

The Alberta Gazette

Part I

Vol. 120

Edmonton, Friday, November 15, 2024

No. 21

APPOINTMENTS

Appointment of Non-Presiding Justice of the Peace

(Justice of the Peace Act)

October 22, 2024

Cabay, Alison Mary of Wetaskiwin

Ghazar, Isabel Toni of Calgary

John, Angelene Nixon of Edmonton

Kreil, Caitlin Faith of Wetaskiwin

Postras, Jenna Marie of St. Paul

Thompson, Mattea Emily of Red Deer

GOVERNMENT NOTICES

Advanced Education

Hosting Expenses Exceeding \$600.00

For the period July 1, 2024 to September 30, 2024

Function: 2022 and 2023 Awards of Excellence Event

Date: June 21, 2024

Amount: \$29,191.32

Location: Northern Alberta Institute of Technology (NAIT), Edmonton, Alberta

Agriculture and Irrigation

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat: Change of Area of an Irrigation District

On behalf of the **St. Mary River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0022 651 889	4;13;8;12;NW	231 337 504 +2
0022 702 864	4;12;10;5;SW	091 322 332 +2

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **St. Mary River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat.*

Energy and Minerals

Declaration of Withdrawal from Unit Agreement

(Petroleum and Natural Gas Tenure Regulations)

The Minister of Energy and Minerals on behalf of the Crown in Right of Alberta hereby declares and states that the Crown has withdrawn as a party to the agreement entitled “Lochend Cardium Agreement No. 6” effective September 30, 2024.

Stacey Szeto, *for Minister of Energy and Minerals.*

The Minister of Energy and Minerals on behalf of the Crown in Right of Alberta hereby declares and states that the Crown has withdrawn as a party to the agreement entitled “Provost Sparky Agreement No. 7” effective September 30, 2024.

Stacey Szeto, *for Minister of Energy and Minerals.*

The Minister of Energy and Minerals on behalf of the Crown in Right of Alberta hereby declares and states that the Crown has withdrawn as a party to the agreement entitled “Provost Viking Agreement No. 26” effective September 30, 2024.

Stacey Szeto, for Minister of Energy and Minerals.

The Minister of Energy and Minerals on behalf of the Crown in Right of Alberta hereby declares and states that the Crown has withdrawn as a party to the agreement entitled “Provost Viking Agreement No. 33” effective September 30, 2024.

Stacey Szeto, for Minister of Energy and Minerals.

The Minister of Energy and Minerals on behalf of the Crown in Right of Alberta hereby declares and states that the Crown has withdrawn as a party to the agreement entitled “Wainwright Unit No. 13” effective September 30, 2024.

Stacey Szeto, for Minister of Energy and Minerals.

The Minister of Energy and Minerals on behalf of the Crown in Right of Alberta hereby declares and states that the Crown has withdrawn as a party to the agreement entitled “Wainwright Unit No. 17” effective September 30, 2024.

Stacey Szeto, for Minister of Energy and Minerals.

The Minister of Energy and Minerals on behalf of the Crown in Right of Alberta hereby declares and states that the Crown has withdrawn as a party to the agreement entitled “Wayne-Rosedale Basal Quartz Agreement No. 6” effective September 30, 2024.

Stacey Szeto, for Minister of Energy and Minerals.

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Leduc-Woodbend Rex Agreement No. 16” and that the Unit became effective on August 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Rex Agreement No. 16"

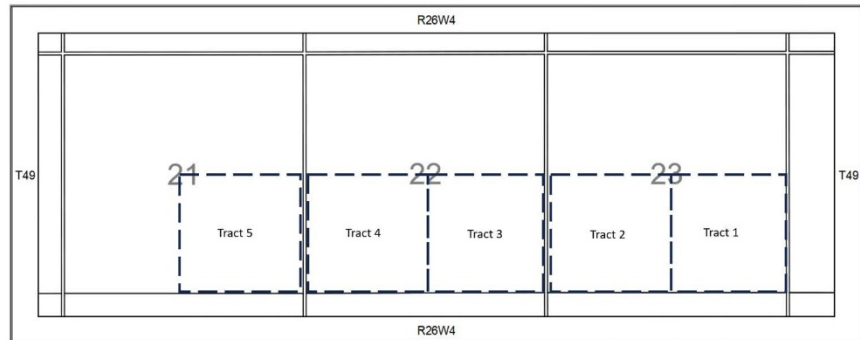
Tract No.	Land Description (M.R.-T:5)	Lease Number	Royalty Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-26-049: 23 SE	Freehold	Michael Lorentz	1/18	3.0451	Tennaz Energy Corp.	100%	3.0451
			Linda Bancarz	1/18				
			Murray Lorentz	1/18				
			Ronald Kreutz	1/18				
			Sharon Kreutz	1/18				
			Douglas Kreutz	1/18				
			Katherine Donkin	1/12				
			Randy Lorentz	1/12				
			Karen Sticksel	1/12				
			Kevin Assenheimer	1/12				
			Estate of Ludwig Lorentz c/o Glenn Lorentz	1/24				

Working Interest Owners:		Effective as of the Effective Date
Tenaz Energy Corp.	100%	

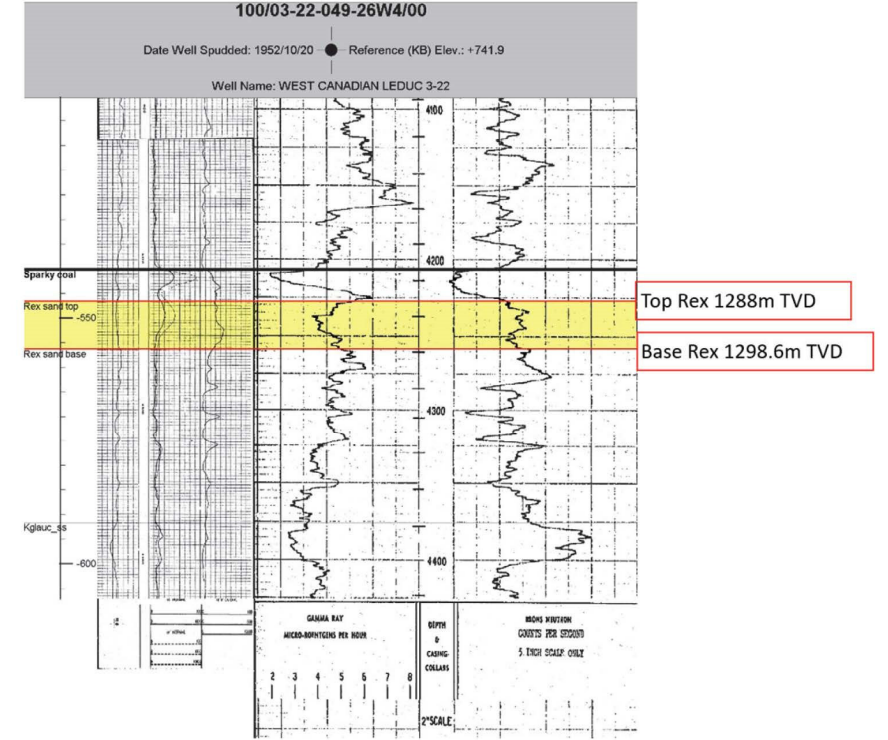
Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Rex Agreement No. 16"



Effective as of the Effective Date



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Morinville Upper Mannville Agreement No. 2” and that the Unit became effective on October 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“MORINVILLE UPPER MANNVILLE AGREEMENT NO. 2”

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-24-056: 31L06	PrairieSky Royalty Ltd.	PrairieSky Royalty Ltd.	100%	10.7128%	Baytex Energy Ltd.	100%	10.7128%
2	4-24-056: 31L05	PrairieSky Royalty Ltd.	PrairieSky Royalty Ltd.	100%	23.0331%	Baytex Energy Ltd.	100%	23.0331%
3	4-25-056: 36SE	0421100015	Crown	100%	46.825%	Baytex Energy Ltd.	100%	46.825%
4	4-25-056: 36SW	0421100015	Crown	100%	19.4291%	Baytex Energy Ltd.	100%	19.4291%

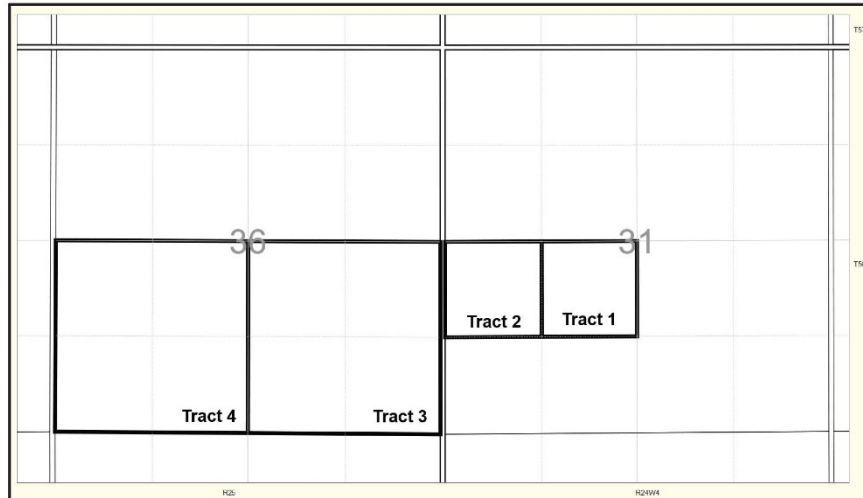
Working Interest Owners:

Baytex Energy Ltd. 100%

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"MORINVILLE UPPER MANNVILLE AGREEMENT NO. 2"

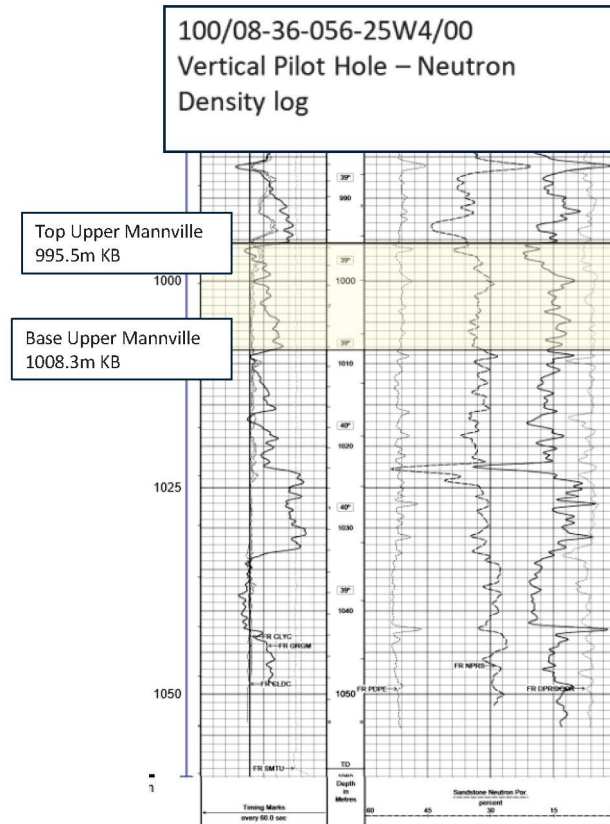


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"MORINVILLE UPPER MANNVILLE AGREEMENT NO. 2"

A portion of the Neutron-Density Log recorded at the well 100/08-36-056-25W4/00 located in LSD 08



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Ukalta Clearwater Agreement No. 2” and that the Unit became effective on July 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“Ukalta Clearwater Agreement No. 2”

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-18-057: 26NW	Petroleum Lease dated June 14, 2021	Prairiesky Royalty Ltd.	100%	19.106%	Rubellite Energy Inc.	100%	19.106%
2	4-18-057: 27NE, 34E, 35W	5322010052	Crown	100%	80.894%	Rubellite Energy Inc.	100%	80.894%

Working Interest Owners:

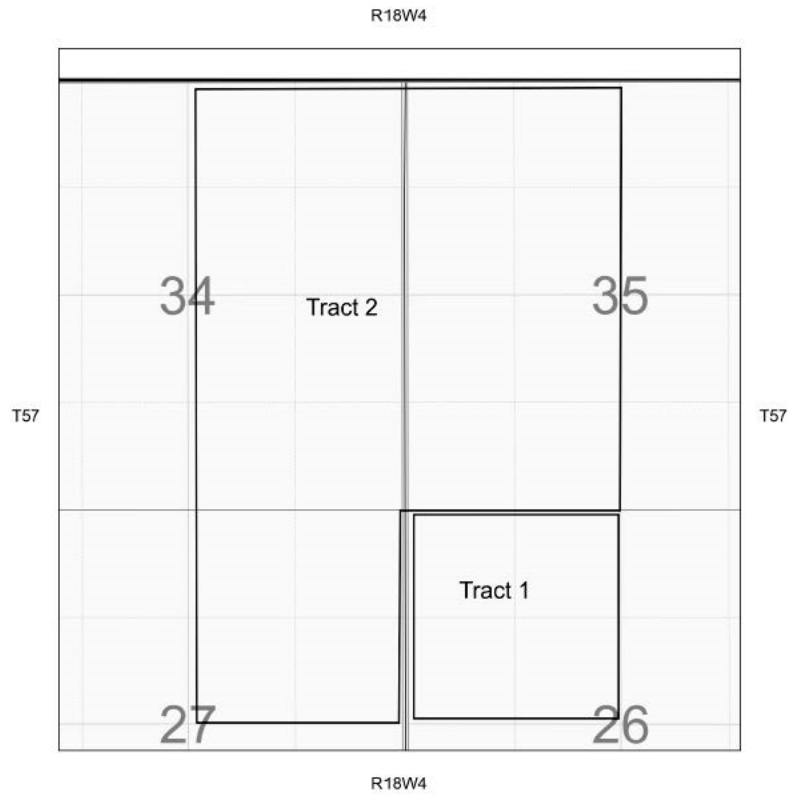
Rubellite Energy Inc. 100%

Correction
Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Ukalta Clearwater Agreement No. 2"



Effective as of the Effective Date



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Workman Wabamun Agreement No. 12" and that the Unit became effective on November 1, 2023.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WORKMAN WABAMUN AGREEMENT NO. 12"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-26-030: Sec NW19	0417080009	Crown	100	16.2974	ASPENLEAF ENERGY LIMITED	100	16.2974
2	4-26-030: Sec SW30	0417080009	Crown	100	32.2053	ASPENLEAF ENERGY LIMITED	100	32.2053
3	4-26-030: Sec NW30	0417080009	Crown	100	3.1790	ASPENLEAF ENERGY LIMITED	100	3.1790
4	4-27-030: Sec NE25	EXXONMOBIL CANADA RESOURCES COMPANY	EXXONMOBIL CANADA RESOURCES COMPANY	100	28.2078	ASPENLEAF ENERGY LIMITED	100	28.2078
5	4-27-030: Sec SE36	5316010100	Crown	100	20.1105	ASPENLEAF ENERGY LIMITED	100	20.1105

Working Interest Owners:

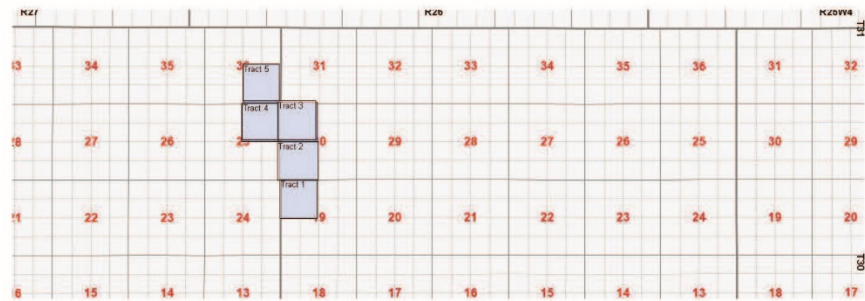
ASPENLEAF ENERGY LIMITED 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WORKMAN WABAMUN AGREEMENT NO. 12"

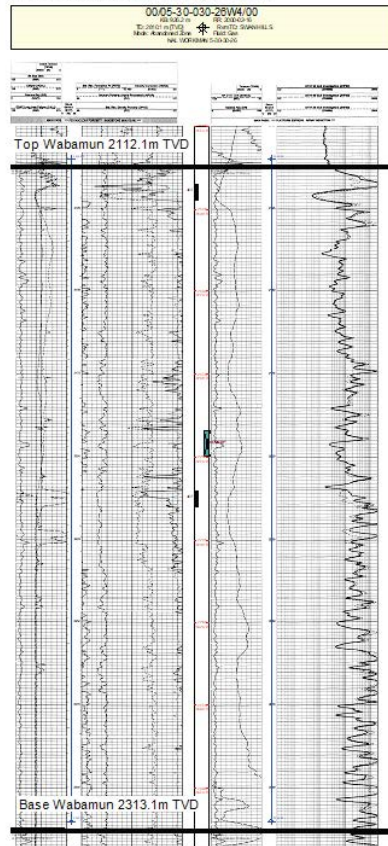


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WORKMAN WABAMUN AGREEMENT NO. 12"

A portion of the Compensated Neutron Lithology Density and Array Induction -SP logs recorded at the well 100/05-30-030-26W4/00 located in LSD 5.



Production Allocation Unit Agreement
Oil Sands

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Lindbergh Waseca Agreement No. 1" and that the oil sands Unit became effective on August 1, 2023.

EXHIBIT "A"									
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED "LINDBERGH WASECA AGREEMENT No. 1"									
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)	Effective as of the Effective Date
1	4-03-55: 31 NW	M0021	PrairieSky Royalty Ltd.	100	50.53	Caltex Trilogy Inc.	100	50.53	
2A	4-03-55: 31 SW <i>portion</i>	M0023	PrairieSky Royalty Ltd.	100	34.72	Caltex Trilogy Inc.	100	34.72	
2B	4-03-55: 31 SW <i>portion</i>	7422090147 (M0172)	Crown	100	14.75	Caltex Trilogy Inc.	100	14.75	

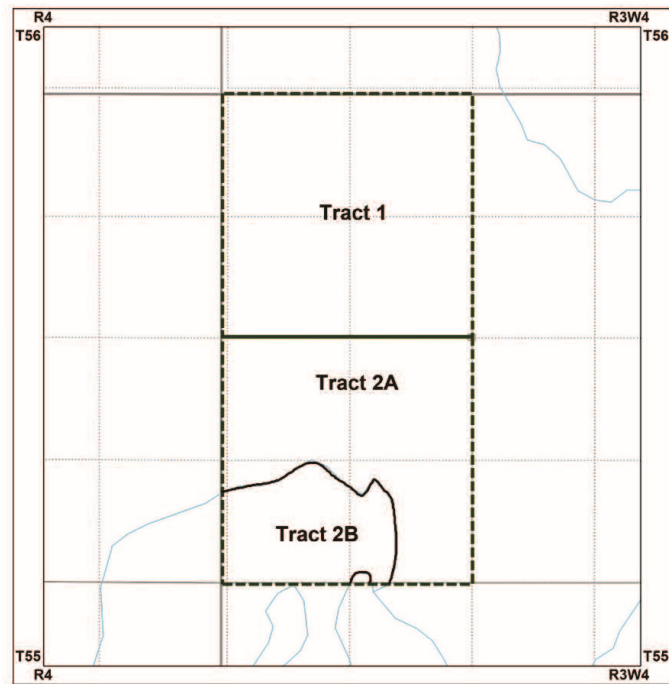
Working Interest Owner Summary: Caltex Trilogy Inc. 100%

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LINDBERGH WASECA AGREEMENT No. 1"

[PLAT OF UNIT AREA]

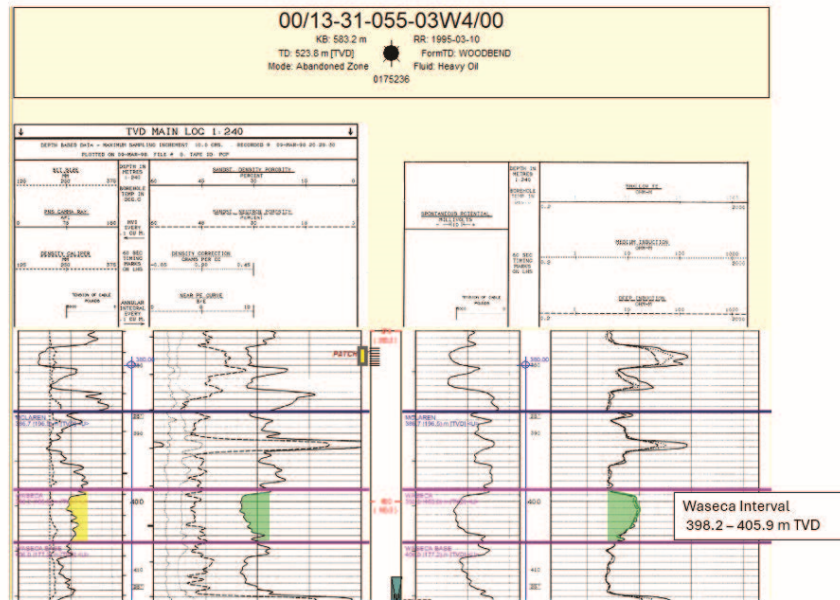


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LINDBERGH WASECA AGREEMENT No. 1"

A portion of the Gamma-Density-Neutron Log recorded at the well 100/13-31-055-03W4 is located in LSD 13 of section 31.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Lindbergh Waseca Agreement No. 2” and that the oil sands Unit became effective on August 1, 2023.

EXHIBIT “A”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“LINDBERGH WASECA AGREEMENT No. 2”

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-03-55: 31 NW	M0021	PrairieSky Royalty Ltd.	100	44.63	Caltex Trilogy Inc.	100	44.63
2A	4-03-55: 31 SW portion	M0023	PrairieSky Royalty Ltd.	100	38.86	Caltex Trilogy Inc.	100	38.86
2B	4-03-55: 31 SW portion	7422090147 (M0172)	Crown	100	16.51	Caltex Trilogy Inc.	100	16.51

Working Interest Owner Summary: Caltex Trilogy Inc. 100%

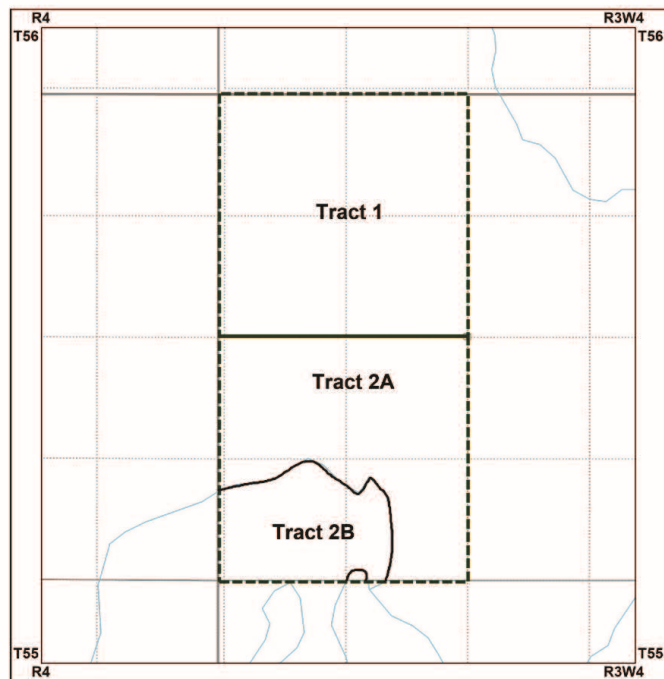
Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LINDBERGH WASECA AGREEMENT No. 2"

[PLAT OF UNIT AREA]

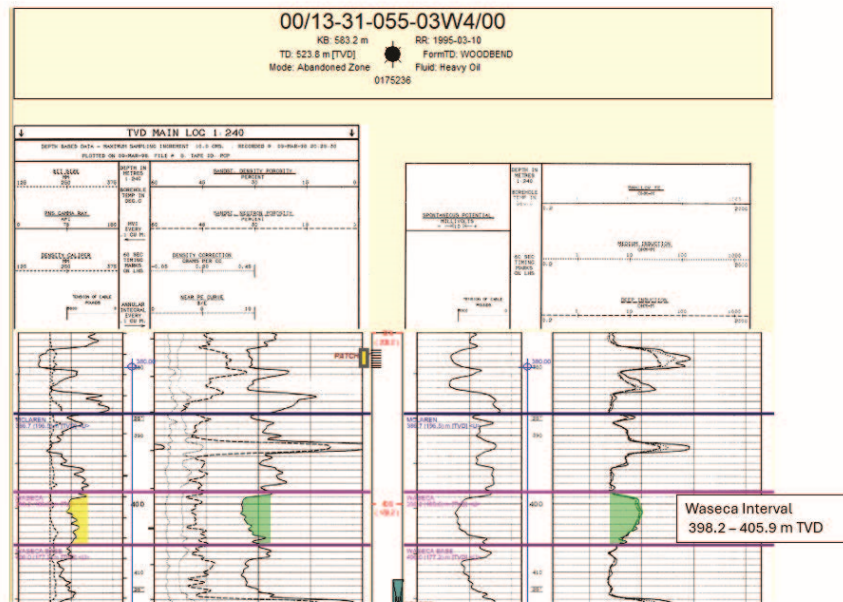


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LINDBERGH WASECA AGREEMENT No. 2"

A portion of the Gamma-Density-Neutron Log recorded at the well 100/13-31-055-03W4 is located in LSD 13 of section 31.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Lindbergh Waseca Agreement No. 3” and that the oil sands Unit became effective on August 1, 2023.

EXHIBIT “A”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“LINDBERGH WASECA AGREEMENT No. 3”

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-03-55: 31 NW	M0021	PrairieSky Royalty Ltd.	100	54.25	Caltex Trilogy Inc.	100	54.25
2A	4-03-55: 31 SW portion	M0023	PrairieSky Royalty Ltd.	100	32.11	Caltex Trilogy Inc.	100	32.11
2B	4-03-55: 31 SW portion	7422090147 (M0172)	Crown	100	13.64	Caltex Trilogy Inc.	100	13.64

Working Interest Owner Summary: Caltex Trilogy Inc. 100%

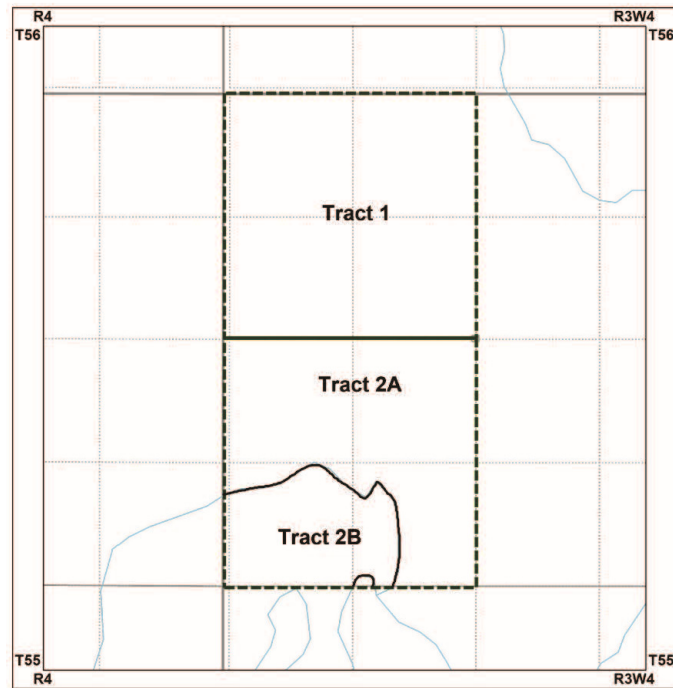
Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LINDBERGH WASECA AGREEMENT No. 3"

[PLAT OF UNIT AREA]

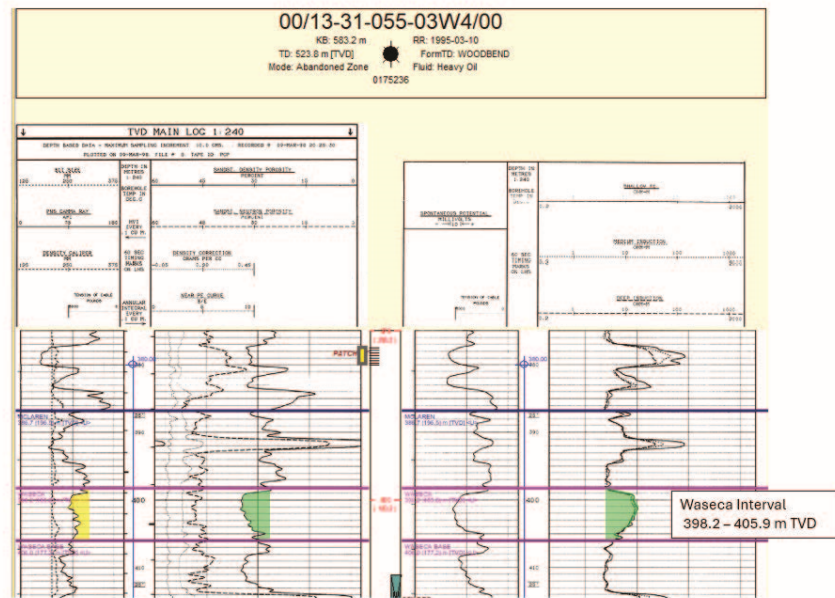


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LINDBERGH WASECA AGREEMENT No. 3"

A portion of the Gamma-Density-Neutron Log recorded at the well 100/13-31-055-03W4 is located in LSD 13 of section 31.



Infrastructure

Contract Increases Approved Pursuant to Treasury Board Directive 02/2005

Contract: Calgary Bridgeland Riverside Continuing Care Centre and Construction of New Facility

Contractor: Clark Builders

Reason for Increase: Change Orders 220 to 274: Additional costs associated with structural revisions. Additional trade impact costs being realized due to the project schedule extension. Additional contaminated soil and waste removal costs. Additional guardrail and interior finish modifications. BMS, Fire Alarm, and safety system modifications. Mechanical and Electrical revisions.

Contract increases were reported to Alberta Gazette in 2023/24 Q4 for an increase of \$12,325,873.44; 2024/25 Q1 for an increase of \$16,689,194.46; current increase for 2024/25 Q2 is \$27,158,285.30. Contract change percentage is cumulative.

Contract Amount: \$85,864,280.00

% Increase: 65%

Amount of Increase: \$56,173,353.20

Contract: Calgary – Calgary Remand Centre – Replace HVAC System

Contractor: PCL Construction Management Inc.

Reason for Increase: To cover changes for additional unforeseen site conditions including replacement of radiant heating system.

Contract Amount: \$2,708,400.00

% Increase: 29%

Amount of Increase: \$794,000.00

Contract: Calgary – FMC – Power Plant Expansion and Cogeneration Initiative – Construction Management Services

Contractor: EllisDon Construction Services Inc.

Reason for Increase: Contract increases were reported to Alberta Gazette in 2020/21 Q1 for an increase of \$8,692,455; in 2022/23 Q2 for an increase of \$7,602,274.22; in 2022/23 Q3 for an increase of \$2,614,033.68; in 2022/23 Q4 for an increase of \$259,191.88; in 2023/24 Q1 for an increase of \$200,847.76; in 2023/24 Q2 for an increase of \$560,250.08; in 2023/24 Q3 for an increase of \$758,390.65; in 2023/24 Q4 for an increase of \$188,574.98; in 2024/25 Q1 for an increase of \$147,588.58; current increase for 2024/25 Q2 is \$1,552,250.94.

Contract increase is for changes required to reduce risk to the existing facility, including a revised steam blow procedure and modified tie-in procedure to the gas line. Additionally some changes to Alberta Health Services purchased major equipment was needed including a steam vent weather hood, a flue stack, and a thermal mass meter. Due to schedule extension, there was also additional cost for the contractor, including bonding and general conditions. Contract percent is cumulative.

Contract Amount: \$18,500,000.00

% Increase: 122%

Amount of Increase: \$22,575,827.77

Contract: Devon Research Centre – High Head Laboratory – Lighting and Wiring Replacement

Contractor: Western Pacific Enterprises Ltd.

Reason for Increase: There are lights located above existing 20-inch-high coal dust extractor equipment that is in the way of accessing the original existing locations. Existing lighting was installed prior to the equipment, making the lights nearly inaccessible for maintenance and the equipment significantly impacts the effectiveness of the light. The lights will be relocated mounted on the side walls to illuminate that area, providing a safer working environment and better access for future maintenance.

Contract Amount: \$599,999.99

% Increase: 33%

Amount of Increase: \$200,000.00

Contract: Edmonton – Neil Crawford Center – Elevator Modernization

Contractor: Icon Elevator Inc.

Reason for Increase: Increase of scope of work to include the replacement of the Fire Alarm panel for compatibility and compliance with updated building code.

Contract Amount: \$563,000.00

% Increase: 26%

Amount of Increase: \$148,818.80

Contract: Fort Macleod – Head Smashed in Buffalo Jump – Septic Tank & Field Replacement & Building Membrane Repairs

Contractor: Nitro Construction Ltd.

Reason for Increase: Construction of a new retaining wall due to unforeseen site conditions is required to ensure the surrounding soil does not encroach into the building.

Contract Amount: \$4,580,800.00

% Increase: 15%

Amount of Increase: \$674,800.00

Contract: Fort Saskatchewan – Provincial Warehouse Renovation – Sheriffs Quarter Master Depot

Contractor: Graham Design Builders LP

Reason for Increase: Contract tolerance increase required due to unforeseen site conditions requiring significant redesign to accommodate change in use of space (new program).

Re-design is complete, resulting in significant construction changes. The additional funds are for pending change orders associated with re-design and also account for contingency future unknown occurrences during construction to completion.

Contract Amount: \$7,691,800.00

% Increase: 44%

Amount of Increase: \$3,346,486.17

Contract: Kananaskis Emergency Services Centre and Construction of New Facilities

Contractor: Clark Builders

Reason for Increase: Contract increases were reported to the Alberta Gazette in 2021/22 Q2 for an increase of \$1,384,674.54. Current increase is for \$111,000. Contract increase is to address portion of work not covered by warranty for the removal of the existing fiber cement lap siding and replacement with industrial gauge metal lap siding. Contract percent is cumulative.

Contract Amount: \$13,184,598.00

% Increase: 11%

Amount of Increase: \$1,495,674.54

Contract: Lac La Biche – Youth Assessment Centre – Modernization and Upgrades

Contractor: Binder Construction Limited

Reason for Increase: During construction improved efficiencies and functionality were discovered regarding the heating, cooling, humidification and security systems. Based on intended use of the facility, design improvements for HVAC and humidification will be applied requiring a change in the work for the Contractor.

Additionally, the security system required to be connected to this building (and other local infrastructure) has failed and requires additional work to complete the necessary tie-ins. This additional work will be an increase in work for the Contractor.

This tolerance increase includes for contract contingency to account for any further unforeseen occurrences.

Contract Amount: \$9,320,700.00

% Increase: 28%

Amount of Increase: \$2,653,426.52

Contract: Leduc – Agrivalue Processing Business Incubator – Facility Expansion
Contractor: Fillmore Construction Management Inc.

Reason for Increase: Contract increase reasons were reported to Alberta Gazette in 2022/23 Q3 for a total increase of \$5,745,127.17; in 2022/23 Q4 for an increase of \$88,309.97; in 2023/24 Q1 for an increase of \$553,111.61; in 2023/24 Q2 for an increase of \$23,749.95; no increase in 2023/24 Q3 & Q4; in 2024/25 Q1 for an increase of \$15,993.12; current increase for 2024/25 Q2 is \$38,008.21.

The majority of the increase in the contract amount is related to scope that was reinstated after contract award due to favorable tender results that alleviated the anticipated budget cost pressures. Approximately 63% of the project change orders amount is due to the reinstated scope.

Additional changes in this quarter include supply and installation of flexible sealant and metal flashing in freezers and supply and installation of ventilation system to electrical room. Contract percent increase is cumulative.

Contract Amount: \$16,925,000.00

% Increase: 38%

Amount of Increase: \$6,464,300.03

Contract: Leduc – Food Processing Development Centre – Driveway and Parking Lots Pavement Resurfacing

Contractor: Fillmore Construction Management Inc.

Reason for Increase: During the first two phases of asphalt replacement areas were found to have unstable sub-grades. Additional work for the removal of the base and a lower level of clay and replacement with new compacted base of a greater depth is required to ensure proper grade stability. Further investigation has taken place and significant sub-grade reconstruction is also required in the remaining two phases.

Contract Amount: \$1,388,000.00

% Increase: 70%

Amount of Increase: \$967,685.45

Contract: Legal – Demolition of Existing Legal Ecole Citadelle

Contractor: HSMG Services & Consulting Inc.

Reason for Increase: The increase was a result of 5 change orders:

1. Removal and backfill of a Manhole and Catchbasin that was not in the original scope but was a requirement from the AHJ for the demolition permit (\$11,169.00).
2. Removal and backfill of an unknown underground tunnel that was discovered when demolishing the foundation (\$42,279.70).
3. Revise the wall assembly of the existing breezeway to the adjacent building (\$15,530.95).
4. Sidewalk remediation for a demolished sidewalk that was required to complete demolition (\$12,399.88).
5. Demolition of additional concrete pad/foundation (\$66,784.94).

Contract Amount: \$310,000.00

% Increase: 48%

Amount of Increase: \$148,164.47

Contract: Peace River – Ecole des Quatre-Vents K-12 Replacement

Contractor: GenMec ACL Inc.

Reason for Increase: Contract ID 039289 was reported to Alberta Gazette in 2022/23 Q3

1. Amount of increase reported in 2022/23 Q3 was \$2,089,961.76;
 2. Additional increase reported in 2022/23 Q3 was \$187,696.29;
 3. Additional increase reported in 2023/24 Q1 was \$20,464.59;
 4. Additional increase reported in 2023/24 Q3 was \$278,332.78;
 5. Additional increase reported in 2023/24 Q4 is \$404,851.94;
 6. Current increase for 2024/25 Q2 is \$88,221.15.
1. The building slab was raised post tender to meet a 1:100 year ice jam event to mitigate flood risk to the facility. The scope of work required to implement the needed changes includes revised site improvements, revised cut/fill material for site, revised site mechanical, revised rough grading, revised landscaping, additional survey and testing, and schedule extension.
 2. Additional Design Fees were required to implement the needed changes related to the building slab being raised post tender to meet a 1:100 year ice jam event to mitigate flood risk to the facility. (Architectural coordination of Civil, Mechanical, Electrical, Landscape redesign).
 3. Additional changes in this quarter relate to adding a Site Sign and User requested changes (Additional CTS electrical) post tender.
 4. Additional changes in this quarter relate to User requested changes (Site electrical), additional abatement.
 5. Additional changes since last report relate to Item 1 (schedule delay, additional asphalt and site concrete, additional landscaping). User requested changes.
 6. Additional changes since last report relate to additional mill work (mezzanine) and change from Phase 2 playing field seed to sod.

Note: contract percent increase is cumulative.

Contract Amount: \$17,487,700.00

% Increase: 18%

Amount of Increase: \$3,069,528.41

Contract: Red Deer – Red Deer Justice Centre – Prime Contractor Services

Contractor: Clark Builders

Reason for Increase: The increase is attributed to additional mechanical, electrical and hardware scope and associated schedule extension costs.

Contract Amount: \$139,569,293.00

% Increase: 10%

Amount of Increase: \$14,072,462.14

Sale or Disposition of Land

(Government Organization Act)

Name of Purchaser: Kamal Yalbir

Consideration: \$262,000.00

Land Description: Plan 7621979; Block 10; Lot 12B

Excepting thereout all mines and minerals

Name of Purchaser: Kent Harry Schmidt and Bonnie Louise Schmidt

Consideration: \$10,000.00

Land Description: Meridian 4 Range 24 Township 35 Section 19

All that portion of the north west quarter described as follows:

Commencing at the north west corner of the said quarter section, thence easterly along the north boundary thereof, a distance of 528 feet, to a point, thence southerly and parallel to the westerly boundary of the said quarter section, a distance of 247.5 feet to a point, thence westerly and parallel to the said north boundary to its intersection with the said west boundary thence northerly along the said west boundary to the point of commencement containing 3 acres more or less

Excepting thereout:

A) Plan 9223420 – Road – 0.085 hectares (0.21 acres) more or less

B) Plan 2220881 – Public Works (Road) – 0.080 hectares (0.20 acres) more or less

Excepting thereout all mines and minerals

Safety Codes Council

Agency Accreditation

(Safety Codes Act)

Pursuant to Section 30 of the *Safety Codes Act* it is hereby ordered that

ENER-G Group, Accreditation No. A126161, Order No. 79842088

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

Consisting of all parts of the Canadian Electrical Code Part 1 as amended from time to time.

Accredited Date: October 16, 2024

Issued Date: October 16, 2024.

Corporate Accreditation

(Safety Codes Act)

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Canadian Natural Resources Limited (CNRL), Accreditation No. C000139, Order No. 2812

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Building**

Consisting of all parts of the current National Building Code – Alberta Edition, and the National Energy Code of Canada for Buildings.

Accredited Date: May 12, 2011

Issued Date: October 22, 2024.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Canadian Natural Resources Limited (CNRL), Accreditation No. C000139,
Order No. 384

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

Consisting of all parts of the current Canadian Electrical Code Part 1 and Alberta Electrical Utility Code.

Accredited Date: March 7, 2001

Issued Date: October 22, 2024.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Canadian Natural Resources Limited (CNRL), Accreditation No. C000139,
Order No. 2839

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

Consisting of all parts of the current National Fire Code – Alberta Edition and Fire Investigation (cause and circumstance).

Accredited Date: January 16, 2012

Issued Date: October 22, 2024.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Canadian Natural Resources Limited (CNRL), Accreditation No. C000139,
Order No. 2813

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations on industrial and related facility properties owned by or under their care and control for the discipline of **Gas**

Consisting of all parts of the current CAN/CSA B149.1 Natural gas and propane installation code, CAN/CSA B149.2 Propane storage and handling code, CAN/CSA B108.1 Compressed natural gas refuelling stations installation code, CAN/CSA B108.2 Liquefied natural gas refuelling stations installation code,

Excluding the CAN/CSA B149.5 Natural gas for vehicles installation code, CAN/CSA B149.3 Code for the field approval of fuel related components on appliances and equipment, Installation code for propane fuel systems and containers on motor vehicles.

Accredited Date: May 12, 2011

Issued Date: October 22, 2024.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Canadian Natural Resources Limited (CNRL), Accreditation No. C000139, Order No. 2814

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Plumbing**

Consisting of all parts of the current National Plumbing Code of Canada, and Alberta Private Sewage Systems Standard of Practice.

Accredited Date: May 12, 2011

Issued Date: October 22, 2024.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Lethbridge, Accreditation No. M000104, Order No. 195

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition, and Fire Investigation (cause and circumstance) as amended from time to time.

Accredited Date: July 4, 1995

Issued Date: October 18, 2024.

Treasury Board and Finance

Insurance Notice

(Captive Insurance Companies Act)

Effective October 31, 2024, **Conserve Insurance Limited** became licensed to transact Property insurance in Alberta.

David Sorensen,
Deputy Superintendent of Insurance.

ADVERTISEMENTS

Notice of Certificate of Intent to Dissolve

(Canada Business Corporations Act)

Notice is hereby given that a Certificate of Intent to Dissolve was issued to **GBCI Canada Inc.** on December 31, 2021, pursuant to section 211 of the *Canada Business Corporations Act*.

Dated at Ottawa, Ontario, October 18, 2024.

James Leal, *Solicitor, Tierney Stauffer LLP.*

Public Sale of Land

(Municipal Government Act)

Town of Drumheller

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Drumheller will offer for sale, by public auction, at Drumheller Town Hall, Drumheller, Alberta, on Friday, January 24, 2025, at 11:00 a.m., the following lands:

Lot	Block	Plan	C. of T.	Address
33	16	2089BN	041139134	342 2 Street East
12-14	20	7710AP	131246811	116 Railway Avenue West
50	6	0512635	131186541	1032 1 Street Southwest
23	2	1510175	161017252	1121D South Railway Avenue
24	2	1510175	161017252+1	1131C South Railway Avenue
2	4	4128EQ	211028424	155 7 Street
Portion of 3	-	1722JK	891109701	7 Red Deer Avenue
15	2	3324ER	091086209	649 2 Avenue
Portion of 3	1	7125DD	031220189	125 3 Street
-	R	3421ED	091295608	5335 Highway 10

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Town of Drumheller makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel.

The Town of Drumheller may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Accepted methods of payment are cash, certified cheque or wire transfer: 10% of the sale price on the day of the auction and the remainder to be paid within 60 days following the auction. GST will apply on lands sold at the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Drumheller, Alberta, October 28, 2024.

Victoria Chan, CPA, CGA, LL.B, LL.M,
Chief Financial Officer/Director of Corporate & Community Services.

Village of Amisk

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Amisk will offer for sale, by public auction, in the Village Office, 5005 50 Street, Amisk, Alberta, on Monday, January 20, 2025, at 2:00 p.m., the following parcel:

Roll	Lot	Block	Plan	C. of T.
101360	1	14	7820859	112174490

1. Any parcel of land offered for sale may be redeemed by payment of all arrears, penalties and costs by guaranteed funds at any time until the property is declared sold.
2. Each parcel of land offered for sale will be subject to a reserve bid and title will be subject to the reservations and conditions contained in the existing certificate of title.
3. The lands are being offered for sale on an “as is, where is” basis, and the municipality makes no representation and gives no warranty whatsoever as to the state of the parcel nor its suitability for any intended use by the successful bidder.
4. The auctioneer, councillors, the chief administrative officer and the designated officers and employees of the municipality must not bid or buy any parcel of land

offered for sale, unless directed by the municipality to do so on behalf of the municipality.

5. The purchaser of the property will be responsible for property taxes and utilities for the current year. There will be no adjustment to the date of sale.
6. The purchaser will be required to execute a sale agreement in form and substance provided by the municipality.
7. The successful purchaser must, at the time of sale, make payment in cash, certified cheque or bank draft payable to the municipality as follows:
 - a. The full purchase price if it is \$10,000 or less; OR
 - b. If the purchase price is greater than \$10,000, the purchaser must provide a non-refundable deposit in the amount of \$10,000 and the balance of the purchase price must be paid within 20 days of the sale.

(if the certified cheque or bank draft exceeds the final purchase price, the excess will be refunded within a reasonable time)
8. GST will be collected on all properties subject to GST.
9. The risk of the property lies with the purchaser immediately following the auction.
10. The purchaser is responsible for obtaining vacant possession.
11. The purchaser will be responsible for registration of the transfer including registration fees.
12. If no offer is received on a property or if the reserve bid is not met, the property cannot be sold at the public auction.
13. The municipality may, after the public auction, become the owner of any parcel of land that is not sold at the public auction.
14. Once the property is declared sold at public auction, the previous owner has no further right to pay the tax arrears.

Dated at Amisk, Alberta, October 23, 2024.

Danielle Stankieveh, *Chief Administrative Officer*.

Village of Carmangay

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Carmangay will offer for sale, by public auction, in the Village Administration Offices, 119 Carman Street, Carmangay, Alberta, on Monday, December 30, 2024, at 10:00 a.m., the following lands:

Roll	Lot	Block	Plan	LINC
00059	13-14	9	570X	20790903
00060	15-16	9	570X	20790911

1. Each parcel of land offered for sale at public auction will be subject to reserve bid and to the reservations and conditions contained in the existing certificate of title.
2. Redemption of a parcel of land offered for sale may be affected by certified payment of all arrears, penalties, and costs at any time prior to 10:00 a.m. on December 30, 2024.
3. Sales are cash or certified cheque only, paid in full by 3:00 p.m. on December 30, 2024.
4. GST will be applied to all applicable lands sold at public auction.
5. The lands are being offered for sale on an “as is, where is” basis, and the Village of Carmangay makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, vacant possession, or the develop-ability of the lands for any intended use by the successful bidder.
6. No bid will be accepted where the bidder attempts to attach conditions to the sale of any parcel of land.
7. No terms and conditions of sale will be considered other than those specified by the Village of Carmangay.
8. The successful bidder will be required to execute a Sales Agreement in a form and substance acceptable to the Village of Carmangay at the close of the public auction.
9. No further information is available at the public auction regarding the lands to be sold.
10. The Village of Carmangay may, after the public auction, become the owner of any parcel of land that is not sold at public auction.
11. The successful bidder will be responsible for their share of the transfer registration fees.

Dated at Carmangay, Alberta, October 25, 2024.

Kelly McLeod, *Chief Administrative Officer.*

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed and on a sheet separate from the covering letter. An electronic submission by email is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include the name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
November 30	January 10
December 14 December 31	January 24 February 10
January 15 January 31	February 25 March 13
February 15 February 28	March 28 April 10
March 15 March 31	April 27 May 11
April 15 April 30	May 26 June 10
May 15	June 25

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