

The Alberta Gazette

Part I

Vol. 121

Edmonton, Friday, February 28, 2025

No. 04

APPOINTMENTS

Appointment of Non-Presiding Justice of the Peace

(Justice of the Peace Act)

February 5, 2025

Gahunia, Kamal Paul Kaur of Edmonton

Halabi, Jessy Kiess of Edmonton

Krest, Rebeka Jewel of Calgary

Mayer, Simone of Lethbridge

Noor Hussain, Salim Jan of Calgary

Picard, Karine Josee of Grande Prairie

Reddick, Payton Shawntel of Lethbridge

Reeves, Carrie Alicia of Calgary

Smyth, Cole Liam of Calgary

Tatoulis, Helen of Drumheller

Vey, Cassidy Suzanne of Leduc

Appointment of Part-time Justice of the Court of Justice

(Court of Justice Act)

February 1, 2025

Honourable Justice Frederick Kirkwood MacDonald

For a term to expire January 30, 2027.

Reappointment of Ad Hoc Justice of the Peace

(Justice of the Peace Act)

January 12, 2025

Edward Paul Newcombe

For a term to expire January 11, 2026.

January 28, 2025
Danny Charles Elliott
Arnold Robert Schlayer
William John Shiplett

For a term to expire January 27, 2026.

Reappointment of Part-time Justice of the Court of Justice

(Court of Justice Act)

February 20, 2025
Honourable Justice William Steven Andrew

For a term to expire February 19, 2026.

RESIGNATIONS & RETIREMENTS

Retirement of Ad Hoc Justice of the Peace

(Justice of the Peace Act)

January 11, 2025
James Kevin Conley

GOVERNMENT NOTICES

Agriculture and Irrigation

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **Ross Creek Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0023 178 726	S.E. 32-11-3-W4M	981 353 889
0023 178 718	S.W. 32-11-3-W4M	981 353 889
0023 178 692	N.W. 32-11-3-W4M	981 353 889
0023 178 700	N.E. 32-11-3-W4M	981 353 889
0023 180 318	S.W. 33-11-3-W4M	981 353 889+2

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Ross Creek Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,*
Irrigation Secretariat.

Energy and Minerals

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Compeer Viking Agreement” and that the Unit became effective on February 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"COMPEER VIKING AGREEMENT"

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-02-034; 27N	0419010132	CROWN	100	68.00	Astara Energy Corp.	100	68.00
2	4-02-034; 26NW		PRAIRIESKY ROYALTY LTD.	100	32.00	Astara Energy Corp.	100	32.00

Working Interest Owners:

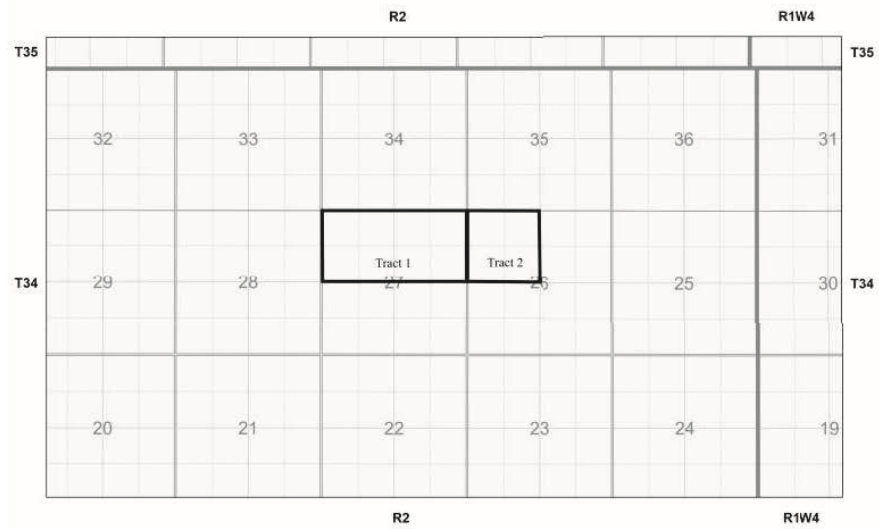
ASTARA ENERGY CORP. – 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"COMPEER VIKING AGREEMENT"

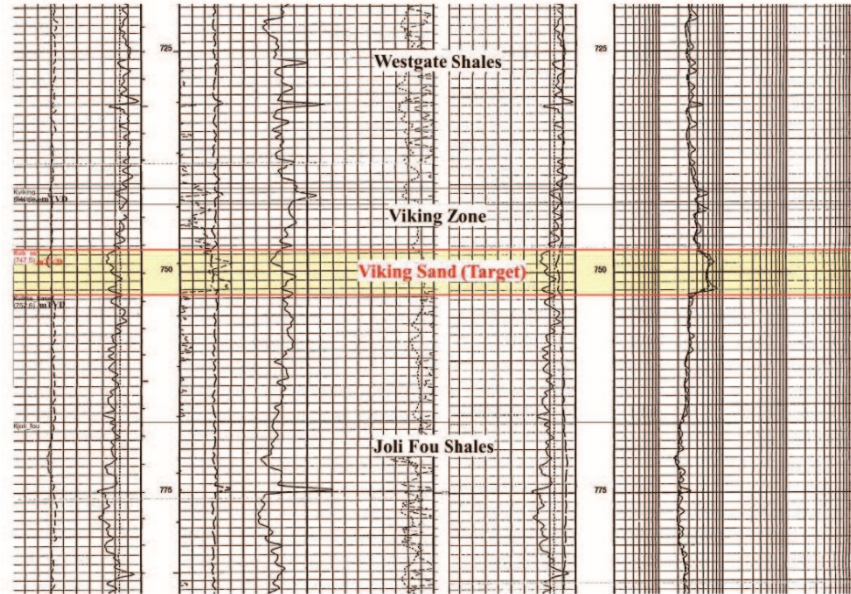


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"COMPEER VIKING AGREEMENT"

A portion of the Neutron/Density Induction Log recorded at the well 100/11-34-034-02W4/00 in LSD 11.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Compeer Viking Agreement No. 2” and that the Unit became effective on February 1, 2024.

EXHIBIT “A” - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“COMPEER VIKING AGREEMENT NO. 2”

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-02-034; 27N	0419010132	CROWN	100	67.7527	Astara Energy Corp.	100	67.7527
2	4-02-034; 26NW		PRAIRIESKY ROYALTY LTD.	100	32.2473	Astara Energy Corp.	100	32.2473

Working Interest Owners:

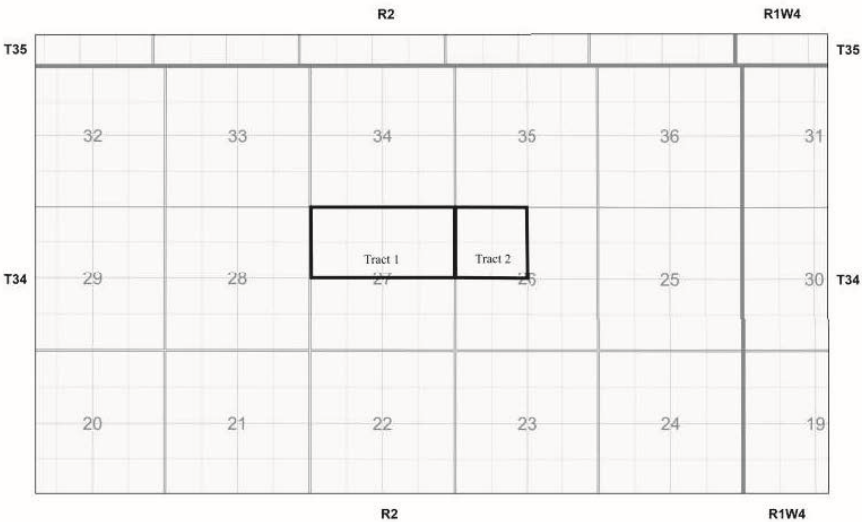
ASTARA ENERGY CORP. – 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"COMPEER VIKING AGREEMENT NO. 2"

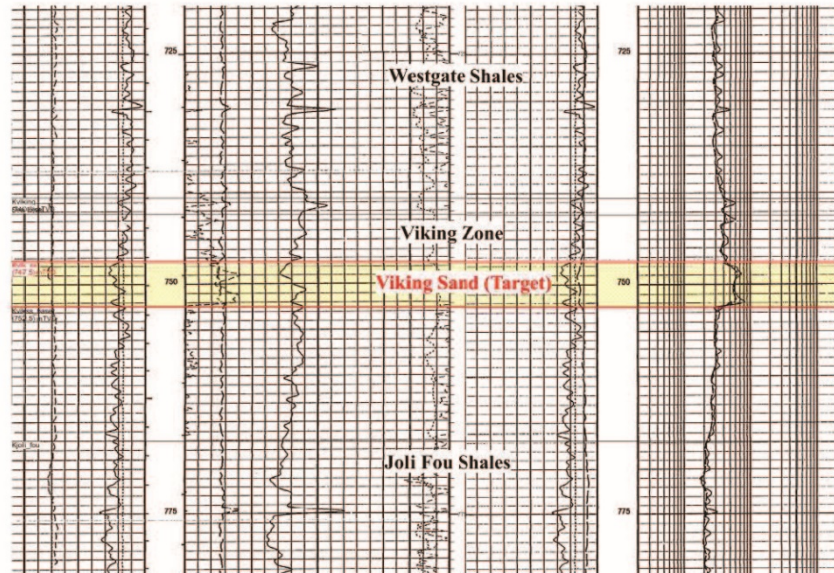


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"COMPEER VIKING AGREEMENT NO. 2"

A portion of the Compensated Neutron Litho Density and Phasor Induction - SFL log recorded at the well
100/11-34-034-02W4/00 in LSD 11.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Cygnet Duvernay Agreement No. 56" and that the Unit became effective on January 1, 2024.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 56

Tract No.	Land Description (M.R.T. Sec.)	Lease Number	Royalty Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-28-038: 21 SE	M4163	Estate of Barbara Eileen Merkley c/o Bonnie Lynn Donald, Executor	6.25	29.00141	VESTA ENERGY LTD.	100	29.00141
		M6021	Vesta Energy Ltd.	56.25				
		M6254	Dallis Leslie Sissons, Larry Robert Galt & Jill Marie Galt	25.0				
		M6331	Donald Victor Raymer	6.25				
		M6357	Clifford Byron Raymer	6.25				
2	4-28-038: 21 SW	M3151	Vesta Energy Ltd.	100	33.4248	VESTA ENERGY LTD.	100	33.4248
3	4-28-038: 20 SE	0410030117	Crown	100	33.41648	VESTA ENERGY LTD.	100	33.41648
4	4-28-038: 20 SW	0410030117	Crown	100	4.15731	VESTA ENERGY LTD.	100	4.15731

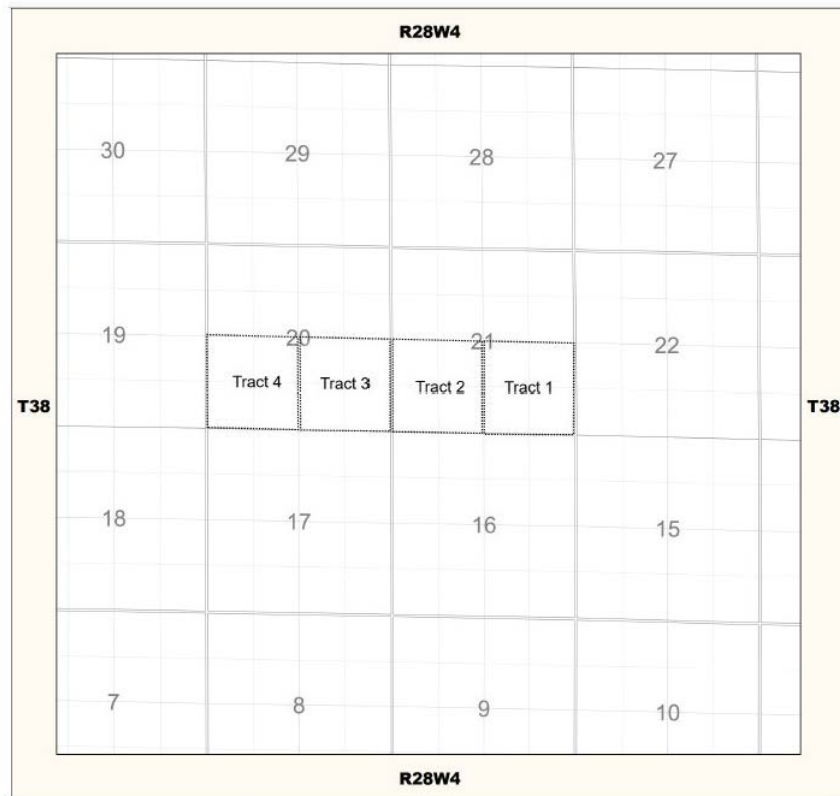
Working Interest Owners:
VESTA ENERGY LTD. ("VESTA") - 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnét Duvernay Agreement No. 56

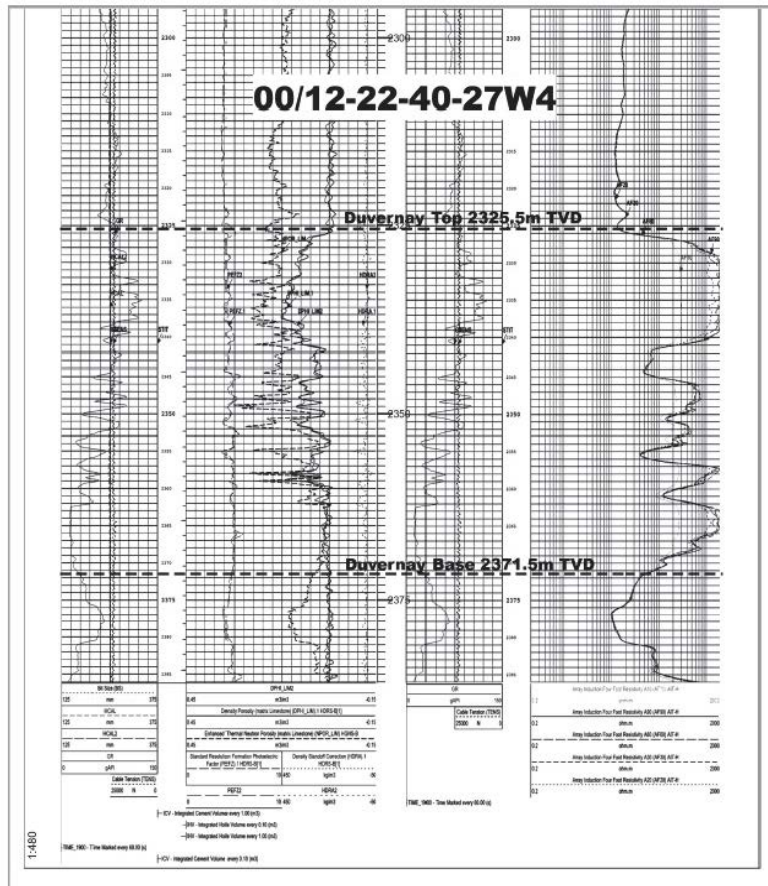


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnat Duvernay Agreement No. 56

A portion of the Density-Neutron and Induction Log recorded at the well 100/12-22-040-27W4/00 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Cygnet Duvernay Agreement No. 61" and that the Unit became effective on March 1, 2024.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 61

Tract No.	Land Description (M.R.T. Sec.)	Lease Number	Royalty Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-28-037: 19 SW	M3757	Freehold Royalties Partnership, By its managing Partner Freehold Royalties Ltd.	100	4.58286	VESTA ENERGY LTD.	100	4.58286
2	4-28-037: 19 SE	M6184 M6185 M6186	Wanda Margaret Bickley Raymond Royal Scott Jenny Linda Spackman Lloyd Calvin Scott Danny Edwin Scott	33.334 33.333 33.333	22.76571	VESTA ENERGY LTD.	100	22.76571
3	4-28-037: 20 SW	0417060107	Crown	100	22.66614	VESTA ENERGY LTD.	100	22.66614
4	4-28-037: 20 SE	0417060107	Crown	100	22.666161	VESTA ENERGY LTD.	100	22.666161
5	4-28-037: 21 SW	M6407	Vesta Energy Ltd.	100	22.93634	VESTA ENERGY LTD.	100	22.93634
6	4-28-037: 21 SE	M6407	Vesta Energy Ltd.	100	4.38734	VESTA ENERGY LTD.	100	4.38734

Working Interest Owners:

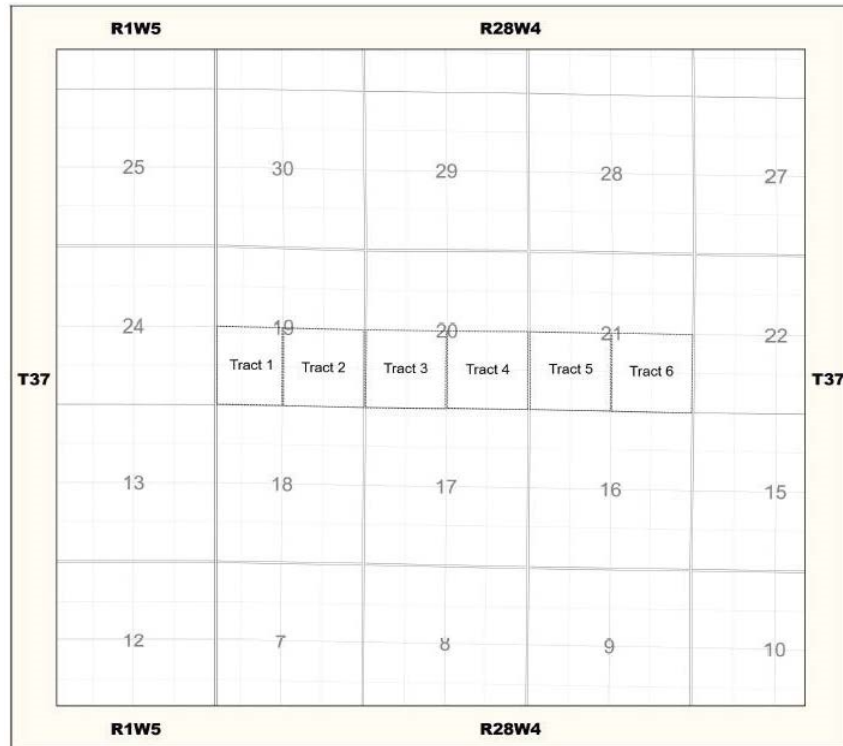
VESTA ENERGY LTD. ("VESTA") - 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnét Duvernay Agreement No. 61

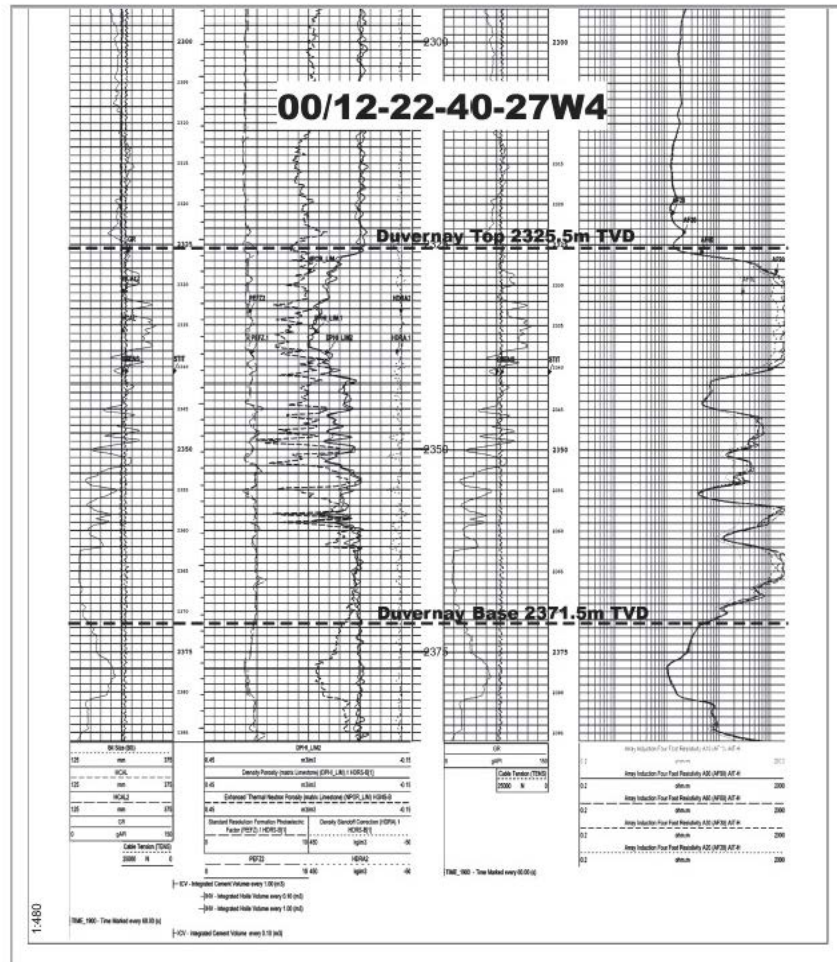


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnar Duvernay Agreement No. 61

A portion of the Density-Neutron Log recorded at the well 100/12-22-040-27W4/00 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Leduc-Woodbend Upper Mannville Agreement No. 8" and that the Unit became effective on February 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Upper Mannville Agreement No. 8"

Tract No.	Land Description (M R T, Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-26-050: 22L7	13831	Crown	100	8.95	Aspenleaf Energy Limited	100	8.95
2	4-26-050: 22L10	13831	Crown	100	17.87	Aspenleaf Energy Limited	100	17.87
3	4-26-050: 22L15	13831	Crown	100	9.81	Aspenleaf Energy Limited	100	9.81
4	4-26-050: 22L16	13831	Crown	100	10.24	Aspenleaf Energy Limited	100	10.24
5	4-26-050: Sec 27 SE	Estate of Mike Bara	Estate of Mike Bara	100	34.87	Aspenleaf Energy Limited	100	34.87
6	4-26-050: Sec 27 NE	Prairiesky Royalty Ltd.	Prairiesky Royalty Ltd.	100	18.26	Aspenleaf Energy Limited	100	18.26

Working Interest Owners:

Aspenleaf Energy Limited

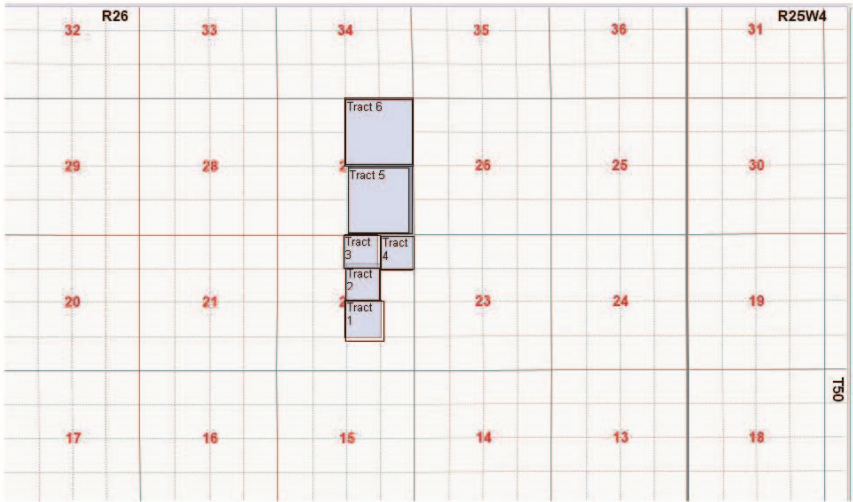
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Upper Mannville Agreement No. 8"

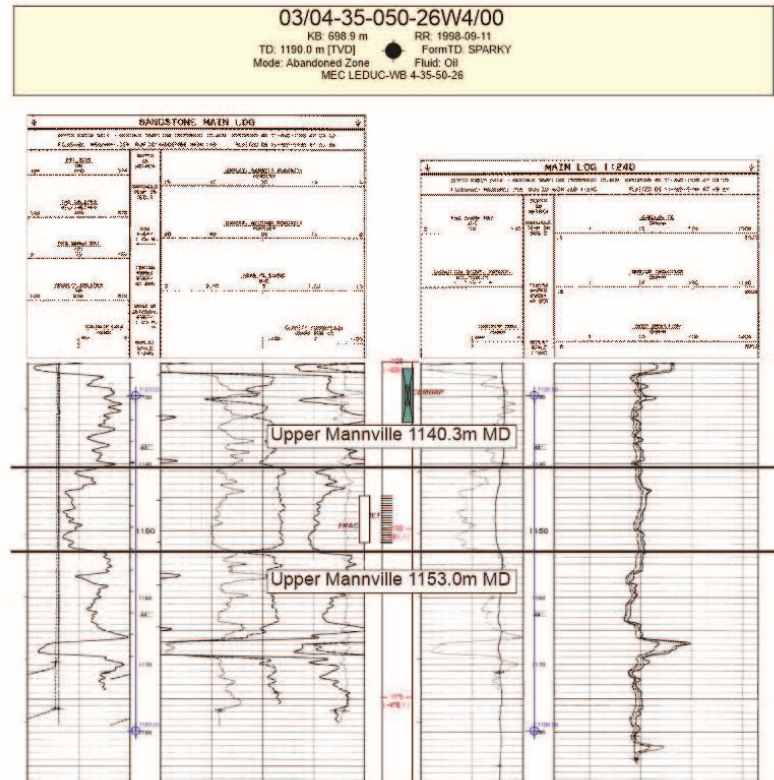


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Leduc-Woodbend Upper Mannville Agreement No. 8"

A portion of the Compensated Density/Compensated Neutron Log recorded at the well 103/04-35-050-26W4/00 located in LSD 04.

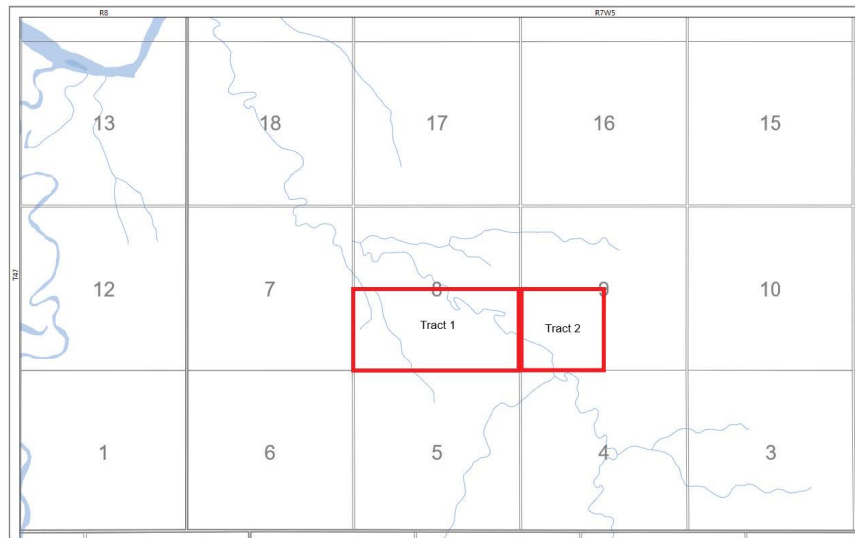


Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Pembina Cardium Agreement No. 28" and that the Unit became effective on July 1, 2023.

EXHIBIT "A" - PART I							
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED "PEMBINA CARDIUM AGREEMENT NO. 28"							
Tract No.	Land Description (M R T, Sec)	Lease Number	Royalty Owner	Share of Royalty Interest Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)
1	5-07-047: 08S	PH PNG Lease Amoco 628	Campar Holdings Ltd.	62.61%	76.129%	Bonterra Energy Corp.	100%
			Cenovus Energy Inc.	37.39%			76.129%
2	5-07-047: 09SW	38525	Alberta Crown	100%	23.871%	Bonterra Energy Corp.	100%
							23.871%
Working Interest Owners:							
			Bonterra Energy Corp.	100 %			
				%			
							Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PEMBINA CARDIUM AGREEMENT NO. 28"

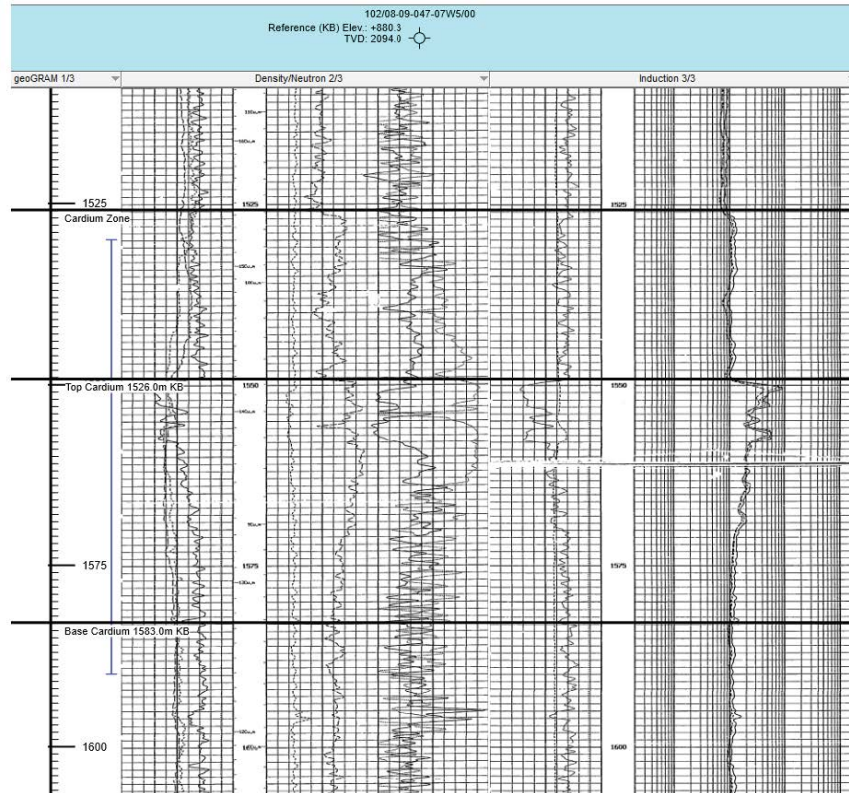


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PEMBINA CARDIUM AGREEMENT NO. 28"

A portion of the Induction Log recorded at the well 102/08-09-047-07W5/00 located in LSD 08.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Pembina Duvernay Agreement No. 22” and that the Unit became effective on May 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“PEMBINA DUVERNAY AGREEMENT NO. 22”

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-02-044: 28SW	5317090201	Crown	100	19.04	Baytex Energy Ltd.	100	19.04
2	5-02-044: 28NW	5317090201	Crown	100	21.98	Baytex Energy Ltd.	100	21.98
3	5-02-044: 33SW		PrairieSky Royalty Ltd.	100	21.92	Baytex Energy Ltd.	100	21.92
4	5-02-044: 33NW		PrairieSky Royalty Ltd.	100	21.95	Baytex Energy Ltd.	100	21.95
5	5-02-045: 4SW	0415100217	Crown	100	15.11	Baytex Energy Ltd.	100	15.11

Working Interest Owners:

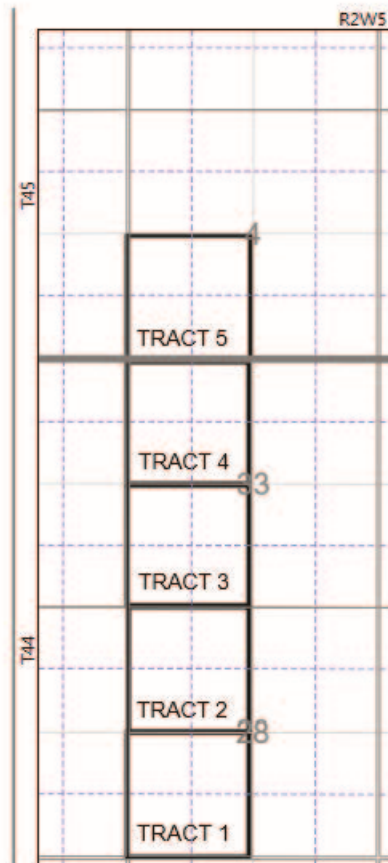
Baytex Energy Ltd. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PEMBINA DUVERNAY AGREEMENT NO. 22"

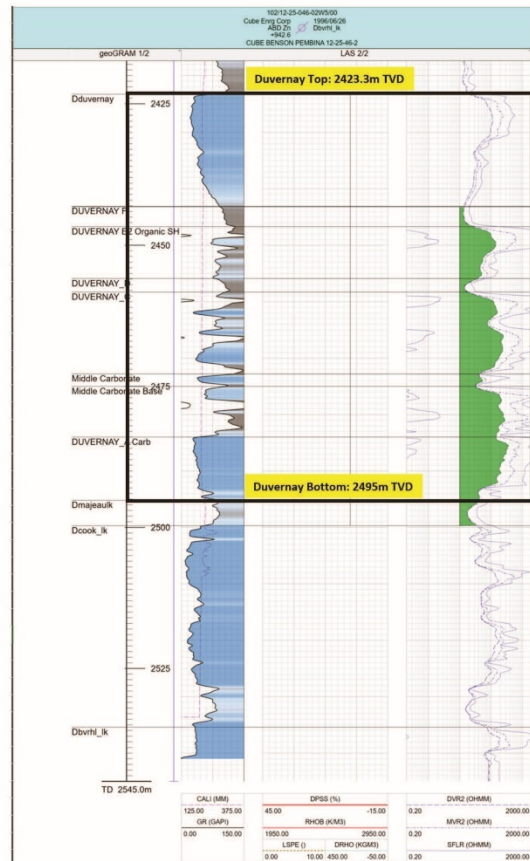


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PEMBINA DUVERNAY AGREEMENT NO. 22"

A portion of the Gamma Ray, Neutron-Density and Induction Log recorded at the well 102/12-25-046-02W5/00 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Sparky Agreement No. 25" and that the Unit became effective on March 1, 2022.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Sparky Agreement No. 25"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-03-037: 12NW	0413070047	Crown	100	7.5938	Tamarack Valley Energy Ltd.	100	7.5938
2	4-03-037: 13SW		Prairiesky Royalty Ltd.	100	57.9102	Tamarack Valley Energy Ltd.	100	57.9102
3	4-03-037: 13NW		Prairiesky Royalty Ltd.	100	34.496	Tamarack Valley Energy Ltd.	100	34.496

Working Interest Owners:

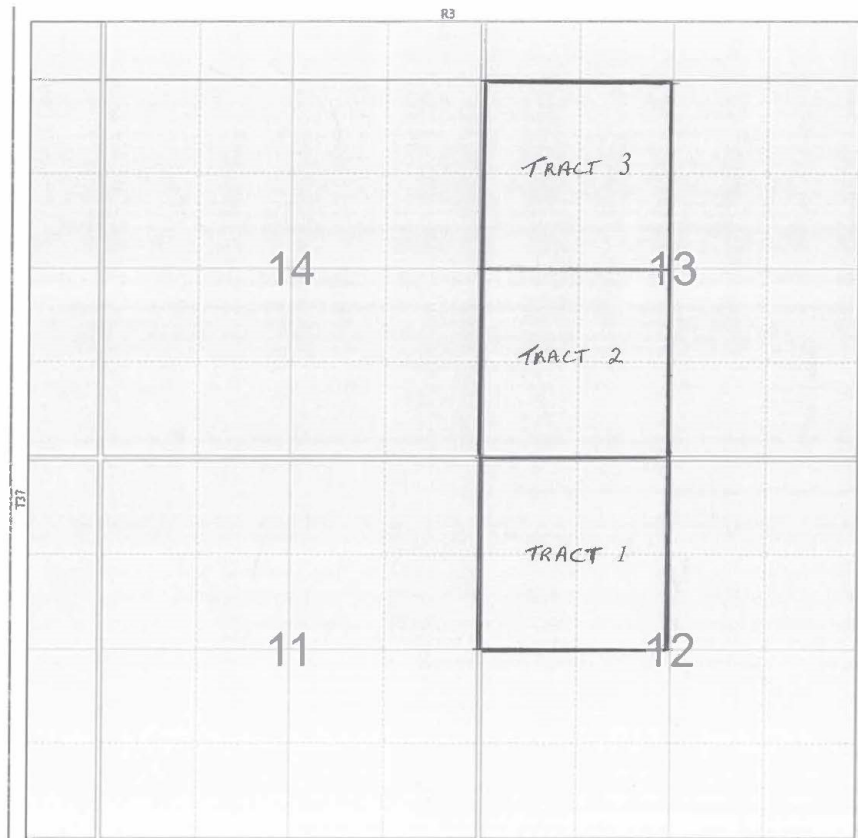
Tamarack Valley Energy Ltd. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

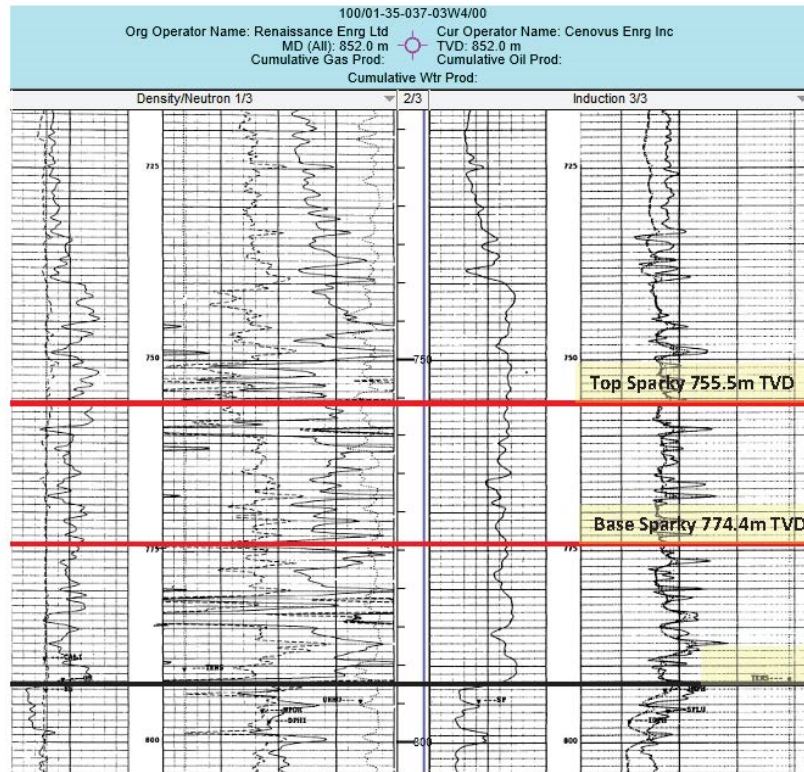
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 25"



Effective as of the Effective Date

Exhibit "C"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Provost Sparky Agreement No.25"

A portion of the Compensated Neutron-Litho-Density/Phasor Induction log
recorded at the well 100/01-35-037-03W4/00 located in LSD 01.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Twining Wabamun Agreement No. 6" and that the Unit became effective on January 1, 2024.

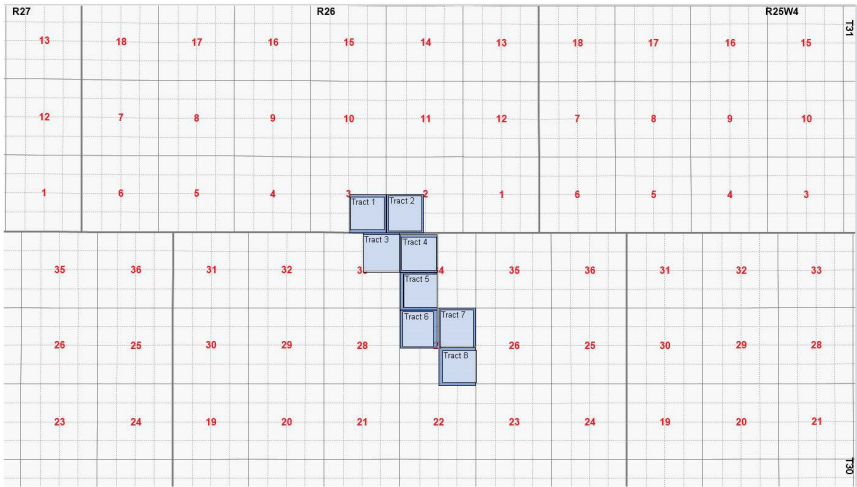
EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"TWINING WABAMUN AGREEMENT NO. 6"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-26-031: Sec 3SE		EXXONMOBIL CANADA RESOURCES COMPANY	100	2.6734	ASPENLEAF ENERGY LIMITED	100	2.6734
2	4-26-031: 2SW	5316010099	CROWN	100	0.2747	ASPENLEAF ENERGY LIMITED	100	0.2747
3	4-26-030: 33NE	5316010100	CROWN	100	17.0449	ASPENLEAF ENERGY LIMITED	100	17.0449
4	4-26-030: 34NW	5316010099	CROWN	100	13.3014	ASPENLEAF ENERGY LIMITED	100	13.3014
5	4-26-030: 34SW	5316010099	CROWN	100	31.4201	ASPENLEAF ENERGY LIMITED	100	31.4201
6	4-26-030: 27NW	5316010099	CROWN	100	10.4852	ASPENLEAF ENERGY LIMITED	100	10.4852
7	4-26-030: 27NE	5316010099	CROWN	100	21.2660	ASPENLEAF ENERGY LIMITED	100	21.2660
8	4-26-030: 27SE	5316010099	CROWN	100	3.5343	ASPENLEAF ENERGY LIMITED	100	3.5343
Working Interest Owners:			Effective as of the Effective Date					
ASPENLEAF ENERGY LIMITED			100%					

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“TWINING WABAMUN AGREEMENT NO. 6”

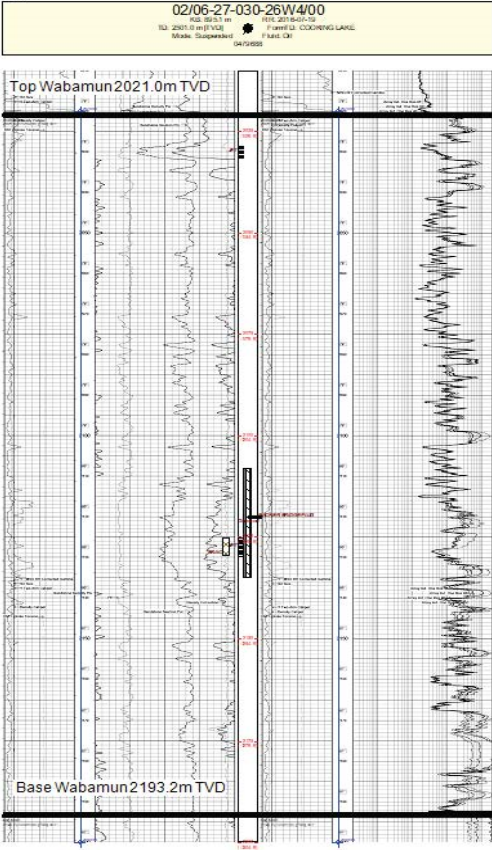


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"TWINING WABAMUN AGREEMENT NO. 6"

A portion of the Photo Density Dual Spaced Neutron and Array Induction log recorded at the well 102/06-27-030-26W4/00 located in LSD 6.



Public Safety and Emergency Services

**Cancellation of Qualified Technician Appointment
(Intox EC/IR II)**

Calgary Police Service, Traffic Office
Ahtom, Anthony Raphael

(Date of Cancellation February 3, 2025)

**Designation of Qualified Technician Appointment
(Intox EC/IR II)**

DND Military Police
Kendrick, Jacob Alexander
Nowlan, Patrick Michael
Patriarca, Carla Cabantog
Sullivan, Paul Eugene

(Date of Designation February 3, 2025)

Edmonton Police Service
Corfield, Alexander Daniel
Evans, Nicholas Alexander
Foote, Christian Andrew
Francisco, Gabriel Casey
Hetman, Nicole Marie
Jaeger, Devan Gerard Patrick
Jastram, Dawid Andrzej
Korol, Melaina Donn
Nzeyimana, Emmanuel
Sidhu, Mandeep Singh
Tabler, Jillian Rose
Vere, Zackary Marc Taylor

(Date of Designation February 3, 2025)

Medicine Hat Police Service
Guthrie, Ethan R.
Stach, Jared Austin

(Date of Designation February 3, 2025)

Royal Canadian Mounted Police, Traffic Services, "K" Division

Abraham, Harrold
Ahtom, Anthony Raphael
Baker, Braden Parry
Boutcher, Terry David
Colimon, Cedric Etzer
Lambert, Karianne Marie Claire

Lefebvre, Jason Grant
Lovell, Adam Ross
Oakes, Rick Philip
Plant, Tyler Mackenzie
Potvin, Yannick
Randell, Sarah Bonnie
Vautour, Andre Ronald

(Date of Designation February 3, 2025)

Strathcona County Enforcement Services
Jensen, Kyle Brendan
Schmidt, Steven Anthony

(Date of Designation February 3, 2025)

Safety Codes Council

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Airdrie, Accreditation No. M000133, Order No. 0398

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Building**

All parts of the current National Building Code – Alberta Edition, and the National Energy Code of Canada for Buildings.

Accredited Date: December 5, 1995

Issued Date: January 2, 2025.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Airdrie, Accreditation No. M000133, Order No. 0531

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

All parts of the current Canadian Electrical Code Part 1 and Alberta Electrical Utility Code.

Accredited Date: December 18, 1995

Issued Date: January 2, 2025.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Airdrie, Accreditation No. M000133, Order No. 0546

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

All parts of the current National Fire Code – Alberta Edition, except the requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids; and Fire Investigations (cause and circumstance).

Accredited Date: December 19, 1995

Issued Date: January 2, 2025.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Airdrie, Accreditation No. M000133, Order No. 0400

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Gas**

All parts of the current: CAN/CSA B149.1 Natural gas and propane installation code, CAN/CSA B149.2 Propane storage and handling code, CAN/CSA B108.1 Compressed natural gas refuelling stations installation code, GPAs, CAN/CSA B108.2 Liquefied natural gas refuelling stations installation code

Excluding the CAN/CSA B149.5 Installation code for propane fuel systems and tanks on highway vehicles, CAN/CSA B149.3 Code for the field approval of fuel related components on appliances and equipment, CAN/CSA B109.1 Compressed natural gas for vehicles installation code, CAN/CSA B109.2 Liquefied natural gas for vehicles installation code.

Accredited Date: December 5, 1995

Issued Date: January 2, 2025.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

City of Airdrie, Accreditation No. M000133, Order No. 0399

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Plumbing**

All parts of the current National Plumbing Code of Canada, and Alberta Private Sewage Systems Standard of Practice.

Accredited Date: December 5, 1995

Issued Date: January 2, 2025.

ADVERTISEMENTS

Public Sale of Land

(Municipal Government Act)

City of Calgary

Notice is hereby given that, under the provisions of the Municipal Government Act, The City of Calgary will offer for sale, by public auction, at the Historic City Hall Building, 700 Macleod Trail SE, Calgary, Alberta, on Thursday, April 24, 2025, at 10:00 a.m., the following lands:

Item	Roll	Legal Desc.
1	005-18170-6	9910007;30;18
2	010-08100-8	6604JK;56;26
4	016-16421-2	7911477;1;13
5	022-15770-5	8110572;20;4
7	027-01460-4	7911186;4;9
8	027-50028-9	0010657;15
9	027-50030-5	0010657;16
10	027-50032-1	0010657;17
11	028-27680-6	8310081;11;23
13	028-51890-0	8111292;1
16	030-05110-6	7410438;13;17
17	034-09180-1	5430HK;4;3
18	039-01330-5	4400HT;2;7
19	040-18050-7	1186LK;1;16
20	042-09800-4	5439FW;23;8
21	046-23110-6	3980AM;66;1,2
22	050-06550-7	731518;20;31
27	067-96580-6	0113054;2
28	067-97224-0	0113054;324
31	070-50082-2	9311878;42
32	071-10880-7	7710886;10;25
33	071-11010-0	7710886;11;8
36	073-17410-4	1599LK;30;30
37	075-00585-0	316GV;7;9

38	075-22750-4	8210617;16;136
41	079-58022-1	9911500;21
42	080-01590-2	179R;39;7,8
44	084-06310-6	8811659;7;9
45	086-01670-6	567HH;2;12
46	093-08320-2	1125LK;12;16
47	094-11750-4	9011496;1;32
48	099-50460-7	7811230;47
49	102-04940-0	4409GW;10;1
53	132-06880-0	9811187;7;14
55	146-10920-2	0012889;8;50
56	149-03230-2	586LK;17;53
57	150-10040-2	7910655;16;37
58	154-01000-3	7610202;35;14
59	162-02270-1	5960AM;19;12
60	172-04060-2	0112135;16;32
61	174-50126-2	9913197;54
62	174-50260-9	9913197;121
63	176-00200-4	8110451;1;14
65	180-12345-7	7911017;32;78
67	200-10586-4	0210714;97
71	200-31455-7	0311403;139
74	200-70796-6	0511297;12;15
75	200-74913-3	5151O;25;17
78	200-89398-0	0611030;19;14
81	201-15469-7	0714142;31;50
82	201-17480-2	0714961;106
83	201-17481-0	0714961;107
84	201-17529-6	0714961;86
85	201-20117-5	0716326;65;5
86	201-28987-3	0812183;31;45
88	201-47120-8	0912230;9;35
-	-	0912230;9;35
89	201-51186-2	0914957;7;34

91	201-56385-5	1011382;17
92	201-56547-0	1011382;178
93	201-65409-2	1110859;3;10
94	201-66421-6	1111079;1;13
98	201-79031-8	1211631;13;2
104	202-09867-9	1510017;67;31
105	202-17678-0	4946T;23;16
109	202-50315-7	1712441;8
112	202-63494-5	1812025;13
113	202-68760-4	1910977;6;3
114	202-68961-8	1911002;223
115	202-69036-8	1911002;298
116	202-78475-7	2010546;47
117	202-78476-5	2010546;48
118	202-78515-0	2010546;87
119	202-78516-8	2010546;88
120	202-78810-5	2010598;3
121	202-78812-1	2010598;5
122	202-80944-8	2011324;10;27
123	202-84011-2	2011762;37;14
124	202-85059-0	2012035;4;58
125	202-89952-2	2111058;43;23
126	202-97358-2	2210814;147
128	414-09370-8	9612206;1;18
130	441-15710-4	9810546;31;8
131	441-16900-0	9813000;26;32
133	446-19910-1	9712649;3;3
134	446-50148-8	9410542;43
137	560-98472-6	MH-CHATEAU ESTATES-606
139	758-18930-2	9810556;5;69
140	758-23220-1	9912816;26;21

When a property has tax arrears for more than one year, a tax recovery notification or lien is registered on the property. If the tax arrears are not paid in full, a public auction will be held to recover uncollected property taxes. Upon payment of the full

tax arrears, The City will discharge a tax recovery notification or lien, and the property will not be auctioned.

What is a Real Estate Public Auction?

As directed by the province and in accordance with the Municipal Government Act, The City of Calgary holds a real estate public auction once per year to recover unpaid property tax. This year's public auction will be held on April 24, 2025 at 10:00 a.m. at the Historic City Hall Building, 700 Macleod Trail S.E., Calgary, Alberta. Any updates to the date, time or location of the 2025 public auction will be made available at www.calgary.ca/publicauction.

The list of the properties being offered at this year's public auction will be updated daily by 10:00 a.m. at www.calgary.ca/publicauction. Properties will be deleted from this list as the tax arrears are paid. You cannot legally enter onto a property that is advertised for public auction. This is not a typical property sale. The City of Calgary does not "own" the properties being offered for sale at the public auction and the current registered owner on title or a tenant may still be occupying the property. Entering onto a property advertised for public auction is considered to be trespassing. All properties have been viewed externally and an estimate of the fair market value of each property has been made. This estimate of market value is the reserve bid, which is the minimum price at which The City of Calgary will be willing to sell the property at the public auction. All sales at the public auction are subject to the terms of the Municipal Government Act, R.S.A. 2000, c. M-26 and the terms and conditions set by the City of Calgary.

How to Purchase a Property at the Real Estate Public Auction?

If you are interested in purchasing a property at the public auction, review the properties being offered for sale on the morning of the auction. If the property you are intending to purchase is still available, attend the auction to bid on the property. At the public auction, the auctioneer will explain the bidding process and the terms and conditions. A brief description of each property will be read out, with bids being accepted immediately thereafter. A property is considered sold when the auctioneer declares the property to be sold. If no bids on a property are received, the auctioneer will declare bids to be closed for that property. Once bids have been declared closed on a property, no further bidding will be accepted in relation to that property. No terms and conditions of sale will be considered other than those specified by The City of Calgary, therefore, no bid will be accepted where the bidder attempts to attach conditions to the sale. The successful bidder will be required to sign The City of Calgary's form of Agreement of Purchase and Sale. The auctioneer, the municipal councillors, the City Manager and officers and employees of The City of Calgary are prohibited from bidding for or buying any parcel of land at the public auction unless section 429(2) of the Municipal Government Act applies.

How to Remove Your Property from the Real Estate Public Auction?

Prior to the public auction, The City of Calgary follows an extensive notification process as set out in the Municipal Government Act. Notices are advertised in The Alberta Gazette and online at www.calgary.ca/publicauction, and are sent to the registered owner of each property as well as to all parties with a registered interest in the property. In order to remove a property from the public auction, all of the outstanding property tax arrears must be paid to The City of Calgary in guaranteed

funds BEFORE March 31, 2025. Tax notifications and/or liens will only be discharged once the tax arrears have been paid in full. No party will have any right to pay the tax arrears in respect of a property after it is declared sold at the public auction.

Terms and Conditions of Sale

Every property listed on www.calgary.ca/publicauction with municipal property tax arrears remaining unpaid as of the date of the auction will be offered for sale at the public auction. The full terms and conditions of sale are available online at www.calgary.ca/publicauction.

Purchase Price, Interest and GST

The purchase price, plus any applicable GST, must be paid as follows: 1/3 of the purchase price by way of cash or cheque at the date of public auction, or a minimum payment of \$500.00, whichever is greater; and the balance of the purchase price, plus any applicable GST, on the Closing Date (no later than 60 days after the date of the public auction). Interest on any overdue payments will be charged at the Royal Bank of Canada's prime rate plus 3% per annum from the date the payment is due until the full purchase price, plus applicable interest, is received by and unconditionally releasable to The City of Calgary. GST is payable on all applicable properties sold at the public auction.

Closing

The Closing Date will be 60 days after the date of the public auction or such earlier date that is mutually agreed to in writing by both parties. All adjustments for rent or other items commonly adjusted on a sale of real property will be made as of the Closing Date. From and after the Closing Date, the successful bidder will be responsible for the payment of all taxes, rates, levies, charges, assessments, utilities, utility hook-up fees, insurance and other expenses with respect to the property. The successful bidder will take title to the property subject to those encumbrances listed in section 423(1) and 436.14 of the Municipal Government Act, as applicable, and all implied conditions listed in section 61 of the Land Titles Act, R.S.A. 2000, c. L-4.

All properties offered for sale at the public auction are being offered on an "as is, where is" basis. Notice is hereby given that, under the provisions of the Municipal Government Act, The City of Calgary will offer for sale by Public Auction the following listed lands. This year's public auction will be held on April 24, 2025 at 10:00 a.m. at the Historic City Hall Building, 700 Macleod Trail S.E., Calgary, Alberta. Any updates to the date, time or location of the 2025 public auction will be made available at www.calgary.ca/publicauction.

The City of Calgary makes no representations and gives no warranty whatsoever with respect to any property being offered for sale at the public auction. If the relevant property is occupied by a tenant, the successful bidder will be responsible for the obligation and expense of obtaining vacant possession. The City of Calgary may, after the public auction, become the owner of any property that is not sold at the public auction.

Dated at Calgary, Alberta, February 28, 2025.

Kari Imperato, *Manager Financial Operations Credit and Collections.*

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed and on a sheet separate from the covering letter. An electronic submission by email is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include the name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
March 15	April 25
March 31	May 11
April 15	May 26
April 30	June 10
May 15	June 25
May 31	July 11
June 14	July 25
June 30	August 10
July 15	August 25
July 31	September 10
August 15	September 25
August 30	October 10

The charges to be paid for the publication of notices, advertisements and documents in The Alberta Gazette are:

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