

The Alberta Gazette

Part I

Vol. 120

Edmonton, Wednesday, May 15, 2024

No. 09

APPOINTMENTS

Appointment of Non-Presiding Justice of the Peace

(Justice of the Peace Act)

April 15, 2024

Childs, Melissa April of Wetaskiwin
Christian, Brittney Savannah of High Level
Cloutier, Tiffany Dawn Marie of Red Deer
Diassakoula, Bertrand Frusnel of Calgary
Dutremble, Aucey-Anne Jane Pier-lee of Wetaskiwin
Gault, Sophia Alexandra of Calgary
Hendriks, Haley Anne of Vermilion
Kirschner, Summer Marie Lynn of Vermilion
Mok, Annette Ka-Yan of Edmonton
Putsep, Mara-Marie Marlyn of Red Deer
Sandhu, Kiranbir Kaur of Edmonton
Schmidt, Jordyn Marie of Edmonton
Serniak, Samantha Rita of Lethbridge
Sinnott, Christine Evelyn of Edmonton
Slade, Olivia Anne of Calgary
Steinbach, Shelby Barbara of Sherwood Park
Sumner, Dennis Quarington of Calgary
Tharani, Alim Salim of Edmonton
Urkow, Braden Peter of Lethbridge

Reappointment of Full-time Justice of the Court of Justice

(Court of Justice Act)

April 16, 2024

Honourable Justice Aran Veylan

For a term to expire April 15, 2025.

April 21, 2024
Honourable Justice John Randolph Shaw
For a term to expire April 20, 2025.

Reappointment of Part-time Justice of the Court of Justice

(Court of Justice Act)

April 14, 2024
Honourable Justice Wallace Albert Skinner
For a term to expire April 13, 2025.

April 19, 2024
Honourable Justice James Lorne Garry Skitsko
For a term to expire April 18, 2025.

GOVERNMENT NOTICES

Agriculture and Irrigation

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **St. Mary River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0019 585 001	9111724;1	211 143 926
0013 792 114	4;19;8;18;SE	901 135 142
0013 470 471	4;10;12;15;NW	061 198 281 +2
0016 319 139	4;11;9;11;NE	201 061 382
0022 449 730	4;16;8;2;NE	041 365 437

0036 943 595	4;18;4;31;SE	151 291 435
0036 226 041	4;11;10;12;SW	221 136 196
0029 549 525	4;7;12;4;NW	071 395 436
0016 319 287	4;11;9;11;SE	201 061 381
0022 517 537	4;15;10;17;NW	121 188 423 +1
0018 462 911	4;11;10;12;NW	221 136 197
0029 830 775	4;15;10;17;NE	121 188 423
0017 033 242	4;6;12;9;SE	181 066 404 +3
0012 680 195	4;8;12;3;NE	171 043 035
0030 117 683	4;5;11;32;SE	031 331 761 +1
0027 867 480	4;5;11;32;NE	991 060 647
0023 099 070	4;16;8;32;SE	201 023 628
0029 483 352	4;16;8;32;NE	201 023 628
0022 646 559	4;13;10;15;SW	171 106 667
0028 089 266	4;14;9;12;NW	241 033 447
0013 621 636	4;13;10;26;SE	901 123 599 +1
0022 645 593	4;13;9;29;NW	171 123 962
0022 499 727	4;15;7;28;NE	011 126 963 +2
0022 643 191	4;13;8;15;NE	161 053 487
0021 437 934	4;18;10;17;SW	141 232 605 +3
0022 370 761	4;17;8;5;NW	231 262 414 +1
0022 370 779	4;17;8;5;NE	231 262 414 +1

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **St. Mary River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0028 117 992	4;20;22;19;SE	991 285 698 +1

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and the notation removed from the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0034 123 588	0915112;2;1	091 352 062

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

Energy and Minerals

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Elmworth Montney Agreement No. 22” and that the Unit became effective on July 1, 2022.

EXHIBIT "A" - PART 1
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ELMWORTH MONTNEY AGREEMENT NO. 22"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-08-070: 30	5408100986	CROWN	100	32.51	NUVISTA ENERGY LTD.	100	32.51
2	6-08-070: 20SW; N	5408100986	CROWN	100	26.44	NUVISTA ENERGY LTD.	100	26.44
3	6-08-070: 20SE	FREEHOLD	PRAIRIESKY ROYALTIES LTD.	100	8.82	NUVISTA ENERGY LTD.	100	8.82
4	6-08-070: 29	5408100986	CROWN	100	28.86	NUVISTA ENERGY LTD.	100	28.86
5	6-08-070: 21	5408100986	CROWN	100	3.37	NUVISTA ENERGY LTD.	100	3.37

Working Interest
NuVista Energy Ltd.

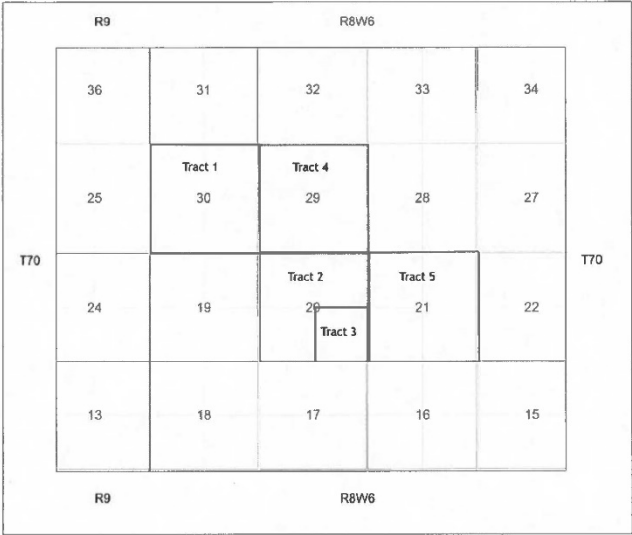
100

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ELMWORTH MONTNEY AGREEMENT NO. 22"



Effective as of the Effective Date

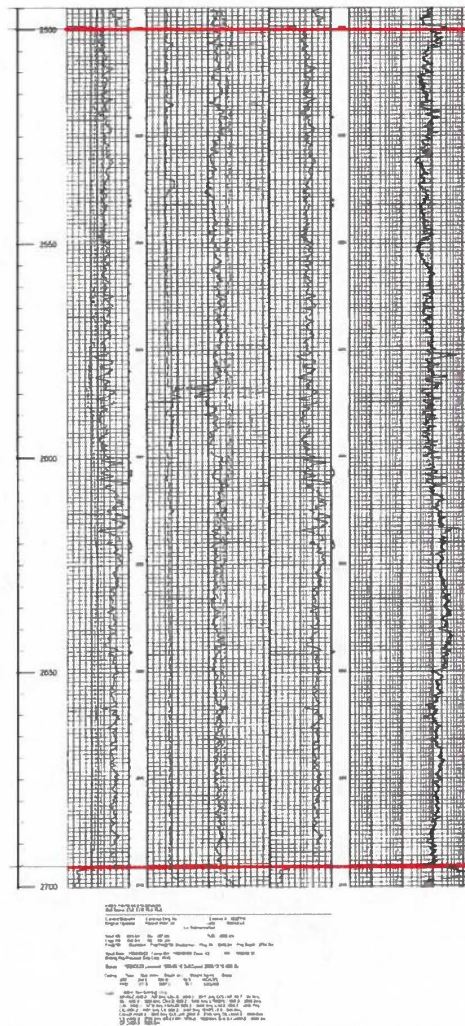
EXHIBIT "C" - PART 1

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ELMWORTH MONTNEY AGREEMENT NO. 22"

A portion of the Density-Neutron-Gamma Ray and Induction Log recorded at the
well 100/10-04-070-08W6/00 located in LSD 10.

Montney Top:
2500 m MD

Montney Base:
2695 m MD



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Elmworth Montney Agreement No. 23" and that the Unit became effective on July 1, 2022.

EXHIBIT "A" - PART 1
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ELMWORTH MONTNEY AGREEMENT NO. 23"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-08-070: 30	5408100986	CROWN	100	21.50	NUVISTA ENERGY LTD.	100	21.50
2	6-08-070: 20SW; N	5408100986	CROWN	100	17.68	NUVISTA ENERGY LTD.	100	17.68
3	6-08-070: SE 20	FREEHOLD	PRAIRIESKY ROYALTIES LTD.	100	5.89	NUVISTA ENERGY LTD.	100	5.89
4	6-08-070: 29	5408100986	CROWN	100	42.88	NUVISTA ENERGY LTD.	100	42.88
5	6-08-070: 21	5408100986	CROWN	100	12.05	NUVISTA ENERGY LTD.	100	12.05

Working Interest
NuVista Energy Ltd.

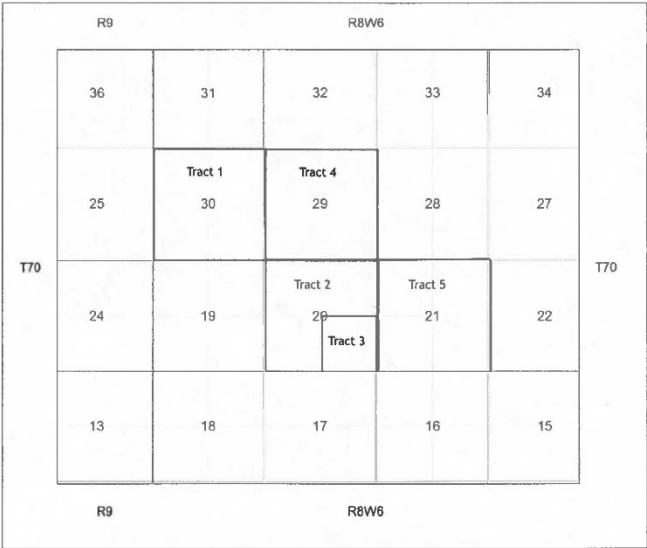
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Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ELMWORTH MONTNEY AGREEMENT NO. 23"



Effective as of the Effective Date

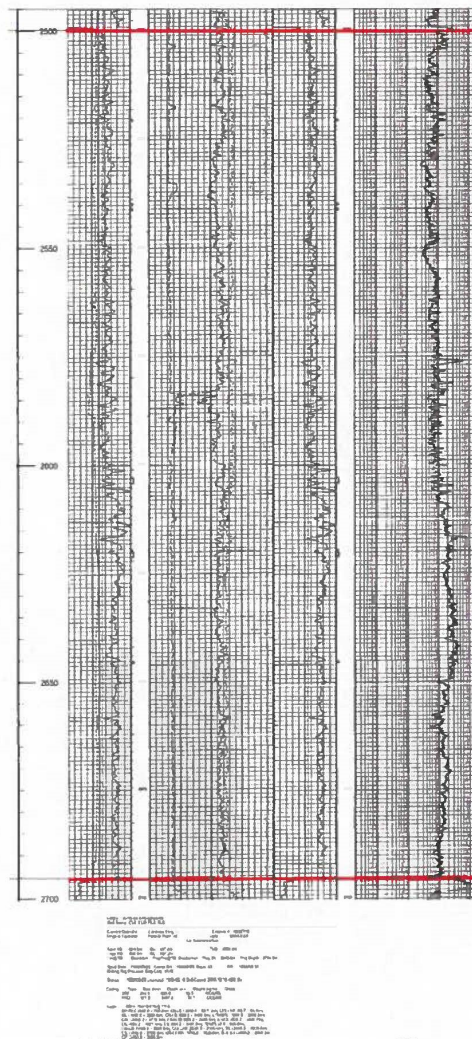
EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ELMWORTH MONTNEY AGREEMENT NO. 23"

A portion of the Density-Neutron-Gamma Ray and Induction Log recorded at the
well 100/10-04-070-08W6/00 located in LSD 10.

Montney Top:
2500 m MD

Montney Base:
2695 m MD



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Leduc-Woodbend Rex Agreement No. 15" and that the Unit became effective on November 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Rex Agreement No. 15"

Tract No.	Land Description (M-R-T:S)	Lease Number	Royalty Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-26-049: 23 SE	Freehold	Michael Lorentz	1/18	12.1844	Tenaz Energy Corp.	100%	12.1844
			Linda Bancarz	1/18				
			Murray Lorentz	1/18				
			Ronald Kreutz	1/18				
			Sharon Kreutz	1/18				
			Douglas Kreutz	1/18				
			Katherine Donkin	1/12				
			Randy Lorentz	1/12				
			Karen Sticksal	1/12				
			Kevin Assenheimer	1/12				
			Estate of Ludwig Lorentz c/o Glenn Lorentz	1/24				

					1/24						
				Estate of Ludwig Lorentz c/o Brian Lorentz	1/24						
				Estate of Ludwig Lorentz c/o Elaine Barker	1/24						
				Estate of Ludwig Lorentz c/o Kenneth Lorentz	1/24						
				Daniel Hirsekorn	1/6						
2	4-26-049: 23 SW	Freehold		Gottlieb Ferster Estate c/o Gregory Ferster	1/2	23.4703		Tenaz Energy Corp.	100%		23.4703
				Gottlieb Ferster Estate c/o Michael Oswald	1/2						
3	4-26-049: 22 SE	0416120070		Crown	100%	23.4119		Tenaz Energy Corp.	100%		23.4119
4	4-26-049: 22 SW	0416120070		Crown	100%	23.4685		Tenaz Energy Corp.	100%		23.4685
5	4-26-049: 21 SE	Freehold		Marianne Harrish	1/8	17.4649		Tenaz Energy Corp.	100%		17.4649
		Freehold		Leanne Leakey	1/8						
		Freehold		Eugene Spilak	1/8						
		Freehold		Estate of Dennis Spilak c/o Janette Spilak	1/8						
		Freehold		Livia Spilak	1/2						

Working Interest Owners:

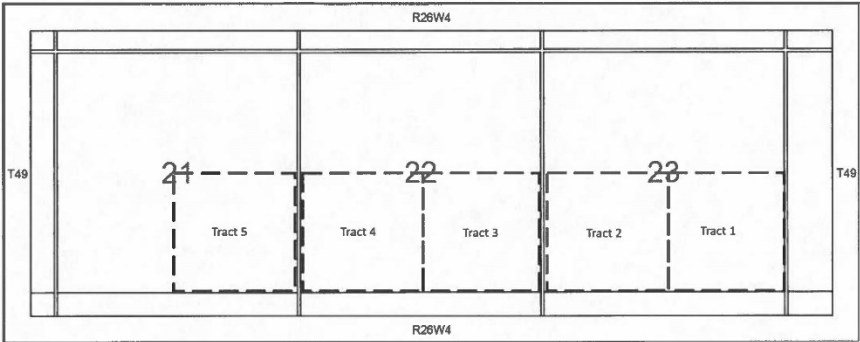
Tenaz Energy Corp. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“Leduc-Woodbend Rex Agreement No. 15”



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Lochend Cardium Agreement No. 26" and that the Unit became effective on April 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LOCHEND CARDIUM AGREEMENT NO. 26"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-4-29-36 W	0418030016	Crown	100	32.774	TransGlobe Energy Corporation	100	32.774
2	5-4-30-1 W	M0243 M0244	Carol Cooper Sheila Dukarm	50 50	39.064	Richfield Oils Inc.	100	39.064
3	5-4-30-12 W	0418030016	Crown	100	28.162	TransGlobe Energy Corporation	100	28.162

Working Interest Owners:

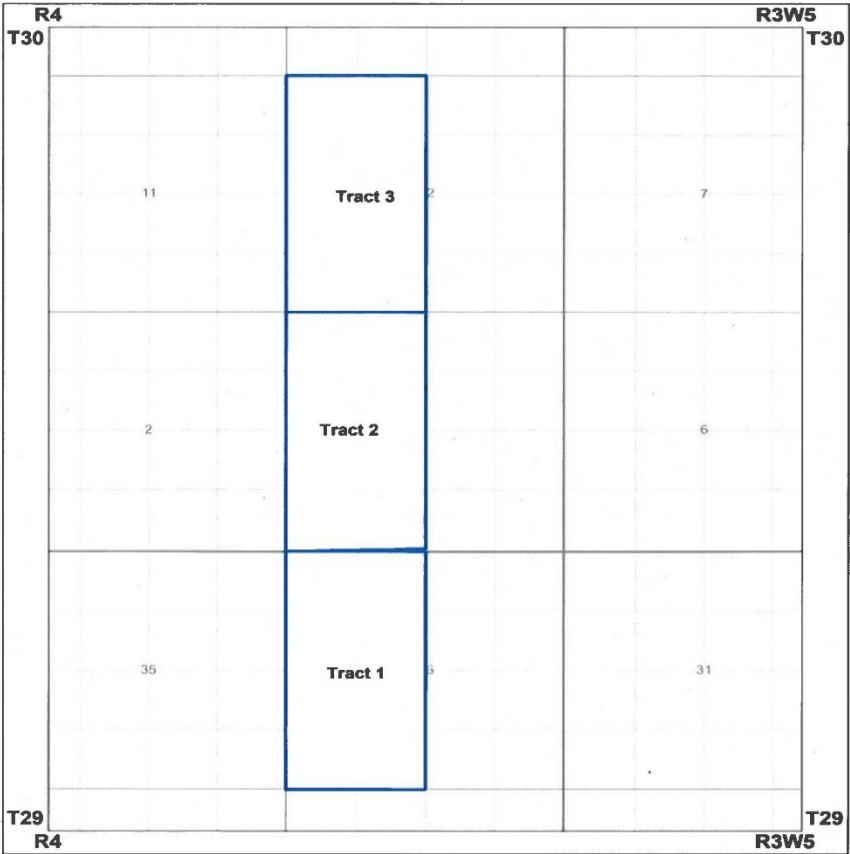
TransGlobe Energy Corporation	60.936%
Richfield Oils Inc.	39.064%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LOCHEND CARDIUM AGREEMENT NO. 26"

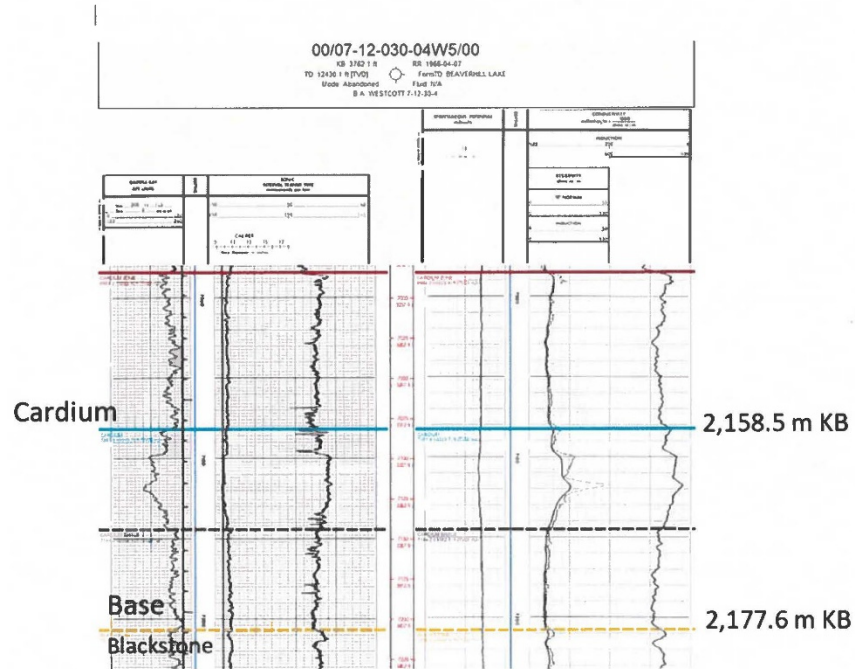


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LOCHEND CARDIUM AGREEMENT NO. 26"

A portion of the Gamma Ray Sonic Log recorded at the well 100/07-12-030-04W5/00 located in
LSD 7



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 55" and that the Unit became effective on November 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 55"

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-09-035; NE 33	PSK M055289	Prairiesky Royalty Ltd.	100	85.39	Karve Energy Inc.	100	85.39
2a	4-09-035; Portion SW 33	PSK M055292	Prairiesky Royalty Ltd.	100	4.39	Karve Energy Inc.	100	4.39
2b	4-09-035; Portion SW 33	16261	Crown	100	1.34	Karve Energy Inc.	100	1.34
3	4-09-035; SE 33	PSK M055291	Prairiesky Royalty Ltd.	100	8.88	Karve Energy Inc.	100	8.88

Working Interest Owners:

Karve Energy Inc.

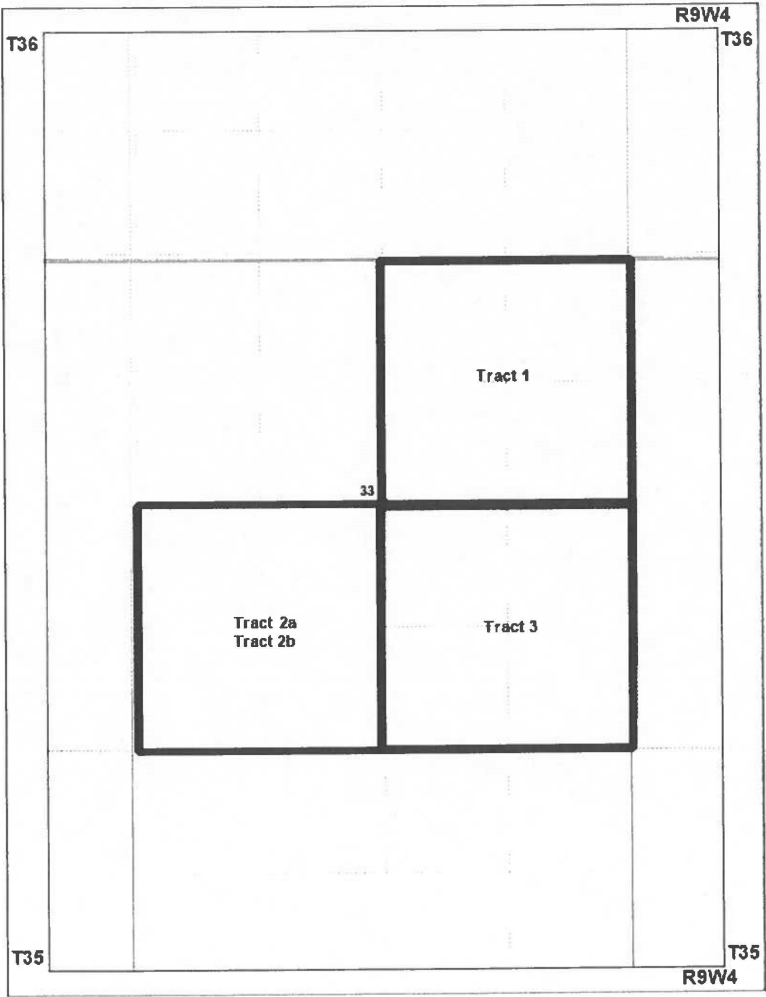
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“PROVOST VIKING AGREEMENT NO. 55”

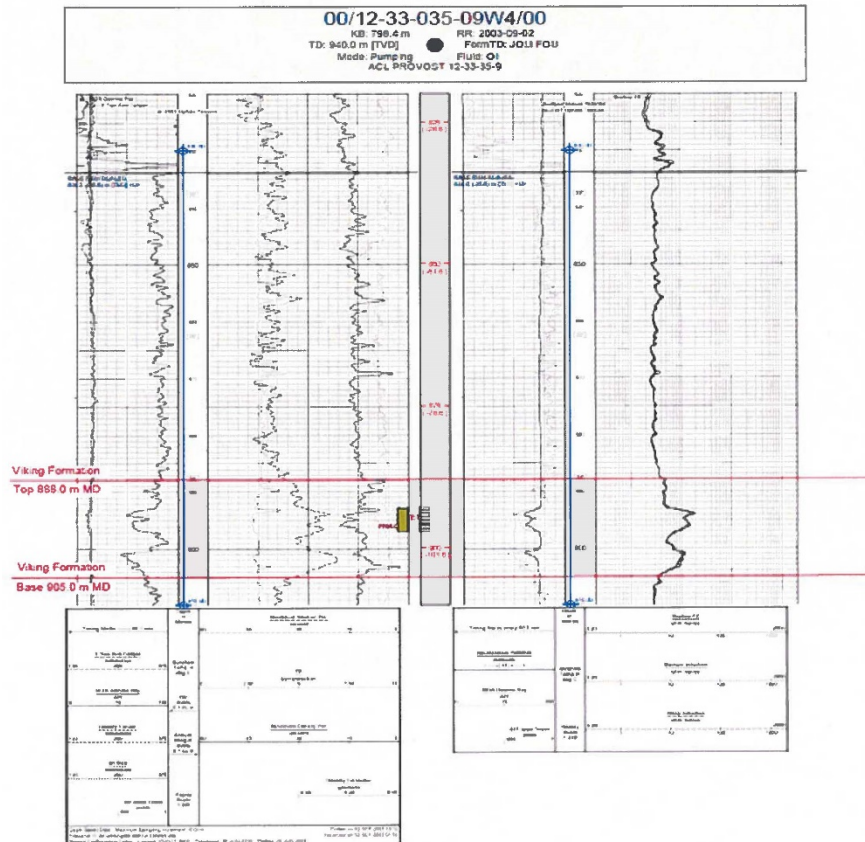


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Viking Agreement No. 55"

A portion of the Density Neutron Log recorded at the well 100/12-33-035-09W4/00 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Swimming Rex Agreement No. 5" and that the Unit became effective on February 1, 2023.

EXHIBIT "A" - PART I							
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED "Swimming Rex Agreement No. 5"							
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-7-52: 13 SWP	PNG Lease No. 0412090275 File No.: M0916	Crown	44.92%	Lycos Energy Inc.	100%	44.92%
1b	4-7-52: 13 SWP	Freehold PNG Lease dated March 29, 2014 File No.: M0982	Big Bend-Alberta Limited	9.70%	Lycos Energy Inc.	100%	9.70%
2a	4-7-52: 13 NWP	Freehold PNG Lease dated March 29, 2014 File No.: M0983	Big-Bend Alberta Limited	40.49%	Lycos Energy Inc.	100%	40.49%
2b	4-7-52: 13 NWP	PNG Lease No. 0412090275 File No.: M0916	Crown	0.54%	Lycos Energy Inc.	100%	0.54%
3	4-7-52: 13 NE	Freehold PNG Lease dated April 29, 2019 File No.: M0995	Big Bend-Alberta Limited	4.35%	Lycos Energy Inc.	100%	4.35%
Working Interest Owners:						Correction	Effective as of the Effective Date
LYCOS ENERGY INC.						100%	

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Swimming Rex Agreement No. 5"

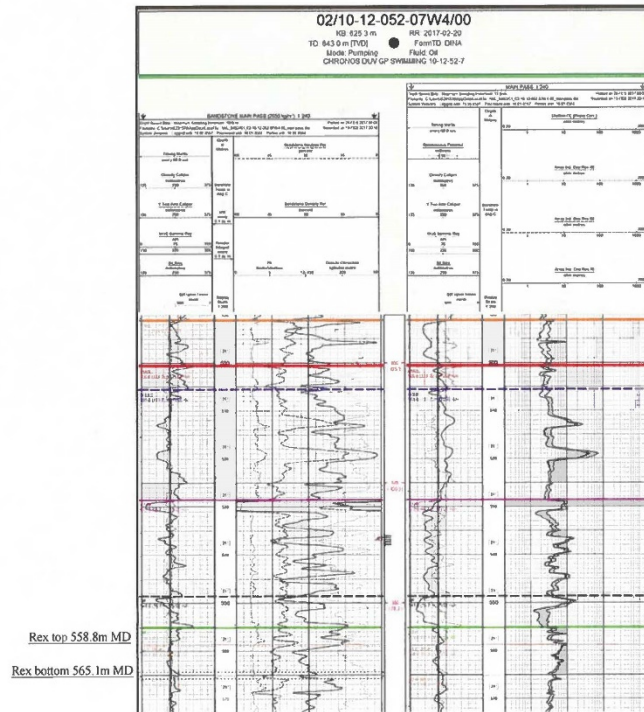


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Swimming Rex Agreement No. 5"

A portion of the Neutron Density and Induction log recorded at the well 102/10-12-052-07W4/00 located in LSD 10.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Twining Duvernay Agreement No. 25" and that the Unit became effective on June 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 25"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Shares of Royalty Interest Ownership (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-24-034: 05NW		PrairieSky Royalty Ltd.	100	3.4864	Artis Exploration Ltd.	100	3.4864
2	4-24-034: 05SW		PrairieSky Royalty Ltd.	100	21.7653	Artis Exploration Ltd.	100	21.7653
3	4-24-033: 32NW	0412020063	Crown	100	21.8241	Artis Exploration Ltd.	100	21.8241
4	4-24-033: 32SW	0412020063	Crown	100	21.8474	Artis Exploration Ltd.	100	21.8474
5	4-24-033: 29NW	0411100323	Crown	100	21.8374	Artis Exploration Ltd.	100	21.8374
6	4-24-033: 29SW	0411100323	Crown	100	9.2394	Artis Exploration Ltd.	100	9.2394

Working Interest Owners:
Artis Exploration Ltd.

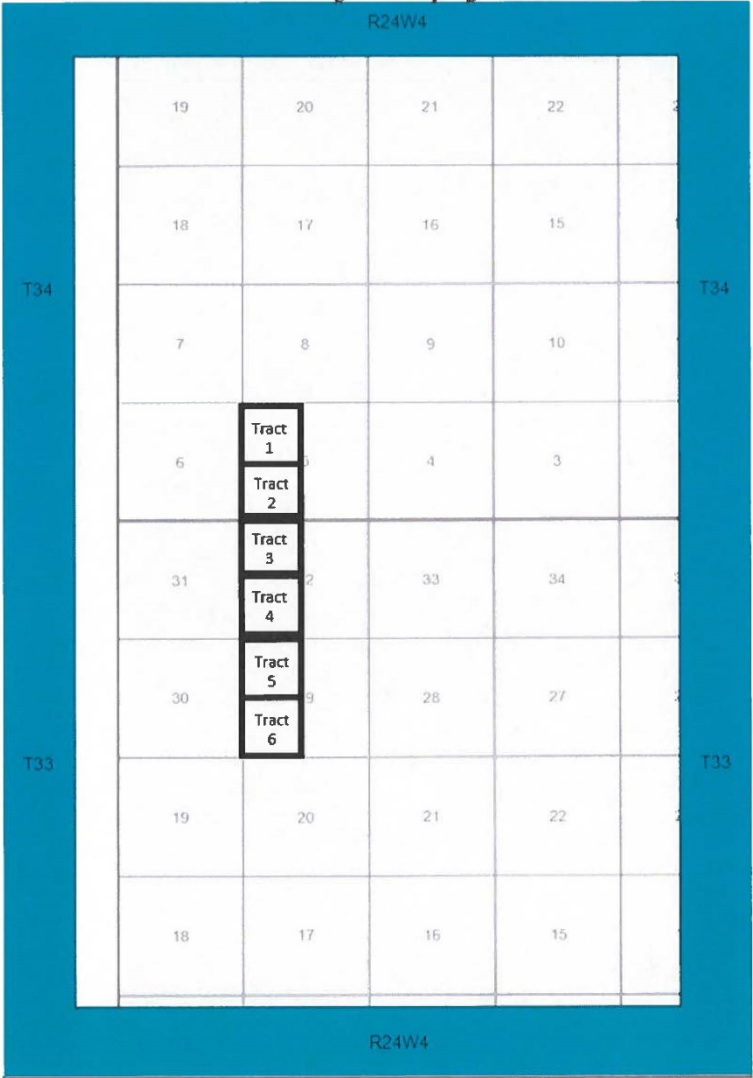
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“Twining Duvernay Agreement No. 25”

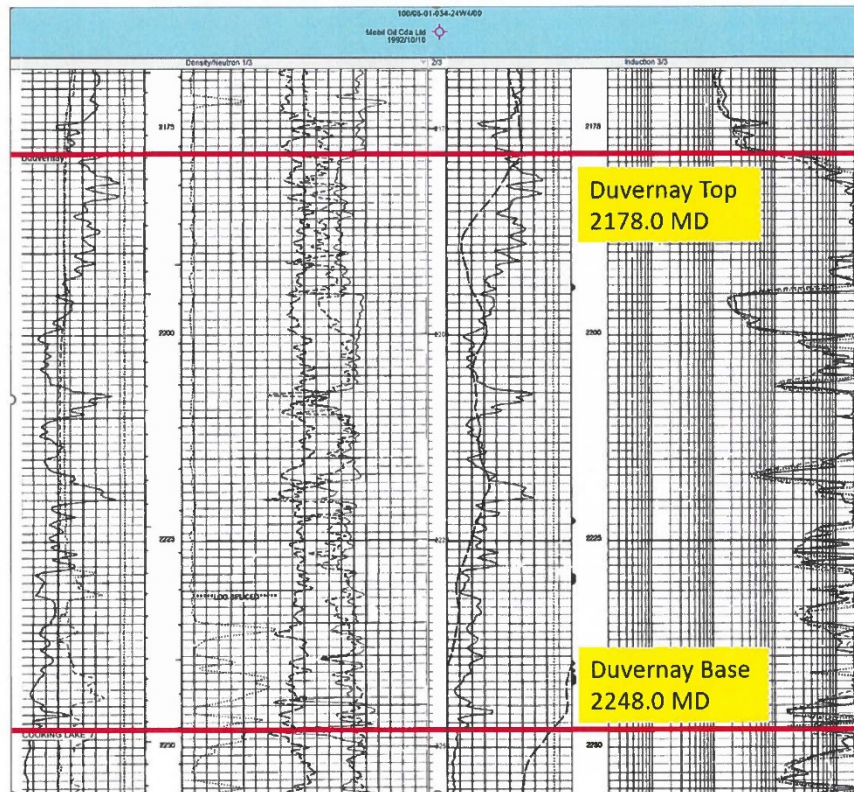


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 25"

A portion of the Compensated Neutron Lithology Density and Phaser Induction log recorded at the well 100/06-01-034-24W4/00 located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Viking-Kinsella Sparky Agreement No. 6" and that the Unit became effective on September 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"VIKING-KINSELLA SPARKY AGREEMENT NO. 6"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1.	4-08-045: Sec 16	5319080076 (M05527)	CROWN	100%	17.13%	SURGE ENERGY INC.	100%	17.13%
2.	4-08-045: Sec 9	FH Lease dated June 15, 2021 (M06882) (M06884)	PRAIRIESKY ROYALTY LTD.	100%	82.87%	SURGE ENERGY INC.	100%	82.87%

Working Interest Owners:

SURGE ENERGY INC.

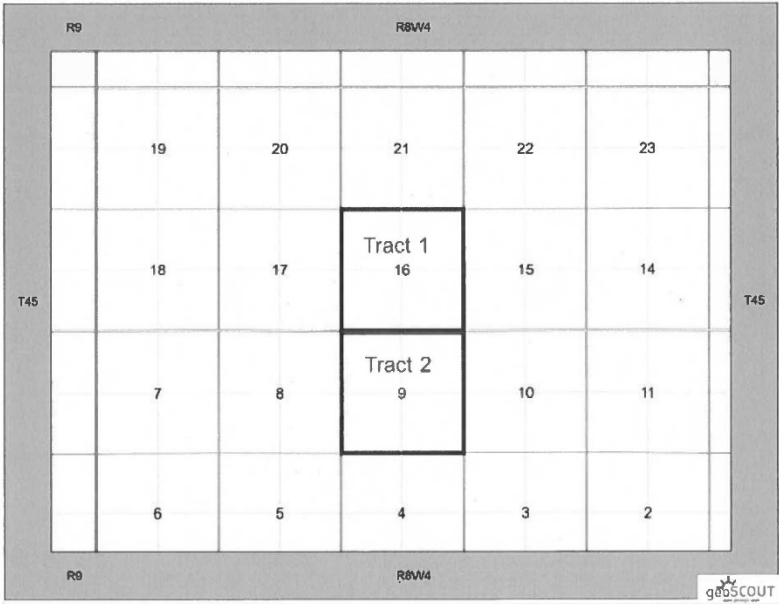
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"VIKING-KINSELLA SPARKY AGREEMENT NO. 6"

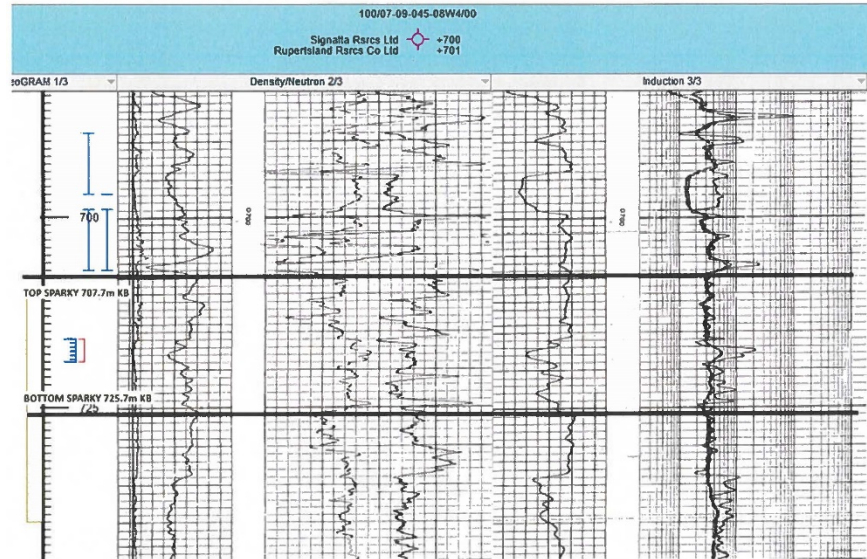


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"VIKING-KINSELLA SPARKY AGREEMENT NO. 6"

A portion of the Density/Neutron Log recorded at the well 100/07-09-045-08W4/00 located in LSD 7



Executive Council

Hosting Expenses Exceeding \$600.00
For the period January 1, 2024 to March 31, 2024

Function: Premier's Christmas Holiday Reception

Date: December 19, 2023

Amount: \$5,538.81

Location: McDougall Centre, Calgary, Alberta

Function: Official visit of High Commissioner for the Republic of India

Date: March 11, 2024

Amount: \$3,318.64

Location: Government House, Edmonton, Alberta

Function: Alberta Reception Colombia Trade Mission

Date: March 20, 2024

Amount: \$11,989.13

Location: Four Seasons, Bogotá, Colombia

Function: Council of State Government of Midwest Legislators

Date: March 24, 2024

Amount: \$10,730.16

Location: Edmonton, Alberta

Infrastructure

Contract Increases Approved Pursuant to Treasury Board Directive 02/2005

Contract: Calgary - Bridgeland Riverside Continuing Care Centre – Construction of New Facility

Contractor: Clark Builders Ltd.

Reason for Increase: Change orders 171 to 191: Code requirements necessitated the need for adding lights and signs for the roof penthouse, and revision to the control joint for floors 4, 5 and roof. There was also additional work required for the sub-slab locates to avoid conflicts with existing service lines. To follow best practices, additional curbs were added to the roof for the delegated design item - lightening protection system; and window detail was updated for thermal efficiency. Submittal reviews by the Green Building Council prompted the addition of outdoor air monitoring system for Air Handling Units. In addition, integration was required between the demand controlled ventilation and fire suppression system and the energy management and control system. There were modifications to the parapet and envelope details in some areas to enable constructibility. Due to the schedule being extended, additional budget was required for snow removal, infection control clean up, material storage management, covering additional trade fee, and requirement for hoarding and heating for the masonry work. Further, there was also additional cost for roofing rework in the west tower. Revisions were made to the design documents to

change door type for one sliding door from single to double leaf, and for relocation of card readers for touch down rooms to jambs.

Contract Amount: \$85,864,280.00

% Increase: 14%

Amount of Increase: \$12,325,873.44

Contract: Calgary - FMC - Power Plant Expansion - Construction Management Services

Contractor: EllisDon Construction Services Inc.

Reason for Increase: Contract increases were reported to Alberta Gazette in 2020/21 Q1 for an increase of \$8,692,455; in 2022/23 Q2 for an increase of \$7,602,274.22; in 2022/23 Q3 for an increase of \$2,614,033.68; in 2022/23 Q4 for an increase of \$259,191.88; in 2023/24 Q1 for an increase of \$200,847.76; in 2023/24 Q2 for an increase of \$560,250.08; in 2023/24 Q3 for an increase of \$758,390.65; current increase for 2023/24 Q4 is \$188,574.98.

Changes were required to improve upon the design, including fuel tank grounding, heat trace for electrical feeds, added pipe supports, fuel oil fill station orientation, heat recovery steam generator instrument relocation, and fuel vent termination heights.

There were scopes of work that were previously excluded due to low bidding interest as these were years out in the schedule and are smaller in value. These were added as change orders including exterior line painting and grouting of pump pads.

To ensure the successful connection of the existing controls system to the expansion, additional communication programming was required.

Costs associated with changes to site modifications for drainage were implemented to account for changed design requirements.

Contract percent is cumulative.

Contract Amount: \$18,500,000.00

% Increase: 113%

Amount of Increase: \$20,876,018.25

Contract: Calgary - Peter Lougheed Centre - Emergency, Mental Health and Laboratory Redevelopment

Contractor: EllisDon Construction Services Inc.

Reason for Increase: Contract increases were reported to Alberta Gazette in 2023/24 Q4 for an increase of \$26,155,340.06.

A change is required to extend the Construction Manager fixed fee as there was a project schedule extension due to asbestos abatement.

Contract percent is cumulative.

Contract Amount: \$95,000,000.00

% Increase: 31%

Amount of Increase: \$29,755,840.06

Contract: David Thompson Solution Project - David Thompson School Demolition

Contractor: Roadbridge Services Ltd.

Reason for Increase: During excavation and removal of an existing lagoon liner, contaminated soil was discovered under the liner. The contaminated soil of approx. 3,168 tonnes was hauled away and disposed of at the Clearwater Regional Landfill, under change order #1.

Contract Amount: \$876,290.00

% Increase: 61%

Amount of Increase: \$532,731.98

Contract: Edmonton - Gene Zwozdesky Centre at Norwood

Contractor: Clark Builders Ltd.

Reason for Increase: Previous reported increases:

- 2022-23 Q3 \$37,558,240;

- 2023-24 Q1 \$9,441,760;

- 2023-24 Q2 \$7,000,000

This increase of \$12,000,000 was required to fund additional changes post turnover in the new tower to ensure all the systems are operating in sync with systems of existing facilities, and also for the scopes of work awarded for phase 2 of the project which were part of the original procurement and included therein as options.

Contract Amount: \$230,000,000.00

% Increase: 29%

Amount of Increase: \$66,000,000.00

Contract: Peace River - Ecole Des Quatre-Vents K-12 Replacement

Contractor: GenMec ACL Inc.

Reason for Increase: Contract ID 039289 was reported to Alberta Gazette in 2022/23 Q3

1. Amount of increase reported in 2022/23 Q3 was \$2,089,961.76

2. Additional increase reported in 2022/23 Q3 was \$187,696.29

3. Additional increase reported in 2023/24 Q1 was \$20,464.59

4. Additional increase reported in 2023/24 Q3 was \$278,332.78

5. Current additional increase for 2023/24 Q4 is \$404,851.94

1. The building slab was raised post tender to meet a 1:100 year ice jam event to mitigate flood risk to the facility. The scope of work required to implement the needed changes includes revised site improvements, revised cut/fill material for site, revised site mechanical, revised rough grading, revised landscaping, additional survey and testing, and schedule extension.

2. Additional Design Fees were required to implement the needed changes related to the building slab being raised post tender to meet a 1:100 year ice jam event to mitigate flood risk to the facility. (Architectural coordination of Civil, Mechanical, Electrical, Landscape redesign).

3. Additional changes in this quarter relate to adding a Site Sign and User requested changes (Additional CTS electrical) post tender.

4. Additional changes in this quarter relate to User requested changes (Site electrical), additional abatement.

5. Additional changes since last report relate to Item 1 (schedule delay, additional asphalt and site concrete, additional landscaping), User requested changes

Note: contract percent increase is cumulative.

Contract Amount: \$17,487,700.00

% Increase: 17%

Amount of Increase: 2,981,307.36

Contract: University of Alberta Hospital - Brain Centre - General Contractor for Decanting Phase

Contractor: Delnor Construction Ltd.

Reason for Increase: The increase in the contract amount is related to:
Site condition changes due to the nature of the existing buildings; design changes by the prime consultant; changes requested by AHS to meet operational requirements; and resulting impacts to the schedule.
Q3 2023/2024 reported \$626,230.00, representing a 53% total increase. Currently for Q4 2023/2024, we are reporting an increased amount of \$61,248.75 (6%) for a total of \$687,478.75 (59%). The contract percent increase is cumulative.
Contract Amount: \$1,173,770.00
% Increase: 59%
Amount of Increase: \$687,478.75

Municipal Affairs

Hosting Expenses Exceeding \$600.00
For the period January 1, 2024 to March 31, 2024

Function: Minister's Open House and Meeting Room, 2024 Rural Municipalities of Alberta Spring Convention
Purpose: The Minister hosted an open house and conducted meetings during the 2024 Rural Municipalities of Alberta Spring Convention.
Date: March 18–20, 2024
Amount: \$13,600.15
Location: Edmonton, Alberta

Public Safety and Emergency Services

Hosting Expenses Exceeding \$600.00
For the period ending March 31, 2024

Function: 25th Annual Police and Peace Officer Memorial Day Ceremony
Date: September 24, 2023
Amount: \$23,671.52
Location: Edmonton, Alberta

Safety Codes Council

Agency Accreditation – Cancellation
(Safety Codes Act)

Pursuant to Section 30 of the *Safety Codes Act* it is hereby ordered that

One Nation Code Agency, Accreditation No. A125138, Order No. 79842060

Is to cease services under the *Safety Codes Act* as of the Issued Date for the discipline of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the National Energy Code of Canada for Buildings 2017 as amended from time to time.

Accredited Date: March 2, 2023

Issued Date: April 30, 2024.

Pursuant to Section 30 of the *Safety Codes Act* it is hereby ordered that

One Nation Code Agency, Accreditation No. A125138, Order No. 79842061

Is to cease services under the *Safety Codes Act* as of the Issued Date for the discipline of **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition) as amended from time to time.

Accredited Date: March 2, 2023

Issued Date: April 30, 2024.

Pursuant to Section 30 of the *Safety Codes Act* it is hereby ordered that

One Nation Code Agency, Accreditation No. A125138, Order No. 79842063

Is to cease services under the *Safety Codes Act* as of the Issued Date for the discipline of **Gas**

Consisting of all parts of the CSA-B149.1:20 Natural gas and propane installation code, CSA-B149.2:20 Propane storage and handling code, CSA-B108.1:21 Compressed natural gas refuelling stations installation code, and CSA-B108.2:21 Liquefied natural gas refuelling stations installation code.

Excluding the CSA-B109:17 Natural gas for vehicles installation code, CSA-B149.3:20 Code for the field approval of fuel related components on appliances and equipment, and CSA B149.5:20 Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: March 2, 2023

Issued Date: April 30, 2024.

Pursuant to Section 30 of the *Safety Codes Act* it is hereby ordered that

One Nation Code Agency, Accreditation No. A125138, Order No. 79842064

Is to cease services under the *Safety Codes Act* as of the Issued Date for the discipline of **Plumbing**

Consisting of all parts of the National Plumbing Code of Canada 2020, and Alberta Private Sewage Systems Standard of Practice 2021 as amended from time to time.

Accredited Date: March 2, 2023

Issued Date: April 30, 2024.

Corporate Accreditation

(Safety Codes Act)

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Millar Western Forest Products Ltd., Whitecourt Pulp Division, Accreditation
No. C000120, Order No. 441

Having satisfied the terms and conditions of the Safety Codes Council is authorized to
provide services under the *Safety Codes Act* including applicable Alberta amendments
and regulations for **Electrical**

Consisting of all parts of the CSA C22.1-21 Canadian Electrical Code (25th Edition)
as amended from time to time.

Accredited Date: December 10, 1995

Issued Date: April 26, 2024.

Municipal Accreditation – Cancellation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Paddle Prairie Metis Settlement, Accreditation No. M000430, Order No. 0788

Is to cease services under the *Safety Codes Act* as of the Issued Date for the discipline
of **Building**

Consisting of all parts of the National Building Code – 2019 Alberta Edition, and the
National Energy Code of Canada for Buildings 2015 as amended from time to time.

Accredited Date: April 9, 1996

Issued Date: May 1, 2024.

Alberta Securities Commission

**AMENDMENTS TO NATIONAL INSTRUMENT 24-101
INSTITUTIONAL TRADE MATCHING AND SETTLEMENT**

(Securities Act)

Made as a rule by the Alberta Securities Commission on November 15, 2023 pursuant
to sections 223 and 224 of the Securities Act.

**AMENDMENTS TO NATIONAL INSTRUMENT 24-101
INSTITUTIONAL TRADE MATCHING AND SETTLEMENT**

1. *National Instrument 24-101 Institutional Trade Matching and Settlement is
amended by this Instrument.*

2. *Section 1.1 is amended by repealing the definition of “T+2”.*
3. *Subsection 3.1(1) is amended by replacing “12 p.m. (noon) Eastern Time on T+1” with “3:59 a.m. Eastern Time on T+1”.*
4. *Subsection 3.3(1) is amended by replacing “12 p.m. (noon) Eastern Time on T+1” with “3:59 a.m. Eastern Time on T+1”.*
5. *Section 4.1 is repealed.*
6. *In Ontario, section 4.1.1 is repealed.*
7. *Subparagraph 6.5(a)(iv) is amended by adding “adequacy of cyber resilience and the” before “vulnerability of those systems and data centre computer operations”.*
8. *Form 24-101F1 Registered Firm Exception Report of DAP/RAP Trade Reporting and Matching is repealed.*
9. *Form 24-101F2 Clearing Agency Quarterly Operations Report of Institutional Trade Reporting and Matching is amended by*
 - (a) *replacing “MMM” with “MM”, and*
 - (b) *replacing tables that appear after the heading “Table 1 – Equity trades:” and before the word “Legend” with the following:*

	Entered into matching service utility by dealer-users/subscribers				Matched in matching service utility by other users/subscribers			
	# of Trades	% Industry	\$ Value of Trades	% Industry	# of Trades	% Industry	\$ Value of Trades	% Industry
T – 12:00 p.m.								
T – 4:00 p.m.								
T – 7:30 p.m.								
T + 1 – 3:59 a.m.								
T + 1 – 12:00 p.m.								
T + 1 – 4:00 p.m.								
T + 1 – 11:59 p.m.								
> T + 1								
Total								

Table 2 – Debt trades:

	Entered into matching service utility by dealer-users/subscribers				Matched in matching service utility by other users/subscribers			
	# of Trades	% Industry	\$ Value of Trades	% Industry	# of Trades	% Industry	\$ Value of Trades	% Industry
T – 12:00 p.m.								

T – 4:00 p.m.								
T – 7:30 p.m.								
T + 1 – 3:59 a.m.								
T + 1 – 12:00 p.m.								
T + 1 – 4:00 p.m.								
T + 1 – 11:59 p.m.								
> T + 1								
Total								

10. Form 24-101F3 Matching Service Utility Notice of Operations is amended by

- (a) replacing “MMM” with “MM” wherever it occurs, and**
- (b) deleting the words “during normal business hours” after “the matching of trades for more than thirty minutes” under the heading “Exhibit N – Material systems failures” in Item 6.**

11. Form 24-101F4 Matching Service Utility Notice of Cessation of Operations is amended by replacing “MMM” with “MM”.

12. Form 24-101F5 Matching Service Utility Quarterly Operations Report of Institutional Trade Reporting and Matching is amended by

- (a) replacing “MMM” with “MM”, and**
- (b) replacing the tables that appear after the heading “Table 1 – Equity trades:” and before the word “Legend” with the following:**

	Entered into matching service utility by dealer-users/subscribers				Matched in matching service utility by other users/subscribers			
	# of Trades	% Industry	\$ Value of Trades	% Industry	# of Trades	% Industry	\$ Value of Trades	% Industry
T – 12:00 p.m.								
T – 4:00 p.m.								
T – 7:30 p.m.								
T + 1 – 3:59 a.m.								
T + 1 – 12:00 p.m.								
T + 1 – 4:00 p.m.								
T + 1 – 11:59 p.m.								
> T + 1								
Total								

Table 2 – Debt trades:

	Entered into matching service utility by dealer-users/subscribers				Matched in matching service utility by other users/subscribers			
	# of Trades	% Industry	\$ Value of Trades	% Industry	# of Trades	% Industry	\$ Value of Trades	% Industry
T – 12:00 p.m.								
T – 4:00 p.m.								
T – 7:30 p.m.								
T + 1 – 3:59 a.m.								
T + 1 – 12:00 p.m.								
T + 1 – 4:00 p.m.								
T + 1 – 11:59 p.m.								
> T + 1								
Total								

Transition

Clearing agency's operations report – former forms may apply for first quarter ending after in force date

13. (1) For the purposes of section 5.1 of National Instrument 24-101 *Institutional Trade Matching and Settlement*, a clearing agency is not required to deliver Form 24-101F2 *Clearing Quarterly Operations Report of Institutional Trade Reporting and Matching* as amended by this Instrument if
 - (a) it delivers Form 24-101F2 *Clearing Quarterly Operations Report of Institutional Trade Reporting and Matching* as it was in force on May 26, 2024, and
 - (b) the delivery is in respect of the calendar quarter that ends June 30, 2024.
- (2) In Saskatchewan, subsection (1) does not apply if the Instrument comes into force in Saskatchewan on or after July 1, 2024.

Matching service utility's operations report – former forms may apply to first quarter ending after in force date

14. (1) For the purposes of subsection 6.4(1) of National Instrument 24-101 *Institutional Trade Matching and Settlement*, a matching service utility is not required to deliver Form 24-101F5 *Matching Service Utility Quarterly Operations Report of Institutional Trade Reporting and Matching* as amended by this Instrument if

- (a) it delivers Form 24-101F5 *Matching Service Utility Quarterly Operations Report of Institutional Trade Reporting and Matching* as it was in force on May 26, 2024, and
 - (b) the delivery is in respect of the calendar quarter that ends June 30, 2024.
- (2) In Saskatchewan, subsection (1) does not apply if the Instrument comes into force in Saskatchewan on or after July 1, 2024.

Effective date

15. (1) This Instrument comes into force on May 27, 2024.
- (2) In Saskatchewan, despite subsection (1), if this Instrument is filed with the Registrar of Regulations after May 27, 2024, this Instrument comes into force on the day of which it is filed with the Registrar of Regulations.

Seniors, Community and Social Services

Office of the Public Guardian and Trustee
Money transferred to the General Revenue Fund by the Public Trustee

(Public Trustee Act)
Section 11(4)

Name of person entitled to money (if known)	Amount transferred to General Revenue Fund	If property was part of deceased person's estate: Deceased's name Judicial District Court file number	If property was held under Court order: Judicial District Court file number	Additional Information (if any) Transfer Date:
Unknown Beneficiaries	\$15,788.76	Ronald Redmond JD Red Deer SES13 05023	-	Apr. 22, 2024 E158011
Unknown Beneficiaries	\$39,469.40	Sandor Nagy JD Edmonton SES03 117178	-	Apr. 22, 2024 E153096
John Strynadka	\$2,526.09	Petro Strynadka JD Edmonton 100734	-	Apr. 22, 2024 E129410

ADVERTISEMENTS

Notice of Certificate of Intent to Dissolve

(Business Corporations Act)

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **Business Air Services (Calgary) Ltd.** on March 15, 2024.

Dated at Calgary, Alberta, April 4, 2024.

Michael Strilchuk, *Barrister & Solicitor.*

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **Lloyd & Flo Holdings Ltd.** on March 15, 2024.

Dated at Calgary, Alberta, April 4, 2024.

Michael Strilchuk, *Barrister & Solicitor.*

Public Sale of Land

(Municipal Government Act)

Village of Alix

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Alix will offer for sale, by public auction, in the Village Office, Council Chambers, 4849 50 Street, Alix, Alberta, on Tuesday, June 25, 2024, at 9:00 a.m., the following parcels:

Roll	Lot	Block	Plan	C. of T.
4000	24	3	RN30	152009545
16100	1, 2	K	5676AE	992345270

1. Any parcel of land offered for sale may be redeemed by payment of all arrears, penalties and costs by guaranteed funds at any time until the property is declared sold.
2. Each parcel of land offered for sale will be subject to a reserve bid and title will be subject to the reservations and conditions contained in the existing certificate of title.
3. The lands are being offered for sale on an “as is, where is” basis, and the municipality makes no representation and gives no warranty whatsoever as to the state of the parcel nor its suitability for any intended use by the successful bidder.

4. The auctioneer, councillors, the chief administrative officer and the designated officers and employees of the municipality must not bid or buy any parcel of land offered for sale, unless directed by the municipality to do so on behalf of the municipality.
5. The purchaser of the property will be responsible for property taxes and utilities for the current year. There will be no adjustment to the date of sale.
6. The purchaser will be required to execute a sale agreement in form and substance provided by the municipality.
7. The successful purchaser must, at the time of sale, make payment in cash, certified cheque or bank draft payable to the municipality as follows:
 - a. The full purchase price if it is \$10,000 or less; OR
 - b. If the purchase price is greater than \$10,000, the purchaser must provide a non-refundable deposit in the amount of \$10,000 and the balance of the purchase price must be paid within 20 days of the sale. (if the certified cheque or bank draft exceeds the final purchase price, the excess will be refunded within a reasonable time)
8. GST will be collected on all properties subject to GST.
9. The risk of the property lies with the purchaser immediately following the auction.
10. The purchaser is responsible for obtaining vacant possession.
11. The purchaser will be responsible for registration of the transfer including registration fees.
12. If no offer is received on a property or if the reserve bid is not met, the property cannot be sold at the public auction.
13. The municipality may, after the public auction, become the owner of any parcel of land that is not sold at the public auction.
14. Once the property is declared sold at public auction, the previous owner has no further right to pay the tax arrears.

Dated at Alix, Alberta, April 29, 2024.

Michelle White, *Chief Administrative Officer*.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed and on a sheet separate from the covering letter. An electronic submission by email is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include the name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
May 31	July 11
June 15 June 29	July 26 August 9
July 15 July 31	August 25 September 10
August 15 August 31	September 25 October 11
September 14 September 30	October 25 November 10
October 15 October 31	November 25 December 11
November 15	December 26

The charges to be paid for the publication of notices, advertisements and documents in The Alberta Gazette are:

Notices, advertisements and documents that are **5 or fewer pages**.....\$20.00
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