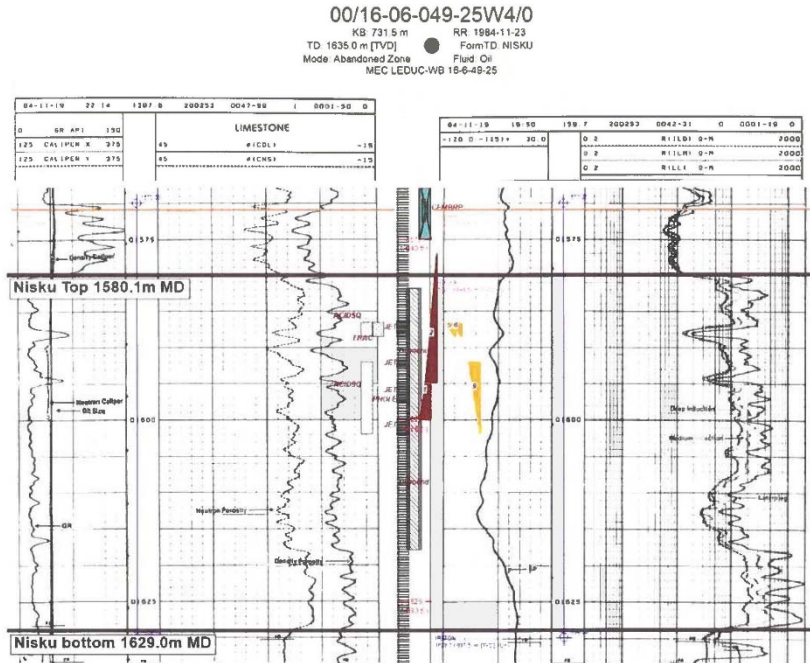


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LEDUC-WOODBEND NISKU D-2 AGREEMENT NO. 35"

A portion of the Compensated Density/Compensated Neutron Log recorded at the well 100/16-06-049-25W4/0 located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Leduc-Woodbend Nisku D-2 Agreement No. 38" and that the Unit became effective on October 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 38"

Tract No	Land Description (M.R. T. Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-25-049; Sec 16 SE	0410030160	Crown	100	20.4	Aspenleaf Energy Limited	100	20.4
2	4-25-049; Sec 16 NE	0410030160	Crown	100	27.8	Aspenleaf Energy Limited	100	27.8
3	4-25-049; Sec 21 SE	Ellen Plunkie Lyla Kerber Doris Wegner Rolly Balzer Douglas Balzer Barbara Olsen James R. Larson Walter Larson Dorothy Oddegard Larson Estate of Andrew Norman Norman Balzer	Ellen Plunkie Lyla Kerber Doris Wegner Rolly Balzer Douglas Balzer Barbara Olsen James R. Larson Walter Larson Dorothy Oddegard Larson Estate of Andrew Norman Balzer	8 8 8 52 2 2 2 2 2 8	27.8	Aspenleaf Energy Limited Aspenleaf Energy Limited	100	27.8
4	4-25-049; Sec 21 NE	Kelsey Lynn Knoppars Shirley Kennedy Brenda Knie Darlene Knie Krista Erin Cox Barry Knie & Alana Knie	Kelsey Lynn Knoppars Shirley Kennedy Brenda Knie Darlene Knie Krista Erin Cox Barry Knie & Alana Knie	25 16.66 16.66 16.66 8.36 16.66	24	Aspenleaf Energy Limited	100	24

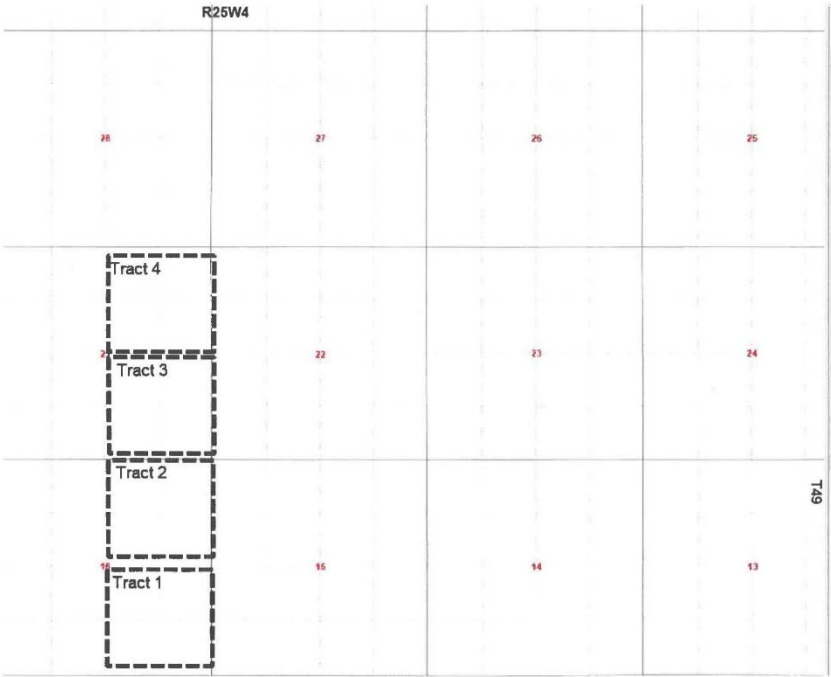
Working Interest Owners
Aspenleaf Energy Limited

100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 38"

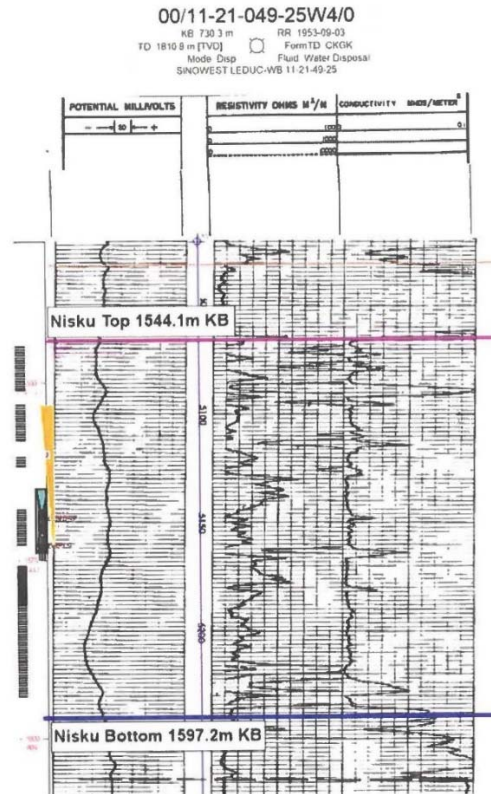


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Nisku D-2 Agreement No. 38"

A portion of the Electronic Log recorded at the well 100/11-21-049-25W4 located in LSD 11.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Leduc-Woodbend Rex Agreement No. 14" and that the Unit became effective on November 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Rex Agreement No. 14"

Tract No.	Land Description (M-R-T:S)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-26-049: 23 SE	Freehold	Michael Lorentz	1/18	18.61	Tenaz Energy Corp.	100%	18.61
			Linda Bancarz	1/18		Tenaz Energy Corp.		
			Murray Lorentz	1/18		Tenaz Energy Corp.		
			Ronald Kreutz	1/18		Tenaz Energy Corp.		
			Sharon Kreutz	1/18		Tenaz Energy Corp.		
			Douglas Kreutz	1/18		Tenaz Energy Corp.		
			Katherine Donkin	1/12		Tenaz Energy Corp.		
			Randy Lorentz	1/12		Tenaz Energy Corp.		
			Karen Sticks	1/12		Tenaz Energy Corp.		
			Kevin Assenheimer	1/12		Tenaz Energy Corp.		
			Estate of Ludwig Lorentz c/o Glenn Lorentz	1/24		Tenaz Energy Corp.		

Tract No.	Land Description (M-R-T-S)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
			Estate of Ludwig Lorentz c/o Brian Lorentz	1/24		Tenaz Energy Corp.		
			Estate of Ludwig Lorentz c/o Elaine Barker	1/24		Tenaz Energy Corp.		
			Estate of Ludwig Lorentz c/o Kenneth Lorentz	1/24		Tenaz Energy Corp.		
			Daniel Hirsekorn	1/6		Tenaz Energy Corp.		
2	4-26-049; 23 NE	Freehold	Douglas Neiman	1/2	12.39	Tenaz Energy Corp.	100%	12.39
			Pamela Szabo	1/2		Tenaz Energy Corp.		
3	4-26-049; 23 NW	T048770A	PrairieSky Royalty Ltd.	100%	39.35	Tenaz Energy Corp.	100%	39.35
4	4-26-049; 22 NE	0416120070	Crown	100%	29.65	Tenaz Energy Corp.	100%	29.65

Working Interest Owners:

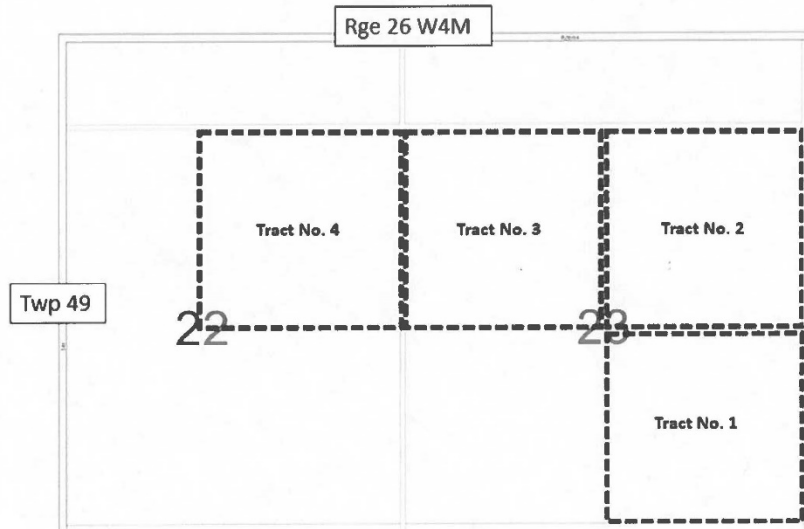
Tenaz Energy Corp. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Rex Agreement No. 14"

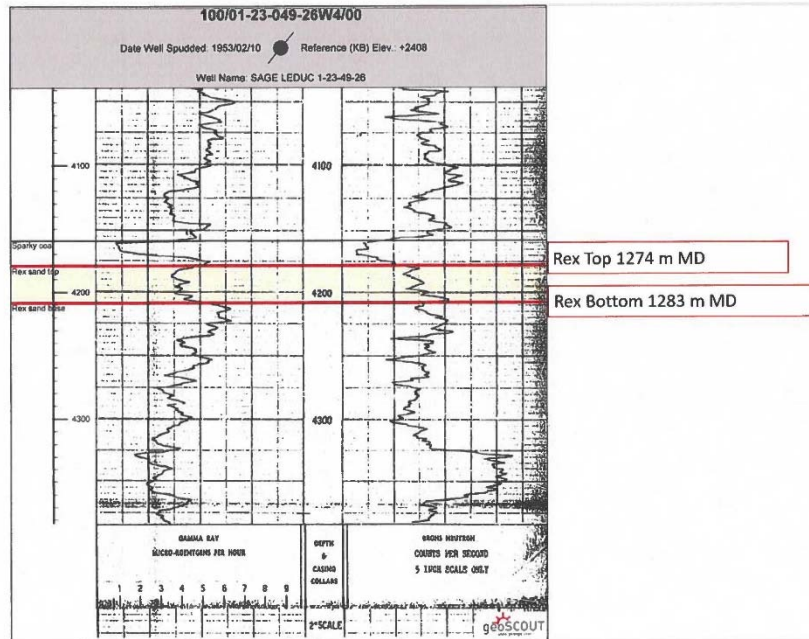


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Rex Agreement No. 14"

A portion of the Gamma Ray Neutron Log recorded at the well 100/01-23-049-26W4/00 located in LSD 1.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Lloydminster Sparky Agreement No. 8" and that the Unit became effective on September 1, 2022.

EXHIBIT "A"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LLOYDMINSTER SPARKY AGREEMENT NO. 8"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-01-048: 35NW	0410090701	Crown	100%	3.1%	Canadian Natural Resources Limited	100%	3.1%
2	4-01-048: 35NE	0410090702	Crown	100%	81.38%	Canadian Natural Resources Limited	100%	81.38%
3	4-01-048: 35 L6	Freehold Lease dated April 5, 2019	Holly A. L. Freeman & Joanne M. Freeman	100%	14.39%	Canadian Natural Resources Limited	100%	14.39%
4	4-01-048: 35 L7	0410090700	Crown	100%	1.13%	Canadian Natural Resources	100%	1.13%

Working Interest Owners:

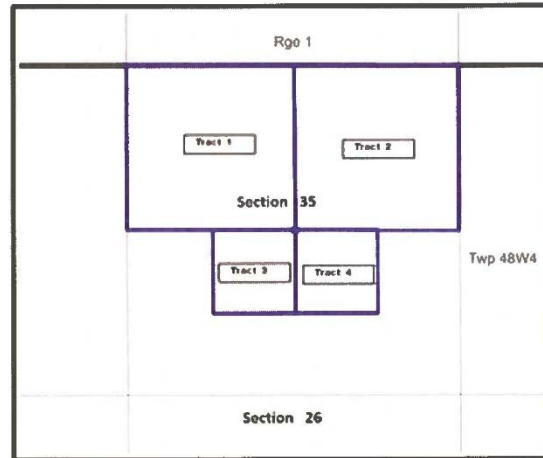
Canadian Natural Resources Limited 98.87%
Canadian Natural Resources 1.13%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LLOYDMINSTER SPARKY AGEEMENT NO. 8"

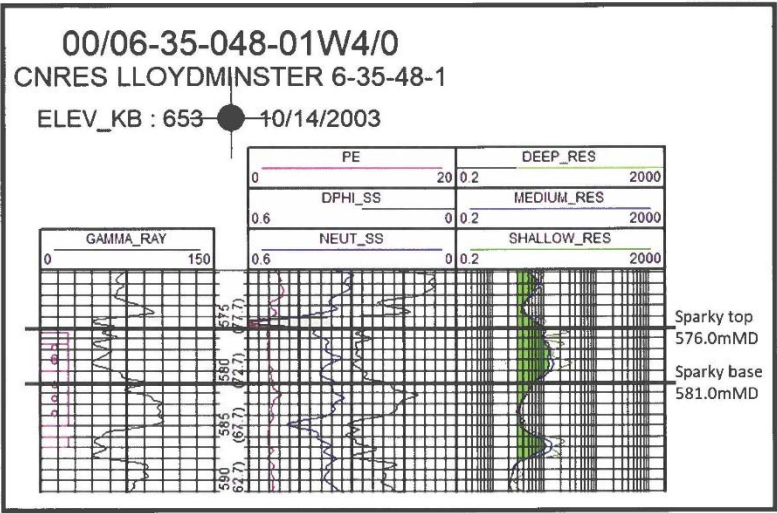


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LLOYDMINSTER SPARKY AGEEMENT NO. 8"

A portion of the open-hole Gamma-Density-Neutron and Induction Log recorded at the well CNRES LLOYDMINSTER 6-35-48-1 located in 100/06-35-048-01W4/00.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Sparky Agreement No. 26" and that the Unit became effective on March 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Sparky Agreement No. 26"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-02-037: SWP31	M4195 FH Lease dated January 2, 1953	Prairiesky Royalty Ltd.	6.7668	Tamarack Valley Energy Ltd.	100	6.7668
1b	4-02-037: SWP31	M4805 0419100004	Crown	0.0511	Tamarack Valley Energy Ltd.	100	0.0511
2	4-03-037: Sec 36S	M4809 0417090130	Crown	93.1821	Tamarack Valley Energy Ltd.	100	93.1821

Working Interest Owners:
Tamarack Valley Energy Ltd.

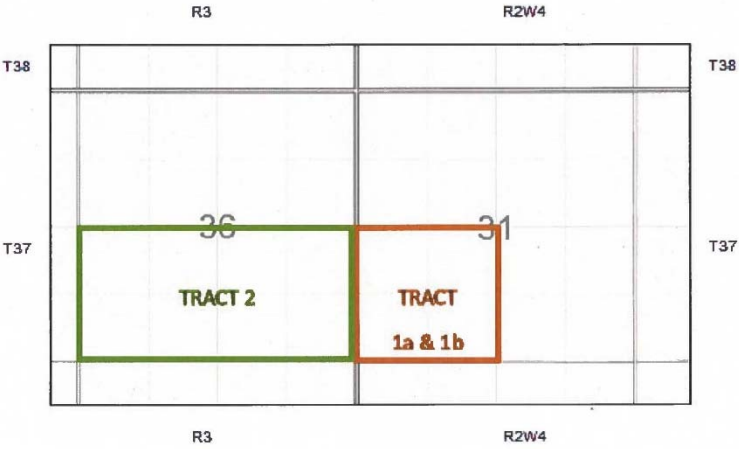
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Sparky Agreement No. 26"

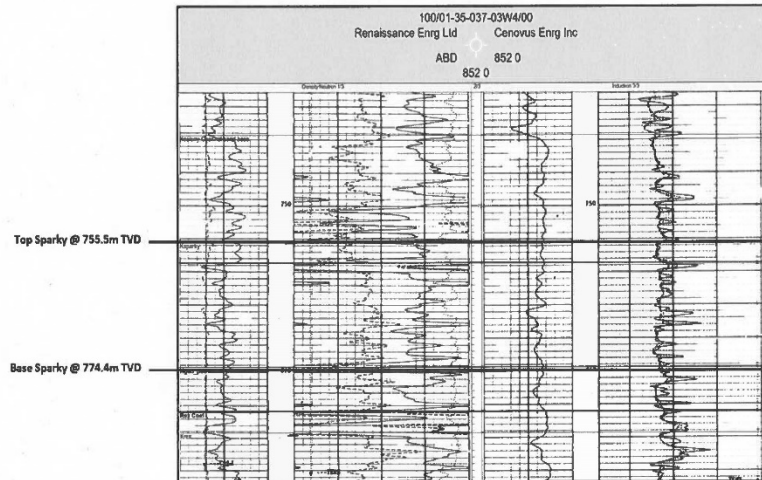


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Sparky Agreement No. 26"

A portion of the compensated neutron litho-density/phasor induction log recorded at the well 100/01-35-037-03W4/00 located in LSD 1.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 54" and that the Unit became effective on November 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 54"

Tract No.	Land Description (M R T: Sec.)	Lease Number	Royalty Interest Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-09-035: NE 33	PSK M055289	Prairiesky Royalty Ltd.	100	10.3127	Karve Energy Inc.	100	10.3127
2a	4-09-035: Portion NW 33	PSK M055290	Prairiesky Royalty Ltd.	100	71.4082	Karve Energy Inc.	100	71.4082
2b	4-09-035: Portion NW 33	16261	Crown	100	11.7094	Karve Energy Inc.	100	11.7094
3a	4-09-035: Portion SW 33	PSK M055292	Prairiesky Royalty Ltd.	100	5.0857	Karve Energy Inc.	100	5.0857
3b	4-09-035: Portion SW 33	16261	Crown	100	1.4840	Karve Energy Inc.	100	1.4840

Working Interest Owners:

Karve Energy Inc.

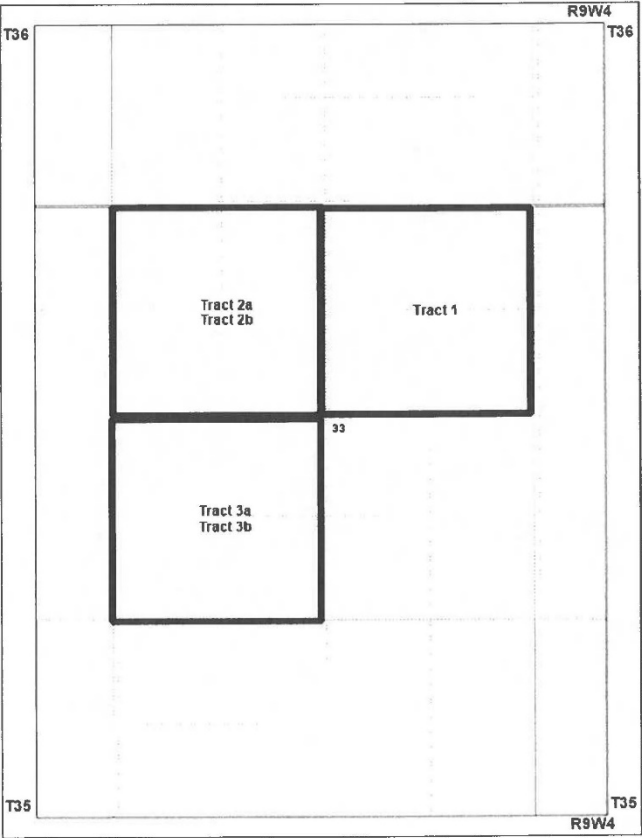
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“PROVOST VIKING AGREEMENT NO. 54”



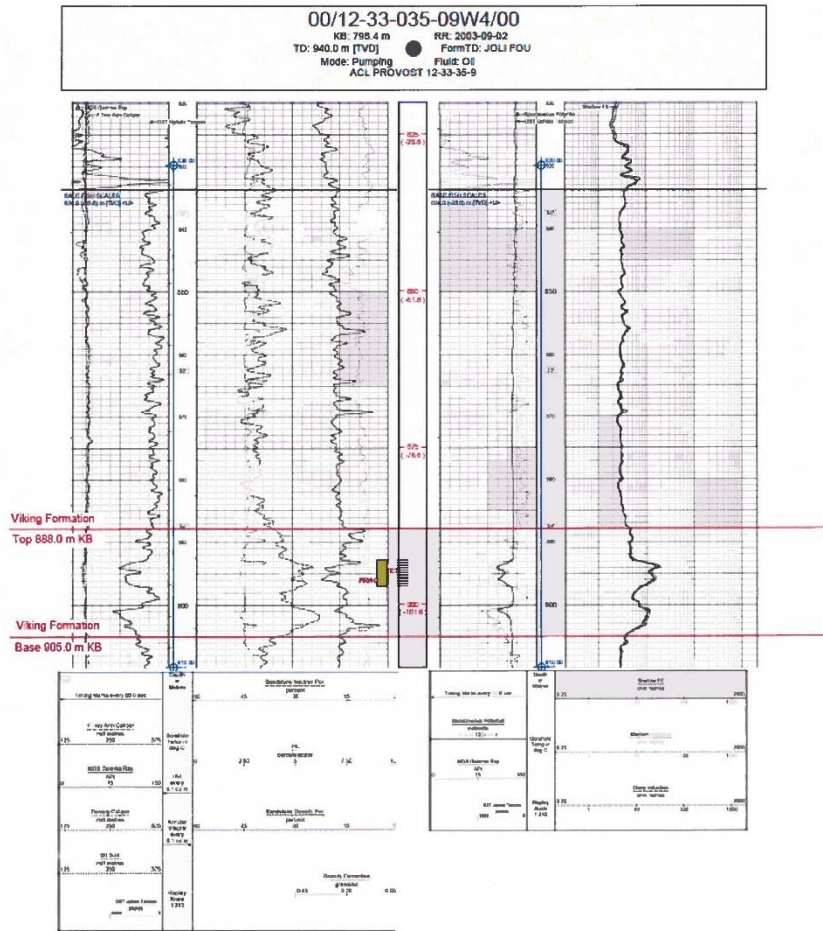
Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED

"PROVOST VIKING AGREEMENT NO. 54"

A portion of the Gamma Ray, Density-Neutron and Induction log recorded at the well 100/12-33-035-09W4/00 located in LSD 12



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Twining Wabamun Agreement No. 2" and that the Unit became effective on December 1, 2022.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"TWINING WABAMUN AGREEMENT NO. 2"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-26-030: Sec 19 SE	0417080009	Crown	100	4.23	Aspenleaf Energy Limited	100	4.23
2	4-26-030: Sec 20 SW	0417080009	Crown	100	8.43	Aspenleaf Energy Limited	100	8.43
3	4-26-030: Sec 17 NW	0417080009	Crown	100	30.54	Aspenleaf Energy Limited	100	30.54
4	4-26-030: Sec 17 SW	0417080009	Crown	100	10.78	Aspenleaf Energy Limited	100	10.78
5	4-26-030: Sec 17 SE	0417080009	Crown	100	19.82	Aspenleaf Energy Limited	100	19.82
6	4-26-030: Sec 8 NE	TAQA North Ltd. Obsidian Energy Ltd.	TAQA North Ltd. Obsidian Energy Ltd.	50 50	26.20	Aspenleaf Energy Limited	100	26.20

Working Interest Owners:

Aspenleaf Energy Limited

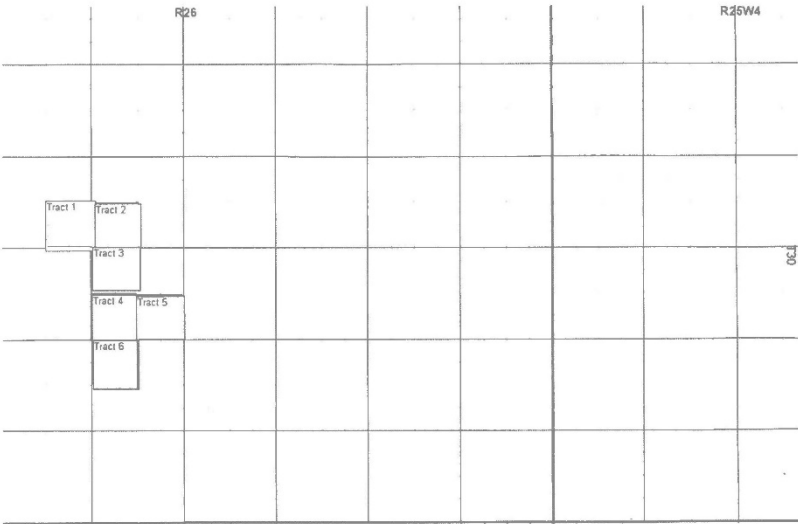
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"TWINING WABAMUN AGREEMENT NO. 2"

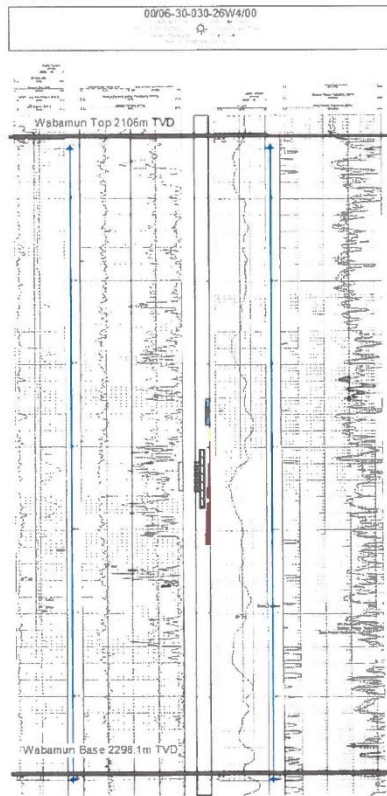


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"TWINING WABAMUN AGREEMENT NO. 2"

A portion of the Compensated Neutron Litho Density and Dual Induction Log recorded at the well 100/06-30-030-26W4/00 located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 72" and that the Unit became effective on September 1, 2022.

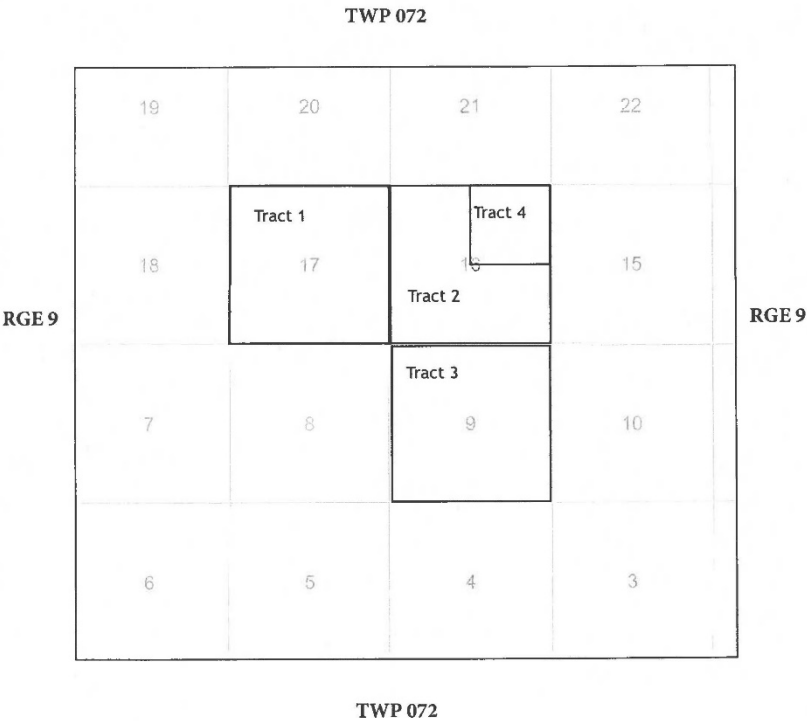
EXHIBIT "A" - PART 1
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Wembley Montney Agreement No. 72"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	TWP 072 RGE 09W6; SEC 17	5410090263	CROWN	100	29.51	NUVISTA ENERGY LTD.	100	29.51
2	TWP 072 RGE 09W6; S & NW 16	5414010248	CROWN	100	0.33	NUVISTA ENERGY LTD.	100	0.33
3	TWP 072 RGE 9W6; SEC 9	5414010248	CROWN	100	70.05	NUVISTA ENERGY LTD.	100	70.05
4	TWP 072 RGE 09 W6M NE 16	FREEHOLD	NUVISTA ENERGY LTD.	100	0.11	NUVISTA ENERGY LTD.	100	0.11
Working Interest Owners								
NuVista Energy Ltd.				100%				

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Wembley Montney Agreement No. 72 "

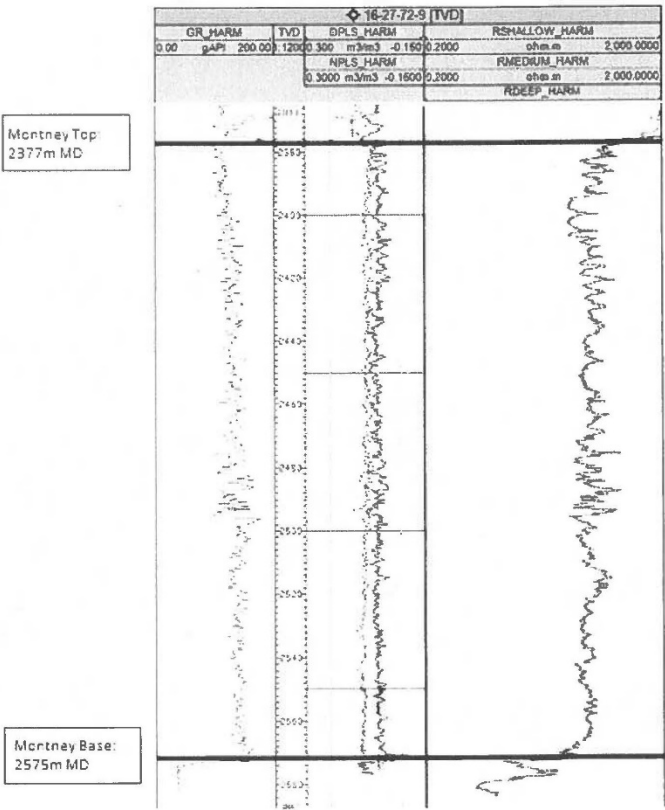


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Wembley Montney Agreement No. 72"

A portion of the Density-Neutron-Gamma Ray and Induction Log recorded at the
100/16-27-072-09W6/00 well located in LSD 16.



Indigenous Relations

Hosting Expenses Exceeding \$600.00
Transactions approved between July 1, 2023 to December 31, 2023

Purpose: Truth and Reconciliation Day is a day of reconciliation, hope and healing throughout Alberta. The day is to acknowledge the truth and raise awareness of Indigenous people's history, realities, experiences, and ongoing effects of the residential schools and is part of the important work to advance reconciliation and build a strong, safe and prosperous future for Indigenous people. The day included the opening of the reconciliation garden and the unveiling of the Residential Schools Monument that honors survivors and all the children who were lost to their families and communities. The reconciliation garden and Residential Schools Monument is on the Alberta Legislature grounds.

Date: September 29, 2023

Amount: \$31,148.65

Location: Edmonton, Alberta

Purpose: 2023 National Indigenous Veteran's Day, honoring the Indigenous Veterans who have served in missions across Canada and around the world in times of war, conflict, and peace.

Date: November 8, 2023

Amount: \$718.00

Location: Edmonton, Alberta

Infrastructure

Sale or Disposition of Land

(Government Organization Act)

Name of Purchaser: McKnight Group of Properties Ltd.

Consideration: \$1,824,999.00

Land Description: Plan 1811264; Block 3; Lot 3

Excepting thereout all mines and minerals

Area: 2.42 hectares (5.98 acres) more or less

Municipal Affairs

Hosting Expenses Exceeding \$600.00
For the period October 1, 2023 to December 31, 2023

Function: Minister's Open House and Meeting Room, 2023 Alberta Municipalities Fall Convention

Purpose: The Minister hosted an Open House and conducted meetings during the 2023 Alberta Municipalities Fall Convention.

Date: September 27–29, 2023

Amount: \$16,500.30

Location: Edmonton, Alberta

Function: Assessment Model Review (AMR) Stakeholder Steering Committee Meeting

Purpose: An in-person meeting of the AMR Stakeholder Steering Committee to complete the co-design of the AMR stakeholder engagement plan.

Date: October 17, 2023

Amount: \$774.25

Location: Edmonton, Alberta

Function: Annual Municipal Affairs Administrators' Training Initiative 2023

Purpose: Municipal Affairs provided annual in-person training sessions to municipal chief administrative officers and staff.

Date: October 30 and November 15, 2023

Amount: \$1,618.74

Location: Stony Plain and St. Isidore, Alberta

Function: Minister's Open House and Meeting Room, 2023 Rural Municipalities of Alberta Fall Convention

Purpose: The Minister hosted an Open House and conducted meetings during the 2023 Rural Municipalities of Alberta Fall Convention.

Date: November 6–9, 2023

Amount: \$15,862.39

Location: Edmonton, Alberta

Notice of the Mailing of the 2023 Assessment Year 2024 Tax Year
Designated Industrial Property Industrial Assessment Notices

(Municipal Government Act)

Pursuant to Sections 311(3) and 311(4) of the *Municipal Government Act* Revised Statutes of Alberta 2000 Chapter M-26 as amended, the 2023 assessment year for the 2024 tax year, designated industrial property assessment notices were sent to all assessed property owners with copies to the affected municipalities on February 28, 2024. All assessed persons are deemed to have received their designated industrial property assessment notices as a result of the publication of this notice.

The provincial assessment roll is open for viewing year-round. A copy can be found at the:

Assessment Services Branch
15th Floor Commerce Place
10155 - 102 Street, Edmonton, AB
T5J 4L4

Questions concerning designated industrial property assessments can be directed to the Assessment Services Branch of Municipal Affairs at (780) 422-1377 or toll-free at 310-0000. Dial 310-0000 before dialing the office area code and telephone number. Calling by cell phone? Start with one of the toll-free codes, and then dial the office area code and telephone number: *310 (Roger's Wireless) #310 (Bell and Telus).

Safety Codes Council

Corporate Accreditation

(Safety Codes Act)

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Mondi Hinton Inc., Accreditation No. C000178, Order No. 953

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: January 1, 1996

Issued Date: February 26, 2024.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Mondi Hinton Inc., Accreditation No. C000178, Order No. 724

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) and Alberta Electrical Utility Code (6th Edition, 2022) as amended from time to time.

Accredited Date: February 23, 1996

Issued Date: February 26, 2024.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Mondi Hinton Inc., Accreditation No. C000178, Order No. 955

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21

Compressed natural gas refuelling stations installation code, and CSA-B108.2:21
Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-
B149.3:20 Code for the field approval of fuel related components on appliances and
equipment, and CSA B149.5:20 Installation code for propane fuel systems and
containers on motor vehicles.

Accredited Date: January 1, 1996

Issued Date: February 26, 2024.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Longview, Accreditation No. M000148, Order No. 3018

Having satisfied the terms and conditions of the Safety Codes Council is authorized to
provide services under the *Safety Codes Act* including applicable Alberta amendments
and regulations for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the
National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: May 30, 2003

Issued Date: February 29, 2024.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Longview, Accreditation No. M000148, Order No. 3019

Having satisfied the terms and conditions of the Safety Codes Council is authorized to
provide services under the *Safety Codes Act* including applicable Alberta amendments
and regulations for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition)
as amended from time to time.

Accredited Date: May 30, 2003

Issued Date: February 29, 2024.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Longview, Accreditation No. M000148, Order No. 3020

Having satisfied the terms and conditions of the Safety Codes Council is authorized to
provide services under the *Safety Codes Act* including applicable Alberta amendments
and regulations for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21 Compressed natural gas refuelling stations installation code, and CSA-B108.2:21 Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-B149.3:20 Code for the field approval of fuel related components on appliances and equipment, and CSA B149.5:20 Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: May 30, 2003

Issued Date: February 29, 2024.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Village of Longview, Accreditation No. M000148, Order No. 3021

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2020, and Alberta Private Sewage Systems Standard of Practice 2021 as amended from time to time.

Accredited Date: May 30, 2003

Issued Date: February 29, 2024.

ADVERTISEMENTS

Irrigation District Notice

Enforcement Return

(Irrigation Districts Act)

Western Irrigation District

Notice is hereby given that a Justice of the Court of King's Bench of Alberta has fixed Wednesday, May 15, 2024 as the day on which, at the hour of 10:00 a.m., or so soon thereafter as the application can be heard, the Court will sit in Chambers, at the Court House, 601 5 Street SW in Calgary, Alberta, for the purpose of confirmation of the Enforcement Return for the Western Irrigation District covering rates assessed for the year 2022.

Dated at Strathmore, Alberta, February 14, 2024.

5-6

Troy Tangedal, *General Manager*.

Public Sale of Land

(Municipal Government Act)

County of St. Paul No. 19

Notice is hereby given that, under the provisions of the Municipal Government Act, the County of St. Paul No. 19 will offer for sale, by public auction, in the County Office, St. Paul, Alberta, on Tuesday, May 14, 2024, at 11:00 a.m., the following lands:

Roll	Pt. of Sec.	Sec.	Twp.	Rge.	M.	Acres	Lot;Block;Plan	C. of T.
7735701	NE	35	57	7	4	10.03	1;;9721574	132247566
8807502	NW	7	58	8	4	0.92	1;;9524777	232220074
10011701	NE	11	60	10	4	10.01	1;;8921762	202168717
10934101	SE	34	59	10	4	3.04	1;1;0325125	152306194
10903302	SW	3	59	10	4	10.01	1;;8821523	082103830
10903303	SW	3	59	10	4	10.01	2;1;1423950	142307125
10122301	SW	22	61	10	4	24.72	-	112328850
11910500	NW	10	59	11	4	156.01	-	142025487
12212100	SE	12	62	12	4	156.00	-	792017883
12233500	NW	33	62	12	4	123.84	-	192193664
10903300	SW	3	59	10	4	70.00	-	082103830002
10903301	SW	3	59	10	4	69.47	-	142286135001
Ashmont								
11927409	SW	27	59	11	4	1.82	-	042509431

Ashmont

Roll	Lot	Block	Plan	C. of T.
11927361	18-20	3	1379CL	022188331
11927304	5	1	1379CL	112110917
11927414	-	C	668HW	052504947
11927315	16-18	1	1379CL	042509432
11927395	9	5	2932HW	072401442

Upper Mann Lake

Roll	Lot	Block	Plan	C. of T.
11002141	23	2	8222114	012360583

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the County of St. Paul No. 19 makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser.

The County of St. Paul No. 19 may, after the public auction, become the owner of any parcel of land not sold at the public auction.

All bidders or their agents must be present at the public auction.

Terms: A 10% non-refundable deposit of purchase price on the date of the public auction; balance payable within 60 days of the public auction date. The above properties may be subject to GST.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at St. Paul, Alberta, March 15, 2024.

Jason Wallsmith, *Chief Administrative Officer*.

County of Wetaskiwin No. 10

Notice is hereby given that, under the provisions of the Municipal Government Act, the County of Wetaskiwin No. 10 will offer for sale, by public auction, in the County Office at Wetaskiwin, Alberta, on Wednesday, May 8, 2024, at 9:30 a.m., the following lands:

Roll	Pt. of Sec.	Sec.	Twp.	Rge.	M.	Acres	Lot;Block;Plan	C. of T.
108701	SW	1	46	24	4	5.14	1;;9322395	932281442
132320	S	27	47	24	4	4.23	8;5;7722948	142216704
134804	W	34	47	24	4	3.79	3;2;7722311	042429920
140622	NW	32	45	25	4	0.15	12;1;365MC	982273431
140623	NW	32	45	25	4	0.14	13;1;365MC	982273431001

THE ALBERTA GAZETTE, PART I, MARCH 15, 2024

273396	NW	14	47	28	4	1.07	22;8;9222637	152165116
273722	SE	15	47	28	4	0.15	3;2;4853CL	132214198001
286165	NE	26	45	1	5	1.43	19;3;0824199	102135916
301016	NW	31	46	1	5	0.20	13;2;0426758	172213259

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The County of Wetaskiwin No. 10 may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: 10% cash deposit and balance payable by cash or certified cheque within 48 hours.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Wetaskiwin, Alberta, February 28, 2024.

Scott MacDougall, *County Administrator*.

Village of Forestburg

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Forestburg will offer for sale, by public auction, in the Village of Forestburg Council Chambers, 4902 50 Street, Forestburg, Alberta, on Tuesday, April 30, 2024, at 10:00 a.m., the following lands:

Roll	Lot	Block	Plan	C. of T.
870.000	17, PT. 18	5	4750BV	202066268
390.000	6	3	3012BO	212069824

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and Village of Forestburg makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by Village of Forestburg.

The Village of Forestburg may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash, certified cheque or bank draft. 10% non-refundable deposit on the day of the sale and balance due within 24 hours of the public auction. GST will apply if applicable.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Forestburg, Alberta, February 28, 2024.

Sharon Duncan, *Assistant Administrator*.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed and on a sheet separate from the covering letter. An electronic submission by email is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include the name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
March 30	May 10
April 15	May 26
April 30	June 10
May 15	June 25
May 31	July 11
June 15	July 26
June 29	August 9
July 15	August 25
July 31	September 10
August 15	September 25
August 31	October 11
September 14	October 25

The charges to be paid for the publication of notices, advertisements and documents in The Alberta Gazette are:

Notices, advertisements and documents that are **5 or fewer pages**.....\$20.00
Notices, advertisements and documents that are **more than 5 pages**\$30.00

Please add 5% GST to the above prices (registration number R124072513).

PUBLICATIONS

Annual Subscription (24 issues) consisting of:

Part I/Part II, and annual index – **Print version**..... \$150.00

Part I/Part II, and annual index – **Electronic version** \$150.00

Alternatives:

Single issue (Part I and Part II) \$10.00

Annual Index to Part I or Part II \$5.00

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