

The Alberta Gazette

Part I

Vol. 120

Edmonton, Saturday, June 29, 2024

No. 12

APPOINTMENTS

Appointment of Full-time Applications Judge

(Court of King's Bench Act)

June 6, 2024
Lori Ann Mattis

Appointment of Non-Presiding Justice of the Peace

(Justice of the Peace Act)

June 4, 2024

Chia Oritz, Angelica Maria of Edmonton
Clarke, Nadine Peterkay of Peace River
Dunaway, Dru Sophia of Edmonton
Ford-Wiens, Jennifer Joeann of Fort McMurray
Gamache, Kyle Curtis of St. Paul
Garrioch, Stephen Brian of Edmonton
Iqbal, Basma of Edmonton
Islam, MD Kamrul of Edmonton
Lay-Street, Lillawhin Autumn of Lethbridge
Lunding, Akira Eva-Lise of Peace River
MacIntosh, Wendy Lynn of High Prairie
Mackay, Rhonda Leigh of Lethbridge
Mah, Gordon of Edmonton
Martinell, Amy Emilda of St. Paul
Ostby, Brooke Zana of Lethbridge
Short, Kathleen Rose of Edmonton
Spoonier, Courtney Leigh of Wetaskiwin
Ward, Stephanie Marie of Edmonton
Williamson, Karen Nattasha of Lethbridge

Designation of Assistant Chief Justice – Calgary Family and Youth Division

(Court of Justice Act)

July 2, 2024

Honourable Justice Tracy Katherine Monica Davis

For a term to expire July 2, 2029.

Reappointment of Part-time Justice of the Court of Justice

(Court of Justice Act)

June 2, 2024

Honourable Justice Shelagh Rose Creagh

For a term to expire June 1, 2025.

June 5, 2024

Honourable Justice Peter Bradshaw Barley
Honourable Justice Mary Anne McCorquodale

For a term to expire June 4, 2025.

Reappointment of Supernumerary Justice of the Court of Justice

(Court of Justice Act)

June 5, 2024

Honourable Justice Frederick Charles Fisher

For a term to expire June 4, 2026.

RESIGNATIONS & RETIREMENTS

Retirement of Applications Judge

(Court of King's Bench Act)

May 31, 2024

Applications Judge Walter Scott Schlosser

Retirement of Supernumerary Justice of the Court of Justice

(Court of Justice Act)

August 31, 2023

Honourable Justice Elizabeth Anne Johnson

GOVERNMENT NOTICES

Agriculture and Irrigation

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **St. Mary River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0011 300 241	4;8;11;14;SE	111 273 310 +4
0019 358 514	4;8;11;14;NE	111 273 310 +7
0022 954 929	4;8;11;14;NW	111 273 310
0011 099 488	4;8;11;14;SW	111 273 310 +3

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **St. Mary River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

On behalf of the **United Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0030 413 603	8010955;1	041 115 894
0021 838 578	4;26;5;16;SE	941 047 763

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **United Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat.*

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and the notation removed from the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0022 777 221	4;28;23;33;SW	201 207 500

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat.*

Energy and Minerals

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Alderson Lower Mannville Agreement No. 2” and that the Unit became effective on December 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ALDERSON LOWER MANNVILLE AGREEMENT NO. 2"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-16-015: 13NWP	Freehold	Heritage Royalty Resource Corp.	100%	21.951%	Torxen Energy Ltd.	100%	21.951%
1b	4-16-015: 13NWP	0490080336	Crown	100%	29.698%	Torxen Energy Ltd.	100%	29.698%
2a	4-16-015: 13SWP	Freehold	Heritage Royalty Resource Corp.	100%	15.714%	Torxen Energy Ltd.	100%	15.714%
2b	4-16-015: 13SWP	0490080336	Crown	100%	32.637%	Torxen Energy Ltd.	100%	32.637%

Working Interest Owners:

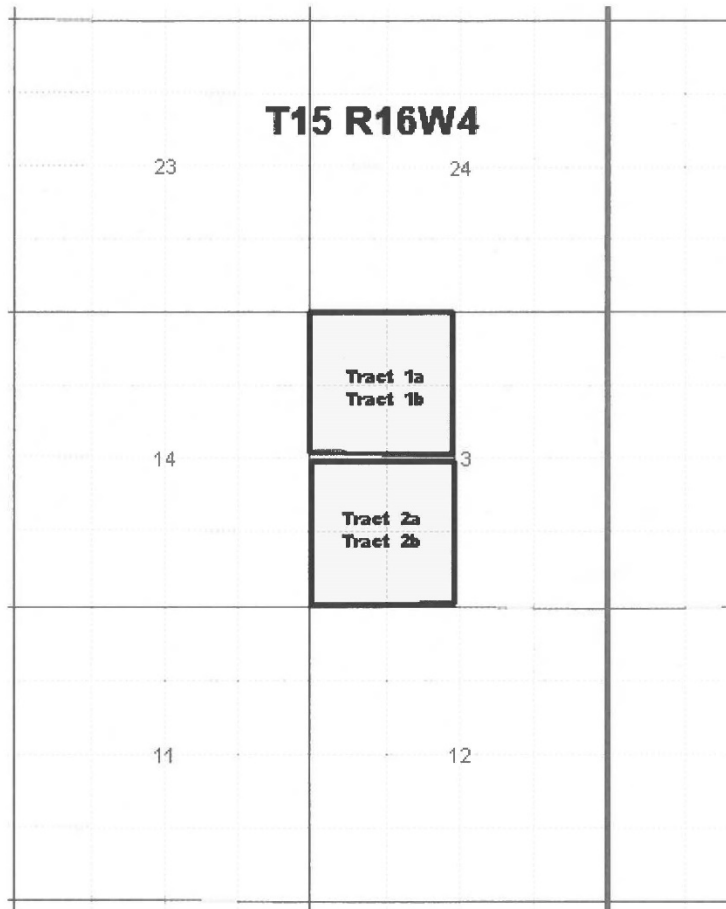
Torxen Energy Ltd. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ALDERSON LOWER MANNVILLE AGREEMENT NO. 2"

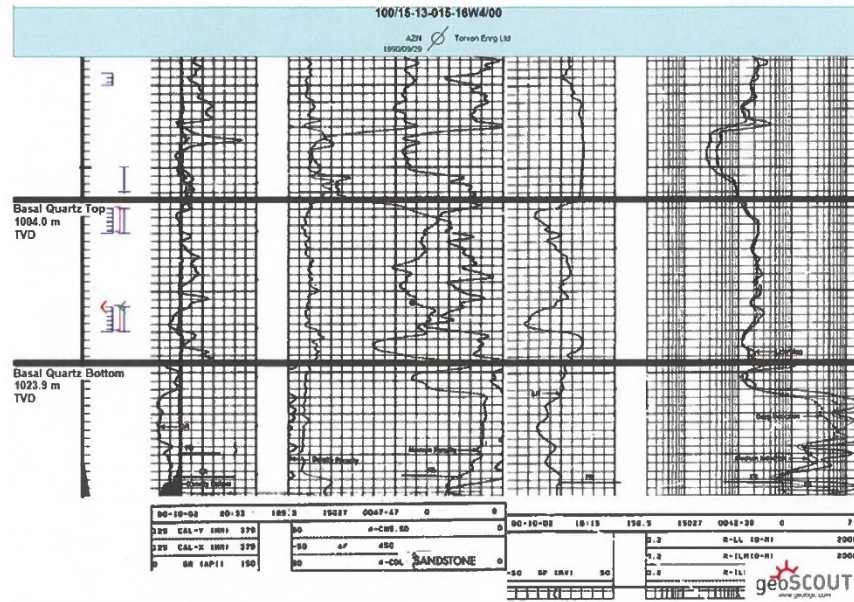


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ALDERSON LOWER MANNVILLE AGREEMENT NO. 2"

A portion of the Density-Neutron and Induction log recorded at the well 100/15-13-015-16W4/00 located in LSD 15.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Alderson Lower Mannville Agreement No. 3" and that the Unit became effective on December 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ALDERSON LOWER MANNVILLE AGREEMENT NO. 3"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-15-015: 19NW	Freehold	Heritage Royalty Resource Corp.	100%	38.57%	Torxen Energy Ltd.	100%	38.57%
2	4-16-015: 24NE	Freehold	Heritage Royalty Resource Corp.	100%	37.43%	Torxen Energy Ltd.	100%	37.43%
3	4-16-015: 24SE	Freehold	Heritage Royalty Resource Corp.	100%	11.45%	Torxen Energy Ltd.	100%	11.45%
4a	4-16-015: 24SWP	Freehold	Heritage Royalty Resource Corp.	100%	8.55%	Torxen Energy Ltd.	100%	8.55%
4b	4-16-015: 24SWP	0420020002	Crown	100%	4.00%	Torxen Energy Ltd.	100%	4.00%

Working Interest Owners:

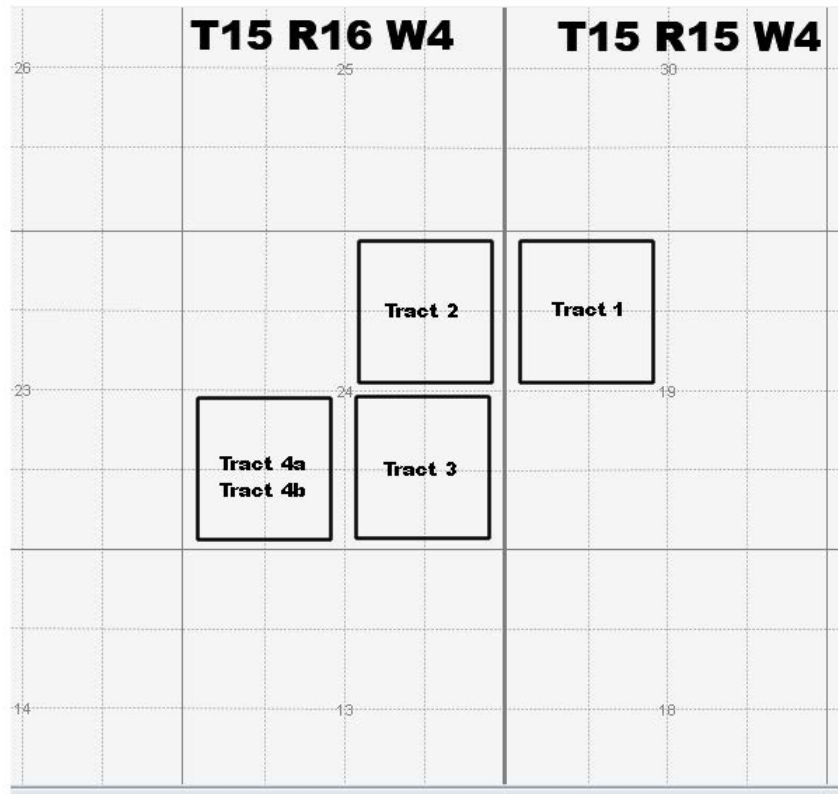
Torxen Energy Ltd. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ALDERSON LOWER MANNVILLE AGREEMENT NO.3"

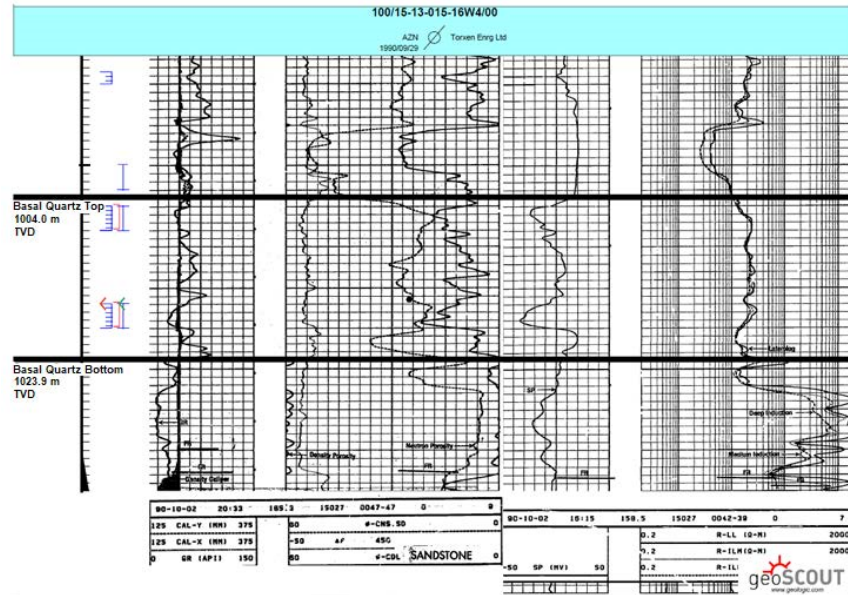


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ALDERSON LOWER MANNVILLE AGREEMENT NO. 3"

A portion of the Density-Neutron and Induction log recorded at the well 100/15-13-015-16W4/00 located in LSD 15.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Countess Basal Quartz Agreement No. 10" and that the Unit became effective on July 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"COUNTRESS BASAL QUARTZ AGREEMENT NO. 10"

Tract No.	Land Description (M-R-T: S)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-16-019: 14SW	Freehold	Heritage Royalty Resource Corp.	100	18.46 %	Torxen Energy Ltd.	100%	18.46 %
2a	4-16-019: 11NWP	Freehold	Heritage Royalty Resource Corp.	100	45.53%	Torxen Energy Ltd.	100%	45.53%
2b	4-16-019: 11NWP	5897B	Crown	100	1.05%	Torxen Energy Ltd.	100%	1.05%
3	4-16-019: 11NE	Freehold	Heritage Royalty Resource Corp.	100	34.96%	Torxen Energy Ltd.	100%	34.96%

Working Interest Owners:

Torxen Energy Ltd.

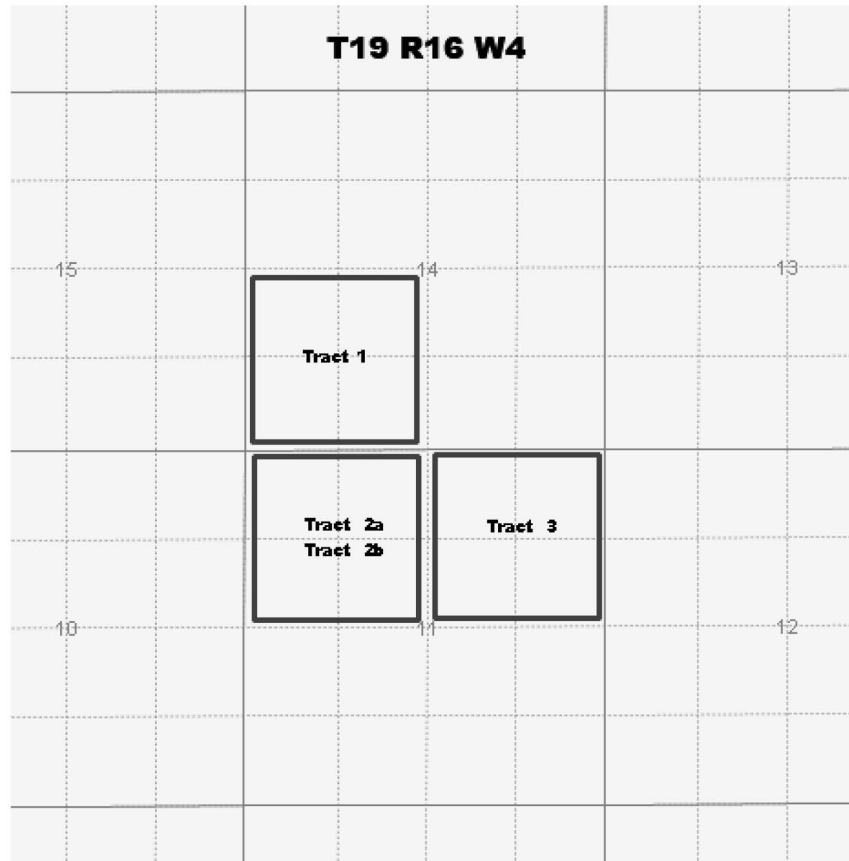
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"COUNTESS BASAL QUARTZ AGREEMENT NO. 10"



Effective as of the Effective Date

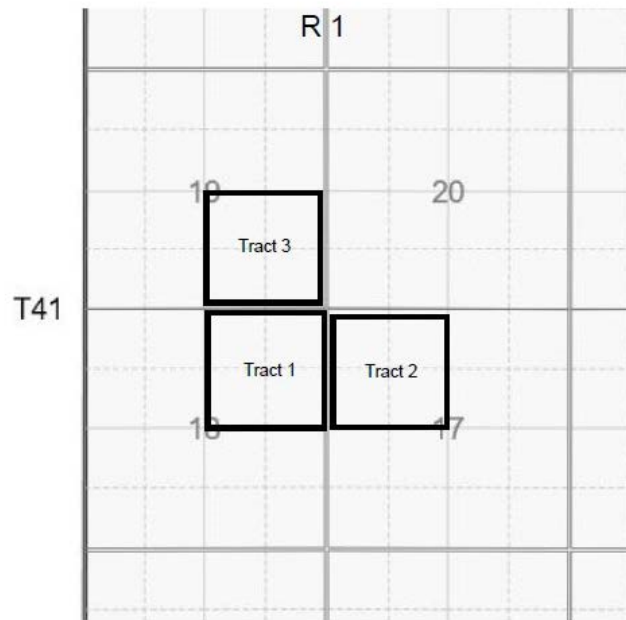
Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Hayter Dina Agreement No. 9" and that the Unit became effective on October 1, 2022.

EXHIBIT "A" - PART I							
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED							
"HAYTER DINA AGREEMENT NO. 9"							
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-01-041: 18 NE	0415050068	Crown	72.6%	Longshore Resources Ltd.	100%	72.6%
2	4-01-041: 17 NW	M238740	PrairieSky Royalty Ltd.	18.7%	Longshore Resources Ltd.	100%	18.7%
3	4-01-041: 19 SE	M239503	PrairieSky Royalty Ltd.	8.7%	Longshore Resources Ltd.	100%	8.7%
Working Interest Owners:							
Longshore Resources Ltd.				100%	Effective as of the Effective Date		

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HAYTER DINA AGREEMENT NO. 9"

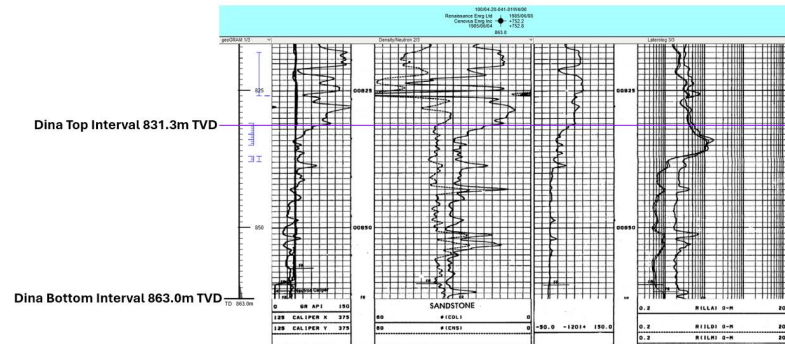


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HAYTER DINA AGREEMENT NO. 9"

A portion of the Gamma Ray and Neutron / Density Porosity Logs recorded at the well 100/04-20-041-01W4/00 located in LSD 04.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Lochend Cardium Agreement No. 25" and that the Unit became effective on May 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LOCHEND CARDIUM AGREEMENT NO. 25"

Tract No.	Land Description (M.R.T.: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-4-29-25 NE	M0225	Pieridae Alberta Production Ltd.	100	22.468	TransGlobe Energy Corporation	100	22.468
2	5-3-29-30 N	0418030016	Crown	100	77.532	TransGlobe Energy Corporation	100	77.532

Working Interest Owners:

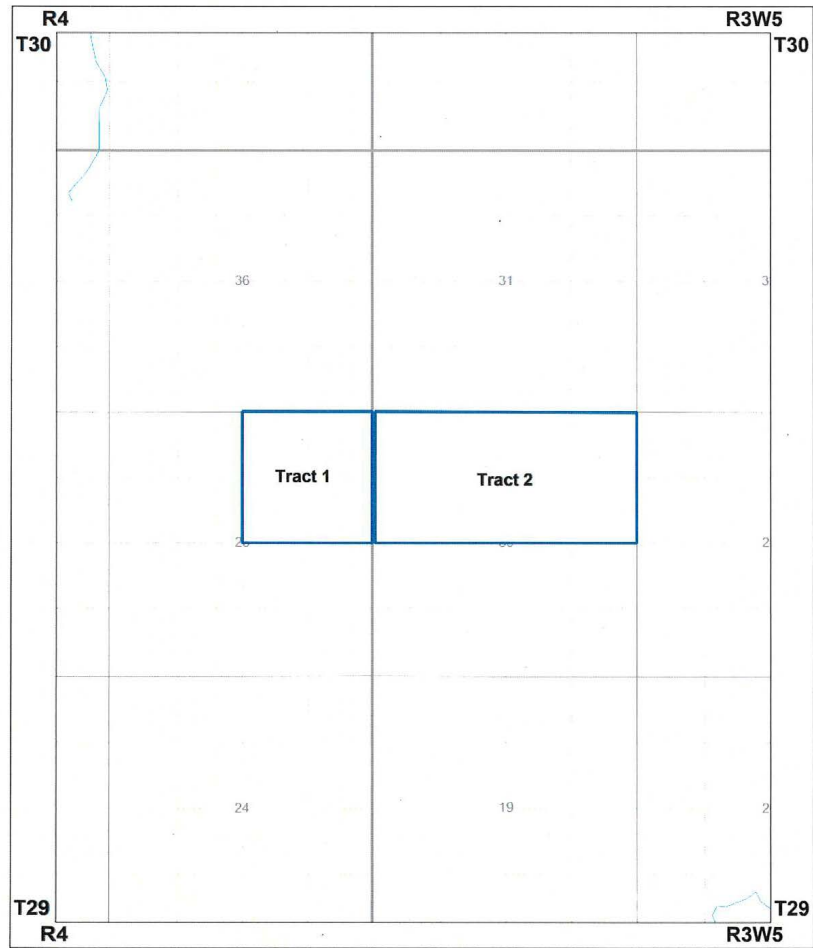
TransGlobe Energy Corporation 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LOCHEND CARDIUM AGREEMENT NO. 25"

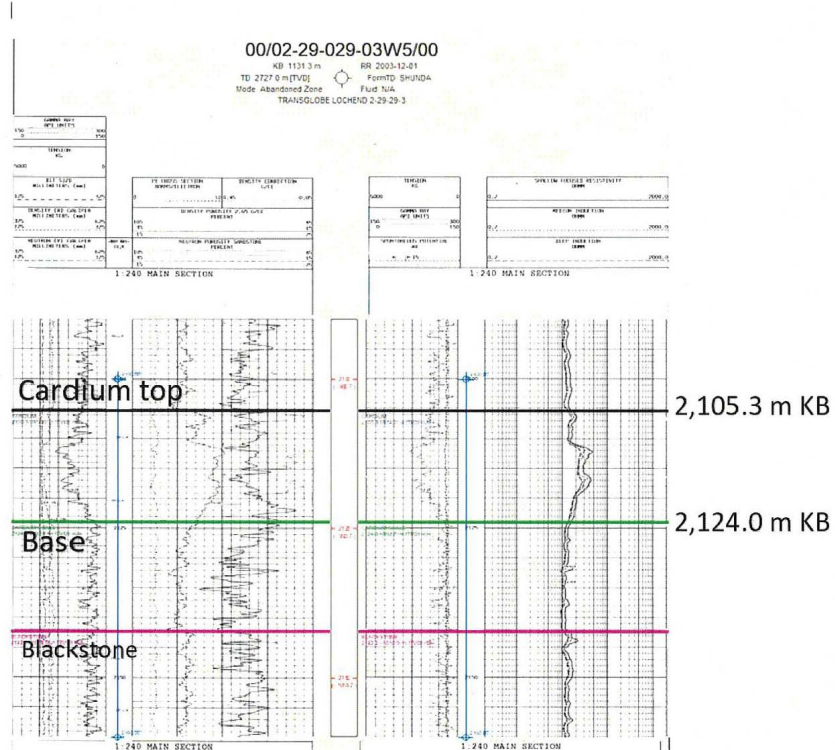


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LOCHEND CARDIUM AGREEMENT NO. 25"

A portion of the Gamma Ray Neutron Log recorded at the well 100/02-29-029-03W5/00 located in LSD 2

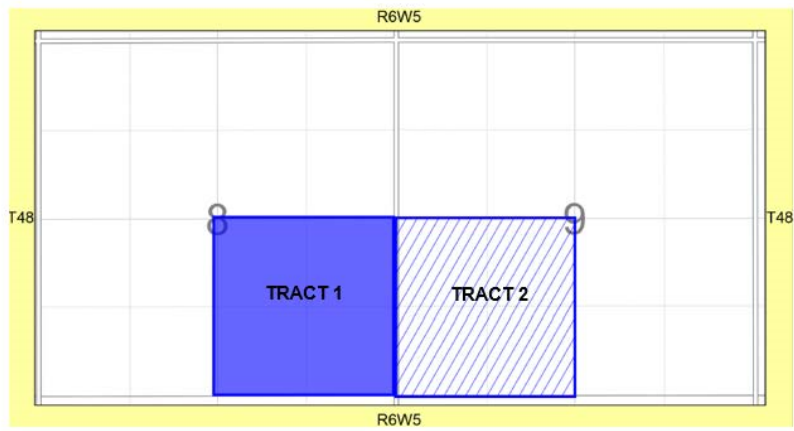


Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Pembina Cardium Agreement No. 26" and that the Unit became effective on April 1, 2023.

EXHIBIT "A" - PART I							
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED "PEMBINA CARDIUM AGREEMENT NO. 26"							
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Share of Royalty Interest Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)
1	5-06-048: Sec SE8	Sublease to HBC 672	Canpar Holdings Ltd.	62.61%	50.1417%	Bonterra Energy Corp.	100%
			Freehold Royalties Partnership	37.39%			
2	5-06-048: Sec SW9	31716 A	Alberta Crown	100%	49.8583%	Bonterra Energy Corp.	100%
Working Interest Owners:							
			Bonterra Energy Corp.	100	%		
					%		
							Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PEMBINA CARDIUM AGREEMENT NO. 26"

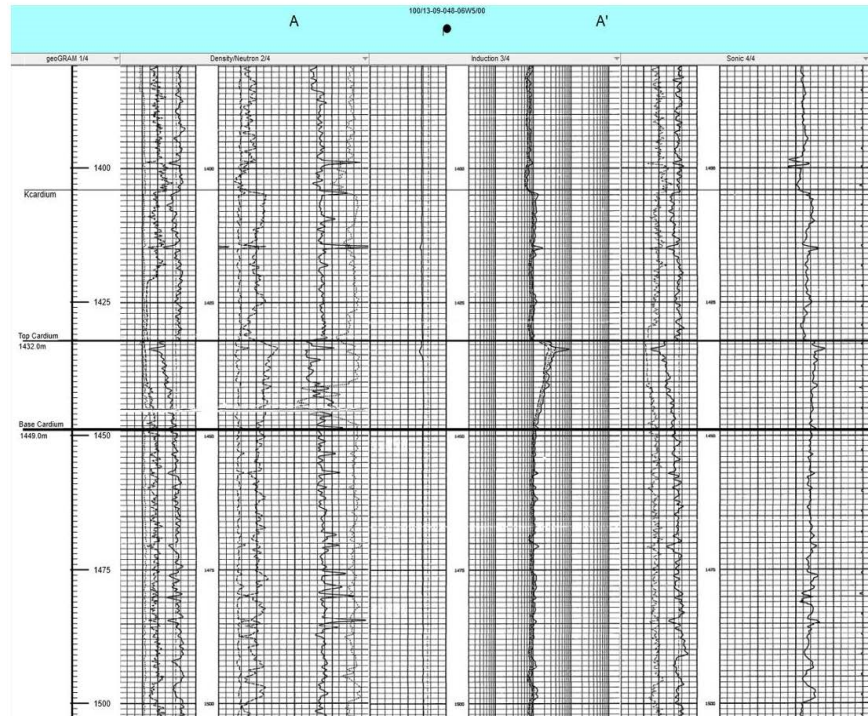


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PEMBINA CARDIUM AGREEMENT NO. 26"

A portion of the Simultaneous Triple Induction SFL and Spectral Pe Density Compensated Neutron Gamma Ray
Logs recorded at the well 100/13-09-048-06W5/00 located in LSD 13



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Pembina Cardium Agreement No. 31" and that the Unit became effective on November 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PEMBINA CARDIUM AGREEMENT NO. 31"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
Tract 1	W5-06-049: 07SE, 05 L12, L13	112294	Crown	100	55.35	Ricochet Oil Corp.	100	55.35
Tract 2	W5-06-049: 08SW	Fee Simple	Freehold Royalties Ltd. Canpar Holdings Ltd.	37.39 67.61	19.75	Ricochet Oil Corp.	100	19.75
Tract 3	W5-06-049: 05 L11, L14	0594100905	Crown	100	24.90	HWN Energy Ltd.	100	24.90

Working Interest Owners:

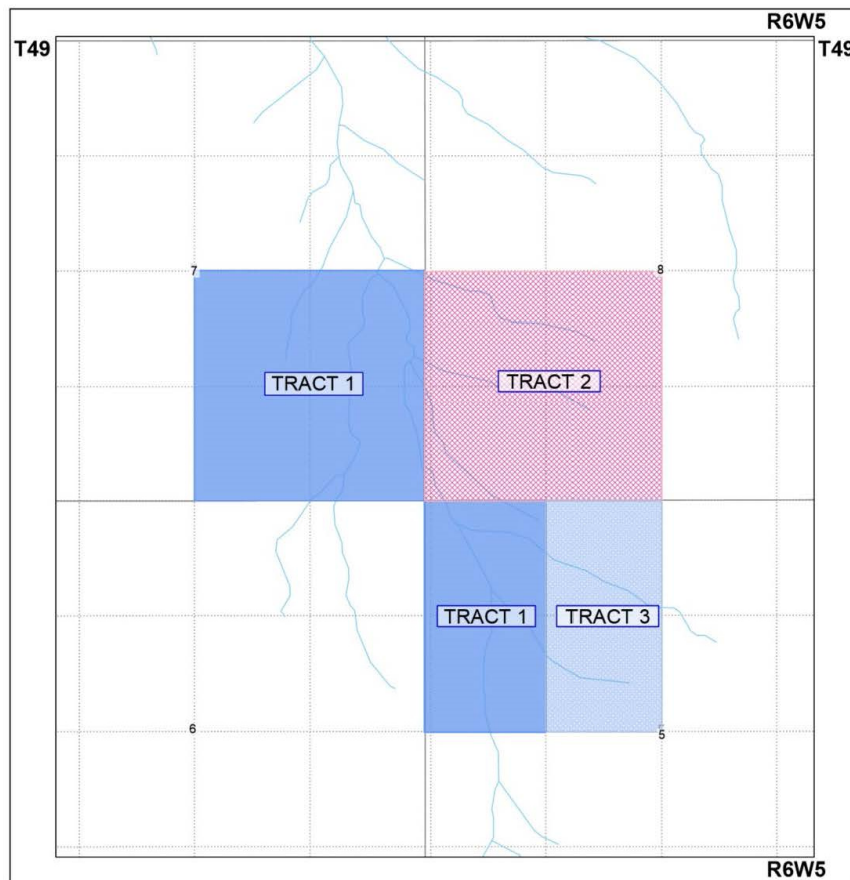
Ricochet Oil Corp.	75.1%
HWN Energy Ltd.	24.9%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PEMBINA CARDIUM AGREEMENT NO. 31"



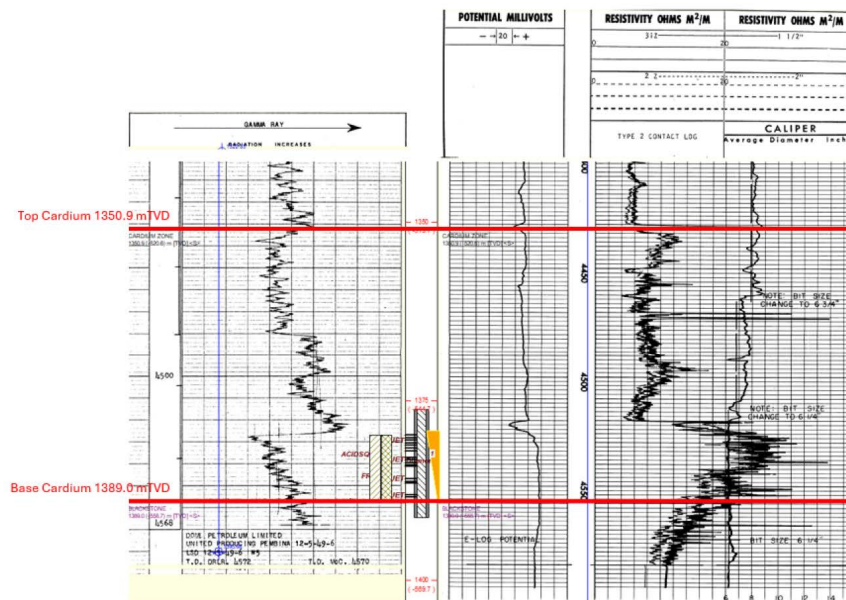
Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PEMBINA CARDIUM AGREEMENT NO. 31"

A portion of the Gamma, SP, and Resistivity Log recorded at the well 100/12-05-049-06W5/00
located in LSD 12.

00/12-05-049-06W5/00	
KB: 830.3 m	RR: 1958-12-13
TD: 1402.1 m [TVD]	FormTD: BLACKSTONE
Mode: Pumping	Fluid: Oil
0016323	



Effective as of the Effective Date

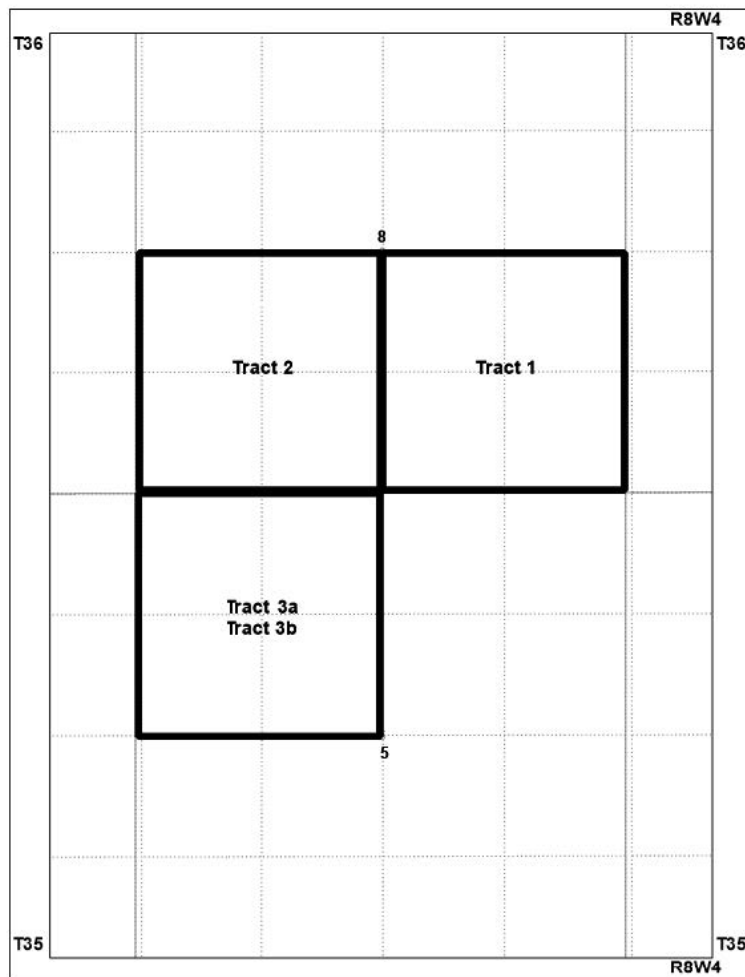
Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 50" and that the Unit became effective on November 1, 2022.

EXHIBIT "A" - PART I									
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED "PROVOST VIKING AGREEMENT NO. 50"									
Tract No.	Land Description (M.R.T. Sec.)	Lease Number	Royalty Interest Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)	Effective as of the Effective Date
1	4-08-036: 8SE		Canpar Holdings Ltd.	23.52	78.2738	Karve Energy Inc.	100	78.2738	
2	4-08-036: 8SW		Karve Energy Inc.	76.48	3.7917	Karve Energy Inc.	100	3.7917	
3a	4-08-036: 5NWP	0422070192	Canpar Holdings Ltd.	23.52	2.8556	Karve Energy Inc.	100	2.8556	
3b	4-08-036: 5NWP	PSK M055245	Karve Energy Inc.	76.48	15.0789	Karve Energy Inc.	100	15.0789	
Working Interest Owners:									
Karve Energy Inc.			100%						

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 50"



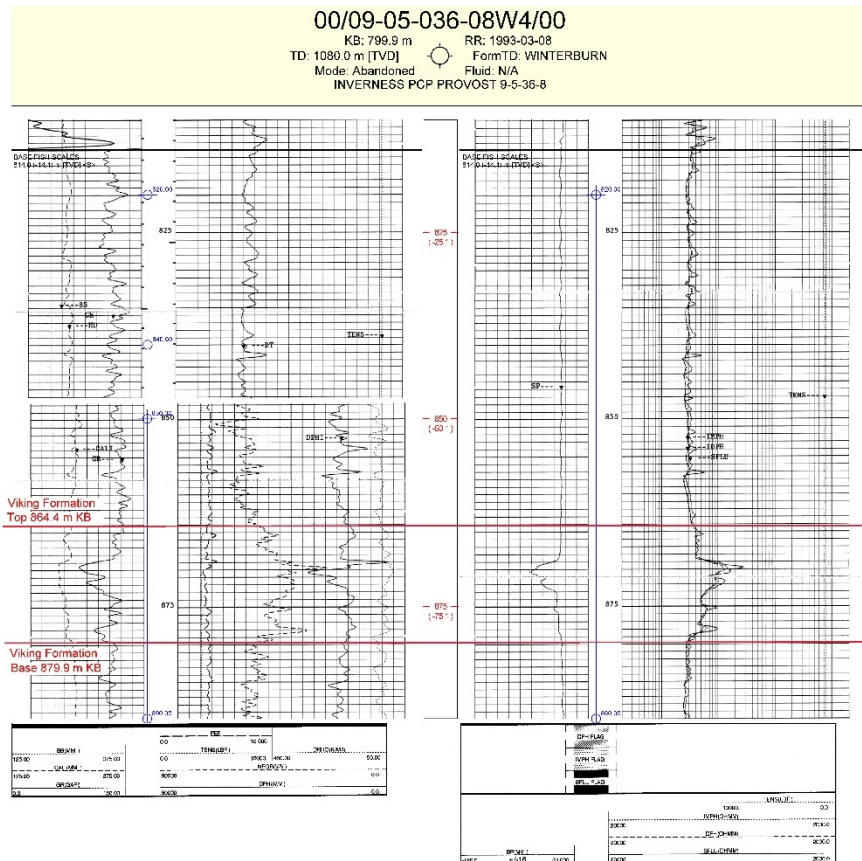
Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED

"PROVOST VIKING AGREEMENT NO. 50

A portion of the **Density-Neutron Induction** log recorded at the well 100/09-05-036-08W4/00 located in LSD 9



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 53" and that the Unit became effective on November 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 53"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest Owner (%)	Tract Participator (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-09-035: 33NE	PSK M055289	Prairiesky Royalty Ltd.	100	32.6961	Karve Energy Inc.	100	32.6961
2a	4-09-035: 33NWP	PSK M055290	Prairiesky Royalty Ltd.	100	41.6826	Karve Energy Inc.	100	41.6826
2b	4-09-035: 33NWP	16261	Crown	100	6.8350	Karve Energy Inc.	100	6.8350
3a	4-09-035: 33SWP	PSK M055292	Prairiesky Royalty Ltd.	100	14.5427	Karve Energy Inc.	100	14.5427
3b	4-09-035: 33SWP	16261	Crown	100	4.2436	Karve Energy Inc.	100	4.2436

Working Interest Owners:

Karve Energy Inc.

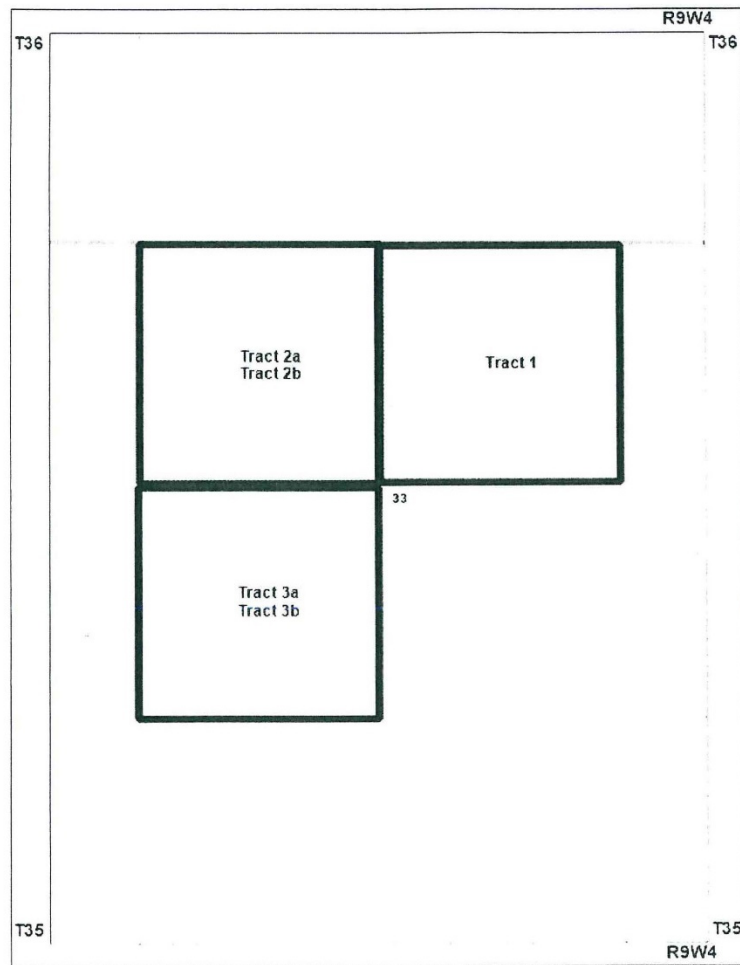
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 53"



Effective as of the Effective Date

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED

A portion of the Gamma Ray, Density-Neutron and Induction log recorded at the well 100/12-33-035-09W4/00 located in LSD 12



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 56" and that the Unit became effective on March 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 56"

Tract No.	Land Description (M R T: Sec.)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-11-038: 23SE	PSK M054875	Prairiesky Royalty Ltd. Crown	100	66.1	Karve Energy Inc.	100	66.1
2	4-11-038: 24SW	26792		100	33.9	Karve Energy Inc.	100	33.9

Working Interest Owners:

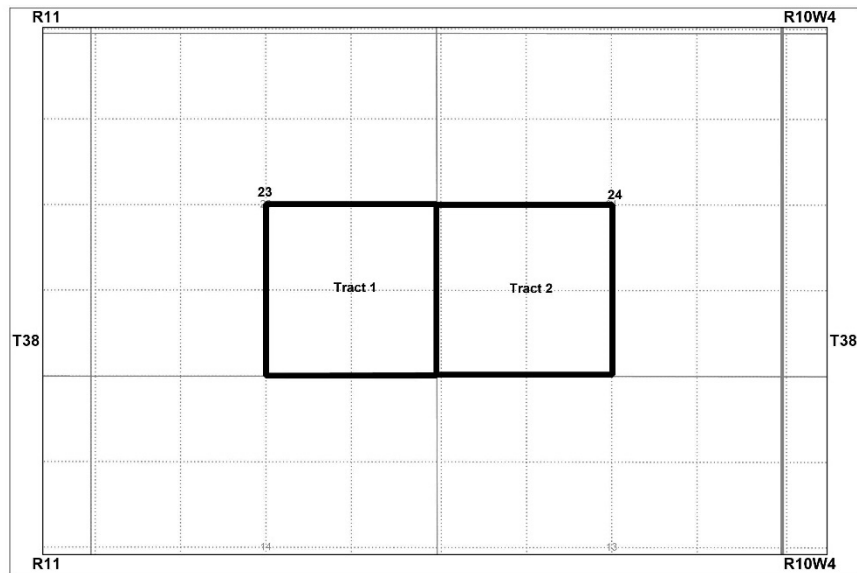
Karve Energy Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

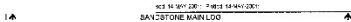
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 56"



Effective as of the Effective Date

A portion of the Gamma Ray, Density-Neutron and Induction Log recorded at the well 100/15-23-038-11W4/00 located in LSD 15

KB: 739.5 m RR: 2001-08-31
TD: 1000.3 m [TVD] FormTD: ELLERSLIE
Mode: Abandoned Zone Fluid: N/A
ACL PROVOST 15-23-38-11



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 57" and that the Unit became effective on March 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 57"

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-11-038; 23NE	PSK M054873	Prairiesky Royalty Ltd.	100	20.48	Karve Energy Inc.	100	20.48
2	4-11-038; 24NW	26792	Crown	100	47.12	Karve Energy Inc.	100	47.12
3	4-11-038; 24NE	26792	Crown	100	32.40	Karve Energy Inc.	100	32.40

Working Interest Owners:

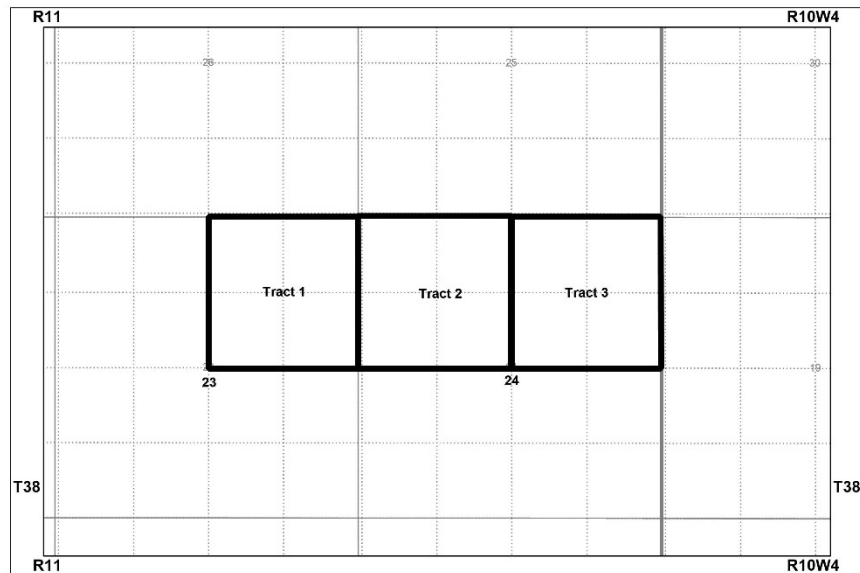
Karve Energy Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 57"



Effective as of the Effective Date

EXHIBIT "C"

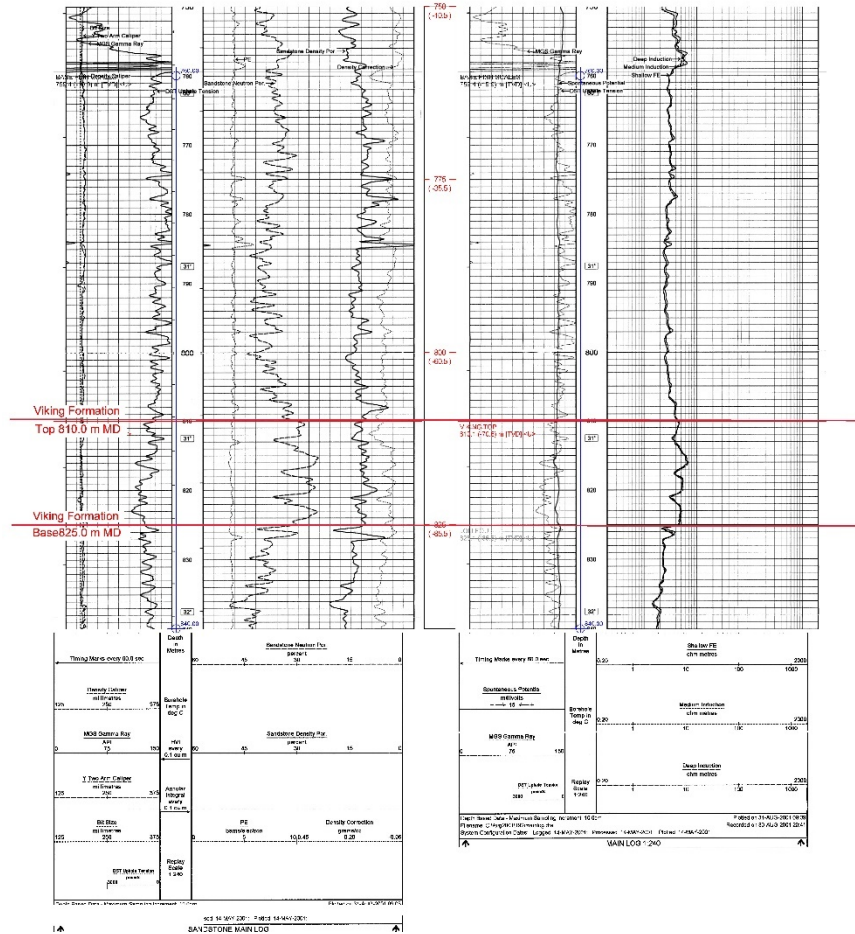
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED

"PROVOST VIKING AGREEMENT NO. 57"

A portion of the Gamma Ray, Density-Neutron and Induction Log recorded at the well 100/15-23-038-11W4/00 located in LSD 15

00/15-23-038-11W4/00

KB: 739.5 m
TD: 1000.3 m [TVD]
Mode: Abandoned Zone
Form TD: ELLERSLIE
Fluid: N/A
ACL PROVOST 15-23-38-11



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 58" and that the Unit became effective on February 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 58"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-10-038: 31SE	PSK M064835	Praticskey Royalty Ltd.	100	18.61	Karve Energy Inc.	100	18.61
2	4-10-038: 32SW	43065	Crown	100	48.18	Karve Energy Inc.	100	48.18
3	4-10-038: 32SE	43065	Crown	100	33.21	Karve Energy Inc.	100	33.21

Working Interest Owners:

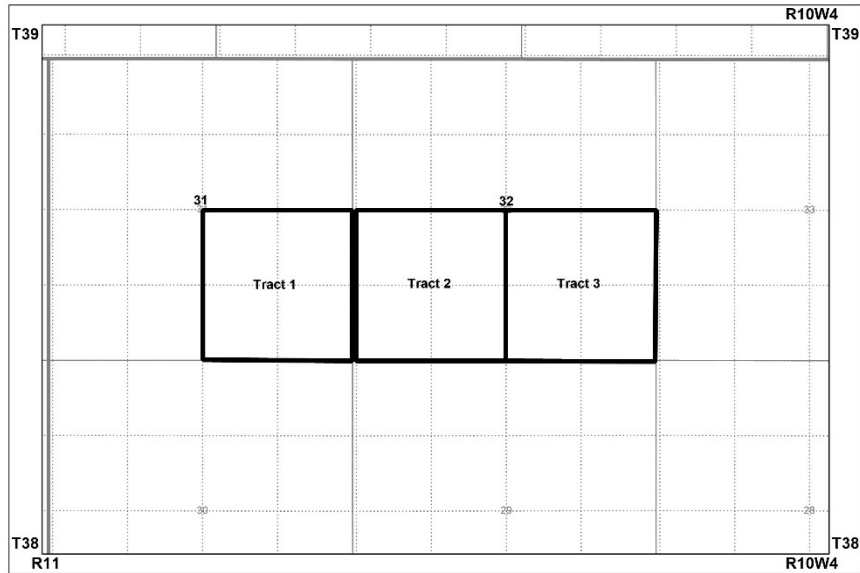
Karve Energy Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 58"



Effective as of the Effective Date

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED

A portion of the Gamma Ray, Density-Neutron and Induction Log recorded at the well 100/08-31-038-10W/00 located in LSD 8



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 59" and that the Unit became effective on February 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 59"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-10-038: 31SE	PSK M064835	Prairiesky Royalty Ltd.	100	17.16	Karve Energy Inc.	100	17.16
2	4-10-038: 32SW	43065	Crown	100	49.18	Karve Energy Inc.	100	49.18
3	4-10-038: 32SE	43065	Crown	100	33.66	Karve Energy Inc.	100	33.66

Working Interest Owners:

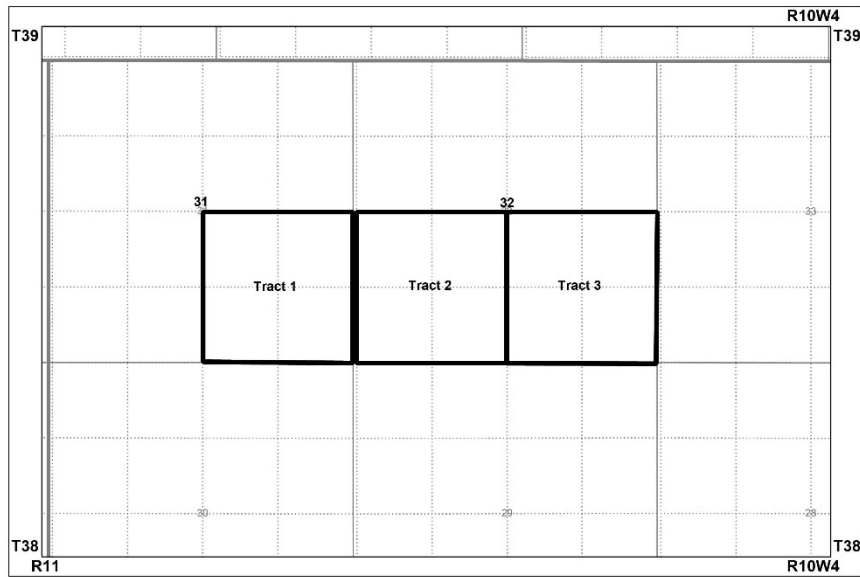
Karve Energy Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 59"



Effective as of the Effective Date

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED

A portion of the Gamma Ray, Density-Neutron and Induction Log recorded at the well 100/08-31-038-10W4/00 located in LSD 8



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 60" and that the Unit became effective on February 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 60"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-12-038: 3NE	PSK M200578	Prairiesky Royalty Ltd.	100	50.28	Karve Energy Inc.	100	50.28
2	4-12-038: 3NW	0411030178	Crown	100	49.72	Karve Energy Inc.	100	49.72

Working Interest Owners:

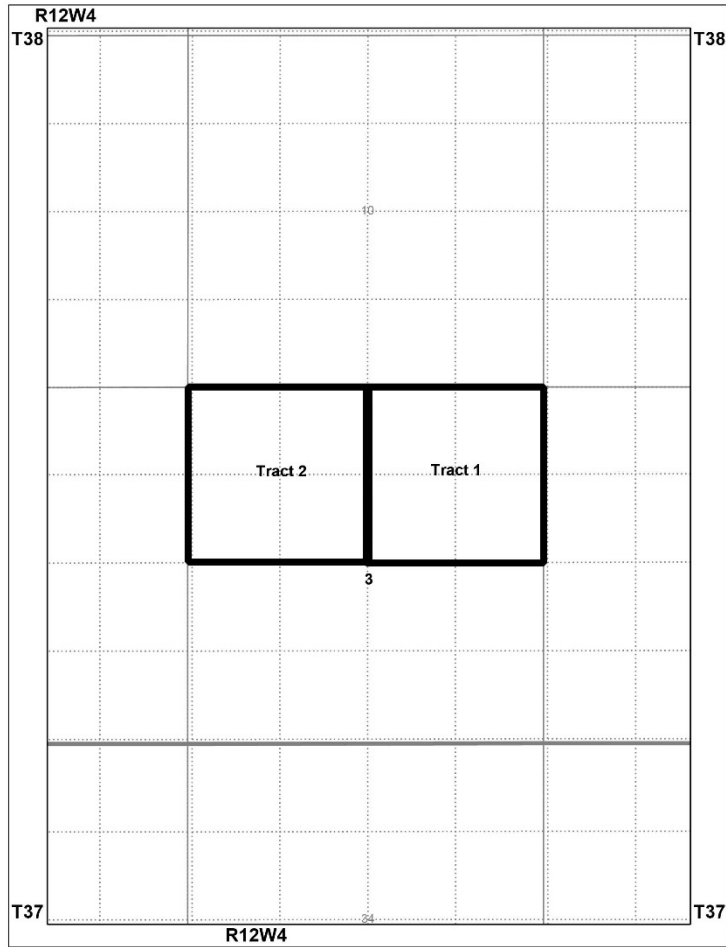
Karve Energy Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 60"



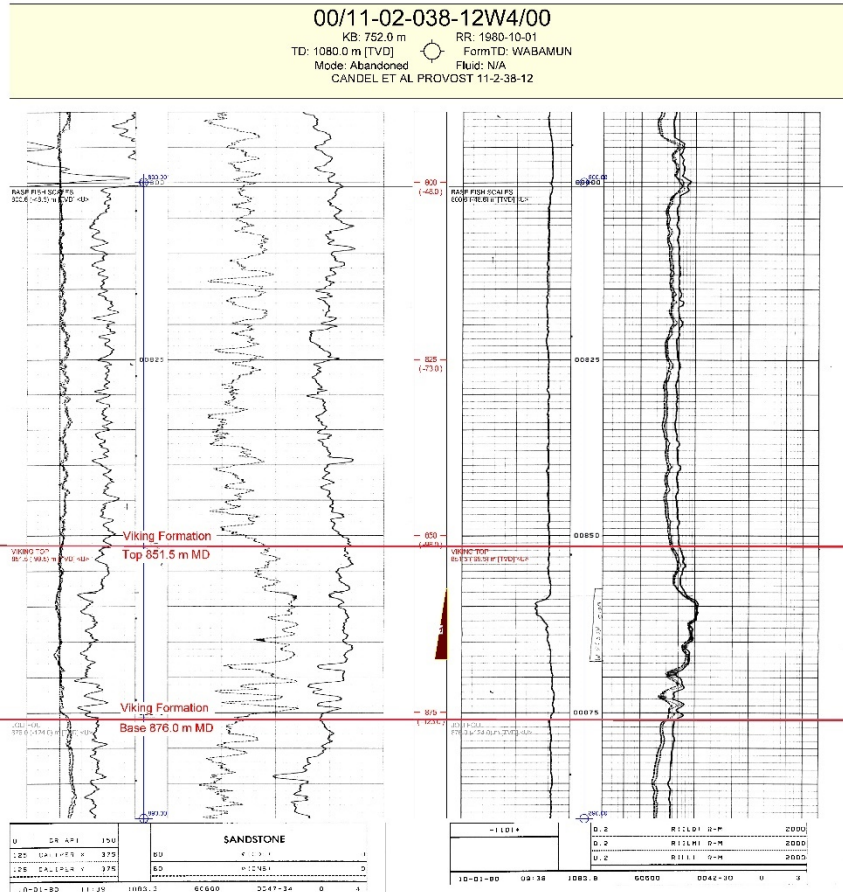
Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED

"PROVOST VIKING AGREEMENT NO. 60"

A portion of the Gamma Ray, Density-Neutron and Induction Log recorded at the well 100/11-02-038-12W4/00 located in LSD 11



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 91" and that the Unit became effective on July 1, 2023.

EXHIBIT "A" - PART 1
ATTACHED TO AND MADE PART OF AN AGREEMENT
ENTITLED "WEMBLEY MONTNEY AGREEMENT NO. 91"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-09-072 08	5410090263	Crown	100	18.85	Nuvista Energy Ltd.	100	18.85
2	6-09-072 05	5400050070	Crown	100	10.17	Nuvista Energy Ltd.	100	10.17
3a	6-09-072 04S, NW	5400050070	Crown	100	53.23	Nuvista Energy Ltd.	100	53.23
3b	6-09-072 04 NE	Freehold	Nuvista Energy Ltd.	100	17.75	Nuvista Energy Ltd.	100	17.75

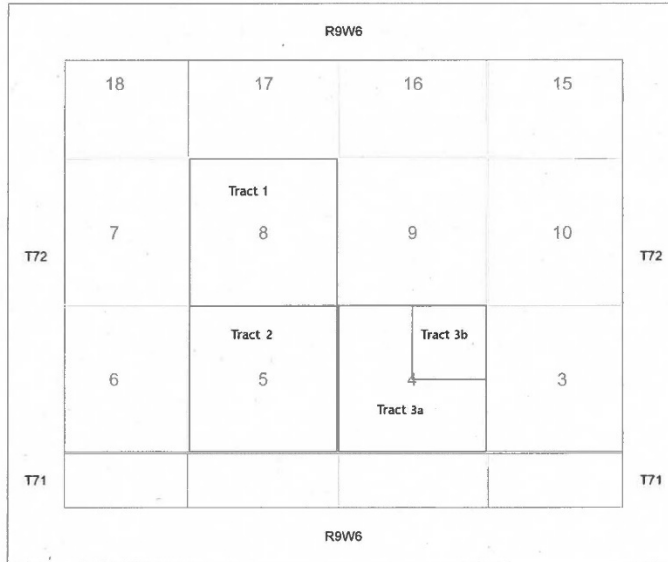
Working Interest
Nuvista Energy Ltd.
100%

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT
ENTITLED "WEMBLEY MONTNEY AGREEMENT NO. 91"



Effective as of the Effective Date

A portion of the Compensated Neutron Lithology Density Log recorded at the 100/16-27-072-09W6/00 well located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 92" and that the Unit became effective on July 1, 2023.

EXHIBIT "A" - PART 1
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 92"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-09-072: 08	5410090263	Crown	100	17.87	Nuvista Energy Ltd.	100	17.87
2	6-09-072: 05	5400050070	Crown	100	49.08	Nuvista Energy Ltd.	100	49.08
3a	6-09-072: 04S, NW	5400050070	Crown	100	24.79	Nuvista Energy Ltd.	100	24.79
3b	6-09-072: 04NE	Freehold	Nuvista Energy Ltd.	100	8.26	Nuvista Energy Ltd.	100	8.26

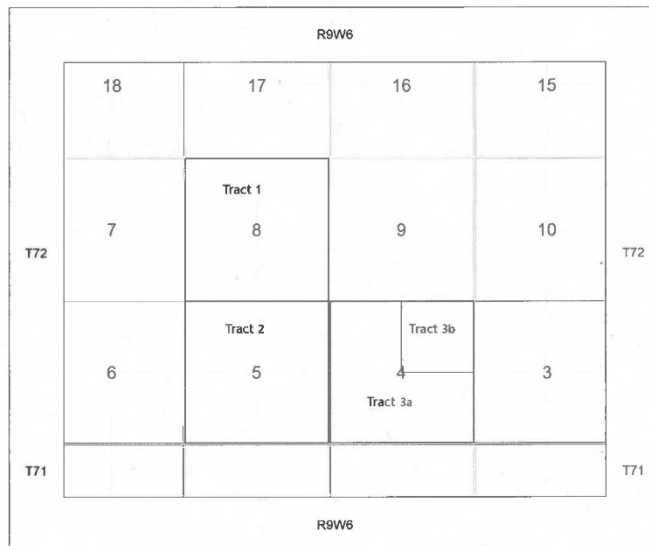
Working Interest
Nuvista Energy Ltd.
100

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT
ENTITLED "WEMBLEY MONTNEY AGREEMENT NO. 92"

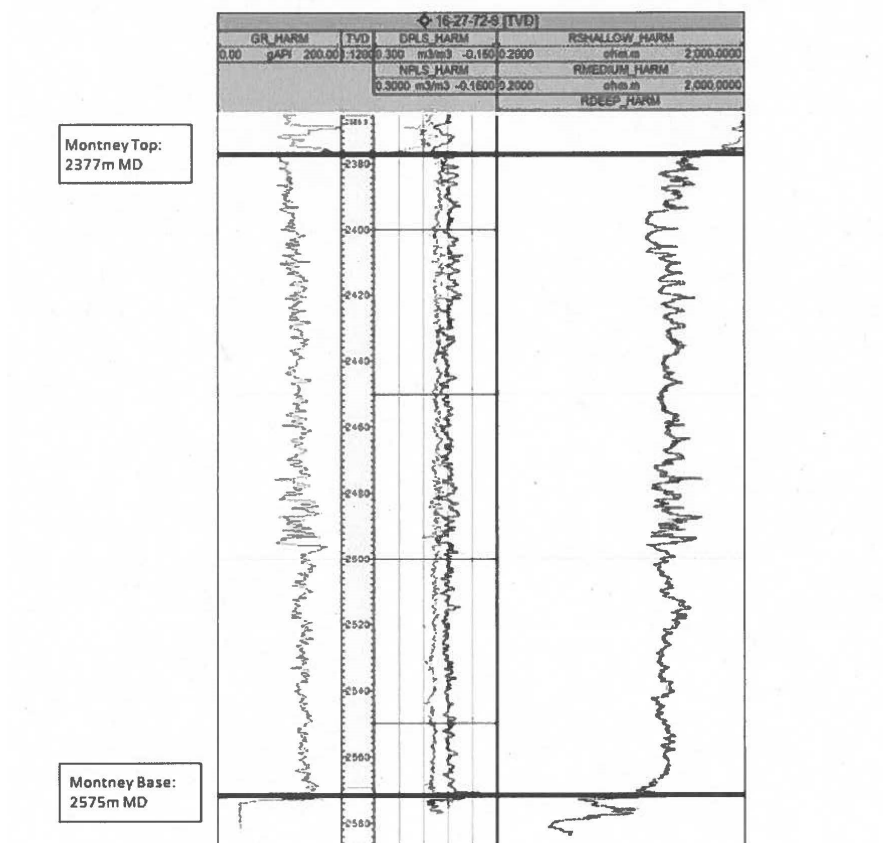


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 92"

A portion of the Compensated Neutron Lithology Density Log recorded at the 100/16-27-072-09W6/00 well located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 93" and that the Unit became effective on July 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 93"

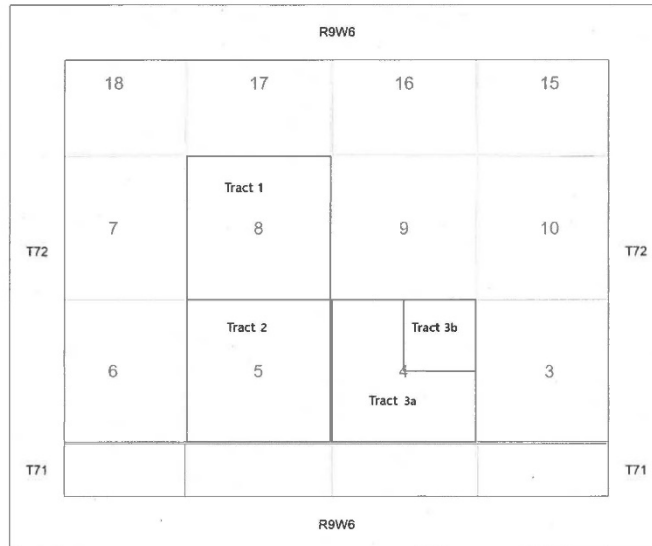
Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-09-072-08	5410090263	Crown	100	15.05	Nuvista Energy Ltd.	100	15.05
2	6-09-072-05	5400050070	Crown	100	20.09	Nuvista Energy Ltd.	100	20.09
3a	6-09-072-04S, NW	5400050070	Crown	100	48.64	Nuvista Energy Ltd.	100	48.64
3b	6-09-072-04NE	Freehold	Nuvista Energy Ltd.	100	16.22	Nuvista Energy Ltd.	100	16.22
Working Interest Owners Nuvista Energy Ltd.			100%					

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 93"

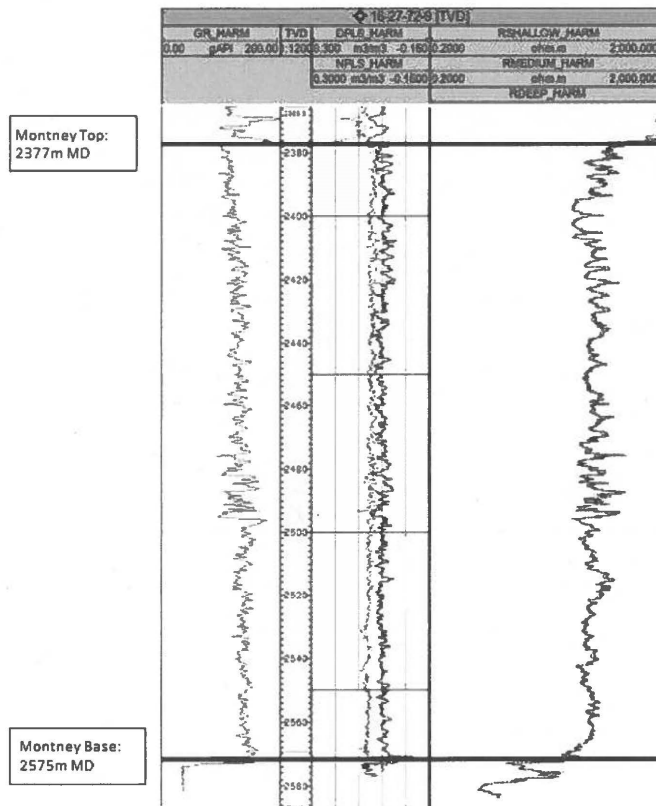


Effective as of the Effective Date

EXHIBIT "C" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 93"

A portion of the Compensated Neutron Lithology Density Log recorded at the
100/16-27-072-09W6/00 well located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 94" and that the Unit became effective on July 1, 2023.

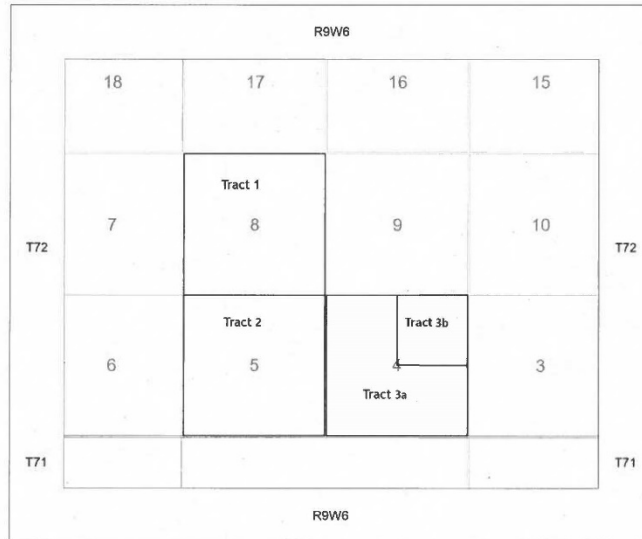
EXHIBIT "A"									
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED									
"WEMBLEY MONTNEY AGREEMENT NO. 94"									
Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)	
1	6-09-072: 08	5410090263	Crown	100	13.77	Nuvista Energy Ltd.	100	13.77	
2	6-09-072: 05	5400050070	Crown	100	27.35	Nuvista Energy Ltd.	100	27.35	
3a	6-09-072: 04S, NW	5400050070	Crown	100	44.15	Nuvista Energy Ltd.	100	44.15	
3b	6-09-072: 04NE	Freehold	Nuvista Energy Ltd.	100	14.73	Nuvista Energy Ltd.	100	14.73	
Working Interest		100%							
NuVista Energy Ltd.									

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 94"

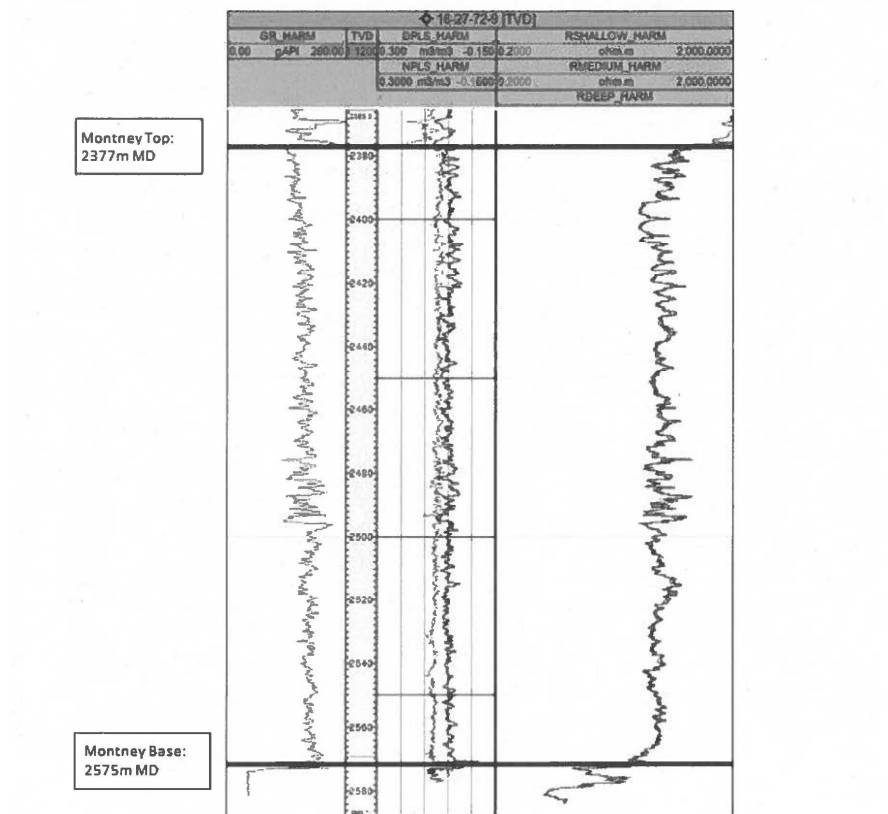


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 94"

A portion of the Compensated Neutron Lithology Density Log recorded at the 100/16-27-072-09W6/00 well located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 95" and that the Unit became effective on July 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 95"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-09-072-08	5410090263	Crown	100	13.71	Nuvista Energy Ltd.	100	13.71
2	6-09-072-05	5400050070	Crown	100	35.24	Nuvista Energy Ltd.	100	35.24
3a	6-09-072-04S, NW	5400050070	Crown	100	38.28	Nuvista Energy Ltd.	100	38.28
3b	6-09-072-04NE	Freehold	Nuvista Energy Ltd.	100	12.77	Nuvista Energy Ltd.	100	12.77

Working Interest Owners
Nuvista Energy Ltd.

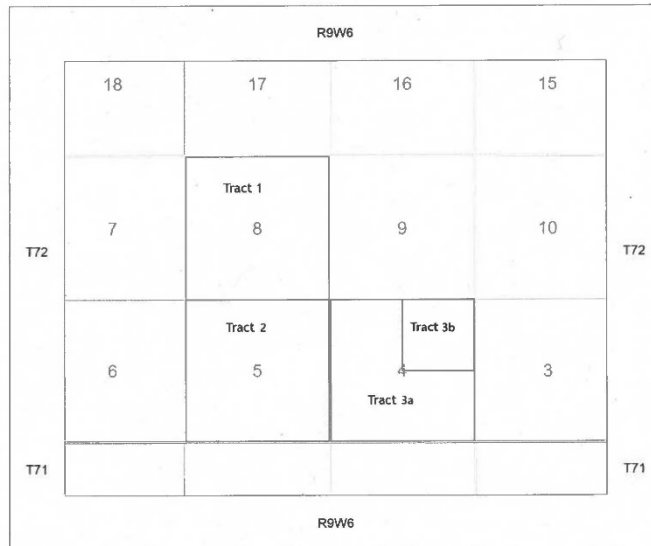
100%

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 95"



Effective as of the Effective Date

EXHIBIT "C"

ENTITLED "WEMBLEY MONTNEY AGREEMENT NO. 95"

100/16-27-072-09W6/00 well located in LSD 16.

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 96" and that the Unit became effective on July 1, 2023.

EXHIBIT "A" - PART 1
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 96"

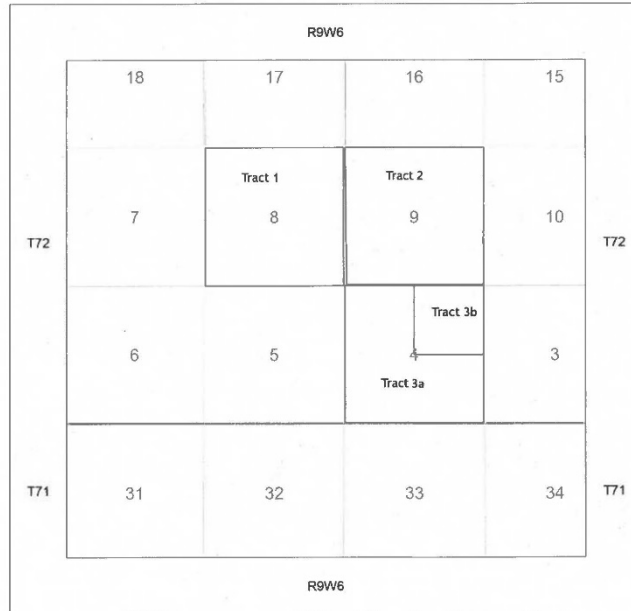
Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-09-072: 08	5410090263	Crown	100	18.19	Nuvista Energy Ltd.	100	18.19
2	6-09-072: 09	5414010248	Crown	100	3.92	Nuvista Energy Ltd.	100	3.92
3a	6-09-072: 04S, NW	5400050070	Crown	100	58.41	Nuvista Energy Ltd.	100	58.41
3b	6-09-072: 04NE	Freehold	Nuvista Energy Ltd.	100	3.92	Nuvista Energy Ltd.	100	19.48
Working Interest Owners Nuvista Energy Ltd.			100%					

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B" - PART 1

ATTACHED TO AND MADE PART OF AN AGREEMENT
ENTITLED "WEMBLEY MONTNEY AGREEMENT NO. 96"

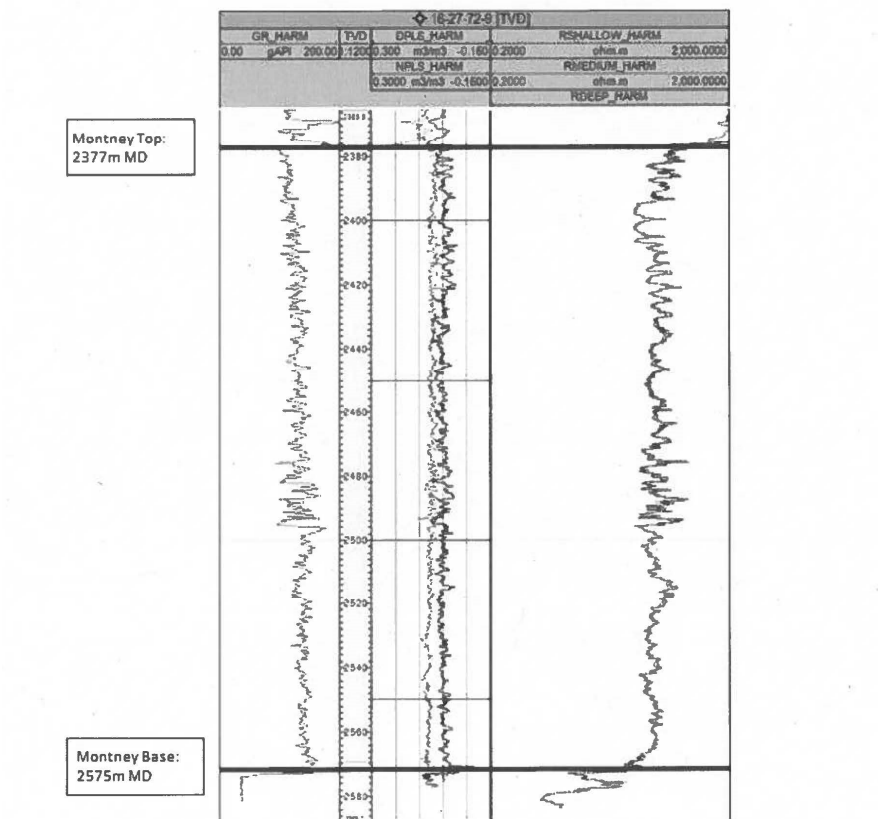


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT
ENTITLED "WEMBLEY MONTNEY AGREEMENT NO. 96"

A portion of the Compensated Neutron Lithology Density Log recorded at the 100/16-27-072-09W6/00 well located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 97" and that the Unit became effective on July 1, 2023.

EXHIBIT "A" - PART 1
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 97"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-09-072-08	5410090263	Crown	100	18.31	Nuvista Energy Ltd.	100	18.31
2	6-09-072-05	5400050070	Crown	100	2.86	Nuvista Energy Ltd.	100	2.86
3a	6-09-072-04 S, NW	5400050070	Crown	100	59.11	Nuvista Energy Ltd.	100	59.11
3b	6-09-072-04NE	Freehold	Nuvista Energy Ltd.	100	19.72	Nuvista Energy Ltd.	100	19.72

Working Interest
Nuvista Energy Ltd.

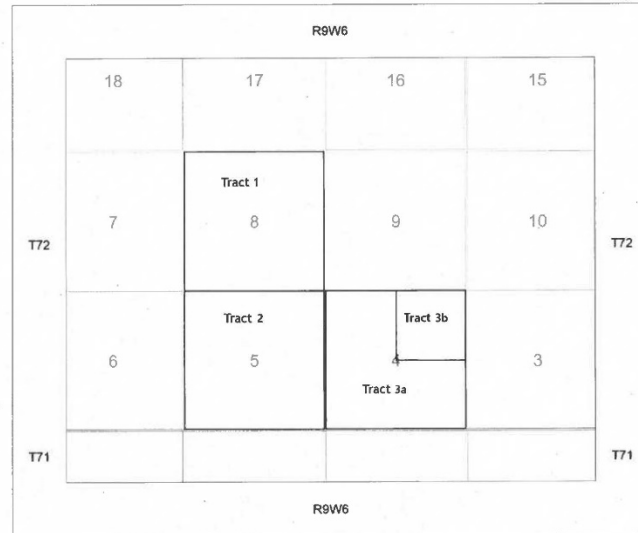
100

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 97"

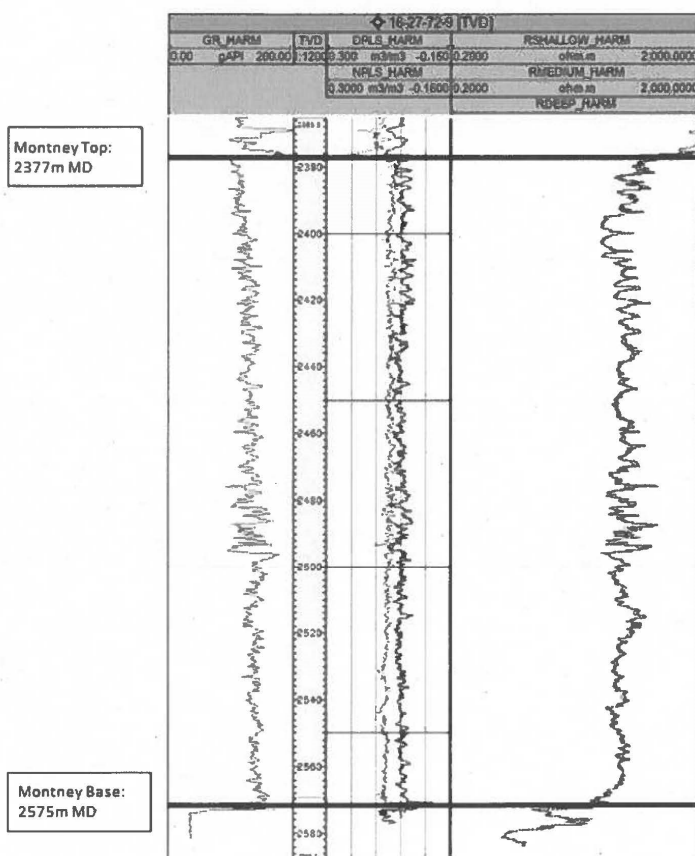


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 97"

A portion of the Compensated Neutron Lithology Density Log recorded at the 100/16-27-072-09W6/00 well located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Workman Wabamun Agreement No. 11" and that the Unit became effective on October 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WORKMAN WABAMUN AGREEMENT NO. 11"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-26-031: SEC SE4	5316010100	CROWN	100	9.50	ASPENLEAF ENERGY LIMITED	100	9.50
2	4-26-031: SEC SW4	5316010100	CROWN	100	1.89	ASPENLEAF ENERGY LIMITED	100	1.89
3	4-26-031: SEC NW4	5316010100	CROWN	100	31.85	ASPENLEAF ENERGY LIMITED	100	31.85
4	4-26-031: SEC SW9	EXXONMOBIL CANADA RESOURCES COMPANY	EXXONMOBIL CANADA RESOURCES COMPANY	100	22.82	ASPENLEAF ENERGY LIMITED	100	22.82
5	4-26-031: SEC SE8	O.K. RESOURCES LTD.	O.K. RESOURCES LTD.	100	7.14	ASPENLEAF ENERGY LIMITED	100	7.14
6	4-26-031: SEC NE8	ASPENLEAF ENERGY LIMITED BENEFICIAL OWNER CANPAR HOLDINGS LTD.	ASPENLEAF ENERGY LIMITED BENEFICIAL OWNER CANPAR HOLDINGS LTD.	37.39	26.80	ASPENLEAF ENERGY LIMITED	100	26.80
Working Interest Owners:			100%					
ASPENLEAF ENERGY LIMITED								

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WORKMAN WABAMUN AGREEMENT NO. 11"

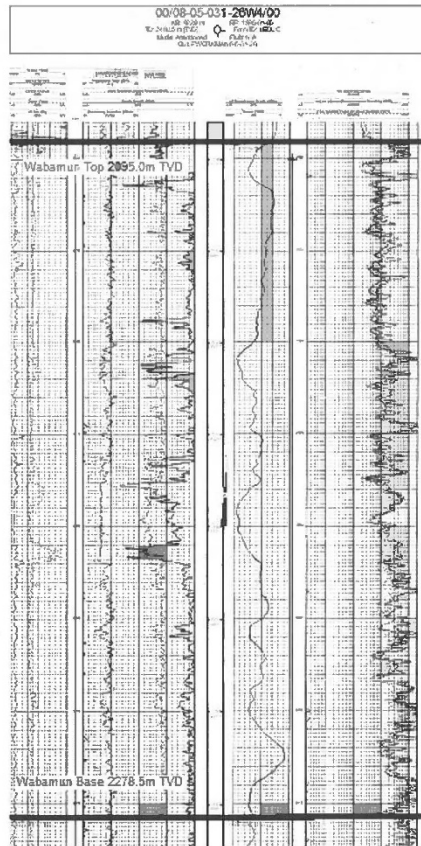
			R26					R26W4	
31	32	33	34	35	36	31	32	33	
30	29	28	27	26	25	30	29	28	
19	20	21	22	23	24	19	20	21	
18	17	16	15	14	13	18	17	16	
	Tract 6								
7	Tract 5	Tract 4	10	11	12	7	8	9	
		Tract 3							
6	5	Tract 2	Tract 1	3	2	1	6	5	4

Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WORKMAN WABAMUN AGREEMENT NO. 11"

A portion of the Neutron Density and Induction Log recorded at the well 100/08-05-031-26W4/00 located in LSD
8.



Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Unit Agreement – Provost Viking Unit” and that the Unit became effective on June 1, 2024.

Exhibit “A”
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“UNIT AGREEMENT – PROVOST VIKING UNIT”

List of Abbreviations

Royalty Owners

CROWN	His Majesty the King in right of Alberta
CANPAR	Canpar Holdings Ltd.
PSK	Prairiesky Royalty Ltd.
SGALTA	Signalta Resources Limited
KARVE	Karve Energy Inc.
ABE	Alphabow Energy Ltd.
MAGO	Maguire Oil & Gas Exploration Ltd.
MAGP	Patrick J. Maguire
FITZLM	Leslie Margaret Fitzgerald
JACKPC	Paul Craig Jackson
NEWPNT	New Point Energy Corp.
POTTS	Potts Petroleum Inc.
OLDHLLLO	Old Hill Oils Ltd.
FHROY	Freehold Royalties Ltd.
ENI	ENI Canada Holding Ltd.

Working Interest Owners

KARVE	Karve Energy Inc.
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Exhibit "A" PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"UNIT AGREEMENT – PROVOST VIKING UNIT"

Tract #	Land Description	Lease No.	Royalty Owner	Overriding Royalty Owner	Tract Participation	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	W4-12-038:02 N	0405010121	CROWN		0.6201263%	KARVE	100%	0.6201263%
2	W4-12-038:03 NW	0411030178	CROWN		0.6383538%	KARVE	100%	0.6383538%
3	W4-12-038:03 NE	PSK M200578	PSK		0.4936038%	KARVE	100%	0.4936038%
4	W4-12-038:03 SE	PSK M200579	PSK		0.1308790%	KARVE	100%	0.1308790%
5	W4-12-038:03 SW	PSK M200580	PSK		0.3157812%	KARVE	100%	0.3157812%
6	W4-12-038:04 SE/N	0410080434	CROWN		1.8216511%	KARVE	100%	1.8216511%
7	W4-12-038:04 SW	0403050925	CROWN		0.6338748%	KARVE	100%	0.6338748%
8	W4-11-038:06	KARVE HL	KARVE	CANPAR	1.1382745%	KARVE	100%	1.1382745%
9	W4-11-038:07	0403100417	CROWN		2.4189138%	KARVE	100%	2.4189138%
10	W4-12-038:12	0498090314	CROWN		3.1820713%	KARVE	100%	3.1820713%
11	W4-12-038:11	0403050928	CROWN	FHROY	3.7797488%	KARVE	100%	3.7797488%
12	W4-12-038:10	0403050927	CROWN		4.0367071%	KARVE	100%	4.0367071%
13	W4-12-038:09 NW	PSK M200583	PSK		0.5255316%	KARVE	100%	0.5255316%
14	W4-12-038:09 NE	PSK M200582	PSK		0.7450092%	KARVE	100%	0.7450092%
15	W4-12-038:09 SE	PSK M200490	PSK		0.7101063%	KARVE	100%	0.7101063%
16	W4-12-038:09 SW	PSK M200491	PSK		0.3416864%	KARVE	100%	0.3416864%
17	W4-12-038:08 N	KARVE/CANPAR HL	KARVE/CANPAR		0.8017391%	KARVE	100%	0.8017391%
18	W4-11-038:17 S: NE	0177050103	CROWN	PSK	5.2021088%	KARVE	100%	5.2021088%
19	W4-11-038:17 NW	0177050103	CROWN		5.4654780%	KARVE	100%	5.4654780%
20	W4-11-038:18 NE	W4-11-038:18 NE						
21	W4-11-038:18 NW	0483010009	CROWN		2.4929499%	KARVE	100%	2.4929499%
22	W4-12-038:13 NW	PSK M200584	PSK	KARVE/ENI	1.1820714%	KARVE	100%	1.1820714%
23	W4-12-038:13 SE	PSK M065557/M065569	PSK	KARVE/ENI	0.8846580%	KARVE	100%	0.8846580%
24	W4-12-038:13 SW	PSK M200586	PSK		0.9380749%	KARVE	100%	0.9380749%
25	W4-12-038:14	0477020103	CROWN		0.8276099%	KARVE	100%	0.8276099%
26	W4-12-038:15 NW	PSK M065241	PSK		2.9252094%	KARVE	100%	2.9252094%
27	W4-12-038:15 NE	PSK M200588	PSK	KARVE, PSK	0.8028619%	KARVE	100%	0.8028619%
28	W4-12-038:15 SE	PSK M200589	PSK		0.9126014%	KARVE	100%	0.9126014%
29	W4-12-038:15 SW	PSK M200587	PSK		0.9749811%	KARVE	100%	0.9749811%
30	W4-12-038:16 NW	11021	CROWN		0.9320653%	KARVE	100%	0.9320653%
31	W4-12-038:16 NE	0402030478	CROWN	PSK, SIGALTA, KARVE, ABE, MAGO, MAGP, FITZLM, JACKPC, NEWPNT	0.987148%	KARVE	100%	0.987148%
32	W4-12-038:16 SE	0410080435	CROWN	POTTS	0.7680285%	KARVE	100%	0.7680285%
33	W4-12-038:16 SW	0402030478	CROWN	POTTS	0.6770638%	KARVE	100%	0.6770638%
34	W4-12-038:17 NW	PSK M200591	PSK	POTTS	0.7110573%	KARVE	100%	0.7110573%
					0.8783906%	KARVE	100%	0.8783906%

Unit Agreement – PROVOST VIKING UNIT

Effective as of the Effective Date

Exhibit "A" PART I (continued)

Tract #	Land Description	Lease No.	Royalty Owner	Overriding Royalty Owner	Tract Participation	Working Interest Owner	Share of Working Interest (%)	Shr. Tract Participation (%)
35	W4-12-038: 17 NE	PSK M200590	PSK	MAGO, MAGP, FITZLM, JACKPC, NEWPNT, KARVE	0.8114129%	KARVE	100%	0.8114129%
36	W4-12-038: 17 SE	PSK M200592	PSK		0.6716423%	KARVE	100%	0.6716423%
37	W4-12-038: 17 SW	PSK M200593	PSK		0.5653411%	KARVE	100%	0.5653411%
38	W4-12-038: 18 N	38693	CROWN		0.3090162%	KARVE	100%	0.3090162%
39	W4-11-038: 20	8513	CROWN		2.4756107%	KARVE	100%	2.4756107%
40	W4-11-038: 28 W	PSK M05261	PSK		7.1505817%	KARVE	100%	7.1505817%
41	W4-12-038: 24	0476120002	CROWN	OLDHLO	3.4661714%	KARVE	100%	3.4661714%
42	W4-12-038: 23 NW	PSK M059540	PSK	KARVE PSK, SGALTA	0.8643846%	KARVE	100%	0.8643846%
43	W4-12-038: 23 NE	PSK M059539	PSK	KARVE PSK, SGALTA	0.9575520%	KARVE	100%	0.9575520%
44	W4-12-038: 23 SE	PSK M200588	PSK		1.3892666%	KARVE	100%	1.3892666%
45	W4-12-038: 23 SW	PSK M200589	PSK		0.8823000%	KARVE	100%	0.8823000%
46	W4-12-038: 22	0401080408	CROWN	MAGO, MAGP, FITZLM, JACKPC, NEWPNT, KARVE	3.2999063%	KARVE	100%	3.2999063%
47	W4-12-038: 21 NW	PSK M200595	PSK		2.0435195%	KARVE	100%	2.0435195%
48	W4-12-038: 21 NE	PSK M200594	PSK	MAGO, MAGP, FITZLM, JACKPC, NEWPNT, KARVE	1.4900001%	KARVE	100%	1.4900001%
49	W4-12-038: 21 SE	PSK M200597	PSK		1.4333949%	KARVE	100%	1.4333949%
50	W4-12-038: 21 SW	PSK M200596	PSK		1.9253880%	KARVE	100%	1.9253880%
51	W4-12-038: 20 NW/S	26479	CROWN	MAGO, MAGP, FITZLM, JACKPC, NEWPNT, KARVE	5.2952265%	KARVE	100%	5.2952265%
52	W4-12-038: 20 NE	26479A	CROWN	MAGO, MAGP, FITZLM, JACKPC, NEWPNT, KARVE	1.4920929%	KARVE	100%	1.4920929%
53	W4-12-038: 19 NW	PSK M220351	PSK		0.4125025%	KARVE	100%	0.4125025%
54	W4-12-038: 19 NE	PSK M200493	PSK		0.7477766%	KARVE	100%	0.7477766%
55	W4-12-038: 19 SE	PSK M200492	PSK		0.5860491%	KARVE	100%	0.5860491%
56	W4-12-038: 19 SW	PSK M220359	PSK		0.2227745%	KARVE	100%	0.2227745%
57	W4-11-038: 30 N	120705	CROWN		0.9545044%	KARVE	100%	0.9545044%
58	W4-11-038: 30 S	120705	CROWN		1.9035544%	KARVE	100%	1.9035544%
59	W4-12-038: 25 NW	PSK M200485	PSK		0.2019410%	KARVE	100%	0.2019410%
60	W4-12-038: 25 SE	PSK M224648	PSK		0.4469116%	KARVE	100%	0.4469116%
61	W4-12-038: 25 SW	PSK M200494	PSK		0.7651238%	KARVE	100%	0.7651238%
62	W4-12-038: 26 NW/S	KARVE HL	KARVE	CANPAR	1.4658430%	KARVE	100%	1.4658430%
63	W4-12-038: 26 NE	0411060238	CROWN		0.0788669%	KARVE	100%	0.0788669%
64	W4-12-038: 27 NW	PSK M224649	PSK		0.0073781%	KARVE	100%	0.0073781%
65	W4-12-038: 27 NE	PSK M200601	PSK		0.3465032%	KARVE	100%	0.3465032%
66	W4-12-038: 27 SE	PSK M200600	PSK		0.7134272%	KARVE	100%	0.7134272%
67	W4-12-038: 27 SW	PSK M200602	PSK		0.3814214%	KARVE	100%	0.3814214%
68	W4-12-038: 28	12185	CROWN		0.8027512%	KARVE	100%	0.8027512%
69	W4-12-038: 29	0496080359	CROWN		1.8087558%	KARVE	100%	1.8087558%
70	W4-12-038: 30	32277	CROWN		1.7221141%	KARVE	100%	1.7221141%
Totals					100.0000000%			100.0000000%

Unit Agreement – PROVOST VIKING UNIT

Effective as of the Effective Date

Exhibit "A" - PART II
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"UNIT AGREEMENT – PROVOST VIKING UNIT"

Page 3

Working Interest Owner

Unit Participation

Karve Energy Inc.

100%

Unit Agreement – PROVOST VIKING UNIT

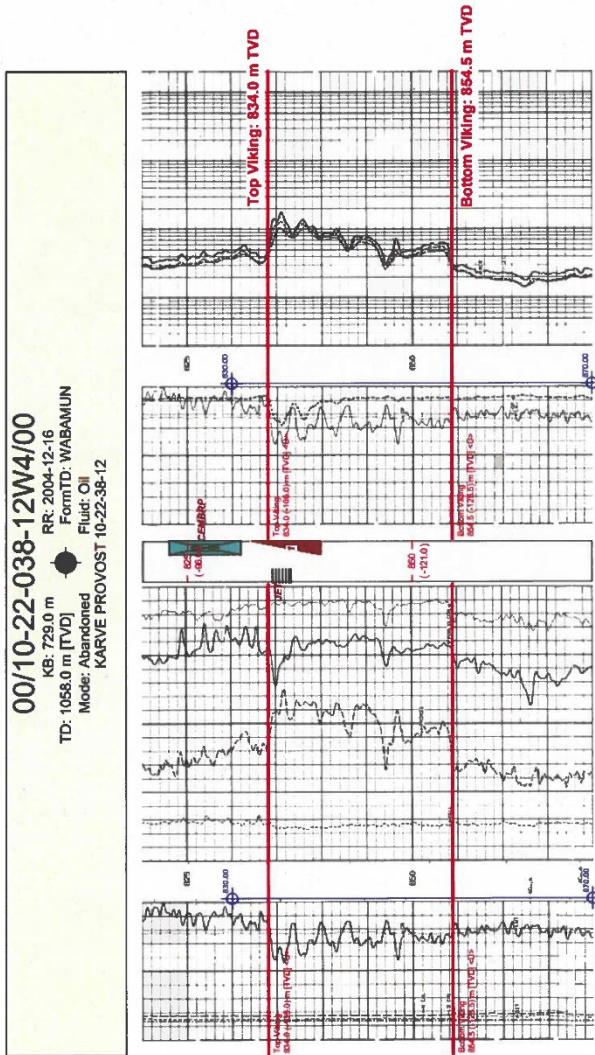
Effective as of the Effective Date

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Effective as of the Effective Date

Exhibit "C"
 ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
 "UNIT AGREEMENT - PROVOST VIKING UNIT"

A portion of the Compensated Neutron PEL Density log and the Dual Induction
 Resistivity log recorded at the well 100/10-22-038-12W4/00 located in LSD 10.



Unit Agreement - PROVOST VIKING UNIT

Public Safety and Emergency Services

**Cancellation of Qualified Technician Appointment
(Intox EC/IR II)**

Royal Canadian Mounted Police, Traffic Services, "K" Division
Millar, Michael James Lewis

(Date of Cancellation June 10, 2024)

Designation of Designated Analyst

Quality Analytical Services
Austin, Paula Louise

(Date of Designation June 3, 2024)

**Designation of Qualified Technician Appointment
(Intox EC/IR II)**

Edmonton Police Service
D'Avignon, Marie-Pierre

(Date of Designation June 3, 2024)

Royal Canadian Mounted Police, Traffic Services, "K" Division

Folkes, Alexie-Ann Abigell

Gomez, Patricia Beatriz

Kripak, Olga

Lemay, Kevin Lawrence

Lewald, Codi Eveline

Lorenz, Brett Neil

Rudnik, Morriah Lisa

Stone, Colton Ivan Douglas

Tyler, David William

Walker, Crystal Joy

(Date of Designation June 3, 2024)

Grande Prairie Police Service

Millar, Michael James Lewis

(Date of Designation June 10, 2024)

Safety Codes Council

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Wembley, Accreditation No. M000102, Order No. 79842079

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for the discipline of **Fire**

Consisting of all parts of the National Fire Code – 2023 Alberta Edition as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids; and Fire Investigation (cause and circumstance).

Accredited Date: June 14, 2024

Issued Date: June 14, 2024.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Town of Olds, Accreditation No. M000167, Order No. 592

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Building**

Consisting of all parts of the National Building Code – 2023 Alberta Edition, and the National Energy Code of Canada for Buildings 2020 as amended from time to time.

Accredited Date: December 21, 1995

Issued Date: May 31, 2024.

Seniors, Community and Social Services

Ministerial Order No. 2024-012

(Special Days Act)

WHEREAS, pursuant to section 3(1)(C) of the *Special Days Act*, a Minister may declare a month as a special month, and name it accordingly, if the month is not otherwise recognized, declared or observed by or under any other enactment;

AND WHEREAS Indigenous peoples living with disabilities often face unique barriers that impact their ability to fully participate in the social and economic opportunities available in our communities;

AND WHEREAS the Province of Alberta values the efforts of those raising awareness of the significant contributions Indigenous peoples living with disabilities bring to communities across Canada and their tireless work to support our vulnerable citizens;

AND WHEREAS partners across Canada, like the Indigenous Disability Canada/ British Columbia Aboriginal Network on Disability Society, are providing services, advocacy and community engagement to ensure Indigenous people with disabilities have the supports and resources to thrive and participate in their communities;

AND WHEREAS the Province of Alberta is committed to working with its partners to create an inclusive society based on respect and understanding where Indigenous peoples living with disabilities and their contributions to our communities are recognized, celebrated and valued.

THEREFORE, I, Jason Nixon, Minister of Seniors, Community and Social Services, pursuant to section 3(1)(C) of the *Special Days Act*, hereby declare November as Indigenous Disability Awareness Month in the Province of Alberta.

Dated this 13 day of June, 2024.

Jason Nixon, *Minister*

Office of the Public Guardian and Trustee
Property being held by the Public Trustee for a period of Ten (10) Years

(Public Trustee Act)
Section 11(2)(b)

Erratum

The notice which was published in the June 15, 2024 issue of the Alberta Gazette contained an error. The following row should not have been included:

Name of Person Entitled to Property	Description of Property held and its value or estimated value	Property part of deceased person's	Public Trustee Office
		Estate or held under Court Order:	
		Deceased's Name Judicial District Court file number	Additional Information
Francis Ankrah	\$4,461.67	Terry Patrick O'Connor ES03 134110 Edmonton	E164145

Office of the Public Guardian and Trustee
Property being held by the Public Trustee for a period of Ten (10) Years

(Public Trustee Act)
Section 11(2)(b)

Name of Person Entitled to Property	Description of Property held and its value or estimated value	Property part of deceased person's Estate or held under Court Order: Deceased's Name Judicial District Court file number	Public Trustee Office Additional Information
Francis Ankrah	\$4,461.67	Terry Patrick O'Connor ES03 134110 Edmonton	E164145
Unknown Beneficiaries	\$193,925.97	Athanas Konstantinoff (File 083686) SES03 111743 Edmonton	E178016
Martinus Marcelis Van Der Sanden	\$1,234.04	Johanes Van Der Sanden (File 160938) SES03 132909 Edmonton	E178295
Maria Sophia Cornelia Van Der Sanden	\$1,234.04	Johanes Van Der Sanden (File 160938) SES03 132909 Edmonton	E178296
Elisabeth Francisca Regina Van Der Noort	\$308.51	Johanes Van Der Sanden (File 160938) SES03 132909 Edmonton	E178297
Adrianus Martinus Johannes Van Der Noort	\$308.51	Johanes Van Der Sanden (File 160938) SES03 132909 Edmonton	E178298
Antonia Petronella Maria Van Der Noort	\$308.51	Johanes Van Der Sanden (File 160938) SES03 132909 Edmonton	E178299
Henrica Huberdina Van Der Sanden	\$2,468.09	Johanes Van Der Sanden (File 160938) SES03 132909 Edmonton	E178301

Cornelius Regina Van Der Sanden	\$822.70	Johanes Van Der Sanden (File 160938) SES03 132909 Edmonton	E180422
Unknown Beneficiaries	\$12,676.47	Jean-Paul Morin (File 144547) SES03 117274 Edmonton	E179448
Unknown Beneficiaries	\$14,653.97	Alice Lois Dodds (File 145451) ES03 121495 Edmonton	E179496

Transportation and Economic Corridors

Hosting Expenses Exceeding \$600.00
For the period April 1, 2023 to March 31, 2024

Function: Open House to discuss impacts of Deerfoot Trail upgrades

Date: April 26, 2023

Amount: \$2,755.00

Location: Calgary, Alberta

Function: Economic Corridor discussions with stakeholders at BMO Centre during Calgary Stampede

Date: July 9, 2023

Amount: \$15,686.91

Location: Calgary, Alberta

Function: Opening of final segment of the Calgary Ring Road

Date: December 18, 2023

Amount: \$14,442.15

Location: Calgary, Alberta

Treasury Board and Finance

Insurance Notice

(Captive Insurance Companies Act)

Effective June 6, 2024, **Mattamy Alberta Insurance Limited Partnership** became licensed to transact Property, Automobile, Liability insurance in Alberta.

David Sorensen
Deputy Superintendent of Insurance.

ADVERTISEMENTS

Public Sale of Land

(Municipal Government Act)

Town of Cardston

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Cardston will offer for sale, by public auction, in the Town Administration Building, 67 3rd Avenue West, Cardston, Alberta, on Tuesday, August 13, 2024, at 1:00 p.m., the following lands:

Lot	Block	Plan	C. of T.
10	1	7410900	001245371
11	1	7410900	101249532

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The Town of Cardston may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Payment must be made by cash, certified cheque, bank draft, or money order. GST will apply on land sold at the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Cardston, Alberta, June 6, 2024.

Jeff Shaw, *Chief Administrative Officer*.

Town of McLennan

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of McLennan will offer for sale, by public auction, at the Town of McLennan Municipal Office, 19 1st Avenue NW, McLennan, Alberta, on Friday, August 9, 2024, at 10:00 a.m., the following lands:

Lot	Block	Plan	LINC
PT22 & 23	11	2810BF	0011683555
15 & 16	13	2810BF	0013676366
2	33	76215242	0014628184

1	4	1394EU	0020542966
2	4	1394EU	0020542974

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Town of McLennan makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser.

The Town of McLennan may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: 10% deposit to be paid at the date of public auction, and balance to be paid within 10 days of the public auction; full purchase price to be paid at date of public auction for vacant subdivided lots. GST will apply on all lands sold at the public auction. All payments shall be by cash or certified funds.

The purchaser will be responsible for registration of the transfer including registration fees.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at McLennan, Alberta, June 11, 2024.

Lorraine Willier, *Chief Administrative Officer*.

Village of Nampa

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Nampa will offer for sale, by public auction, in Council Chambers in the Village Office, 9902 102 Avenue, Nampa, Alberta, on Friday, August 9, 2024, at 10:00 a.m., the following lands:

Lot	Block	Plan	Address
19	9	7621273	10118 98 Street

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Village of Nampa makes no representation and gives no warranty whatsoever as to the state of the parcel nor its suitability for any intended use by the successful bidder.

The Village of Nampa may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: All bids must be accompanied with a certified cheque, cash or bank draft representing 15% of the bid and all sales must be finalized within 30 days. Failure to do so will result in forfeiture of the deposit.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Nampa, Alberta, June 19, 2024.

Dianne Roshuk, *Chief Administrative Officer*.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed and on a sheet separate from the covering letter. An electronic submission by email is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include the name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
July 15 July 31	August 25 September 10
August 15 August 31	September 25 October 11
September 14 September 30	October 25 November 10
October 15 October 31	November 25 December 11
November 15 November 30	December 26 January 10
December 14 December 31	January 24 February 10

The charges to be paid for the publication of notices, advertisements and documents in The Alberta Gazette are:

Notices, advertisements and documents that are **5 or fewer pages**..... \$20.00
Notices, advertisements and documents that are **more than 5 pages** \$30.00

Please add 5% GST to the above prices (registration number R124072513).

PUBLICATIONS

Annual Subscription (24 issues) consisting of:

Part I/Part II, and annual index – **Print version**.....\$150.00

Part I/Part II, and annual index – **Electronic version**\$150.00

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Annual Index to Part I or Part II.....\$5.00

Alberta Gazette Bound Part I\$140.00

Alberta Gazette Bound Regulations\$92.00

The following shipping and handling charges apply for orders delivered outside of Alberta, but within Canada:

Annual Subscription – Print version.....\$50.00

Individual Gazette publications.....\$10.00 on orders of \$49.99 or less

Individual Gazette publications.....\$15.00 on orders from \$50.00 to \$99.99

Individual Gazette publications\$25.00 on order of \$100.00 or more

Please add 5% GST to the above prices (registration number R124072513).

Copies of Alberta legislation and select government publications are available from:

Alberta King's Printer
Suite 700, Park Plaza
10611 – 98 Avenue
Edmonton, Alberta T5K 2P7

Phone: 780-427-4952
(Toll free in Alberta by first dialing 310-0000)

kings-printer@gov.ab.ca
kings-printer.alberta.ca

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