

The Alberta Gazette

Part I

Vol. 121

Edmonton, Saturday, May 31, 2025

No. 10

PROCLAMATION

[GREAT SEAL]

CANADA

PROVINCE OF ALBERTA

Jack Watson, *Administrator*.

CHARLES THE THIRD, by the Grace of God King of Canada and His other
Realms and Territories, Head of the Commonwealth

PROCLAMATION

To all to Whom these Presents shall come

GREETING

Malcolm Lavoie, K.C., *Deputy Attorney General*

WHEREAS section 14 of the Education Amendment Act, 2024 provides that that Act
comes into force on Proclamation; and

WHEREAS sections 1 to 5 and 8(a) of the Education Amendment Act, 2024 were
proclaimed in force on March 1, 2025; and

WHEREAS it is expedient to proclaim sections 6, 7, 8(b), (c) and (d) and 9 to 13 of
the Education Amendment Act, 2024 in force:

NOW KNOW YE THAT by and with the advice and consent of Our Executive
Council of Our Province of Alberta, by virtue of the provisions of the said Act
hereinbefore referred to and of all other power and authority whatsoever in Us vested
in that behalf, We have ordered and declared and do hereby proclaim sections 6, 7,
8(b), (c) and (d) and 9 to 13 of the Education Amendment Act, 2024 in force on
September 1, 2025.

IN TESTIMONY WHEREOF We have caused these Our Letters to be made Patent
and the Great Seal of Our Province of Alberta to be hereunto affixed.

WITNESS: THE HONOURABLE JACK WATSON, Administrator of Our
Province of Alberta, this 14th day of May in the Year of Our Lord Two Thousand
Twenty-five and in the Third Year of Our Reign.

BY COMMAND

Mickey Amery, K.C., *Provincial Secretary*.

APPOINTMENTS

Appointment of Justice of the Court of Justice

(Court of Justice Act)

May 14, 2025

Clarissa Victoria Pearce, KC

Designation of Assistant Chief Justice – Edmonton Family and Youth

(Court of Justice Act)

May 7, 2025

Honourable Justice David Graeme Hancock

For a term to expire May 6, 2030.

GOVERNMENT NOTICES

Agriculture and Irrigation

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0021 659 321	4;27;26;22;NW	931 319 464
0021 659 586	4;27;26;31;SW	241 311 355
0021 934 922	4;24;24;28;SE	891 223 978
0021 998 315	4;23;24;31;SW	991 332 408+4
0027 337 427	9810090;1	231 079 602

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat.*

Education

Ministerial Order No. 020/2025

(Education Act)

I, Demetrios Nicolaides, Minister of Education, pursuant to Section 114 of the *Education Act*, make the Order in the attached Appendix, being The Calgary School Division and The Rocky View School Division Boundary Adjustment Order.

Dated at Edmonton, Alberta, May 7, 2025.

Demetrios Nicolaides, *Minister.*

APPENDIX

The Calgary School Division and The Rocky View School Division Boundary Adjustment Order

- 1 Pursuant to Order in Council 333/2007 dated August 1, 2007, separated lands from The Municipal District of Rocky View No. 44 and annexed the lands to The City of Calgary.
- 2 Pursuant to Section 114 of the *Education Act*, the following lands are taken from The Chestermere School District No. 1890 (The Rocky View School Division) and The Airdrie School District No. 918 (The Rocky View School Division) and are added to The Calgary School Division:

Township 24, Range 28, West of the 4th Meridian
South half of Section 19.

Township 26, Range 1, West of the 5th Meridian
Section 2

- 3 The Calgary School Division shall be comprised of the following lands:

Township 22, Range 29, West of the 4th Meridian
Sections 7 and 8; Sections 14 to 23 inclusive; Sections 26 to 36 inclusive; Those portions of Sections 3, 4, 10, and 11 lying North of The Bow River; Those portions of Section 9 lying North of The Bow River and Southwest of the left bank of The Bow River and West of the most Westerly road right-of-way of The Deerfoot Trail; Those portions of Section 25 contained in Road Plan 741 0459.

Township 23, Range 29, West of the 4th Meridian

Sections 1 to 4 inclusive; Sections 9 to 16 inclusive; Sections 21 to 28 inclusive; Sections 33 to 36 inclusive.

Township 24, Range 28, West of the 4th Meridian

Section 18; South half of Section 17; West half of Section 7; South half of Section 19.

Township 24, Range 29, West of the 4th Meridian

Sections 1 to 4 inclusive; Sections 9 to 16 inclusive; Sections 21 to 28 inclusive; Sections 33 to 36 inclusive.

Township 25, Range 29, West of the 4th Meridian

Sections 1 to 4 inclusive; Sections 9 to 16 inclusive; Sections 21 to 28 inclusive; Sections 33 to 36 inclusive.

Township 22, Range 1, West of the 5th Meridian

Sections 12 to 16 inclusive; Sections 21 to 36 inclusive; West half of Section 10; Those portions of the East half of Section 10 lying West of the railway; Those portions of Section 9 contained within the city boundary (Plan 101 3290, Block 1, Lot 1) and including the Sirocco subdivision; Those portions of Section 11 lying North and East of The Macleod Trail; Legal subdivisions 9, 13, 14, 15, and 16 of Section 19; Legal subdivisions 12, 13, 14, 15, and 16, excluding those lands contained within Plan 1011285, Block 2, Lot 1 of Section 20; Those portions of Sections 19 and 20 contained in Road Plan 1996 I.X.

Township 22, Range 2, West of the 5th Meridian

Sections 25 to 27 inclusive; Sections 34 to 36 inclusive; Those portions of Sections 22 to 24 inclusive contained in Road Plan 2413 I.X.

Township 23, Range 1, West of the 5th Meridian

Sections 1 to 36 inclusive.

Township 24, Range 1, West of the 5th Meridian

Sections 1 to 36 inclusive.

Township 24, Range 2, West of the 5th Meridian

Sections 1 to 4 inclusive; Sections 9 to 16 inclusive; Sections 21 to 28 inclusive; Sections 31 to 36 inclusive; That portion of the Northeast quarter of Section 8 contained in Road Plan 7810831; That portion of the East half of Section 20 contained in Road Plan 7810330; That portion of the Northeast quarter of Section 30 contained in Block 2, Plan 7510024.

Township 25, Range 1, West of the 5th Meridian

Sections 1 to 36 inclusive, excluding that portion of the North half of Section 36 lying East of the West limit of main Highway No. 2A as shown on Road Plan 7598 J.K.

Township 25, Range 2, West of the 5th Meridian

Sections 1 to 5 inclusive; Sections 8 to 17 inclusive; Sections 20 to 28 inclusive; Sections 33 to 36 inclusive; All those portions of Section 6 lying North of The

Bow River; That portion of the Southeast quarter of Section 6 lying South of The Bow River; Those portions of the Southwest quarter of Section 7 located in Parcel D, Plan 5126JK; Those portions of the Southeast quarter of Section 7 located within Block 1, Plan 9010497.

Township 25, Range 3, West 5th Meridian

All those portions of Sections 1, 12, and 14 lying North and East of The Bow River (Bears paw Reservoir); All those portions of Section 13 lying North and East of The Bow River (Bears paw Reservoir) and lying West of The City of Calgary Limits.

Township 26, Range 1, West of the 5th Meridian

Sections 2 to 6 inclusive.

Township 26, Range 2, West of the 5th Meridian

Section 1 excepting thereout the Northerly 100.58 meters (330 feet) lying East of the Westerly 20.12 meters (66 feet) in the Northeast quarter section as described in certificate title number 981 272 818; Section 2 excepting thereout subdivision plan 0010079 within the Northeast quarter section; Section 3.

- 4 The Rocky View School Division shall be comprised of the following lands:

Township 21, Range 27, West of the 4th Meridian

Sections 25 to 27 inclusive; Sections 31 to 36 inclusive; Those portions of Sections 22, 23, 24, 28, 29, and 30 lying North of The Bow River.

Township 21, Range 28, West of the 4th Meridian

Section 36; Those portions of Sections 25 and 26 lying North of The Bow River; Those portions of Sections 34 and 35 lying North and East of The Bow River.

Township 22, Range 27, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 22, Range 28, West of the 4th Meridian

Sections 1 and 2; Sections 9 to 36 inclusive; Those portions of Sections 3, 4, 5, 7, and 8 lying North and East of The Bow River.

Township 22, Range 29, West of the 4th Meridian

Sections 13, 24, and 25; That portion of Section 12 lying North of The Bow River.

Township 23, Range 27, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 23, Range 28, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 24, Range 27, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 24, Range 28, West of the 4th Meridian

Sections 1 to 6 inclusive; Sections 8 to 16 inclusive; Sections 20 to 36 inclusive;
East half of Section 7; North half of Section 17, north half of Section 19.

Township 25, Range 26, West of the 4th Meridian

Sections 18 and 19; Sections 29 to 32 inclusive.

Township 25, Range 27, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 25, Range 28, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 26, Range 25, West of the 4th Meridian

Sections 26 to 35 inclusive.

Township 26, Range 26, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 26, Range 27, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 26, Range 28, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 26, Range 29, West of the 4th Meridian

Sections 1 to 4 inclusive; Sections 9 to 16 inclusive, Sections 21 to 28 inclusive;
Sections 33 to 36 inclusive.

Township 27, Range 25, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 27, Range 26, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 27, Range 27, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 27, Range 28, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 27, Range 29, West of the 4th Meridian

Sections 1 to 3 inclusive; Sections 10 to 15 inclusive; Sections 22 to 27
inclusive; Sections 34 to 36 inclusive.

Township 28, Range 25, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 28, Range 26, West of the 4th Meridian

Sections 1 to 36 inclusive.

Township 28, Range 27, West of the 4th Meridian
Sections 1 to 36 inclusive.

Township 28, Range 28, West of the 4th Meridian
Sections 1 to 36 inclusive.

Township 28, Range 29, West of the 4th Meridian
Sections 1 to 3 inclusive; Sections 10 to 15 inclusive; Sections 22 to 27 inclusive; Sections 34 to 36 inclusive.

Township 29, Range 28, West of the 4th Meridian
Sections 1 to 8 inclusive; Sections 17 and 18.

Township 29, Range 29, West of the 4th Meridian
Sections 1 to 3 inclusive; Sections 10 to 15 inclusive.

Township 23, Range 4, West of the 5th Meridian
Those portions of Sections 18, 19, 20, 28, 29, 33, and 34 contained within Lots 6, 7, and 8, Plan 57814CLS, The Tsuu T'ina Reserve No. 145.

Township 23, Range 5, West of the 5th Meridian
Sections 1 to 4 inclusive; Sections 8 to 19 inclusive; Sections 23 to 26 inclusive; Sections 30 and 31; North half and Southwest quarter of Section 32; East halves of Sections 22 and 27; West half of Section 29; North half of Section 35.

Township 24, Range 2, West of the 5th Meridian
Sections 5 to 8 inclusive, excluding that portion of the Northeast quarter of Section 8 contained in Road Plan 7810831; Sections 17 to 20 inclusive, excluding that portion of the East half of Section 20 contained in Road Plan 7810330; Section 29; and Section 30 excluding that portion of the Northeast quarter contained in Block 2, Plan 7510024.

Township 24, Range 3, West of the 5th Meridian
Sections 1 to 36 inclusive.

Township 24, Range 4, West of the 5th Meridian
Sections 1 to 36 inclusive.

Township 24, Range 5, West of the 5th Meridian
Sections 1 to 36 inclusive.

Township 24, Range 6, West of the 5th Meridian
Section 1; Sections 12 and 13; Sections 24 to 28 inclusive; Sections 33 to 36 inclusive.

Township 25, Range 2, West of the 5th Meridian
Sections 18 and 19; Sections 29 to 32 inclusive; That portion of the Southwest quarter of Section 6 lying South of The Bow River; Those portions of Section 7 not included in Parcel D, Plan 5126JK and Block 1, Plan 9010497.

Township 25, Range 3, West of the 5th Meridian

Sections 2 to 11 inclusive; Sections 15 to 36 inclusive; All those portions of Sections 1, 12, and 14 lying South and West of The Bow River; All those portions of Section 13 lying East of The City of Calgary Limits.

Township 25, Range 4, West of the 5th Meridian

Sections 1 to 36 inclusive.

Township 25, Range 5, West of the 5th Meridian

Sections 1 to 27 inclusive; The Northwest quarter and South half of Section 28; Those portions of Sections 29 and 30 lying outside The Stoney Reserve; The Southeast quarter of Section 34.

Township 25, Range 6, West of the 5th Meridian

Sections 1 to 5 inclusive; Sections 9 to 14 inclusive; Those portions of Sections 7, 8, 15, 16, 17, 23, 24, and 25 lying South of The Stoney Reserve; That portion of Section 31 lying north of The Bow River and outside The Stoney Reserve.

Township 25, Range 7, West of the 5th Meridian

That portion of Section 12 laying outside The Stoney Reserve; That portion of Section 36 lying north of The Bow River and outside The Stoney Reserve.

Township 26, Range 1, West of the 5th Meridian

Sections 1; Sections 7 to 36 inclusive, excluding Road Plan 620 L.K. in Sections 25 and 36.

Township 26, Range 2, West of the 5th Meridian

Section 4 to 36 inclusive; That portion of the Northeast quarter of Section 1 included in the Northerly 100.58 meters (330 feet) lying East of the Westerly 20.12 meters (66 feet) as described in certificate title number 981 272 818; That portion of the Northeast quarter of Section 2 included in subdivision plan 0010079.

Township 26, Range 3, West of the 5th Meridian

Sections 1 to 36 inclusive.

Township 26, Range 4, West of the 5th Meridian

Sections 1 to 4 inclusive; Sections 7 to 36 inclusive; That portion of the Northeast quarter of Section 5 lying North of The Bow River, including the Canadian Pacific Rail Right of Way.

Township 26, Range 5, West of the 5th Meridian

Section 13; Sections 17 to 36 inclusive; Northeast quarter of Section 8; Those portions of the Northwest quarter of Section 6 lying outside The Stoney Reserve; Those portions of Section 7 lying North and East of The Stoney Reserve; Those portions of Sections 14, 15, and 16 lying North of The Bow River.

Township 26, Range 6, West of the 5th Meridian

Sections 7 and 13; Sections 18 to 36 inclusive; Those portions of Sections 4, 5, 6, 9, 10, and 14 lying North of The Bow River and lying outside of The Stoney

Reserve; Those portions of Sections 8, 15, 16, and 17 lying outside of The Stoney Reserve.

Township 26, Range 7, West of the 5th Meridian

Section 13; Sections 18 to 36 inclusive; Those portions of Sections 1, 7, 8, 11, 12, 14, 15, 16, and 17 lying North of The Stoney Reserve.

Township 27, Range 1, West of the 5th Meridian

Sections 1 to 36 inclusive, excluding those lands in Section 13 included in Road Plan 4209 E.Z.

Township 27, Range 2, West of the 5th Meridian

Sections 1 to 36 inclusive.

Township 27, Range 3, West of the 5th Meridian

Sections 1 to 36 inclusive.

Township 27, Range 4, West of the 5th Meridian

Sections 1 to 36 inclusive.

Township 27, Range 5, West of the 5th Meridian

Sections 1 to 36 inclusive.

Township 27, Range 6, West of the 5th Meridian

Sections 1 and 2; Sections 5 to 8 inclusive; Sections 11, 12, and 17; South halves and Northwest quarters of Sections 4 and 18; West half of Section 9; Southwest quarter of Section 3.

Township 27, Range 7, West of the 5th Meridian

Sections 1 to 5 inclusive; Sections 8 to 12 inclusive.

Township 28, Range 1, West of the 5th Meridian

Sections 1 to 36 inclusive.

Township 28, Range 2, West of the 5th Meridian

Sections 1 to 36 inclusive.

Township 28, Range 3, West of the 5th Meridian

Sections 1 to 36 inclusive.

Township 28, Range 4, West of the 5th Meridian

Sections 1 to 36 inclusive.

Township 28, Range 5, West of the 5th Meridian

Sections 1 to 36 inclusive.

Township 28, Range 6, West of the 5th Meridian

Section 1; Sections 4 to 30 inclusive; East half of Section 2; West half of Section 3.

Township 29, Range 1, West of the 5th Meridian
Sections 1 to 15 inclusive.

Township 29, Range 2, West of the 5th Meridian
Sections 1, 2, 11, and 12.

5 This Order shall be effective September 1, 2025.

Energy and Minerals

Declaration of Withdrawal from Unit Agreement

(Petroleum and Natural Gas Tenure Regulations)

The Minister of Energy and Minerals on behalf of the Crown in Right of Alberta hereby declares and states that the Crown has withdrawn as a party to the agreement entitled “Rainbow South Keg River N Unit” effective May 1, 2025.

Stacey Szeto, for Minister of Energy and Minerals.

The Minister of Energy and Minerals on behalf of the Crown in Right of Alberta hereby declares and states that the Crown has withdrawn as a party to the agreement entitled “Wembley Montney Agreement No. 2” effective May 1, 2025.

Stacey Szeto, for Minister of Energy and Minerals.

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Alderson Basal Quartz Agreement No. 3” and that the Unit became effective on October 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ALDERSON BASAL QUARTZ AGREEMENT NO. 3"

Tract No.	Land Description (M-R-T: S)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-14-016: 9NEP		Heritage Royalty Resource Corp.	100%	39.881%	Toxten Energy Ltd.	100%	39.881%
1b	4-14-016: 9NEP	0420010132	Crown	100%	8.245%	Toxten Energy Ltd.	100%	8.245%
2	4-14-016: 10NW		Heritage Royalty Resource Corp.	100%	10.157%	Toxten Energy Ltd.	100%	10.157%
3a	4-14-016: 15SWP		Heritage Royalty Resource Corp.	100%	41.470%	Toxten Energy Ltd.	100%	41.470%
3b	4-14-016: 15SWP	0413030521	Crown	100%	0.247%	Toxten Energy Ltd.	100%	0.247%

Working Interest Owners:
Toxten Energy Ltd.

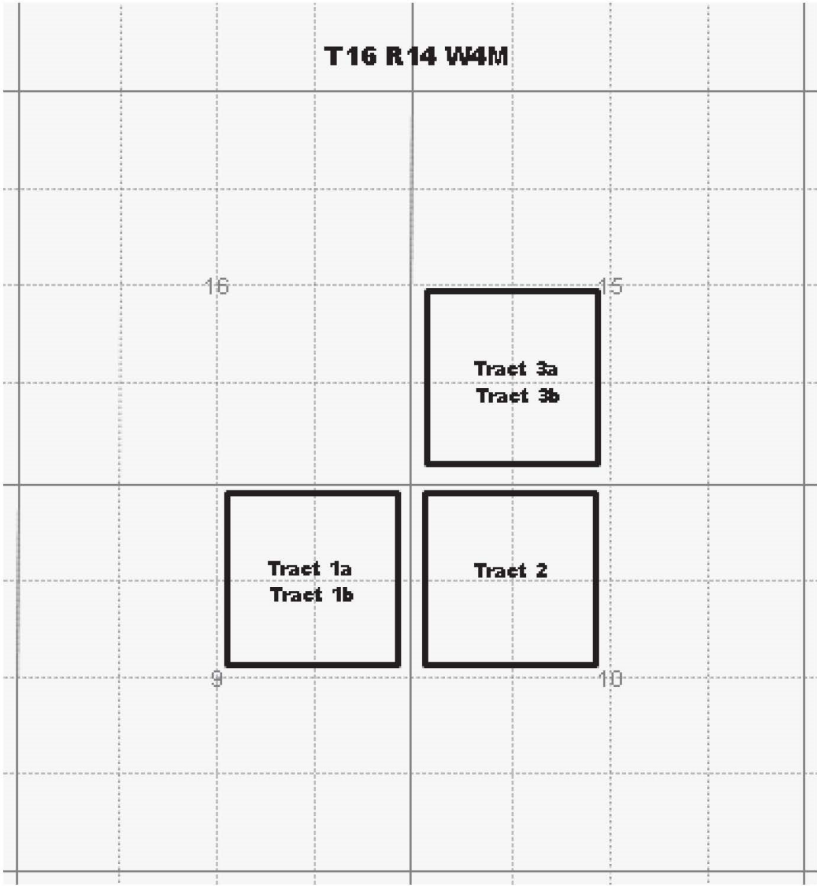
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“ALDERSON BASAL QUARTZ AGREEMENT NO. 3”

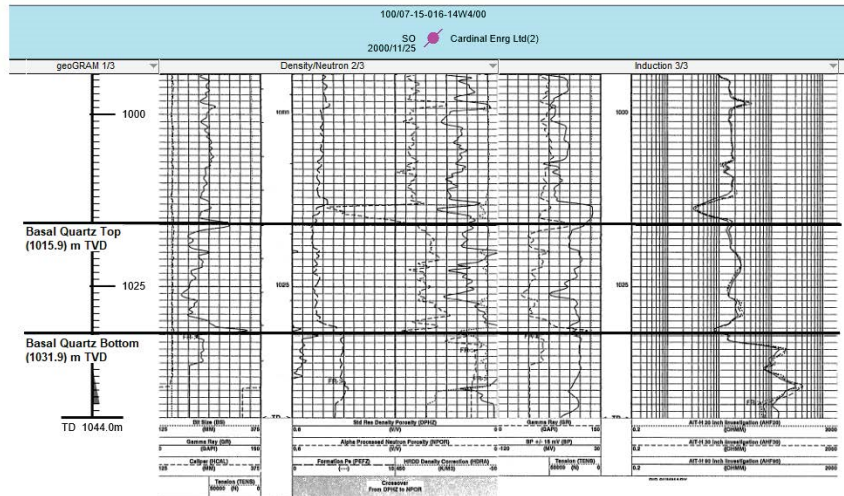


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ALDERSON BASAL QUARTZ AGREEMENT NO. 3"

A portion of the Compensated Density Neutron and Induction Log recorded at the well 100/07-15-016-14W4/00 located in LSD 7.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Alderson Basal Quartz Agreement No. 4" and that the Unit became effective on September 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ALDERSON BASAL QUARTZ AGREEMENT NO. 4"

Tract No.	Land Description (M-R-T; S)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-14-016: 13NEP		Heritage Royalty Resource Corp.	100%	4.86%	Torcen Energy Ltd.	100%	4.86%
1b	4-14-016: 13NEP	0420030080	Crown	100%	1.21%	Torcen Energy Ltd.	100%	1.21%
2	4-13-016: 18NW		Heritage Royalty Resource Corp.	100%	14.99%	Torcen Energy Ltd.	100%	14.99%
3	4-13-016: 18SW		Heritage Royalty Resource Corp.	100%	38.41%	Torcen Energy Ltd.	100%	38.41%
4a	4-14-016: 12NEP		Heritage Royalty Resource Corp.	100%	34.61%	Torcen Energy Ltd.	100%	34.61%
4b	4-14-016: 12NEP	0412060061	Crown	100%	5.92%	Torcen Energy Ltd.	100%	5.92%

Working Interest Owners:

Torcen Energy Ltd.

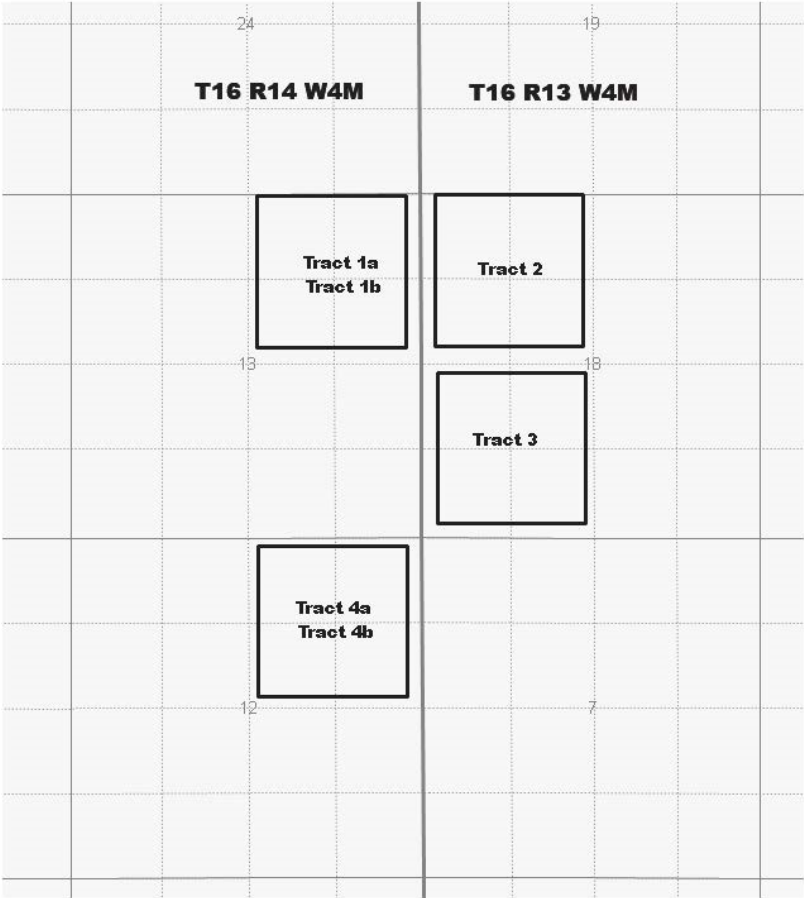
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

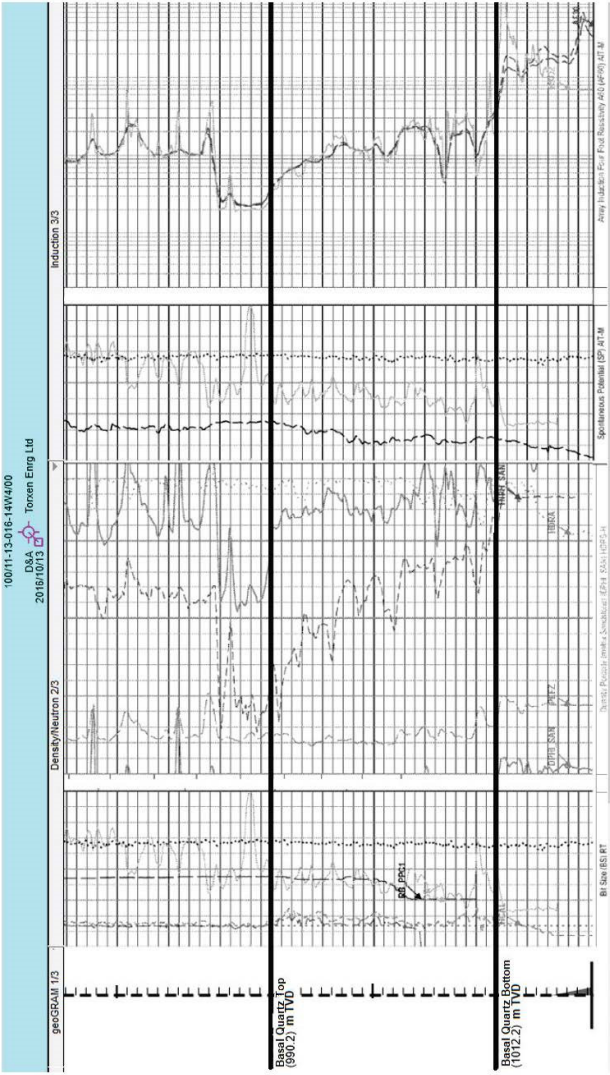
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ALDERSON BASAL QUARTZ AGREEMENT NO. 4"



Effective as of the Effective Date

EXHIBIT "C"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ALDERSON BASAL QUARTZ AGREEMENT NO. 4"

A portion of the Compensated Density Neutron and Induction Log recorded at the well 100/11-13-016-14W4/00 located in LSD 11.



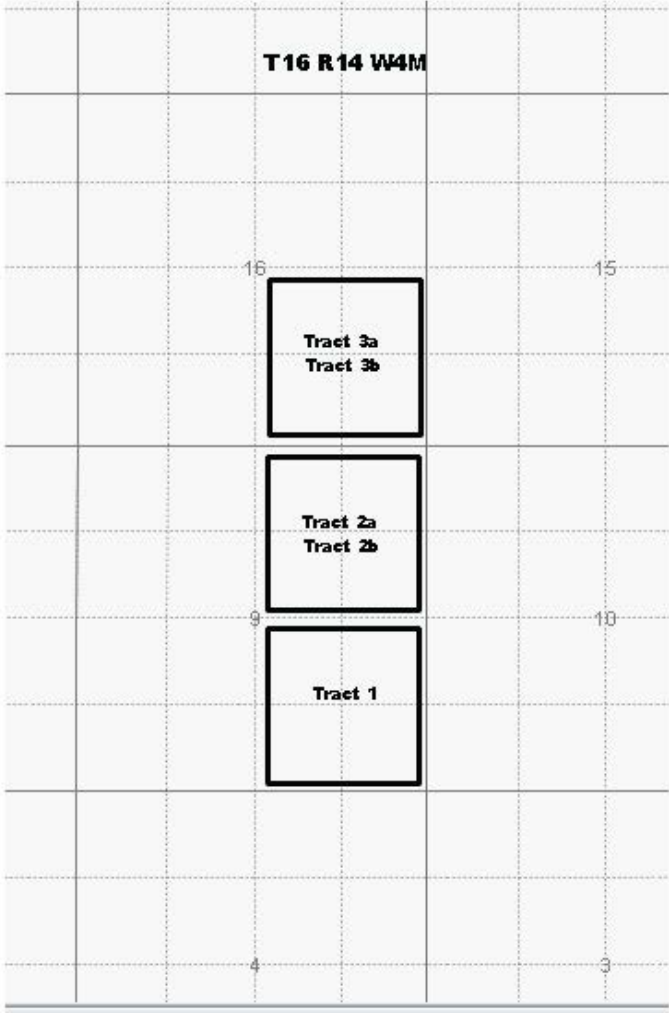
Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Alderson Basal Quartz Agreement No. 6" and that the Unit became effective on October 1, 2023.

EXHIBIT "A" - PART I									
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED									
"ALDERSON BASAL QUARTZ AGREEMENT NO. 6"									
Tract No.	Land Description (M-R-T; S)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)	
1	4-14-016: 9SE		Heritage Royalty Resource Corp.	100%	35.63%	Torxen Energy Ltd.	100%	35.63%	
2a	4-14-016: 9NEP		Heritage Royalty Resource Corp.	100%	50.64%	Torxen Energy Ltd.	100%	50.64%	
2b	4-14-016: 9NEP	0420010132	Crown	100%	9.38%	Torxen Energy Ltd.	100%	9.38%	
3a	4-14-016: 16SEP		Heritage Royalty Resource Corp.	100%	4.11%	Torxen Energy Ltd.	100%	4.11%	
3b	4-14-016: 16SEP	0499110537	Crown	100%	0.24%	Torxen Energy Ltd.	100%	0.24%	
<u>Working Interest Owners:</u>			Effective as of the Effective Date						
Torxen Energy Ltd.			100%						

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"ALDERSON BASAL QUARTZ AGREEMENT NO. 6"



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Bantry Basal Quartz Agreement" and that the Unit became effective on May 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"BANTRY BASAL QUARTZ AGREEMENT"

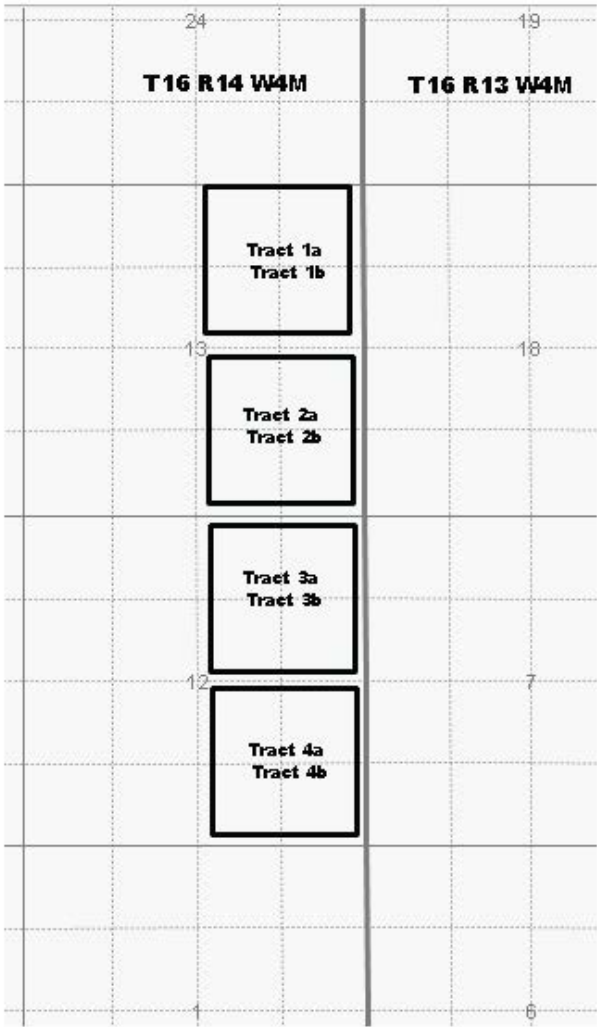
Tract No.	Land Description (M.R.T. Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-14-016: 13NEP		Heritage Royalty Resource Corp.	100%	13.3479%	Torxen Energy Ltd.	100%	13.3479%
1b	4-14-016: 13NEP	0420030080	Crown	100%	2.9549%	Torxen Energy Ltd.	100%	2.9549%
2a	4-14-016: 13SEP		Heritage Royalty Resource Corp.	100%	37.6578%	Torxen Energy Ltd.	100%	37.6578%
2b	4-14-016: 13SEP	0420030080	Crown	100%	3.3303%	Torxen Energy Ltd.	100%	3.3303%
3a	4-14-016: 12NEP		Heritage Royalty Resource Corp.	100%	35.8629%	Torxen Energy Ltd.	100%	35.8629%
3b	4-14-016: 12NEP	0412090061	Crown	100%	5.4181%	Torxen Energy Ltd.	100%	5.4181%
4a	4-14-016: 12SEP		Heritage Royalty Resource Corp.	100%	1.4013%	Torxen Energy Ltd.	100%	1.4013%
4b	4-14-016: 12SEP	0412090061	Crown	100%	0.0268%	Torxen Energy Ltd.	100%	0.0268%
<u>Working Interest Owners:</u>			<u>100%</u>					
<u>Torxen Energy Ltd.</u>								

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“BANTRY BASAL QUARTZ AGREEMENT”



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Caroline Glauconitic Agreement No. 7" and that the Unit became effective on March 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"CAROLINE GLAUCONITIC AGREEMENT NO. 7"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-04-034: 6	105422	Crown	100%	47.1342%	Whitecap Resources Inc.	100%	47.1342%
2a	5-04-034: 7P	109113	Crown	100%	15.7679%	Whitecap Resources Inc.	100%	15.7679%
2b	5-04-034: 7P		ExxonMobil Canada Resources Company	100%	37.0979%	Whitecap Resources Inc.	75%	27.8234%
						Tourmaline Oil Corp.	25%	9.2745%

Working Interest Owners:

Whitecap Resources Inc.
Tourmaline Oil Corp.

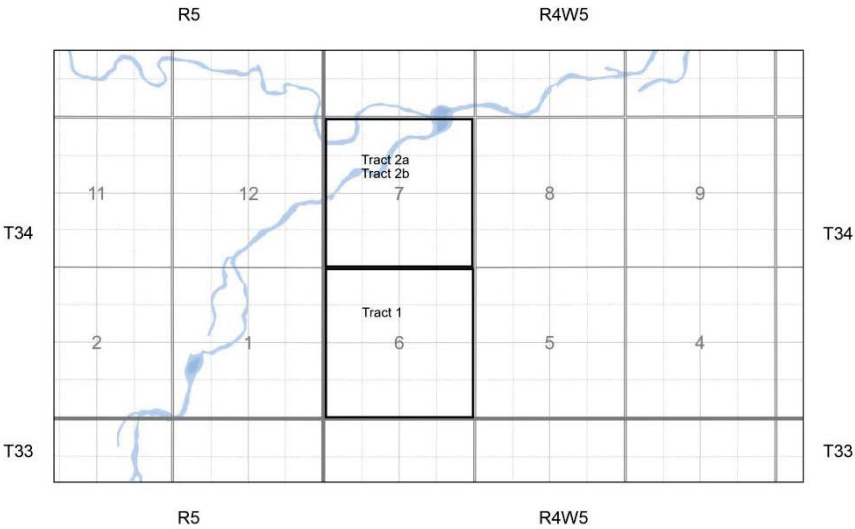
90.7255%
9.2745%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“CAROLINE GLAUCONITIC AGREEMENT NO. 7”

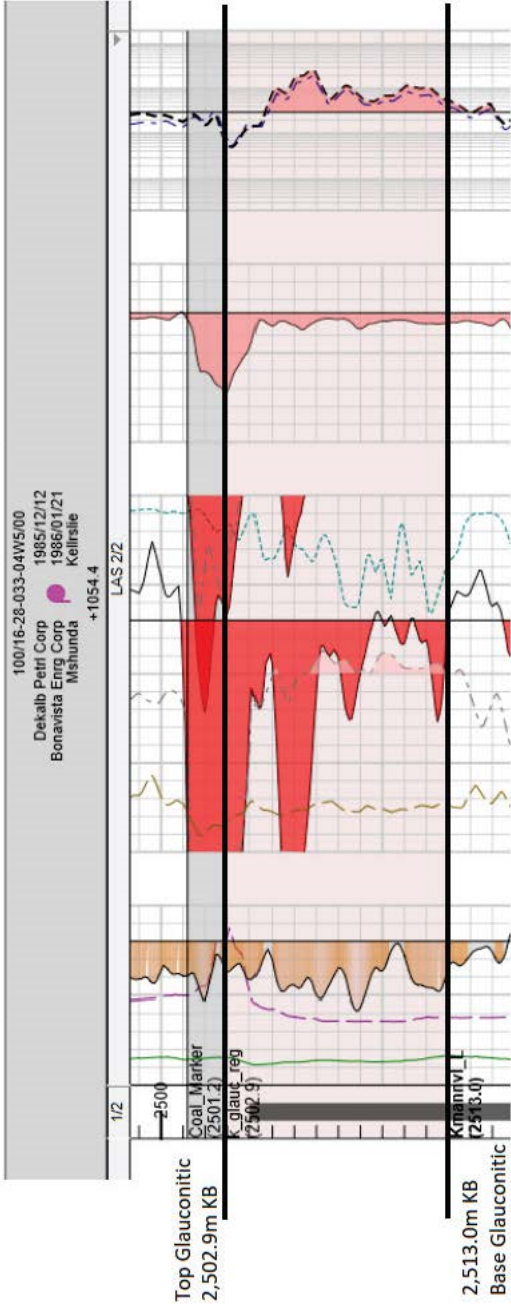


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"CAROLINE GLAUCONITIC AGREEMENT NO. 7"

A portion of the Density-Neutron and Induction log recorded at the well 100/16-28-033-04W5/00 located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Harmattan East Viking Agreement" and that the Unit became effective on August 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HARMATTAN EAST VIKING AGREEMENT"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-02-031: 18	121980 0406050387	Crown	100%	34.1168	HWN Energy Ltd.	100%	34.1168
2	5-02-031: 07	008757.06	ExxonMobil Canada Resources Company	100%	65.8832%	HWN Energy Ltd	100%	65.8832%

Working Interest Owners:

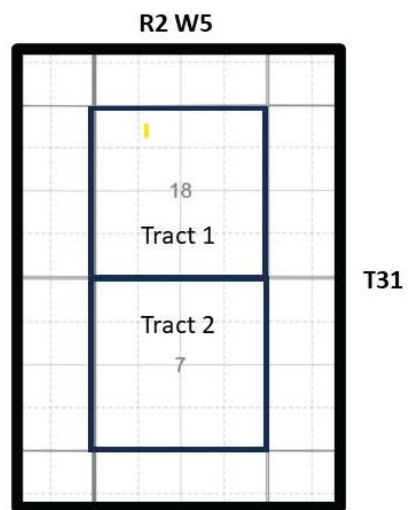
HWN ENERGY LTD. 100%

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

Exhibit "B"

**ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HARMATTAN EAST VIKING AGREEMENT"**

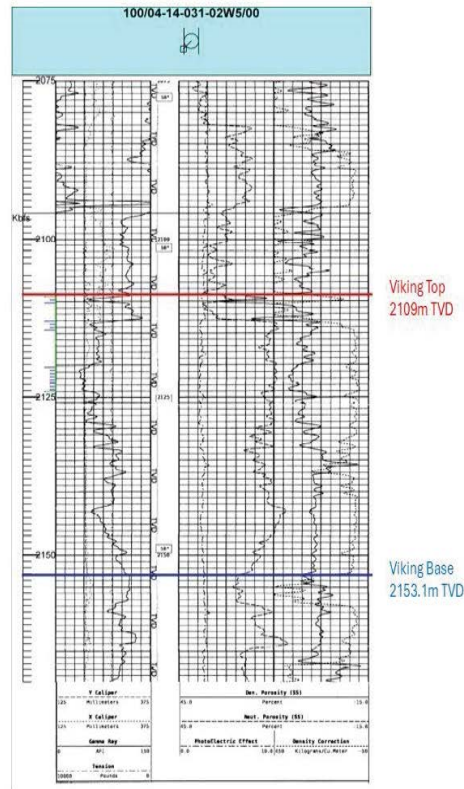


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HARMATTAN EAST VIKING AGREEMENT"

A portion of the Spectral Pe Density Compensated Neutron Gamma Ray Log recorded at the well
100/04-14-031-02W5/00 located in LSD 04.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Hussar Basal Quartz Agreement No. 7" and that the Unit became effective on June 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HUSSAR BASAL QUARTZ AGREEMENT NO. 7"

Tract No.	Land Description (M-R-T: S)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-21-026: 10SW		PrairieSky Royalty Ltd.	100	24.0335%	Torxen Energy Ltd. Harvard International Resources Ltd.	85% 15%	20.428475% 3.605025%
2	4-21-026: 10NW		PrairieSky Royalty Ltd.	100	32.7795%	Torxen Energy Ltd. Harvard International Resources Ltd.	85% 15%	27.862575% 4.916925%
3a	4-21-026: 10NEP		PrairieSky Royalty Ltd.	100	37.1891%	Torxen Energy Ltd. Harvard International Resources Ltd.	85% 15%	31.610735% 5.578365%
3b	4-21-026: 10NEP	0421120120	Crown	100	1.4489%	Torxen Energy Ltd. Harvard International Resources Ltd.	85% 15%	1.231565% 0.217335%
4	4-21-026: 15SE		PrairieSky Royalty Ltd.	100	4.5490%	Torxen Energy Ltd. Harvard International Resources Ltd.	85% 15%	3.866650% 0.682350%

Working Interest Owners:

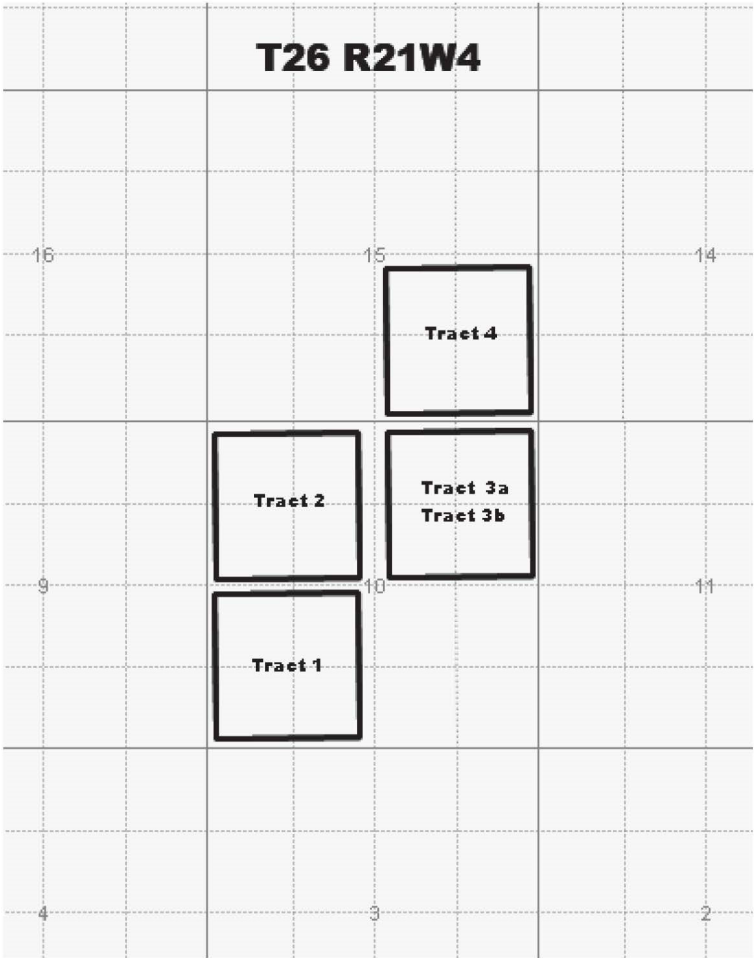
Torxen Energy Ltd.	85%
Harvard International Resources Ltd.	15%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“HUSSAR BASAL QUARTZ AGREEMENT NO. 7”

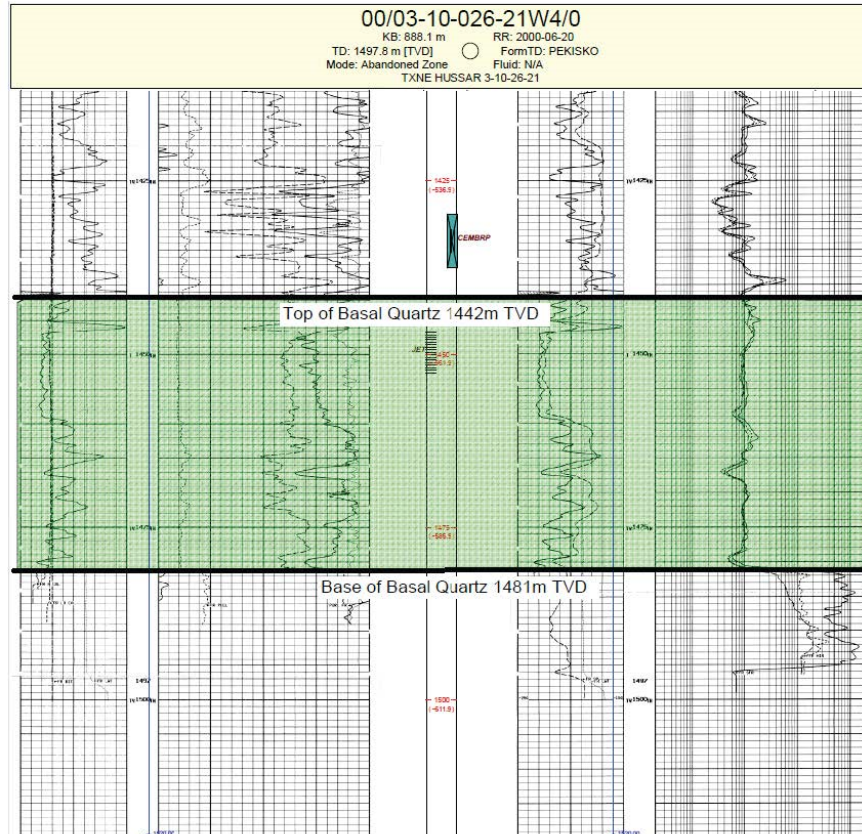


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HUSSAR BASAL QUARTZ AGREEMENT NO. 7"

A portion of the Compensated Neutron PEL Density/Dual Induction Resistivity Log recorded at the well 100/03-10-026-21 W4/00 located in LSD 3.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Huxley Duvernay Agreement No. 21” and that the Unit became effective on June 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“Huxley Duvernay Agreement No. 21”

Tract No.	Land Description (M.R.T. Sec)	Lease Number	Royalty Interest Owner	Shares of Royalty Interest Ownership (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-25-034: 23SE		PrairieSky Royalty Ltd.	100	8.92176	Artis Exploration Ltd.	100	8.92176
2	4-25-034: 14NE	0424020018	Crown	100	22.78438	Artis Exploration Ltd.	100	22.78438
3	4-25-034: 14SE	0424020018	Crown.	100	22.98202	Artis Exploration Ltd.	100	22.98202
4	4-25-034: 11NE	0424020018	Crown	100	22.52746	Artis Exploration Ltd.	100	22.52746
5	4-25-034: 11SE	0424020018	Crown	100	22.78438	Artis Exploration Ltd.	100	22.78438

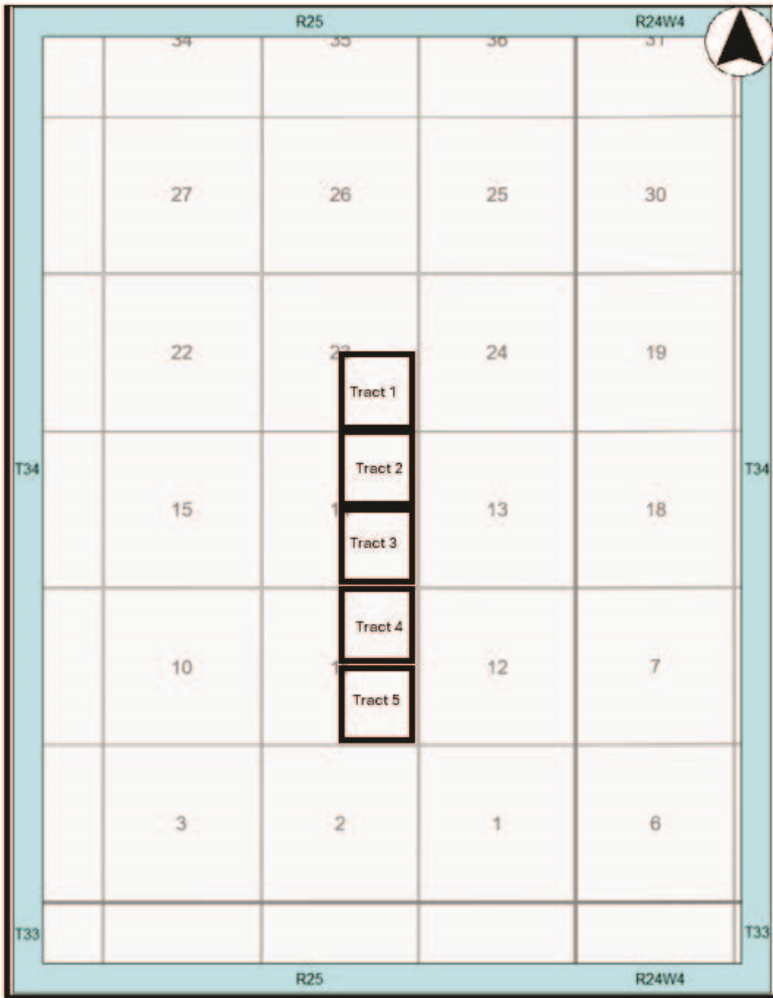
Working Interest Owners: Artis Exploration Ltd. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“Huxley Duvernay Agreement No. 21”

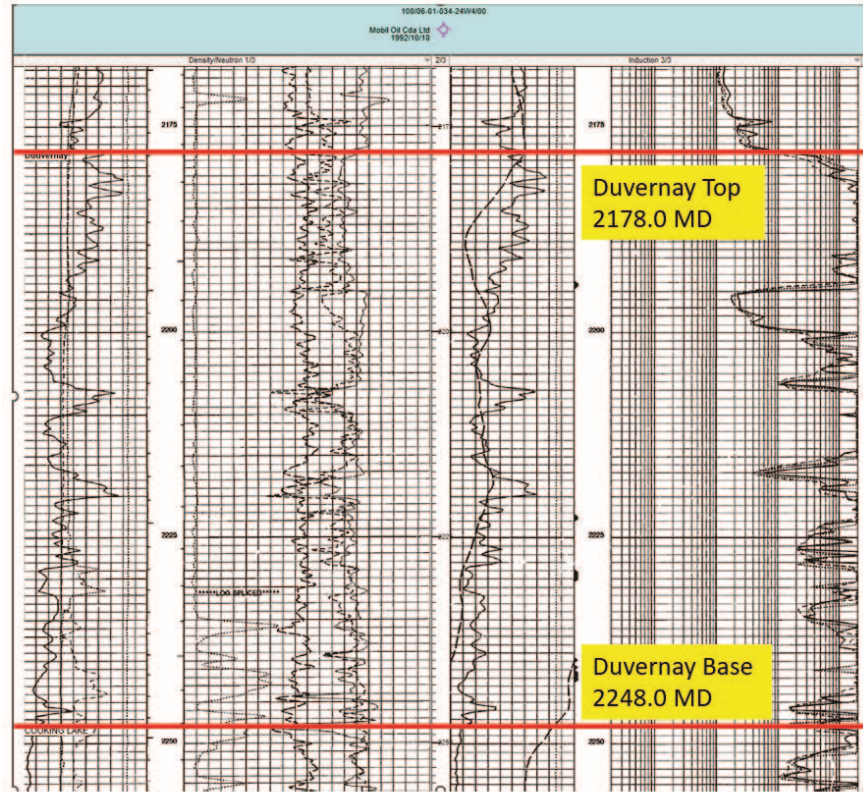


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Huxley Duvernay Agreement No. 21"

A portion of the Gamma-Neutron-Density and Induction Log recorded at the well 100/06-01-034-24W4/00
located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Provost Rex Agreement No. 9” and that the Unit became effective on September 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“PROVOST REX AGREEMENT NO. 9”

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-04-039; 12NE	0480100115	Crown	100	53.3019	BRW Petroleum Corp.	100	53.3019
2	4-04-039; 12SE	0487050066 0409100271	Crown	100 100	37.7606	BRW Petroleum Corp.	100	37.7606
3	4-03-039; 7112	M244006	PrairieSky Royalty Ltd.	17.5	1.8917	BRW Petroleum Corp.	100	1.8917
4	4-03-039; 75W	PCP-AB86-28,165 M236444	PrairieSky Royalty Ltd.	15 18	7.0458	BRW Petroleum Corp.	100	7.0458

Working Interest Owners:

BRW Petroleum Corp. 100 %
%

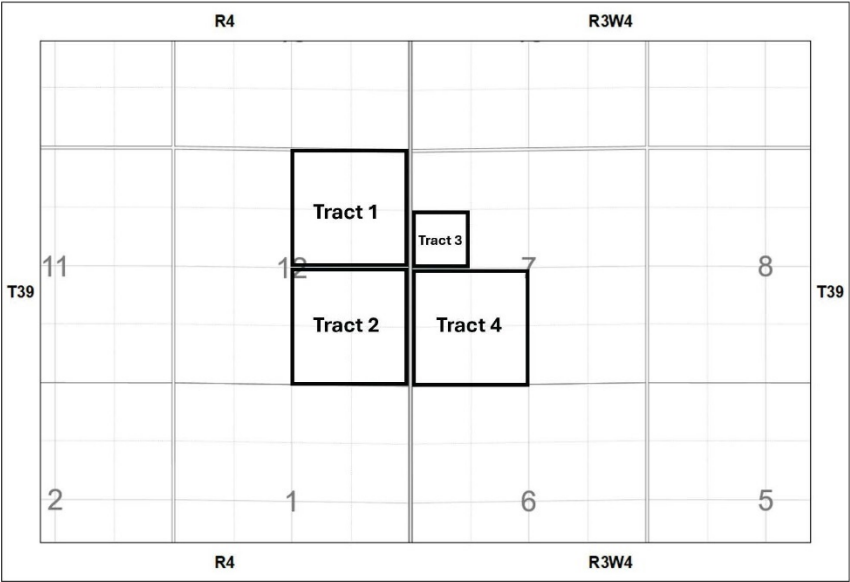
Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“PROVOST REX AGREEMENT NO. 9”

[PLAT OF UNIT AREA]



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Sparky Agreement No. 35" and that the Unit became effective on March 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 35"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-03-039: 13NW	FH Lease dated January 15, 2023 (M06929) FH Lease dated May 3, 2022 (M08039)	PrairieSky Royalty Ltd.	100%	50.19%	SURGE ENERGY INC.	100%	50.19%
2	4-03-039: 24104	0477100109 (M05440)	CROWN	100%	29.35%	SURGE ENERGY INC.	100%	29.35%
3	4-03-039: 24105	0406090526 (M08237)	CROWN	100%	20.46%	SURGE ENERGY INC.	100%	20.46%

Working Interest Owners:

SURGE ENERGY INC.

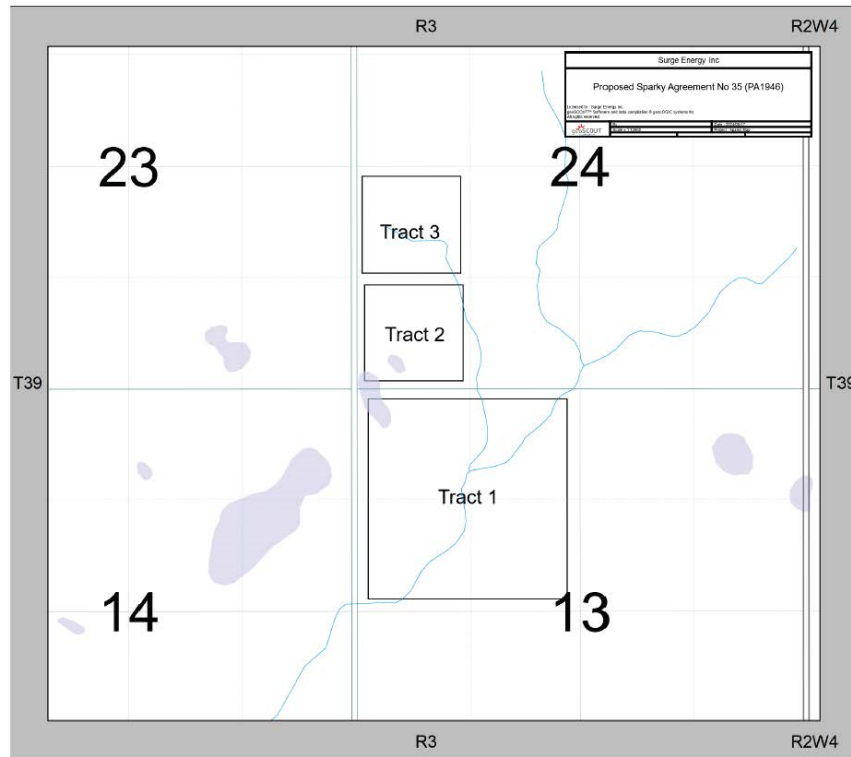
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 35"

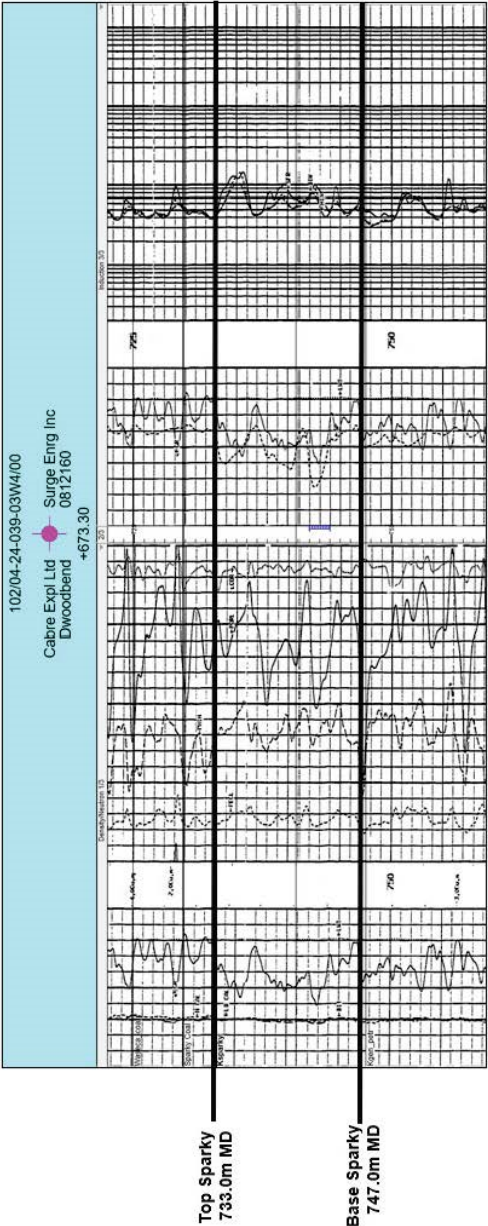


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 35"

A portion of the Density Neutron Log recorded at the well 100/04-24-039-03W4/00 located in L.S.D 04.

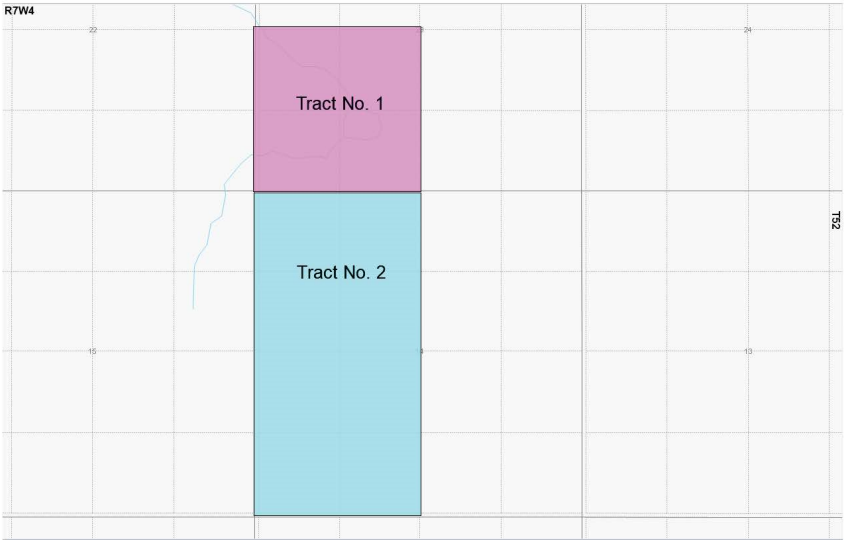


Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Swimming Rex Agreement No. 8" and that the Unit became effective on June 1, 2023.

EXHIBIT "A" - PART I						
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED						
"Swimming Rex Agreement No. 8"						
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Owner	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%) Share of Tract Participation (%)
1	4-07-052: 23SW		Agnes Himuk, Darrel John Tulodziecki, Diana Lynn Tulodziecki, Deborah Anne Tulodziecki, Trevor Frank Tulodziecki, Sandra Lee Tulodziecki, Lorna Roguski, Lorraine Hamrah, Ruth Marilyn Tulodziecki, Deborah Cooks, Wayne Cooks		Lycos Energy Inc.	100% 0.98%
2	4-07-052: 14W	0409100094	Crown	99.02%	Lycos Energy Inc.	100% 99.02%
Working Interest Owners:						Effective as of the Effective Date
LYOCS ENERGY INC.		100%				

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“Swimming Rex Agreement No. 8”

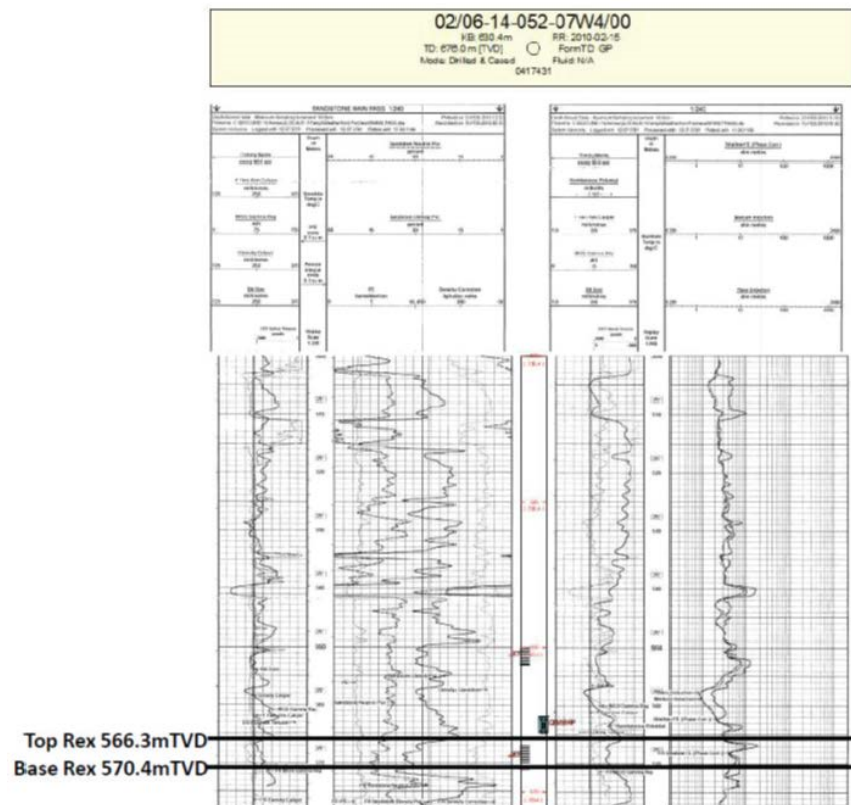


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Swimming Rex Agreement No. 8"

A portion of the Neutron Density and Induction Log recorded at the well 102/06-14-052-07W4/00
located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Viking-Kinsella Rex Agreement No. 2” and that the Unit became effective on August 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“Viking-Kinsella Rex Agreement No. 2”

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-08-048: 06L13W	37567	CROWN	100	0.1957	CARDINAL ENERGY LTD.	100	0.1957
2A	4-08-048: 07L04E P		COMPUTERSHARE TRUST COMPANY OF CANADA	100	0.6714	CARDINAL ENERGY LTD.	100	0.6714
2B	4-08-048: 07L04E P	40012	CROWN	100	1.1681	CARDINAL ENERGY LTD.	100	1.1681
3	4-08-048: 06L13E	37567	CROWN	100	3.3268	CARDINAL ENERGY LTD.	100	3.3268
4A	4-08-048: 07L03W P		COMPUTERSHARE TRUST COMPANY OF CANADA	100	3.9086	CARDINAL ENERGY LTD.	100	3.9086
4B	4-08-048: 07L03SW P	40012	CROWN	100	0.0595	CARDINAL ENERGY LTD.	100	0.0595
5	4-08-048: 06L14W	0418080179	CROWN	100	6.3013	CARDINAL ENERGY LTD.	100	6.3013
6	4-08-048: 07L03E		COMPUTERSHARE TRUST COMPANY OF CANADA	100	4.6154	CARDINAL ENERGY LTD.	100	4.6154
7	4-08-048: 06L14E	0418080179	CROWN	100	5.136	CARDINAL ENERGY LTD.	100	5.136
8	4-08-048: 07L02W		PRAIRIESKY ROYALTY LTD.	100	5.05	CARDINAL ENERGY LTD.	100	5.05
9	4-08-048: 06L15W	0418080179	CROWN	100	4.5084	CARDINAL ENERGY LTD.	100	4.5084
10	4-08-048: 07L02E		PRAIRIESKY ROYALTY LTD.	100	6.1832	CARDINAL ENERGY LTD.	100	6.1832
11	4-08-048: 06L15E	0418080179	CROWN	100	3.904	CARDINAL ENERGY LTD.	100	3.904
12	4-08-048: 07L01W		PRAIRIESKY ROYALTY LTD.	100	5.6662	CARDINAL ENERGY LTD.	100	5.6662
13	4-08-048: 06L16W	0418080179	CROWN	100	4.1281	CARDINAL ENERGY LTD.	100	4.1281
14	4-08-048: 07L01E		PRAIRIESKY ROYALTY LTD.	100	5.9167	CARDINAL ENERGY LTD.	100	5.9167
15	4-08-048: 06L16E	0418080179	CROWN	100	3.9138	CARDINAL ENERGY LTD.	100	3.9138
16	4-08-048: 08SW		PRAIRIESKY ROYALTY LTD. CANPAR HOLDINGS LTD.	71.016 28.984	22.6777	CARDINAL ENERGY LTD.	100	22.6777
17	4-08-048: 05NW		KYLO, MARY ANN	100	12.6691	CARDINAL ENERGY LTD.	100	12.6691

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Viking-Kinsella Rex Agreement No. 2"

Working Interest Owners:

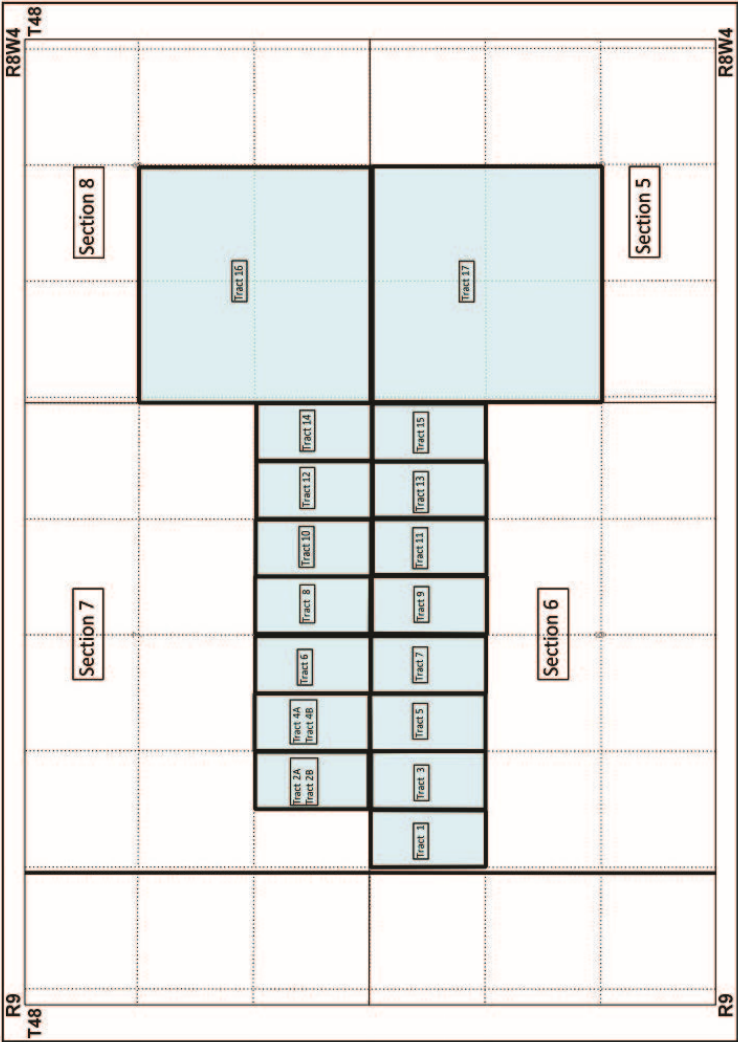
CARDINAL ENERGY LTD. 100%

Correction
Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Viking-Kinsella Rex Agreement No. 2"

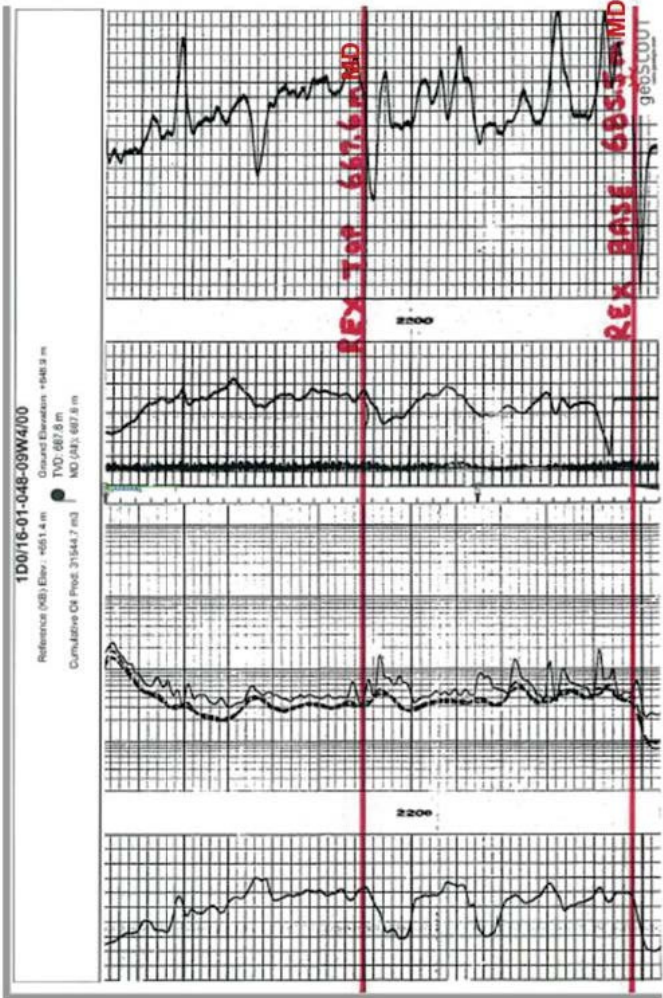


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Viking-Kinsella Rex Agreement No. 2"

A portion of the Gamma-Density and Induction Log recorded at the well 1D016-01-048-09W4/00 located in LSD 16



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Wembley Montney Agreement No. 98” and that the Unit became effective on March 1, 2024.

EXHIBIT "A" - PART 1
ATTACHED TO AND MADE PART OF AN AGREEMENT
ENTITLED "WEMBLEY MONTNEY AGREEMENT NO. 98"

Tract No	Land Description	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-09-072: 7	5400050070	CROWN	100	20.956713	NUVISTA ENERGY LTD.	100	20.956713
2	6-09-072: 8	5410090263	CROWN	100	8.827625	NUVISTA ENERGY LTD.	100	8.827625
3	6-09-072: 5	5400050070	CROWN	100	59.717194	NUVISTA ENERGY LTD.	100	59.717194
4	6-09-072: 4W, SE	5400050070	CROWN	100	7.873851	NUVISTA ENERGY LTD.	100	7.873851
5	6-09-072: 4 NE		NUVISTA ENERGY LTD.	100	2.624617	NUVISTA ENERGY LTD.	100	2.624617

Working Interest
NuVista Energy Ltd.

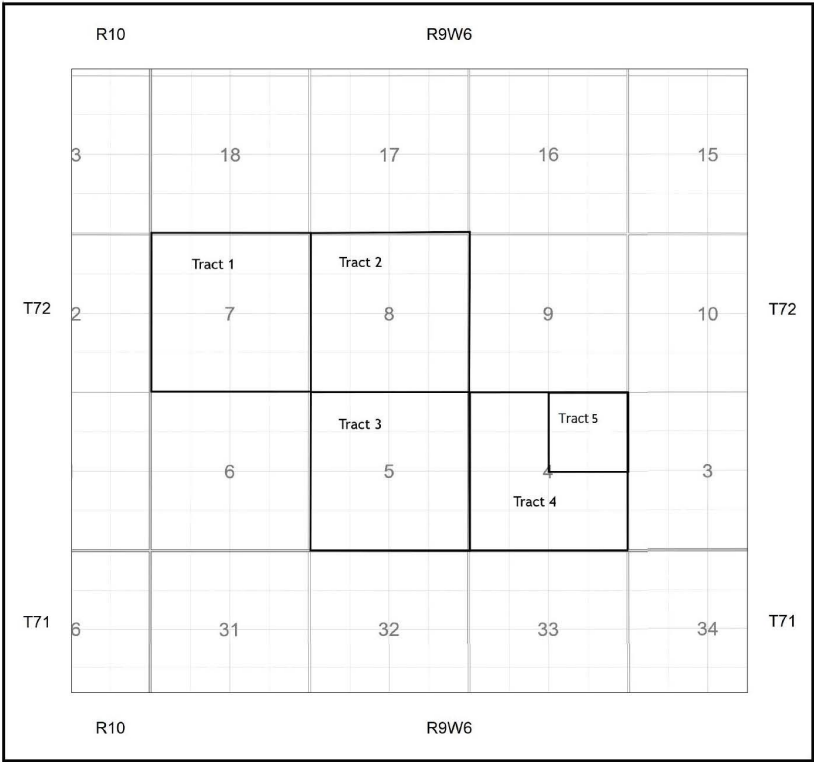
100%

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Effective as of the Effective Date

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT
ENTITLED "WEMBLEY MONTNEY AGREEMENT NO. 98"

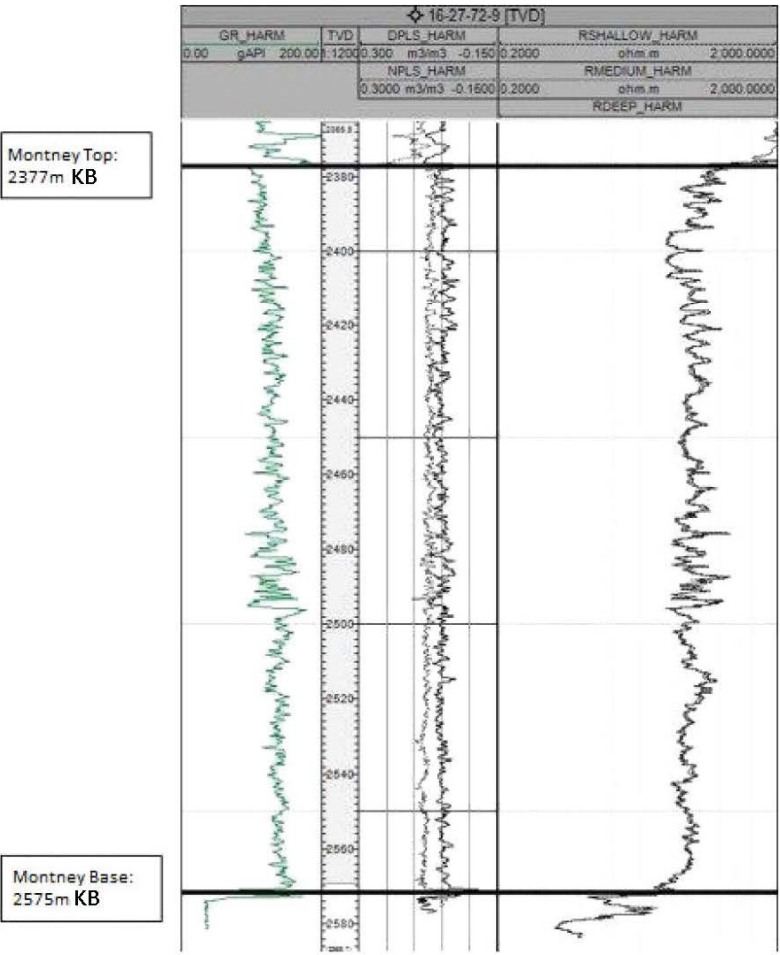


Effective as of the Effective Date

EXHIBIT "C" - PART 1

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 98"

A portion of the Gamma-Density-Neutron and Induction Log recorded at the well
100/16-27-072-09W6/00 located in LSD 16.



Production Allocation Unit Agreement
Oil Sands

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Lindbergh Waseca Agreement No. 5” and that the oil sands Unit became effective on June 1, 2024.

EXHIBIT “A”
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“LINDBERGH WASECA AGREEMENT NO. 5”

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-03-56: 09 SW	M0065	PrairieSky Royalty Ltd.	100	0.5650	Caltex Trilogy Inc.	100	0.5650
2	4-03-56: 08 SE	7406070821 (M0360)	Crown	100	43.2634	Caltex Trilogy Inc.	100	43.2634
3	4-03-56: 08 SW	7406070821 (M0360)	Crown	100	39.0213	Caltex Trilogy Inc.	100	39.0213
4	4-03-56: 07 SE	M0060	PrairieSky Royalty Ltd.	100	5.3249	Caltex Trilogy Inc.	100	5.3249
5	4-03-56: 05 NE	M0054	PrairieSky Royalty Ltd.	100	4.5426	Caltex Trilogy Inc.	100	4.5426
6	4-03-56: 05 NW	M0055	PrairieSky Royalty Ltd.	100	6.3418	Caltex Trilogy Inc.	100	6.3418
7	4-03-56: 06 NE	7411060935	Crown	100	0.9410	Caltex Trilogy Inc.	100	0.9410

Working Interest Owner Summary: Caltex Trilogy Inc. 100%

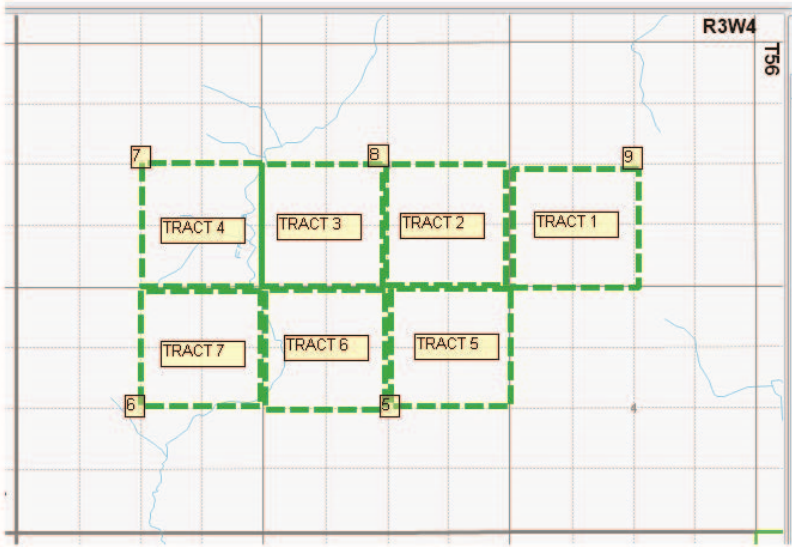
Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LINDBERGH WASECA AGREEMENT NO. 5"

[PLAT OF UNIT AREA]

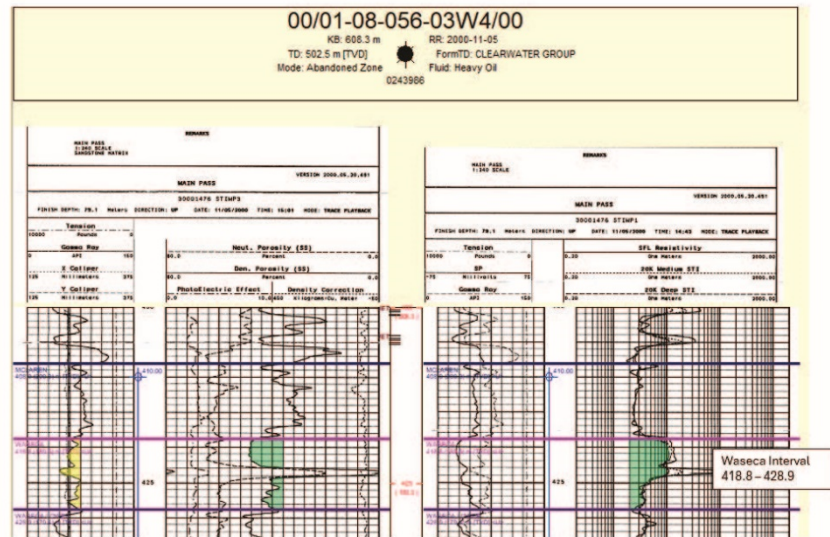


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LINDBERGH WASECA AGREEMENT NO. 5"

A portion of the Gamma-Density-Neutron Log recorded at the well 100/01-08-056-03W4 is located in LSD 01 of section 8.



Environment and Protected Areas

Code of Practice for Solar and Wind Renewable Energy Operations

*Made Under the Environmental Protection and
Enhancement Act, RSA 2000, c.E-12 and the Conservation
and Reclamation Regulation (115/1993 as amended)
(Effective May 31, 2025)*

DEFINITIONS

- 1(1) All definitions in the *Environmental Protection and Enhancement Act* and associated regulations shall apply, except where expressly defined in this Code of Practice.
- (2) For the purpose of this Code of Practice,
 - (a) "Act" means the *Environmental Protection and Enhancement Act*, RSA 2000, c. E-12, as amended;

- (b) “activity” means the construction, operation, or reclamation of a renewable energy operation;
- (c) “anniversary date” means the date that the registration was issued;
- (d) “Code of Practice” means the Code of Practice for Solar and Wind Renewable Energy Operations adopted by reference in the Conservation and Reclamation Regulation as amended or replaced from time to time;
- (e) “conservation and reclamation plan” means the most recent plan for conducting conservation and reclamation activities at a renewable energy operation that is submitted to the Department and authorized by the Director in accordance with the Conservation and Reclamation Directive for Renewable Energy Operations (2018), published by the Government of Alberta, as amended or replaced from time to time;
- (f) “Department” means the Department under the Act;
- (g) “existing renewable energy operation” means all renewable energy operations that have been issued an Alberta Utilities Commission approval prior to January 1, 2025;
- (h) “minimum disturbance” means an activity occurs in such a manner that the least amount of vegetation is removed, and the soil and rooting zone is not stripped or buried in accordance with the Principles for Minimizing Surface Disturbances in Native Grassland: Principles, Guidelines, and Tools for all Industrial Activity in Native Grassland in the Prairie and Parkland landscapes of Alberta (Alberta Environment and Parks, 2016);
- (i) “parcel” means the whole of the area of land described in a certificate of title or described in a certificate of title by reference to a plan filed or registered in a land titles office;
- (j) “pre-disturbance site assessment” means the field assessment done prior to construction following methodology in the Conservation and Reclamation Directive for Renewable Energy Operations (2018), published by the Government of Alberta, as amended or replaced from time to time;
- (k) “qualified individual” means a person or persons, with the relevant education, work experience, accreditation, and expertise to provide technical advice necessary to conduct one or more of the requirements set out under this Code of Practice, including:
 - (i) an authenticating wetland professional who meets the requirements set out under the Professional Practice Standard: Professional Responsibilities In Completion And Assurance Of Wetland Science, Design And Engineering Work in Alberta;

- (ii) a person who meets the requirements set out under the Joint Practice Standard: Professional Responsibilities In Completion And Assurance Of Reclamation And Remediation Work in Alberta; or
- (iii) a wildlife biologist or technician who has the experience and training in wildlife survey methods in Alberta required under the:
 - (A) Wildlife Directive for Alberta Solar Energy Projects (2017), published by Government of Alberta, as amended or replaced from time to time; or
 - (B) Wildlife Directive for Alberta Wind Energy Projects (2018), published by Government of Alberta, as amended or replaced from time to time;
- (l) “regulations” means regulations under the Act;
- (m) “renewable energy operation” means a renewable energy operation as defined in the Conservation and Reclamation Regulation that generates electricity from sunlight or wind, and includes a:
 - (i) solar electric renewable energy operation as defined in the Activities Designation Regulation; or
 - (ii) wind electric renewable energy operation as defined in the Activities Designation Regulation;
- (n) “salvage” means to conserve topsoil and or subsoil by collecting in a manner that retains the original quality and quantity of the topsoil or subsoil for reclamation purposes;
- (o) “security estimate” means a security estimate prepared in accordance with this Code of Practice;
- (p) “spatial map or file” means a Geographic Information System (GIS) file that can be used to map or display the renewable energy operation area. For the purposes of this Code of Practice this is limited to:
 - (i) a shapefile (*.shp),
 - (ii) file geodatabase (*.fgdb), or
 - (iii) keyhole markup language (*.kml);
- (q) “stockpile” means a pile of topsoil, subsoil, overburden, or other material that is located at a renewable energy operation;
- (r) “subsoil” means the layer of soil directly below the topsoil, to a maximum depth of 1.2 metres below the topsoil surface, which consists of the B and C horizons as defined in The Canadian System of Soil

Classification, Third Edition (1998), published by Agriculture and Agri-Foods Canada, as amended or replaced from time to time;

- (s) “topsoil” means the uppermost layers of soil at the renewable energy operation that consists of all the L, F, H, and A horizons, and the O organic horizon to a maximum depth of forty centimetres, horizons as defined in The Canadian System of Soil Classification, Third Edition (1998), published by Agriculture and Agri-Foods Canada, as amended or replaced from time to time;
- (t) “wetland” means a wetland as defined by the Alberta Wetland Classification System (2015), published by the Government of Alberta, as amended or replaced from time to time.

GENERAL

- 2(1) A person who conducts an activity at a renewable energy operation must do so in accordance with this Code of Practice.
- (2) Unless an existing renewable energy operation, the person responsible must obtain a registration prior to commencing any activity in respect to a renewable energy operation.
- (3) For an existing renewable energy operation, the person responsible shall not continue to operate the existing renewable energy operation after January 1, 2027, unless a registration under this Code of Practice has been obtained.
- (4) No person shall commence or continue an activity without written consent of the registered owner or registered owners for each parcel of private land on which the renewable energy operation is located.
- (5) The *Environmental Protection and Enhancement Act* and its regulations prevail, to the extent of any conflict between the Act and its regulations and this Code of Practice.
- (6) The terms and conditions of this Code of Practice do not affect any rights or obligations created under any other authorization issued by the Department.
- (7) As required in section 11 of the Approvals and Registrations Procedure Regulation, no transfer, sale, lease, or assignment of a registration is valid without the prior written consent of the Director.
- (8) Pursuant to Section 38(1) of the Act, this Code of Practice adopts various procedures, guidelines, directives as amended or replaced from time to time, including but are not limited to:
 - (a) Alberta Wetland Assessment and Impact Report Directive (Alberta Environment and Parks, 2017);
 - (b) Alberta Wetland Classification System (Alberta Environment and Sustainable Resource Development, 2015);

- (c) Conservation Assessments in Native Grassland - Strategic Siting and Pre-Disturbance Methodology for Industrial Activities in Native Grassland (Alberta Environment and Parks, 2018);
 - (d) Conservation and Reclamation Directive for Renewable Energy Operations (Alberta Environment and Parks, 2018);
 - (e) Joint Practice Standard: Professional Responsibilities in Completion and Assurance of Reclamation and Remediation Work in Alberta (Alberta Institute of Agrologists et al., 2012);
 - (f) Principles for Minimizing Surface Disturbances in Native Grassland: Principles, Guidelines, and Tools for all Industrial Activity in Native Grassland in the Prairie and Parkland landscapes of Alberta (Alberta Environment and Parks, 2016);
 - (g) 2010 Reclamation Criteria for Wellsites and Associated Disturbances for Cultivated Lands (Environment and Sustainable Resource Development, 2013);
 - (h) 2010 Reclamation Criteria for Wellsites and Associated Disturbances for Forested Lands (Environment and Sustainable Resource Development, 2013);
 - (i) 2010 Reclamation Criteria for Wellsites and Associated Disturbances for Native Grasslands Lands (Environment and Sustainable Resource Development, 2013);
 - (j) Reclamation Criteria for Wellsites and Associated Disturbances for Peatlands (Environment and Parks, 2017);
 - (k) Professional Practice Standard: Professional Responsibilities in Completion and Assurance of Wetland Science, Design and Engineering Work in Alberta (Government of Alberta, 2017);
 - (l) Wildlife Directive for Alberta Solar Energy Projects (Alberta Environment and Parks, 2017); and
 - (m) Wildlife Directive for Alberta Wind Energy Projects (Alberta Environment and Parks, 2018).
- (9) Any report, plan, and assessment required pursuant to this Code of Practice must be prepared by an appropriate qualified individual.
 - (10) Unless preparing a security estimate, the qualified individual under section 2(9) may be a direct employee of the operator, person, or person(s) applying for, or holding, the registration.
 - (11) The qualified individual under section 2(9) preparing the security estimate must not be a direct employee of the operator, person, or person(s) applying for, or holding, the registration.

- (12) The registration holder shall immediately notify the Director in writing if any of the following events occurs:
- (a) the registration holder is served with a petition into bankruptcy;
 - (b) the registration holder files an assignment in bankruptcy or Notice of Intent to make a proposal;
 - (c) a receiver or receiver-manager is appointed;
 - (d) an application for protection from creditors is filed for the benefit of the registration holder under any creditor protection legislation; or
 - (e) any of the assets which are the subject matter of the Code of Practice, are seized for any reason.

REGISTRATION: APPLICATION REQUIREMENTS

- 3(1) In addition to the requirements of section 3(1) of the Approvals and Registrations Procedure Regulation, the application for a registration must include the following information:
- (a) A conservation and reclamation report that must at a minimum includes:
 - (i) a conservation and reclamation plan prepared in accordance with the Conservation and Reclamation Directive for Renewable Energy Operations (2018), published by the Government of Alberta, as amended or replaced from time to time;
 - (ii) a pre-disturbance site assessment prepared in accordance with the Conservation and Reclamation Directive for Renewable Energy Operations (2018), published by the Government of Alberta, as amended or replaced from time to time;
 - (b) One or more spatial maps or files and accompanying tables, measured in hectares, which describe all location(s) of the renewable energy operation for which security must be provided to the:
 - (i) Department; and
 - (ii) registered owner or registered owners through the surface lease;
 - (c) Where security will be provided to the Department, a security estimate prepared in accordance with this Code of Practice;
 - (d) A declaration as required under Schedule 2 for each parcel where security has been provided to the registered owner or registered owners of that parcel under a surface lease;
 - (e) Any additional information as requested by the Director in writing;

- (2) The pre-disturbance site assessment conducted under section 3(1)(a)(ii) must include:
- (a) where native grasslands are present, a strategic siting assessment prepared in accordance with the Conservation Assessments in Native Grassland - Strategic Siting and Pre-Disturbance Methodology for Industrial Activities in Native Grassland, including a description on how native grasslands would be conserved during an activity at the renewable energy operation in accordance with the Principles for Minimizing Surface Disturbances in Native Grassland: Principles, Guidelines, and Tools for all Industrial Activity in Native Grassland in the Prairie and Parkland landscapes of Alberta; and
 - (b) where wetlands are present, a wetland assessment and impact report prepared in accordance with the Alberta Wetland Assessment and Impact Report Directive, with a description on how any wetlands identified will be conserved during an activity at the renewable energy operation.

CONSERVATION AND RECLAMATION REQUIREMENTS

- 4(1) No person shall construct a renewable energy operation unless all topsoil and subsoil has been salvaged from the renewable energy operation in accordance with the conservation and reclamation plan.
- (2) Where topsoil salvage does not occur on cultivated land or native grassland under section 4(1) at a renewable energy operation, no person shall conduct an activity at a renewable energy operation unless topsoil has been conserved using minimum disturbance practices in accordance the conservation and reclamation plan.
- (3) The registration holder must record the location, quantity, and depth of all salvaged topsoil and subsoil.
- (4) No person shall reclaim a renewable energy operation unless in accordance with the conservation and reclamation plan.
- (5) The registration holder at a renewable energy operation must:
- (a) backfill, grade, and contour disturbed land to conform with the surrounding topography;
 - (b) replace soil materials salvaged for reclamation;
 - (c) revegetate to the plant community as identified in the conservation and reclamation plan; and
 - (d) obtain written approval for the desired seed mix from the registered owner or registered owners.

- (6) No person shall use any material other than topsoil or subsoil excavated from the renewable energy operation, for reclamation of that renewable energy operation, except:
 - (a) in accordance with the conservation and reclamation plan;
 - (b) with the written consent of all current registered owners of the parcels on which the renewable energy operation is located; and
 - (c) the material is chemically and physically suitable for that purpose.
- (7) No person shall replace at a renewable energy operation, any:
 - (a) subsoil, unless the subsoil is replaced in accordance with the conservation and reclamation plan; or
 - (b) topsoil, unless the topsoil is replaced in accordance with the conservation and reclamation plan.
- (8) The registration holder must complete an interim monitoring site assessment following the construction of a renewable energy operation for a minimum of three growing seasons, in accordance with the Conservation and Reclamation Directive for Renewable Energy Operations (2018), published by the Government of Alberta, as amended or replaced from time to time.
- (9) The registration holder must complete a reclamation certificate site assessment and submit it in the reclamation certificate application to the Director following the reclamation of a renewable energy operation in accordance with the Conservation and Reclamation Directive for Renewable Energy Operations (2018), published by the Government of Alberta, as amended or replaced from time to time.

SECURITY REQUIREMENTS

- 5(1) Where security will be provided to the Department, a security estimate must be prepared in accordance with this Code of Practice.
- (2) The Director may not issue a registration for a renewable energy operation:
 - (a) where security will be provided to the Department, until the security in the amount determined in accordance with this Code of Practice is received, or
 - (b) where security will be provided to a registered owner or registered owners of land under a surface lease agreement, until the Director is satisfied that security had been provided to the registered owner or registered owners of the land.
- (3) Where a renewable energy operation will be located on more than one parcel of land, and security will be provided to the Department for one or more of those parcels of land, security may be apportioned for each separate parcel of

land in accordance with section 19 of the Conservation and Reclamation Regulation.

- (4) The amount of security to be provided to the Department pursuant to this section must be:
 - (a) For a renewable energy operation, no less than 30 per cent of the total of the estimated reclamation costs included within the security estimate that is prepared in accordance with Schedule 1; or,
 - (b) For an existing renewable energy operation, no less than 15 per cent of the total estimated reclamation costs included within the security estimate that is prepared in accordance with Schedule 1.
- (5) Where security has been provided to the Department for a renewable energy operation, on the 15th year from its anniversary date, the amount of security to be provided to the Department pursuant to this section must be adjusted and:
 - (a) be no less than 60 per cent of the total of the most recent estimate of reclamation costs included within the security estimate; and,
 - (b) remain in place until a reclamation certificate has been issued for the area certified.
- (6) Notwithstanding anything in section 5(5), the Director at any time may direct the registration holder for a renewable energy operation in writing to prepare a security estimate.
 - (a) Where the Director has requested an update to the security estimate under section 5(6), the registration holder shall provide an updated security estimate in the time period directed by the Director.
 - (b) The registration holder shall provide the adjusted security amount to the Department within the period directed by the Director.

REPORTING REQUIREMENTS

- 6(1) In addition to any other reporting required pursuant to this Code of Practice, the Act or the regulations, any person conducting an activity at a renewable energy operation must immediately report any contravention of this Code of Practice to:
 - (a) the registration holder; and
 - (b) the Department's incident reporting line at 1-800-222-6514.
- (2) In addition to the immediate report under section 6(1), within seven calendar days of learning of the contravention, the registration holder must provide a report to the Director, unless the requirement for the report is waived by the Director.

- (3) The report required under section 6(2) must contain, at a minimum, the following information:
- (a) a description of the contravention;
 - (b) the date of the contravention;
 - (c) the duration of the contravention;
 - (d) the legal land description of the location of the contravention;
 - (e) an explanation as to why the contravention occurred;
 - (f) the name of all current registered owners of the parcel on which the contravention occurred;
 - (g) a summary of all preventive measures and actions that were taken prior to the contravention;
 - (h) a summary of all measures and actions that were taken to mitigate any effects of the contravention, including photographs or videos;
 - (i) a summary of all measures that will be taken to address the remaining adverse effects related to the contravention;
 - (j) the registration number issued by the Department for the renewable energy operation, and the name of the person who held the registration at the time the contravention occurred;
 - (k) the name of the person or registration holder who was constructing, operating, or reclaiming of the renewable energy operation at the time the contravention occurred;
 - (l) a summary of proposed measures that will prevent future contraventions including a schedule of implementation for these measures;
 - (m) any other information required by the Director; and
 - (n) any information that was maintained or recorded under this Code of Practice, as a result of the incident.
- (4) The registration holder must provide post-construction reports in accordance with and at the frequency specified in the:
- (a) Wildlife Directive for Alberta Solar Energy Projects (2017), published by Government of Alberta, as amended or replaced from time to time; or
 - (b) Wildlife Directive for Alberta Wind Energy Projects (2018), published by Government of Alberta, as amended or replaced from time to time.

- (5) The registration holder must provide a written report no more than five years after the anniversary date of the renewable energy operation, including at a minimum:
 - (a) an update to the conservation and reclamation plan including, any interim monitoring site assessments completed; and
 - (b) an update to the security estimate prepared in accordance with Schedule 1.
- (6) Subsequent reports pursuant to section 6(5) must be submitted every five years thereafter until a reclamation certificate has been obtained for the entire renewable energy operation. These reports must include at a minimum:
 - (a) Confirmation that no changes have occurred at the renewable energy operation since the previous five-year report; or
 - (b) If changes have occurred, the current status of the renewable energy operation including at a minimum:
 - (i) locations and descriptions of any activities completed since the previous five-year report;
 - (ii) changes that occurred to the conservation and reclamation plan, including interim monitoring site assessment; and
 - (iii) an update to the security estimate prepared in accordance with Schedule 1.
- (7) If required by the Director under section 5, the updated security amount estimated under (6)(b)(iii) shall be provided.
- (8) Any person who is required to establish or record any information, including a report or plan, pursuant to this Code of Practice must, upon request by an inspector or the Director, provide the information, plan, or report requested within seven days or any other period specified by the Director.

RECORD KEEPING REQUIREMENTS

- 7(1) The registration holder must establish an operating record for the renewable energy operation.
- (2) The operating record in section 6(1) must contain, at a minimum, copies of:
 - (a) the most recent plans and reports pursuant to section 3;
 - (b) the written consent of the registered owner or registered owners of each parcel on which the renewable operation is located pursuant to section 2(4);

- (c) each of the written confirmations pursuant to section 4(5)(d) and 4(6)(b); and
 - (d) any permits, licenses, or authorizations applicable to the activity.
- (3) Any operating record required in section 6(2) must be retained for no less than five years from the date of the final reclamation certificate issued for the renewable energy operation.

SCHEDULE 1 - SECURITY

- (1) Where security will be provided to the Department, the security estimate required by section 5(1) must be prepared for a renewable energy operation.
- (2) The security estimate must include at a minimum the third-party cost and description used to support each of the following costs:
 - (a) Permitting or administrative fees required by the local authorities;
 - (b) Mobilization and demobilization of any equipment necessary to complete the decommissioning and reclamation;
 - (c) The decommissioning and dismantling of the surface infrastructure including, but not limited to the:
 - (i) associated infrastructure: meteorological towers; substations, maintenance buildings;
 - (ii) electrical system: collector lines, power poles;
 - (iii) wind turbines: nacelle, towers, pad foundations, and blades; or
 - (iv) solar panels: panels, racking, screw piles or foundations;
 - (d) The removal of any belowground infrastructure to 1.0 m and removal of concrete infrastructure to a minimum depth of 1.2 m;
 - (e) Removal and disposal or recycling costs associated with (c) and (d) including, but not limited to;
 - (i) hauling costs;
 - (ii) recycling fees; and
 - (iii) landfill costs;
 - (f) Decommissioning and removal of access roads, crane pads, and/or storage areas associated with the project;
 - (g) Repairing any public roads or infrastructure that may be adversely impacted during the reclamation of the renewable energy operation;

- (h) For each end land use type identified within the conservation and reclamation plan, reclamation costs including, but not limited to:
 - (i) recontouring land;
 - (ii) soil replacement;
 - (iii) revegetation; and
 - (iv) monitoring;
 - (i) Completing necessary regulatory assessments to obtain a reclamation certificate; and
 - (j) A financial estimate of one year crop or grazing loss associated with the reclamation activities.
- (3) The sum total of the estimated costs in (2) are the total estimated reclamation costs to be used to determine the amount of security provided to the Department under section 5.

SCHEDULE 2 - DECLARATION

- (1) Where security will not be provided to the Department, a declaration must be provided as required by section 3(1)(d) for the renewable energy operation.
- (2) The declaration must identify all parcels of land where security is being provided to the registered owner, or registered owners, of the land under surface lease.
- (3) The declaration must be signed by the operator applying for a registration for the renewable energy operation.
- (4) The declaration must:
 - (a) state that security has been provided to the registered owner, or registered owners; and
 - (b) state that security has been deemed adequate by the Alberta Utilities Commission.
- (5) Notwithstanding (4), for an existing renewable energy operation, the declaration must state that security has been provided to the registered owner or registered owners, where security is not being provided to the Department.
- (6) For the purposes of (5), security means any form of financial assurance or guarantee provided by an operator to the registered owner, or registered owners, for the purpose of ensuring conservation and reclamation of the land.

Executive Council

Hosting Expenses Exceeding \$600.00
For the period January 1, 2025 to March 31, 2025

Function: Premier Stakeholder Engagement Townhall Meeting with Edmonton Caribbean Community

Date: November 4, 2024

Amount: \$1,000.00

Location: Queen Elizabeth II Building, Edmonton, Alberta

Function: Alberta Geothermal Delegation Networking Reception

Date: November 19, 2024

Amount: \$2,928.16

Location: Residency of Canadian Trade Office in Taipei

Function: Premier Stakeholder Christmas Holiday Reception

Date: December 11, 2024

Amount: \$5,636.72

Location: McDougall Centre, Calgary, Alberta

Function: Environmental Stakeholder Dinner Sacramento

Date: January 13, 2025

Amount: \$4,190.08

Location: Sacramento, California

Function: Stakeholder Event in Washington D.C. with Premiers

Date: January 13, 2025

Amount: \$3,703.91

Location: Washington, D.C.

Function: Official Visit of the Ambassador of the Kingdom of the Netherlands

Date: February 26, 2025

Amount: \$4,102.78

Location: Government House, Edmonton, Alberta

Function: Agriculture Stakeholder Engagement on Tariffs and Trade

Date: March 19, 2025

Amount: \$2,721.50

Location: Sacramento, California

Function: Official Visit of the Ambassador of the Italian Republic

Date: March 24, 2025

Amount: \$4,008.30

Location: Government House, Edmonton, Alberta

Infrastructure

Contract Increases Approved Pursuant to Treasury Board Directive 02/2005

Contract: Calgary - Bridgeland Riverside Continuing Care Centre and Construction of New Facility

Contractor: Clark Builders

Reason for Increase: Change Orders 304 to 355: Additional trade impact costs being realized due to the project schedule extension. Additional costs associated with structural, mechanical, electrical, architectural revisions.

Contract increases were reported to Alberta Gazette in 2023/24 Q4, 2024/25 Q1, Q2 and Q3; current increase for Q4 2024/25 is \$2,751,817.65.

Contract change percentage is cumulative.

Contract Amount: \$85,864,280.00

% Increase: 78%

Amount of Increase: \$66,883,920.84

Contract: Calgary - FMC - Power Plant Expansion and Cogeneration Initiative - Construction Management Services

Contractor: EllisDon Construction Services Inc.

Reason for Increase: Contract increases were reported to Alberta Gazette in 2020/21 Q1; 2022/23 Q2, Q3 and Q4; 2023/24 Q1, Q2, Q3 and Q4; 2024/25 Q1, Q2 and Q3, current increase for 2024/25 Q4 is \$665,855.49.

Contract increase is for the provision of additional components not listed in the original bill of materials required for Instrument Air.

There was also changes required to reduce risk to the facility, including a revised steam blow procedure and modified routing of condensate.

Contract percent increase is cumulative.

Contract Amount: \$18,500,000.00

% Increase: 127%

Amount of Increase: \$23,559,815.99

Contract: La Crete Maternity and Community Health Centre

Contractor: Northern Road Builders

Reason for Increase: Although the initial scope of construction work has been completed, the site requires ongoing maintenance and oversight until the commencement of the main construction phase. Therefore, the contract is extended to retain the contractor's services for essential site maintenance, safety assurance, and preservation of work completed to date.

Contract Amount: \$75,000.00

% Increase: 164%

Amount of Increase: \$122,895.71

Contract: Leduc - Agrivalve Processing Business Incubator - Facility Expansion

Contractor: Fillmore Construction Management Inc.

Reason for Increase: Contract increase reasons were reported to Alberta Gazette in 2022/23 Q3, Q4; 2023/24 Q1, Q2; 2024/25 Q1, Q2; current increase for 2024/25 Q4 is \$99,104.02.

Approximately 62 percent of the project change orders amount is due to reinstated scope after contract award due to favorable tender results.

Changes this quarter are for the repair of an expansion joint and the reimbursement of distribution and transmission fees for electrical power during construction.

Contract percent increase is cumulative.

Contract Amount: \$16,925,000.00

% Increase: 39%

Amount of Increase: \$6,563,404.05

Contract: Red Deer - Red Deer Justice Centre - Prime Contractor Services

Contractor: Clark Builders

Reason for Increase: Contract increases were reported in 2024/25 Q2 and Q3; current increase for 2024/25 Q4 is \$40,380.37.

The increase is attributed to changes related to the elevators, mechanical, electrical and networking systems.

Contract change percentage is cumulative.

Contract Amount: \$139,569,293.00

% Increase: 11%

Amount of Increase: \$14,745,298.42

Contract: Red Deer - Red Deer Regional Hospital Redevelopment

Contractor: Shunda Consulting and Construction Management Ltd.

Reason for Increase: Funding has been increased to the vendor to accommodate additional scope adjustments required due to the expansion of work in the lower-level corridor of the Cancer Center. These changes were necessary to improve the flow of patients and staff entering the area. Additional modifications were also required to support the relocation of the Gastrointestinal Clinic from the annex building to the south complex. This expanded scope was essential to facilitate the decanting process and, ultimately, the demolition of the annex building.

Contract Amount: \$3,000,000.00

% Increase: 82%

Amount of Increase: \$2,450,812.06

Contract: Stony Plain - Stony Plain School Demolition

Contractor: QM LP

Reason for Increase: The on-site abatement team has discovered vermiculite in the upper section of the gym walls that was noted as not containing vermiculite in the original HAZMAT report. The team investigated with RH Services and has confirmed this to be the case that the top 12 feet of the gym wall is filled with vermiculite insulation. In some areas where there are support beams from the top of the roof to the floor, vermiculite was discovered to be behind lockers and in the suspended ceiling. As a result, additional abatement work is required to safely proceed with the demolition.

Contract Amount: \$597,000.00

% Increase: 28%

Amount of Increase: \$168,597.41

Sale or Disposition of Land
(Government Organization Act)

Name of Purchaser: Mebinjit Kaur and Pawanjit Kaur

Consideration: \$50,100.00

Land Description: Plan 2320618; Block 5; Lot 1

Excepting thereout all mines and minerals

Area: 1.1 hectares (2.72 acres) more or less

Plan 2320618; Block 5; Lot 2

Excepting thereout all mines and minerals

Area: 1.11 hectares (2.74 acres) more or less

Name of Purchaser: Parkland County

Consideration: \$330.00

Land Description:

Meridian 5 Range 5 Township 53

Section 15

All that portion of the south east quarter lying south west of the south western limit of station grounds of the grand trunk pacific railway as shown on Railway Plan 6091V and lying west of the western limit of the road diversion as shown on Road Plan 6164BM

Excepting thereout:

(A) All those portions thereof included within the limits of Plan 2664CL

(B) All that portion thereof shown covered by the waters of Lake Wabamun on a plan of survey of the said township dated the 4th day of July A.D. 1906

(C) 2.58 hectares (6.38 acres) more or less under plan as shown on Plan 5095ET

Excepting thereout all mines and minerals

Name of Purchaser: Tricycle Lane Springbank Ltd.

Consideration: \$14,100.00

Land Description: Plan 0610997

All that portion which lies within Plan 7510155 Block 8 and lies east of Plan 7810297

Block 2 containing 0.064 hectares (0.16 acres) more or less

Excepting thereout all mines and minerals

Plan 7810297

That portion of Block 2 which lies within transportation and utility corridor right of way on Plan 9110702 containing 0.070 hectares (0.17 acres) more or less

Excepting thereout all mines and minerals

Safety Codes Council

Corporate Accreditation

(Safety Codes Act)

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

AltaLink Management Ltd., Accreditation No. C000242, Order No. 1483

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

All parts of the current: Alberta Electrical Utility Code.

Accredited Date: December 1, 2003

Issued Date: May 12, 2025.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Wolf NGL Inc, Accreditation No. C125232, Order No. 798

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Building**

All parts of the current: National Building Code – Alberta Edition and National Energy Code of Canada for Buildings.

Accredited Date: May 7, 2025

Issued Date: May 7, 2025.

Pursuant to Section 28 of the *Safety Codes Act* it is hereby ordered that

Wolf NGL Inc, Accreditation No. C125232, Order No. 79842059

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

All parts of the current: Canadian Electrical Code Part 1.

Accredited Date: March 28, 2023

Issued Date: May 7, 2025.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Mountain View County, Accreditation No. M000391, Order No. 595

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Building**

All parts of the current: National Building Code - Alberta Edition and National Energy Code of Canada for Buildings.

Accredited Date: December 21, 1995

Issued Date: May 12, 2025.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Mountain View County, Accreditation No. M000391, Order No. 2694

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

All parts of the current: Canadian Electrical Code Part 1.

Accredited Date: June 25, 2009

Issued Date: May 12, 2025.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Mountain View County, Accreditation No. M000391, Order No. 594

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

All parts of the current: National Fire Code - Alberta Edition except the requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable liquids and combustible liquids and Fire Investigations (cause and circumstance).

Accredited Date: April 17, 2002

Issued Date: May 12, 2025.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Mountain View County, Accreditation No. M000391, Order No. 2695

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Gas**

All parts of the current: CAN/CSA B149.1 Natural gas and propane installation code, CAN/CSA B149.2 Propane storage and handling code, CAN/CSA B149.6 Code for digester gas, landfill gas and biogas generation and utilization, CAN/BNQ 1784-000 Canadian hydrogen installation code, CAN/CSA B108.1 Compressed natural gas refuelling stations installation code, CAN/CSA B108.2 Liquefied natural gas refuelling stations installation code.

Excluding the CAN/CSA B149.5 Installation code for propane fuel systems and tanks on highway vehicles, CAN/CSA B149.3 Code for the field approval of fuel related components on appliances and equipment, CAN/CSA B109.1 Compressed natural gas for vehicles installation code, CAN/CSA B109.2 Liquefied natural gas for vehicles installation code.

Accredited Date: June 25, 2009

Issued Date: May 12, 2025.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Mountain View County, Accreditation No. M000391, Order No. 2696

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Plumbing**

All parts of the current: National Plumbing Code of Canada (NPC), and Alberta Private Sewage Systems Standard of Practice.

Accredited Date: June 25, 2009

Issued Date: May 12, 2025.

Seniors, Community and Social Services

Office of the Public Guardian and Trustee
Property being held by the Public Trustee for a period of Ten (10) Years

(Public Trustee Act)
Section 11(2)(b)

Name of Person Entitled to Property	Description of Property held and its value or estimated value	Property part of deceased person's	Public Trustee Office
		Estate or held under Court Order:	
		Deceased's Name Judicial District Court file number	Additional Information
Unknown Beneficiaries	\$35,009.27	Esther Ferrier, also known as Ester Ferrier (File 100361) 21260 Wetaskiwin	E167133
Estate of William Alarik Poikolainen	\$67,937.05	William Alarik Polkolainen	E181534
Allan Hupka	\$29,932.59	Elisabeth Hupka Also known as Elizabeth Hupka (File 177777) SES03 163832 Edmonton	E179189
Douglas Hupka	\$29,932.59	Elisabeth Hupka Also known as Elizabeth Hupka (File 177777) SES03 163832 Edmonton	E179815

Shaun Sywolos	\$9,977.53	Elisabeth Hupka Also known as Elizabeth Hupka (File 177777) SES03 163832 Edmonton	E180366
Scott Sywolos	\$9,977.53	Elisabeth Hupka Also known as Elizabeth Hupka (File 177777) SES03 163832 Edmonton	E181989
Gerald Blanchette	\$1,706.12	Robert Joseph Blanchette (File 152437) ES03 125409 Edmonton	E180633
Roger Blanchette	\$1,706.12	Robert Joseph Blanchette (File 152437) ES03 125409 Edmonton	E180634
Ernest Blanchette	\$1,706.12	Robert Joseph Blanchette (File 152437) ES03 125409 Edmonton	E180635
Romuald Blanchette	\$1,706.12	Robert Joseph Blanchette (File 152437) ES03 125409 Edmonton	E180638
Lenuik Jeanetter Blanchette	\$1,706.12	Robert Joseph Blanchette (File 152437) ES03 125409 Edmonton	E180639
Unknown Beneficiaries	\$60,208.12	Patricia Fishburne (File 168291) ES09 10187 Peace River	E180873
Unknown Beneficiaries	\$10,631.54	Ronald Mund Calgary	C037183

ADVERTISEMENTS

Legal Notice to Beneficiaries

(Surrogate Rules)

All persons claiming to be heirs of the deceased **Emilia Birolini**, of Emilio Stefano, born in Lugano on March 7 1928 and died on March 19 2022, Swiss citizen, with last domicile in Lugano, unmarried, with no children (or to be heirs of the deceased **Erwin Rohrer** (1925.09.16-2008.10.22), Swiss citizen, born in Switzerland and deceased in Alberta, cousin of Emilia Birolini, married with Martha Marie Rohrer) are invited to inform the Pretura di Lugano, Via Bossi 3, 6900 Lugano, Switzerland, **within 1 year** from the first publication of this notice (November 30, 2024), with the documentation justifying the family relationship. After the aforementioned period the estate will be devolved to the ascertained heirs only.

Camilla Cimiotti, *Swiss Attorney*.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed and on a sheet separate from the covering letter. An electronic submission by email is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include the name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
June 14	July 25
June 30	August 10
July 15	August 25
July 31	September 10
August 15	September 25
August 30	October 10
September 15	October 26
September 30	November 10
October 15	November 25
October 31	December 11
November 15	December 26
November 29	January 9

The charges to be paid for the publication of notices, advertisements and documents in The Alberta Gazette are:

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