

The Alberta Gazette

Part I

Vol. 121

Edmonton, Monday, September 29, 2025

No. 18

APPOINTMENTS

Appointment of Non-Presiding Justice of the Peace

(Justice of the Peace Act)

September 5, 2025

Arndt, Tarin Lynn of Calgary
Budaloo, Navishta of Fort McMurray
Carter, Cherry Ann Ginete of Calgary
Jackson, Alexander Donald of Calgary
Pearson, Ashley Nichole of Stony Plain
Sarker, Ipsha of Edmonton
Thrush, Isabella Mae of Red Deer
Werstroh, Bailee Dawn of Calgary

Appointment of Supernumerary Justice of the Court of Justice

(Court of Justice Act)

September 7, 2025

Honourable Justice Mary Jeanne Burch

For a term to expire September 6, 2027.

GOVERNMENT NOTICES

Agriculture and Irrigation

Form 15

(Irrigation Districts Act)
(Section 88)

Notice to Irrigation Secretariat:
Change of Area of an Irrigation District

On behalf of the **Western Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar of Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **added** to the irrigation district and the appropriate notation added to the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0019 024 405	4;25;22;18;NE	831 055 916
0021 771 472	4;26;22;26;NW	001 177 992+1
0021 998 240	4;23;27;7;SE	751 086 840 F
0021 999 941	4;23;27;8;SE	83E178
0022 000 673	4;23;27;5;NW	081 284 083+1
0022 140 578	4;21;23;25;SE	131 027 703+1
0022 216 899	4;20;22;17;NW	761 100 369
0022 216 998	4;20;22;20;SW	761 100 368
0025 104 655	4;27;23;27;SW	081 011 045+1
0025 104 761	4;27;23;27;SE	081 011 045+2
0029 044 492	4;24;22;31;SE	021 115 928
0034 267 245	1011036;1;1	241 201 300
0034 269 035	4;24;26;12;NE	101 076 161
0034 271 528	4;26;23;1;NE,SE	101 080 669
0038 271 300	4;27;23;27;NW	191 055 846+1
0038 271 318	1910570;1;1	191 092 711

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **Western Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat.*

On behalf of the **St. Mary River Irrigation District**, I hereby request that the Irrigation Secretariat forward a certified copy of this notice to the Registrar for Land Titles for the purposes of registration under section 22 of the *Land Titles Act* and arrange for notice to be published in the Alberta Gazette.

The following parcels of land should be **removed** from the irrigation district and the notation removed from the certificate of title:

LINC Number	Short Legal Description as shown on title	Title Number
0023 042 682	4;6;12;21;SW	181 197 622

I certify the procedures required under part 4 of the *Irrigation Districts Act* have been completed and the area of the **St. Mary River Irrigation District** should be changed according to the above list.

Rebecca Fast, *Office Administrator,
Irrigation Secretariat.*

Energy and Minerals

Declaration of Withdrawal from Unit Agreement

(Petroleum and Natural Gas Tenure Regulations)

The Minister of Energy and Minerals on behalf of the Crown in Right of Alberta hereby declares and states that the Crown has withdrawn as a party to the agreement entitled “West Nipisi Unit No. 1” effective September 1, 2025.

Stacey Szeto, *for Minister of Energy and Minerals.*

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Hayter Sparky Agreement No. 5” and that the Unit became effective on May 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT
ENTITLED "HAYTER SPARKY AGREEMENT NO. 5"

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-01-039; 26NE	0422100087	Crown	100	40.7598	Ulysses Energy Corp.	100	40.7598
2	4-01-039; 26NW		PrairieSky Royalty Ltd.	76.48	49.2273	Ulysses Energy Corp.	100	49.2273
3	4-01-039; 27NE		Canpar Holdings Ltd.	23.52			100	
			PrairieSky Royalty Ltd.	100	10.0129	Ulysses Energy Corp.	100	10.0129

Working Interest Owners:
Ulysses Energy Corporation [UEC] 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT
ENTITLED "HAYTER SPARKY AGREEMENT NO. 5"

15		16		13		14		15		16		R1 W4		13		14		15		16	
10		9		12		11		10		9		12		11		10		9		12	
7		8		5		6		7		8		5		6		7		8		5	
2		1		4		3		2		1		4		3		2		1		4	
15		16		13		14		15		16		13		14		15		16		13	
T43						Tract 3		Tract 2		Tract 1								T43			
10		9		12		11		10		9		12		11		10		9		12	
7		8		5		6		7		8		5		6		7		8		5	
2		1		4		3		2		1		4		3		2		1		4	
15		16		13		14		15		16		13		14		15		16		13	
10		9		12		11		10		9		12		11		10		9		12	
7		8		5		6		7		8		5		6		7		8		5	
2		1		4		3		2		1		4		3		2		1		4	
15		16		13		14		15		16		13		14		15		16		13	
10		9		12		11		10		9		12		11		10		9		12	
R1 W4						R1 W4		R1 W4		R1 W4						R1 W4					

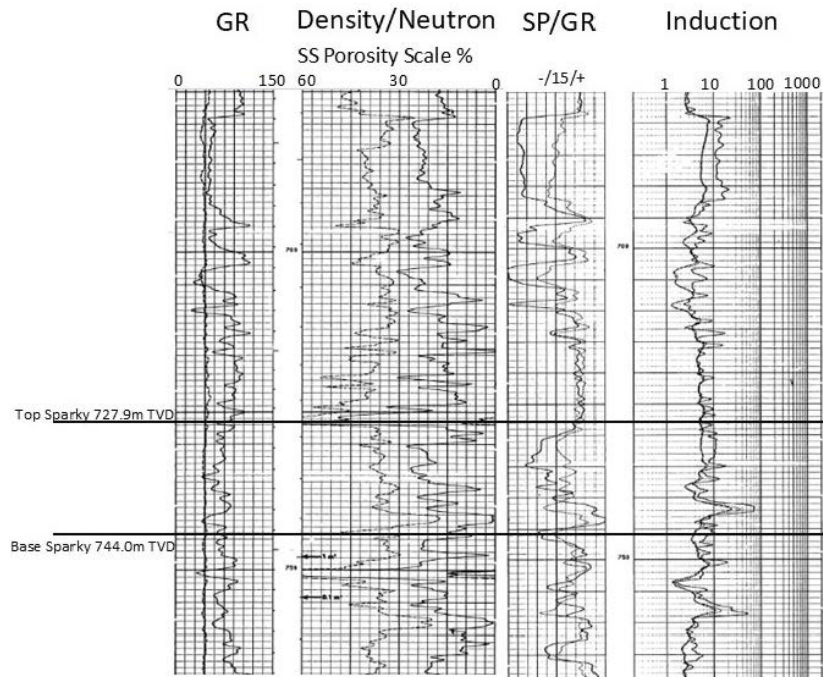
Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HAYTER SPARKY AGREEMENT NO. 5"

A portion of the Compensated Neutron Formation Density-GR/Dual Induction SFL log recorded at the well

100/10-36-039-01 W4/00 located in LSD 10



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Herronton Glauconitic Agreement No. 10" and that the Unit became effective on August 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HERRONTON GLAUCONITIC AGREEMENT NO. 10"

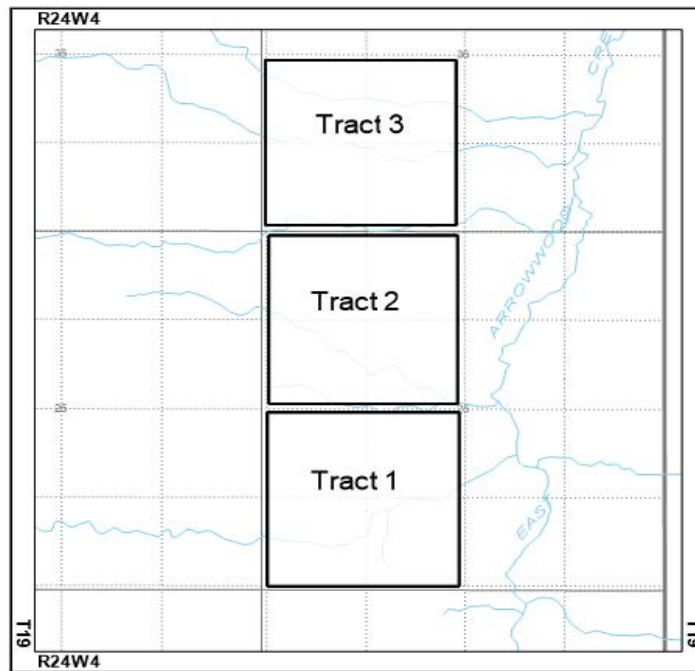
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-24-019; 25SW		PrairieSky Royalty Ltd.	100	6.0455	TAQA North	100	6.0455
2	4-24-019; 25NW		PrairieSky Royalty Ltd.	100	53.9846	TAQA North	100	53.9846
3	4-24-019; 36SW	0422080051	Crown	100	39.9699	TAQA North	100	39.9699

Working Interest Owners: TAQA North Effective as of the Effective Date 100%

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

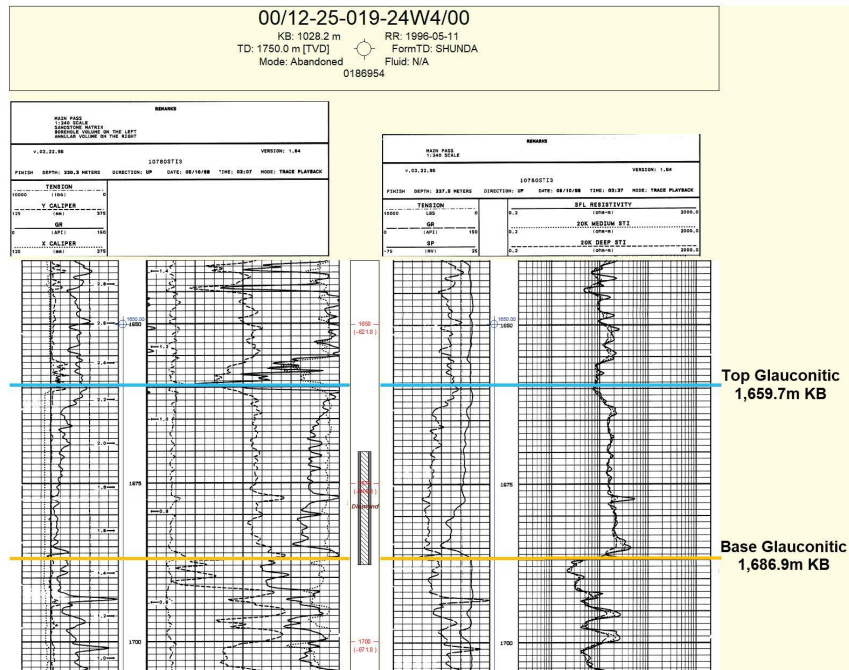
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HERRONTON GLAUCONITIC AGREEMENT NO. 10"



Effective as of the Effective Date

EXHIBIT "C"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HERRONTON GLAUCONITIC AGREEMENT NO. 10"

A portion of the Compensated Neutron PEL Density Log and Dual Induction Resistivity Log recorded at the well 100/12-25-019-24W4/00 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Hussar Basal Quartz Agreement No. 8” and that the Unit became effective on January 1, 2025.

EXHIBIT “A” - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“HUSSAR BASAL QUARTZ AGREEMENT NO. 8”

Tract No.	Land Description (M-R-T: S)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-21-025: 35NE		PrairieSky Royalty Ltd.	100	5.8577%	Torquen Energy Ltd. Harvard International Resources Ltd.	85% 15%	4.979045% 0.878655%
2	4-21-026: 28E		PrairieSky Royalty Ltd.	100	43.3638%	Torquen Energy Ltd. Harvard International Resources Ltd.	85% 15%	36.859230% 6.504570%
3	4-21-026: 25W		PrairieSky Royalty Ltd.	100	6.5789%	Torquen Energy Ltd. Harvard International Resources Ltd.	85% 15%	5.592065% 0.986835%
4	4-21-026: 2NW		PrairieSky Royalty Ltd.	100	42.6859%	Torquen Energy Ltd. Harvard International Resources Ltd.	85% 13%	36.283015% 6.402885%
5a	4-21-026: 11SWP		PrairieSky Royalty Ltd.	100	0.9839%	Torquen Energy Ltd. Harvard International Resources Ltd.	85% 13%	0.836315% 0.147585%
5b	4-21-026: 11SWP	0410040543	Crown	100	0.5298%	Torquen Energy Ltd. Harvard International Resources Ltd.	85% 13%	0.450330% 0.079470%

Working Interest Owners

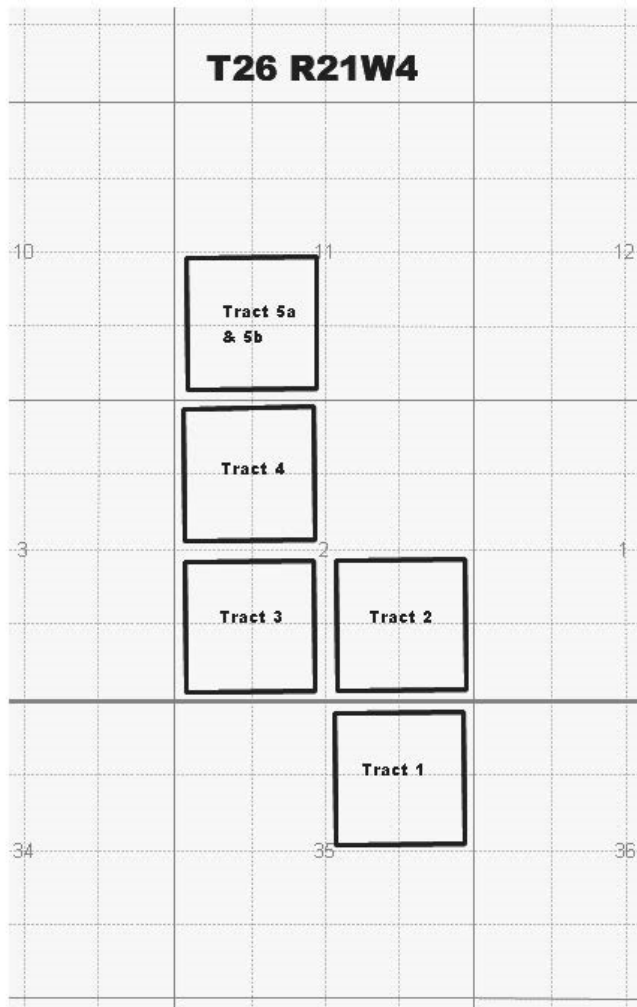
Torquen Energy Ltd.	85%
Harvard International Resources Ltd.	15%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HUSSAR BASAL QUARTZ AGREEMENT NO. 8"

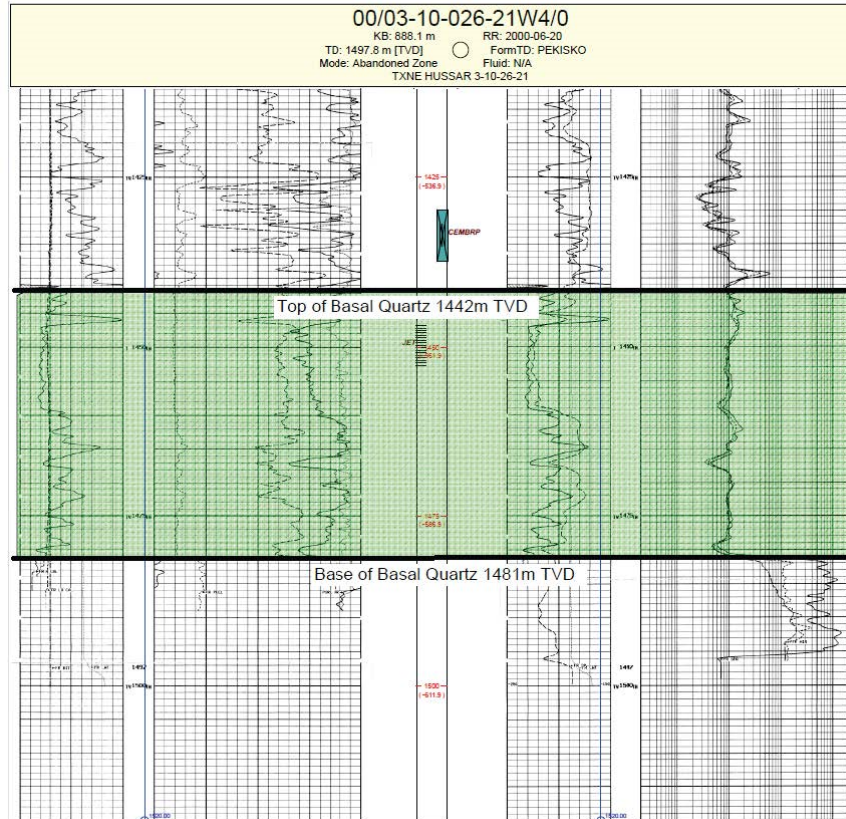


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HUSSAR BASAL QUARTZ AGREEMENT NO. 8"

A portion of the Compensated Neutron PEL Density/Dual Induction Resistivity Log recorded at the well 100/03-10-026-21W4/00 located in LSD 3



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Huxley Duvernay Agreement No. 19" and that the Unit became effective on December 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Huxley Duvernay Agreement No. 19"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Shares of Royalty Interest Ownership (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-24-033: 26NW		Lyle Hiller, Matthew Ferguson and Neil Boles, all Executors for Elsie Jane Garson Estate Eldon Lawrence Samson Glenn Gordon Samson Nola Lynn Samson, now known as Nola Lynn Adam Eldon Samson, Glenn Samson and Nola Adam PrairieSky Royalty Ltd.	100	22.52381	Artis Exploration Ltd.	100	22.52381
2	4-24-033: 35SW			100	25.95923	Artis Exploration Ltd.	100	25.95923
3	4-24-033: 35NW		PrairieSky Royalty Ltd.	100	25.94474	Artis Exploration Ltd.	100	25.94474
4	4-24-034: 2SW	0417050020	Crown	100	25.57222	Artis Exploration Ltd.	100	25.57222

Working Interest Owners:
Artis Exploration Ltd.

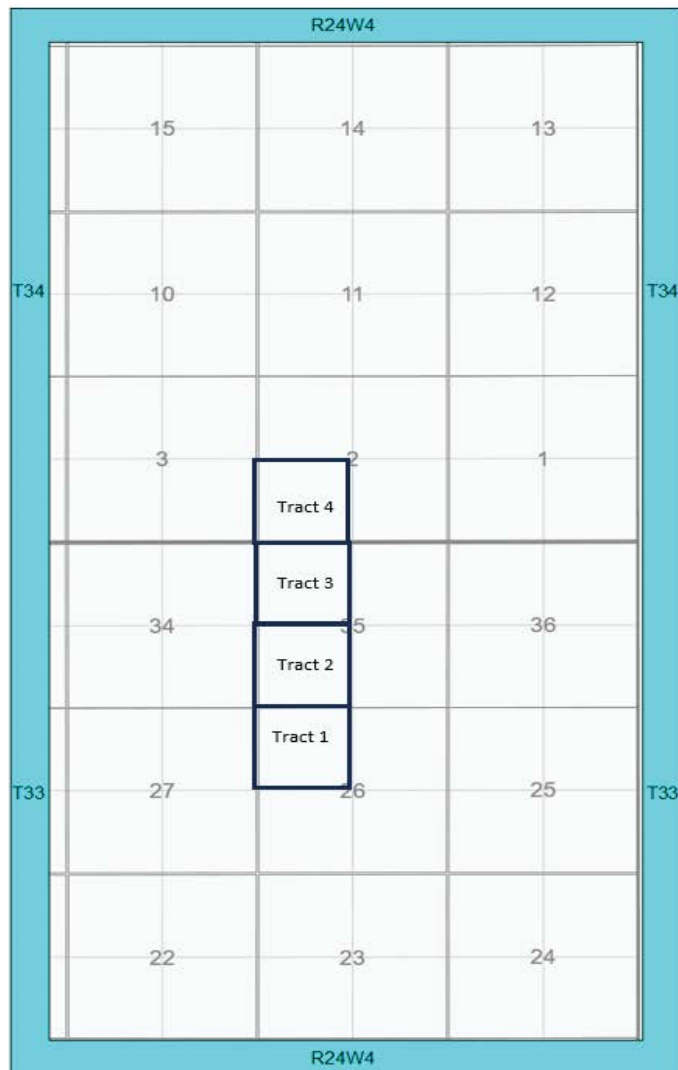
100

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Huxley Duvernay Agreement No. 19"

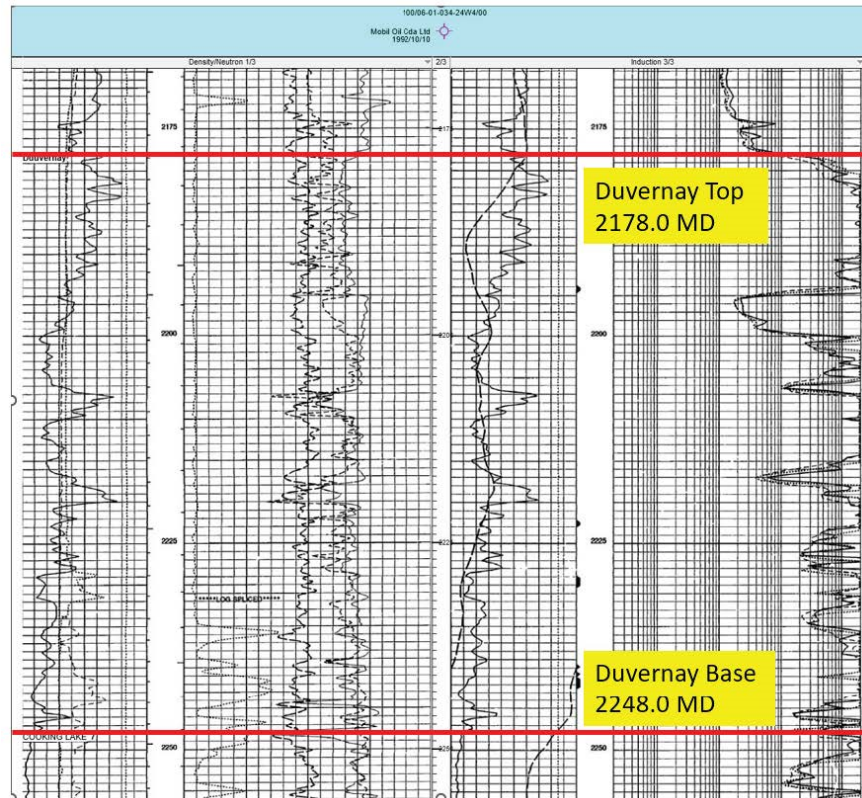


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Huxley Duvernay Agreement No. 19"

A portion of the Gamma-Neutron-Density and Induction Log recorded at the well 100/06-01-034-24W4/00
located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Lochend Cardium Agreement No. 38" and that the Unit became effective on December 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LOCHEND CARDIUM AGREEMENT NO. 38"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-03-029: 8SE	M0259A M0261A	Harold Robertson Judd Elaine Romelda Bates Barbara Lyla Judd Sharon M. Heron Patricia-Lynn Fulton	25 25 25 12.5 12.5	15.3153	VAALCO Energy Canada, Inc.	100	15.3153
2	5-03-029: 5NE	M0218A	PrairieSky Royalty Ltd.	100	21.7119	VAALCO Energy Canada, Inc.	100	21.7119
3	5-03-029: 5SE	M0218A	PrairieSky Royalty Ltd.	100	21.6971	VAALCO Energy Canada, Inc.	100	21.6971
4	5-03-028: 32NE	0420040014	Crown	100	21.7919	VAALCO Energy Canada, Inc.	100	21.7919
5	5-03-028: 32SE	0420040014	Crown	100	19.4838	VAALCO Energy Canada, Inc.	100	19.4838

Working Interest Owners:

VAALCO ENERGY CANADA, INC. 100%

CORRECTION

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LOCHEND CARDIUM UNIT NO. 38"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-03-029: 8SE	M0259A M0261A	Harold Robertson Judd Elaine Romelda Bates Barbara Lyla Judd Sharon M. Heron Patricia-Lynn Fulton	25 25 25 12.5 12.5	15.3153	VAALCO Energy Canada, Inc.	100	15.3153
2	5-03-029: 5NE	M0218A	PrairieSky Royalty Ltd.	100	21.7119	VAALCO Energy Canada, Inc.	100	21.7119
3	5-03-029: 5SE	M0218A	PrairieSky Royalty Ltd.	100	21.6971	VAALCO Energy Canada, Inc.	100	21.6971
4	5-03-028: 32NE	0420040014	Crown	100	21.7919	VAALCO Energy Canada, Inc.	100	21.7919
5	5-03-028: 32SE	0420040014	Crown	100	19.4838	VAALCO Energy Canada, Inc.	100	19.4838

Working Interest Owners:

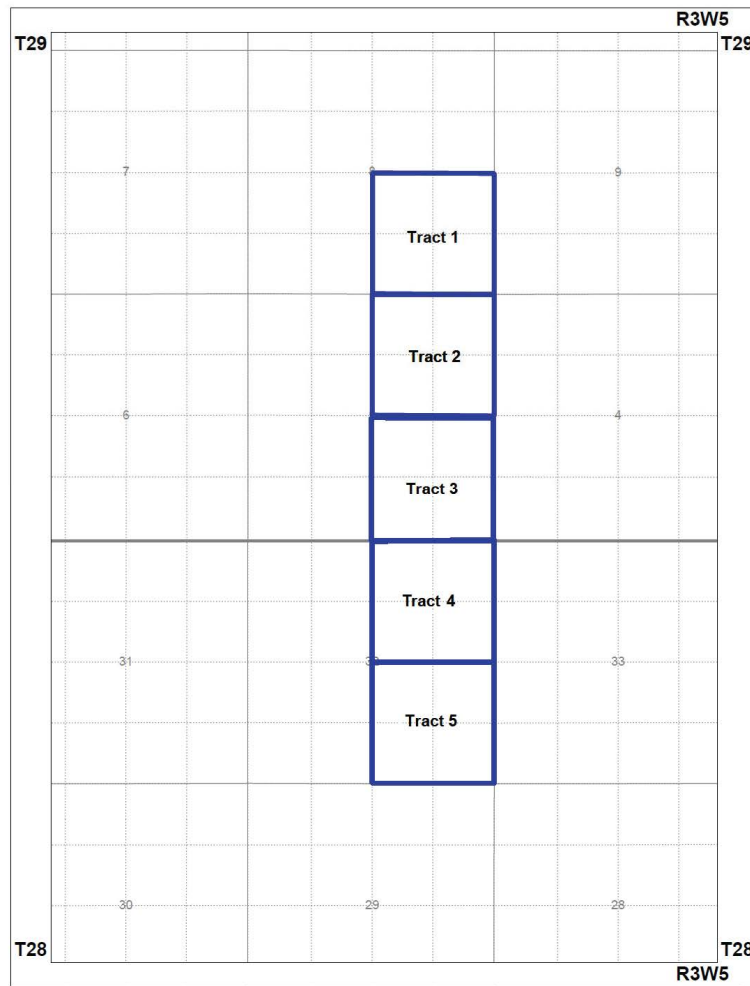
VAALCO ENERGY CANADA, INC. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LOCHEND CARDIUM AGREEMENT NO. 38"

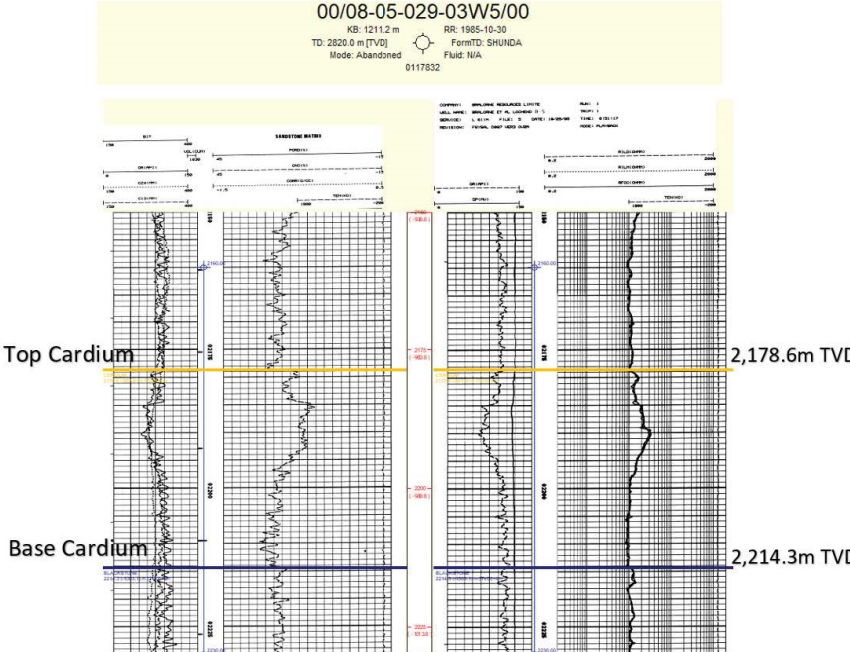


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LOCHEND CARDIUM AGREEMENT NO. 38"

A portion of the Gamma Ray/Compensated Density-Neutron and Dual Induction log recorded at the well 100/08-05-029-03W5/00 located in LSD 8



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Lochend Cardium Agreement No. 39” and that the Unit became effective on May 1, 2025.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“LOCHEND CARDIUM AGREEMENT NO. 39”

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-04-030: 14SE	0418030016	Crown	100	18.3911	TransGlobe Energy Corporation	100	18.3911
2	5-04-030: 13SW	M0260	ExxonMobil Canada Resources Company	100	21.1010	TransGlobe Energy Corporation	100	21.1010
3	5-04-030: 13SE	M0260	ExxonMobil Canada Resources Company	100	21.0953	TransGlobe Energy Corporation	100	21.0953
4	5-03-030: 18SW	0420010010	Crown	100	21.0952	TransGlobe Energy Corporation	100	21.0952
5	5-03-030: 18SE	0420010010	Crown	100	18.3174	TransGlobe Energy Corporation	100	18.3174

Working Interest Owners:

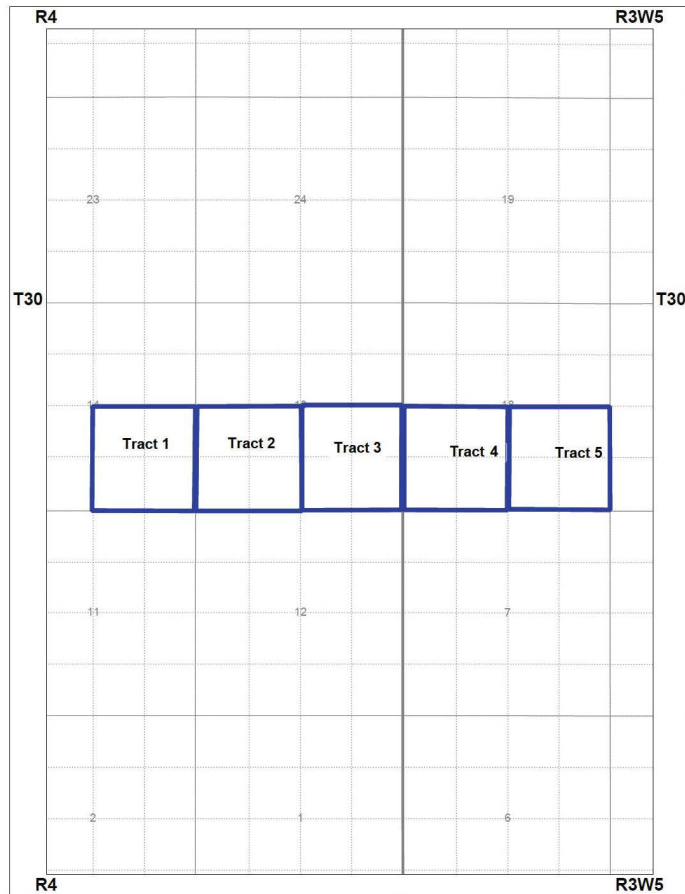
TransGlobe Energy Corporation 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LOCHEND CARDIUM AGREEMENT NO. 39"



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Morgan Lloydminster Agreement" and that the Unit became effective on October 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"MORGAN LLOYDMINSTER AGREEMENT"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-04-052: 24NW	0423060166	Crown	36.03	36.03	Lycos Energy Inc.	100	36.03
2	4-04-052: 24SW	0423030031	Crown	52.11	52.11	Lycos Energy Inc.	100	52.11
3	4-04-052: 13NW		PrairieSky Royalty Ltd.	2.76	2.76	Lycos Energy Inc.	100	2.76
4	4-04-052: 24NE	0423060166	Crown	1.45	1.45	Lycos Energy Inc.	100	1.45
5	4-04-052: 24SE	0423030031	Crown	7.44	7.44	Lycos Energy Inc.	100	7.44
6	4-04-052: 13NE		PrairieSky Royalty Ltd.	0.21	0.21	Lycos Energy Inc.	100	0.21

Working Interest Owners:

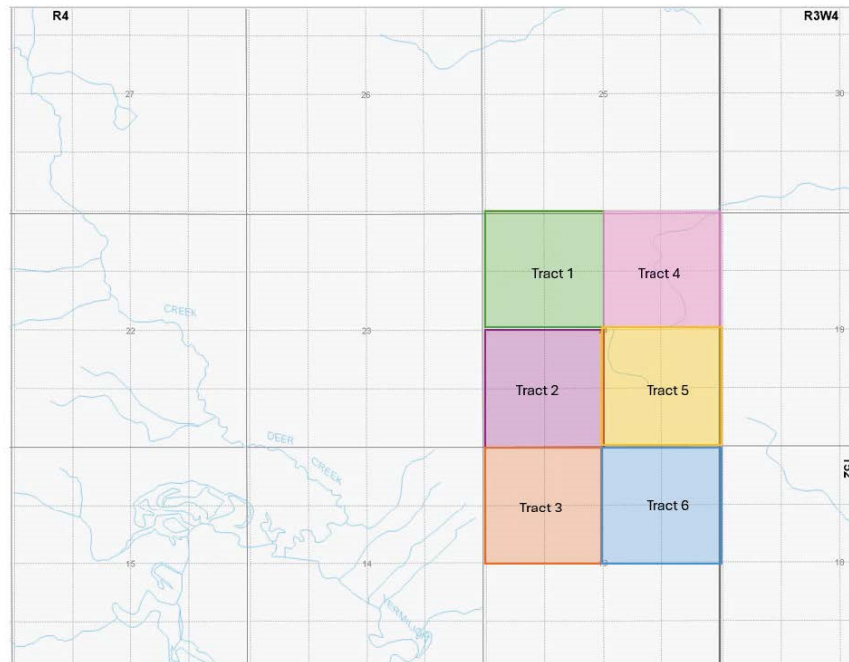
Lycos Energy Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"MORGAN LLOYDMINSTER AGREEMENT"

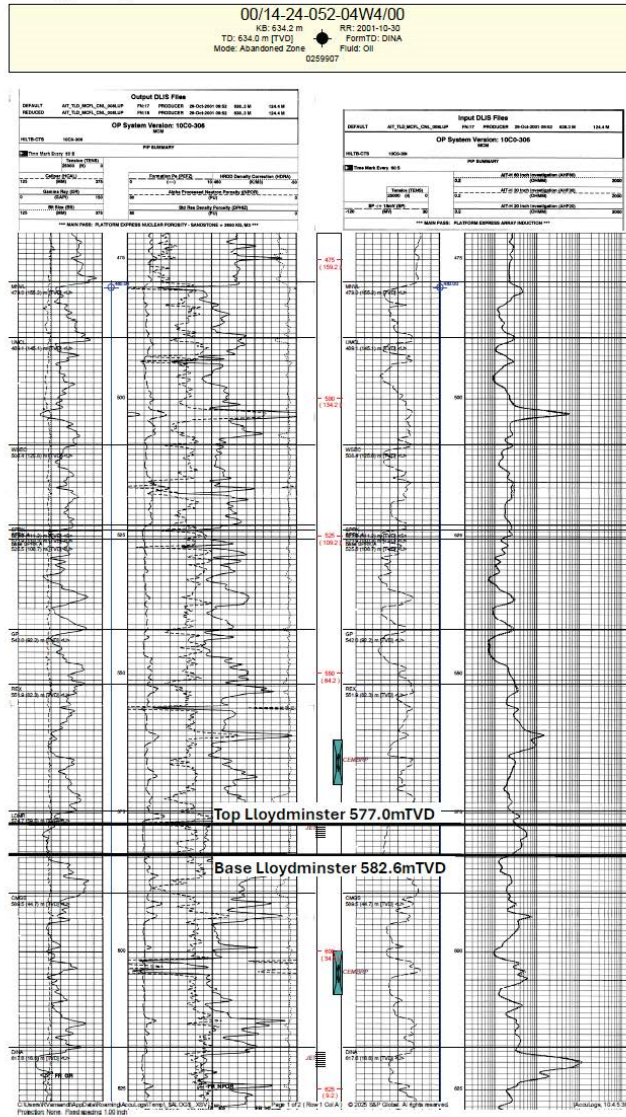


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"MORGAN LLOYDMINSTER AGREEMENT"

A portion of the Type Log recorded at the well 100/14-24-052-04 W4/00 located in L.S.D. 14.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Pembina Duvernay Agreement No. 29" and that the Unit became effective on November 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PEMBINA DUVERNAY AGREEMENT NO. 29"

Tract No.	Land Description (M-R-T-S)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-04-042: 13NE		Prairiesky Royalty Ltd.	100	31.4349	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	21.5706 9.8643
2	5-04-042: 13NW		Prairiesky Royalty Ltd.	100	1.7151	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	1.1769 0.5382
3	5-04-042: 24SW	0421110015	Crown	100	30.0941	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	20.6506 9.4435
4	5-04-042: 23SE		Prairiesky Royalty Ltd.	100	2.3594	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	1.619 0.7404
5	5-04-042: 23NE		Prairiesky Royalty Ltd.	100	29.5185	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	20.2556 9.2629
6	5-04-042: 23NW		Prairiesky Royalty Ltd.	100	3.7116	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	2.5469 1.1647
7	5-04-042: 26SW		Canpar Holdings Ltd. Prairiesky Royalty Ltd.	62.61 37.39	1.1664	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	0.8004 0.3660

Working Interest Owners:

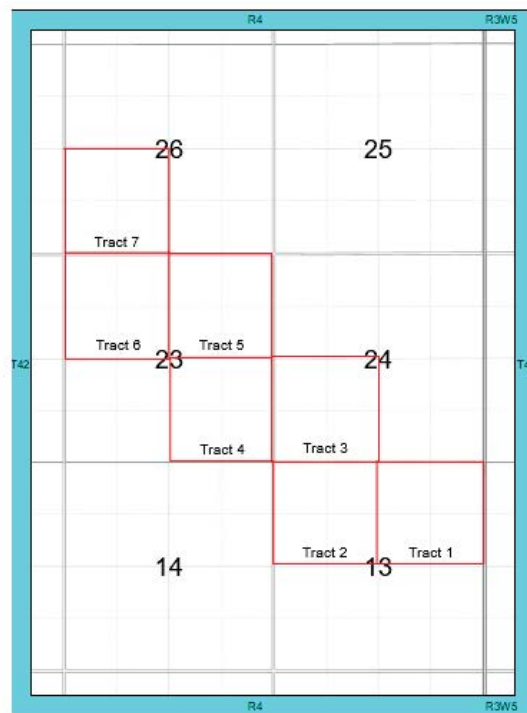
Spartan Delta Corp. 68.62%
Journey Energy Partnership 31.38%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PEMBINA DUVERNAY AGREEMENT NO. 29"
"

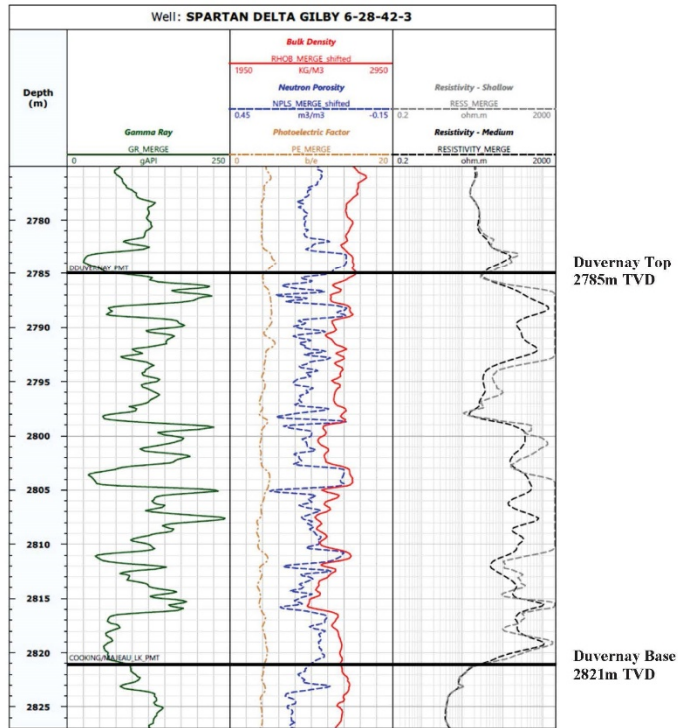


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PEMBINA DUVERNAY AGREEMENT NO. 29"

A portion of the Compensated Neutron Lithology Density Log recorded at the well 103/06-28-042-03W5/00 located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Sparky Agreement No. 43" and that the Unit became effective on August 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 43"

Tract No.	Land Description (M R T, Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-03-039: 15NE	M06277	PrairieSky Royalty Ltd.	100	48.8592	Surge Energy Inc.	100	48.8592
2	4-03-039: 22SE	0423030013	Crown	100	51.1408	Surge Energy Inc.	100	51.1408

Working Interest Owners:

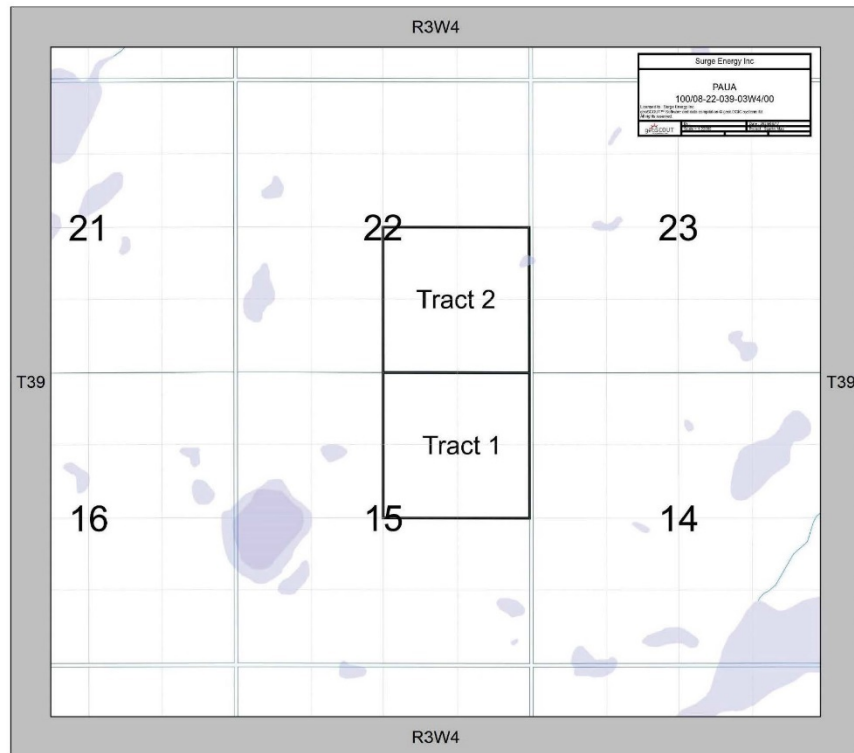
Surge Energy Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 43"

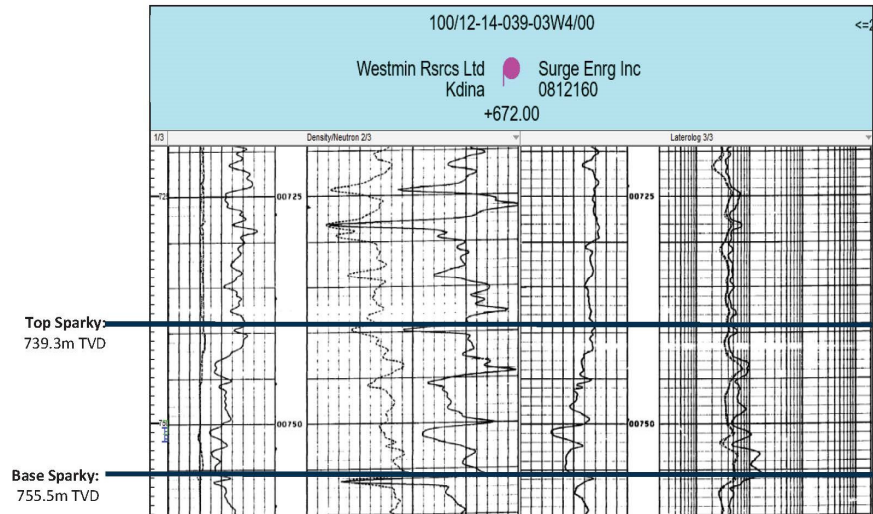


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 43"

A portion of the Compensated Density Neutron/Dual Induction Laterolog log recorded at the well 100/12-14-039-03W4/00 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Provost Sparky Agreement No. 54” and that the Unit became effective on March 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“PROVOST SPARKY AGREEMENT NO. 54”

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-03-039; 13NW	M06929	PrairieSky Royalty Ltd.	12.55%	50.22%	SURGE ENERGY INC.	100%	50.22%
2	4-03-039; 24L3	M08039	CROWN	37.66%	29.04%	SURGE ENERGY INC.	100%	29.04%
3	4-03-039; 24L6	0406090526	CROWN	100%	20.74%	SURGE ENERGY INC.	100%	20.74%

Working Interest Owners:

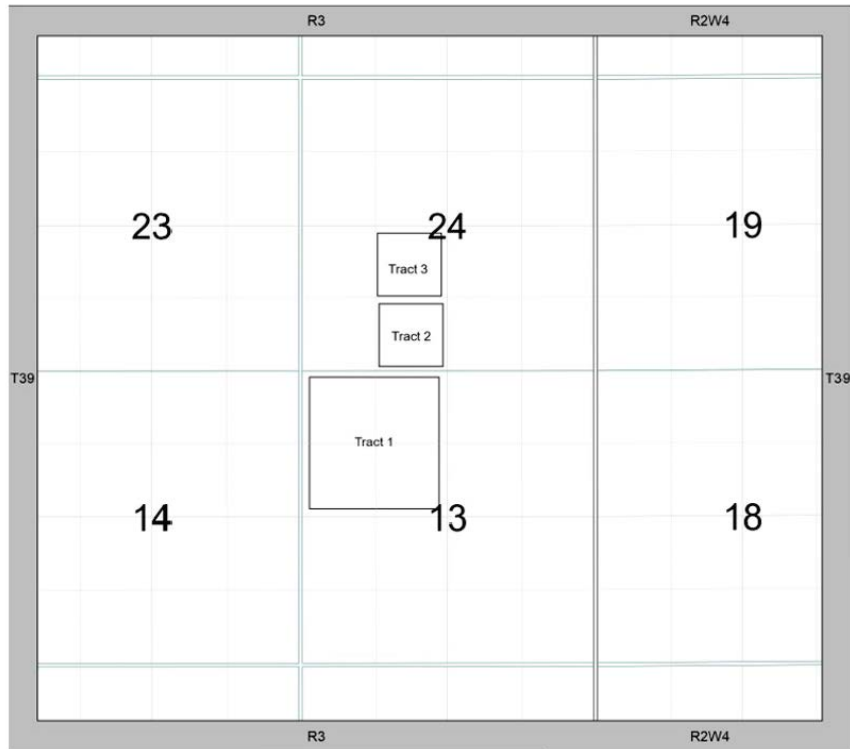
SURGE ENERGY INC. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 54"

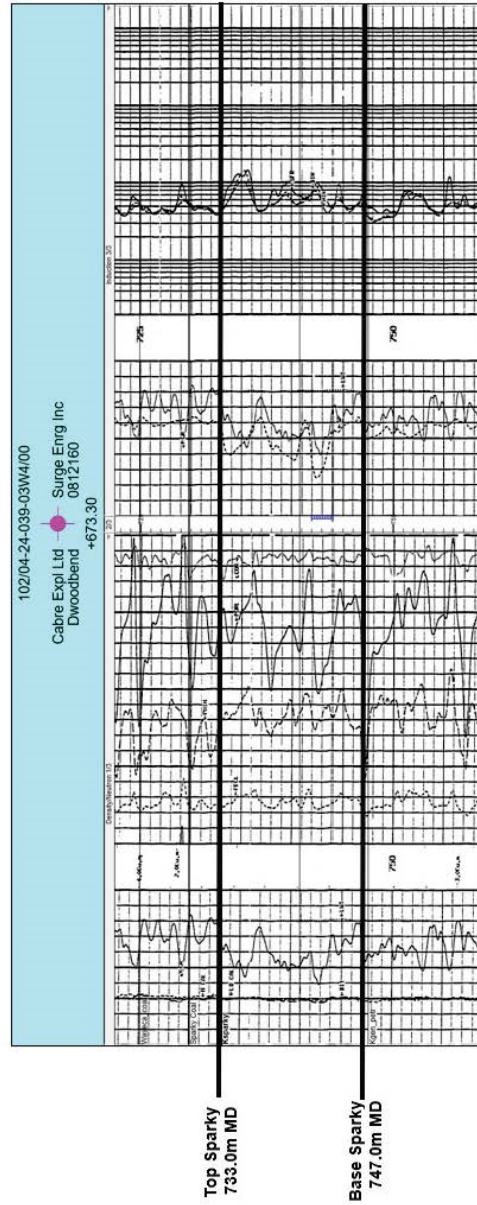


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
 "PROVOST SPARKY AGREEMENT NO. 54"

A portion of the Density/Neutron and Induction Log recorded at the well 102/04-24-039-03W4/00
 located in LSD 04



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Sparky Agreement No. 59" and that the Unit became effective on July 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 59"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-03-039: 13SW	M241708	Prairie Sky Royalty Ltd.	100	44.8305	Surge Energy Inc.	100	44.8305
2	4-03-039: 12NW	0497100391	Crown	100	48.8986	Surge Energy Inc.	100	48.8986
3	4-03-039: 12SW	0422080060	Crown	100	6.2709	Surge Energy Inc.	100	6.2709

Working Interest Owners:

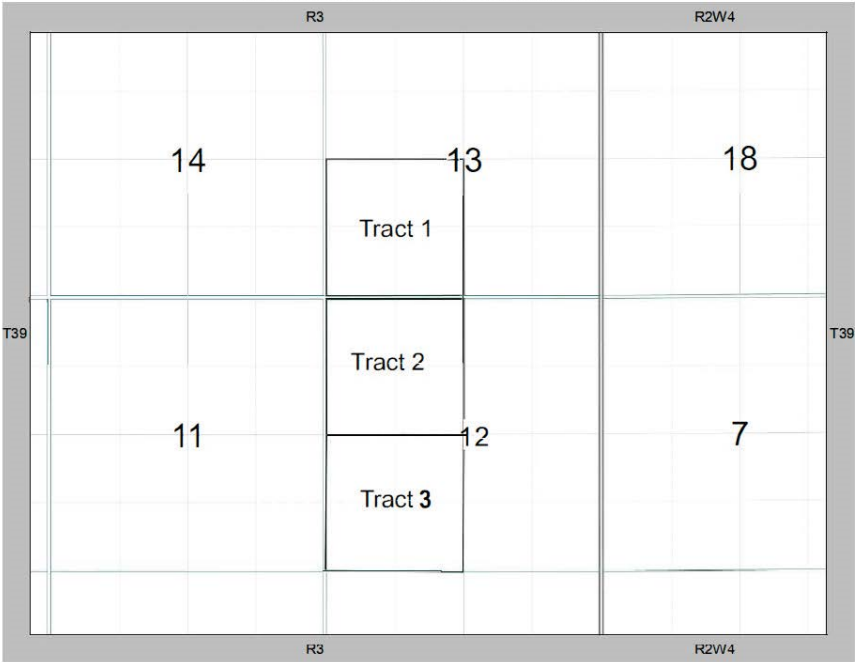
Surge Energy Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“PROVOST SPARKY AGREEMENT NO. 59”

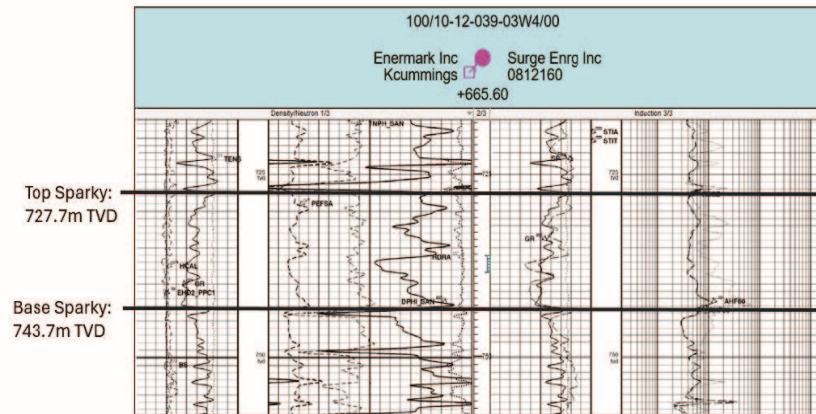


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST SPARKY AGREEMENT NO. 59"

A portion of the Compensated Neutron litho density-GR and Array Induction Log recorded at the well 100/10-12-039-03W4/00 located in LSD 10.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Twining Duvernay Agreement No. 33" and that the Unit became effective on August 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 33"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Shares of Royalty Interest Ownership (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-24-032: 8NW		1616835 Alberta Ltd.	50	13.9893	Artis Exploration Ltd.	100	13.9893
2	4-24-032: 17SW	5315040148	Betty Ann Gall Crown	50	21.6573	Artis Exploration Ltd.	100	21.6573
3	4-24-032: 17NW	5315040148	Crown	100	21.6883	Artis Exploration Ltd.	100	21.6883
4	4-24-032: 20SW	0414070117	Crown	100	21.5639	Artis Exploration Ltd.	100	21.5639
5	4-24-032: 20NW	0414070118	Crown	100	21.1012	Artis Exploration Ltd.	100	21.1012

Working Interest Owners:
Artis Exploration Ltd.

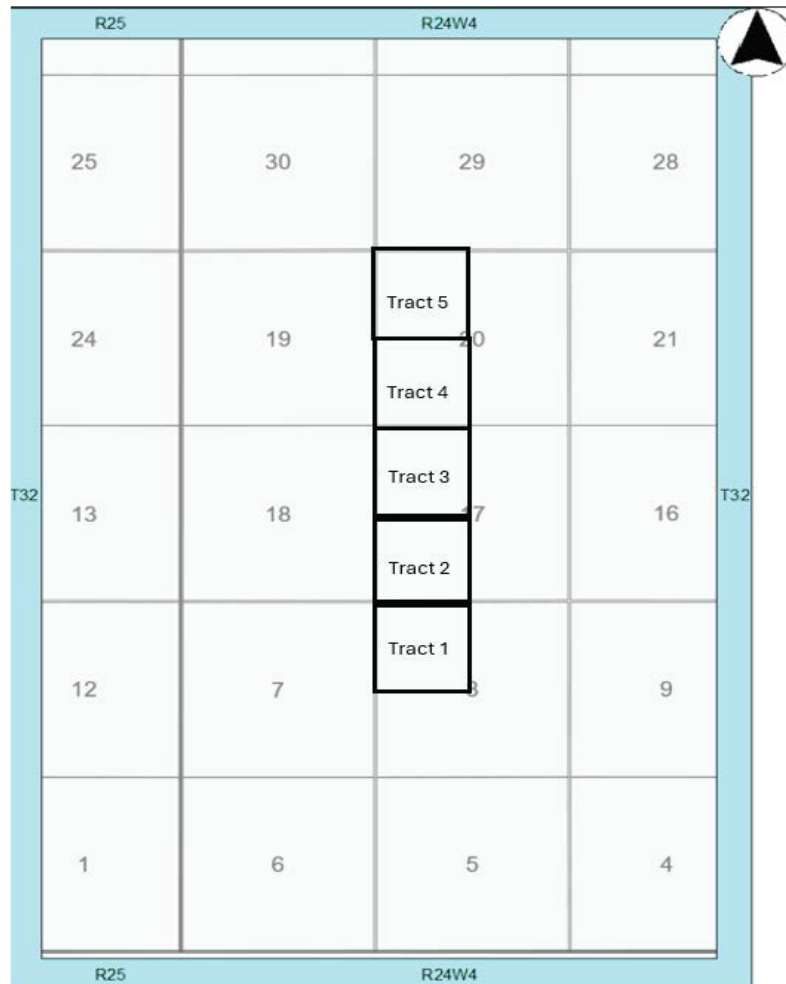
100

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 33"

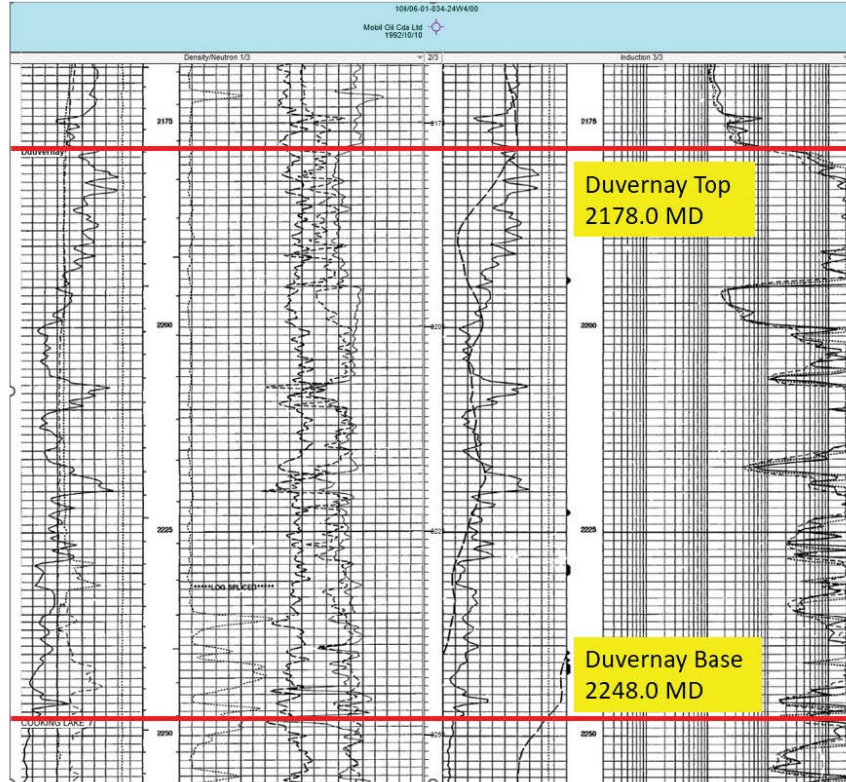


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 33"

A portion of the Compensated Neutron Lithology Density Log and Phasor Induction-SFL log recorded at the well
100/06-01-034-24W4/00 located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Twining Duvernay Agreement No. 34" and that the Unit became effective on August 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 34"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Shares of Royalty Interest Ownership (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-24-032: 8NW		1616835 Alberta Ltd.	50	9.0014	Artis Exploration Ltd.	100	9.0014
2	4-24-032: 17SW	5315040148	Betty Ann Gall Crown	50	22.8802	Artis Exploration Ltd.	100	22.8802
3	4-24-032: 17NW	5315040148	Crown	100	22.9140	Artis Exploration Ltd.	100	22.9140
4	4-24-032: 20SW	0414070117	Crown	100	22.7856	Artis Exploration Ltd.	100	22.7856
5	4-24-032: 20NW	0414070118	Crown	100	22.4188	Artis Exploration Ltd.	100	22.4188

Working Interest Owners:
Artis Exploration Ltd.

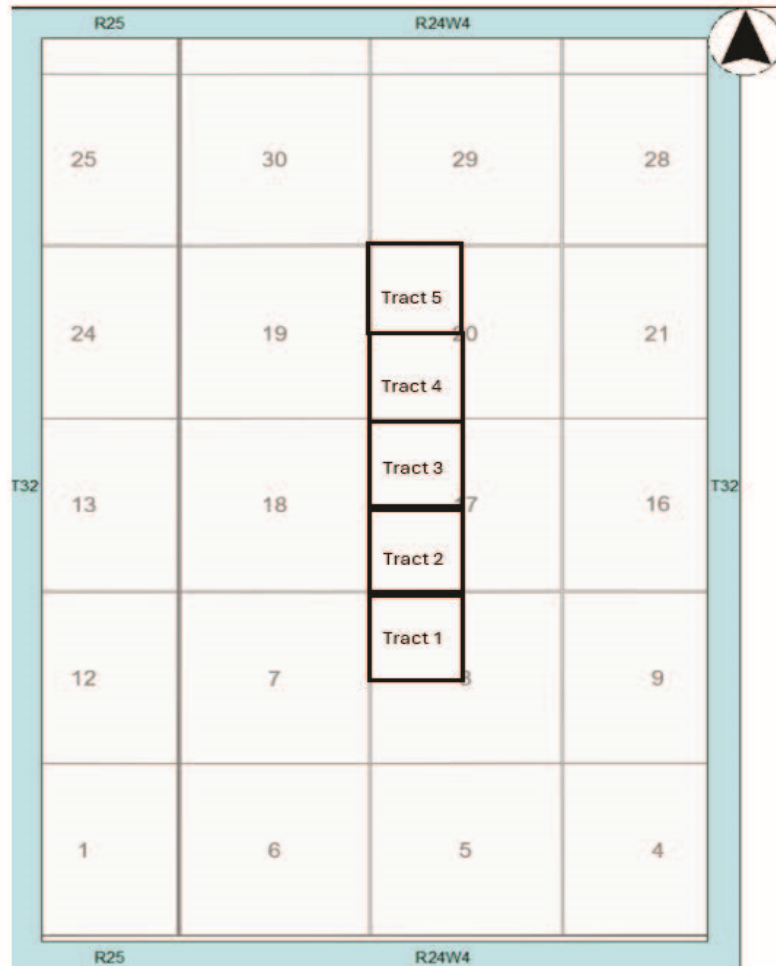
100

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 34"

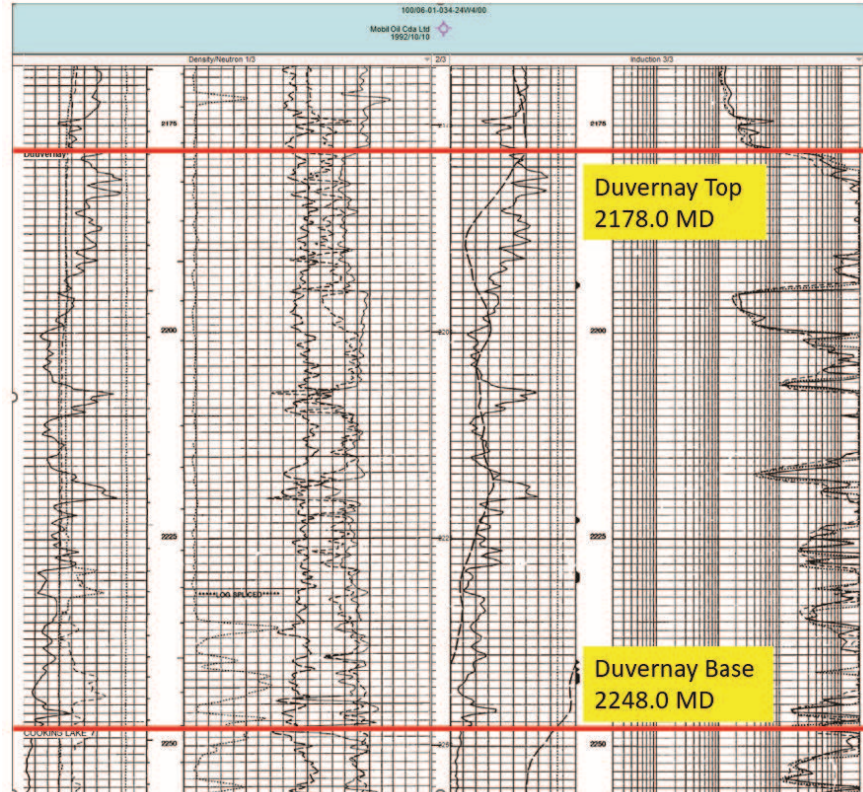


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Twining Duvernay Agreement No. 34"

A portion of the Compensated Neutron Lithology Density Log and Phasor Induction-SFL log recorded at the well
100/06-01-034-24W4/00 located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Verger Ellerslie Agreement No. 9" and that the Unit became effective on August 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"VERGER ELLERSLIE AGREEMENT NO. 9"

Tract No.	Land Description (M R T, Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1a	4-16-023; 32SEP	0422100200	Crown	100	18.2043	Suede Energy Ltd.	100	18.2043
1b	4-16-023; 32SEP	M125186	Heritage Royalty Resource Corp.	100	21.7504	Suede Energy Ltd.	100	21.7504
2	4-16-023; 32SW	M202007	Heritage Royalty Resource Corp.	100	15.1350	Suede Energy Ltd.	100	15.1350
3	4-16-023; 32NW	M125185	Heritage Royalty Resource Corp.	100	44.9103	Suede Energy Ltd.	100	44.9103

Working Interest Owners:

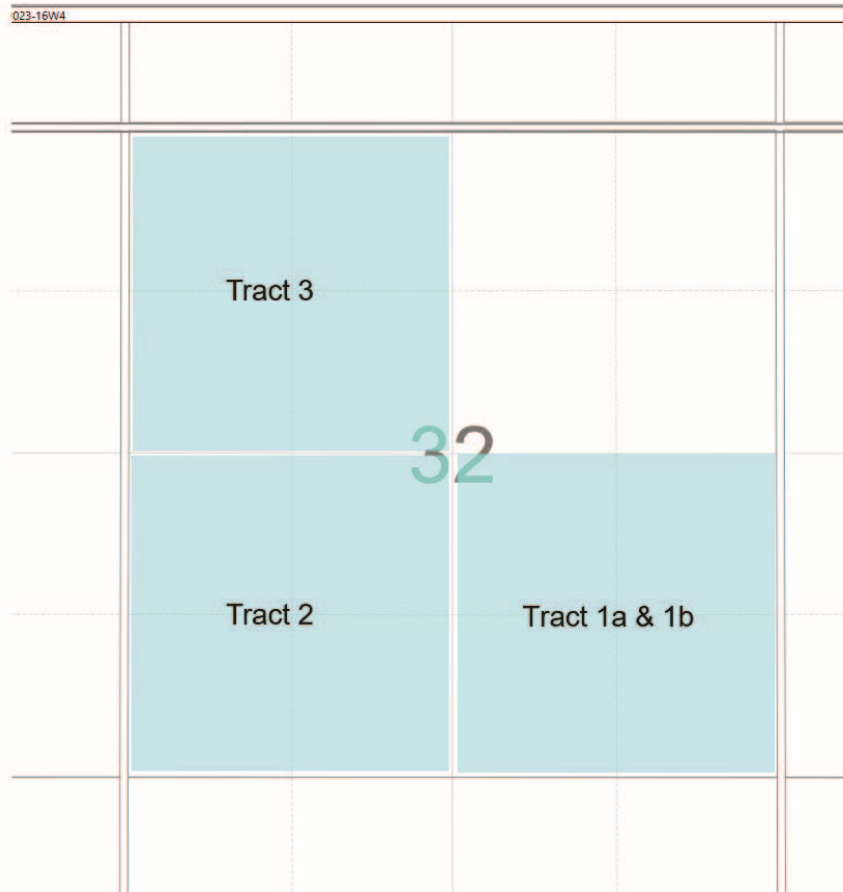
Suede Energy Ltd. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"VERGER ELLERSLIE AGREEMENT NO. 9"



Effective as of the Effective Date

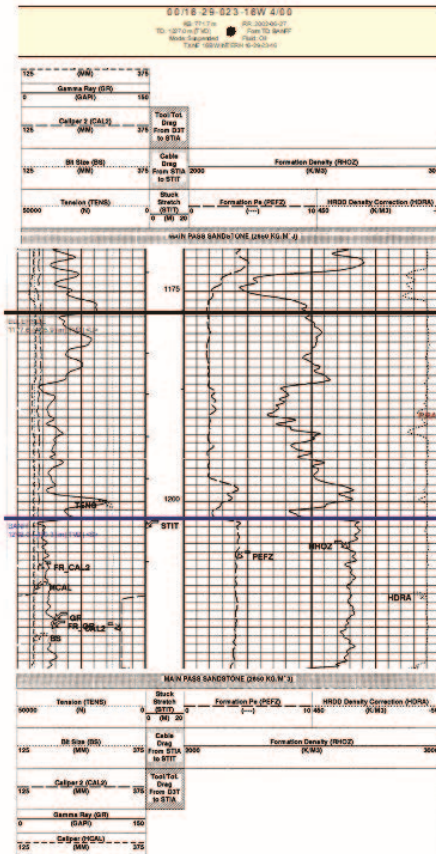
EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"VERGER ELLERSLIE AGREEMENT NO. 9"

A portion of the Gamma Ray-Compensated Neutron-Lithology Density and Array Induction log recorded at the well 100/16-29-023-16W4/00 located in LSD 16.

Ellerslie Top
1177.0 m
TVD

Ellerslie
Bottom
1202.0 m
TVD



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Verger Ellerslie Agreement No. 10" and that the Unit became effective on January 1, 2023.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"VERGER ELLERSLIE AGREEMENT NO. 10"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-15-023: 2		Heritage Royalty Resource Corp.	100	26.4005	North 40 Resources Ltd.	100%	26.4005
2a	4-15-023: 1P		Heritage Royalty Resource Corp. North 40 Resources Ltd.	62.59 37.41	56.4646	North 40 Resources Ltd.	100%	56.4646
2b	4-15-023: 1P	0422040114 0419090103	Crown	100	17.1349	North 40 Resources Ltd.	100%	17.1349

Working Interest Owners:

North 40 Resources Ltd.

100%

Correction
Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"VERGER ELLERSLIE AGREEMENT NO. 10"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-15-023: 2		Heritage Royalty Resource Corp.	100	26.4005	North 40 Resources Ltd.	100%	26.4005
2a	4-15-023: 1P		Heritage Royalty Resource Corp.	100	56.4646	North 40 Resources Ltd.	100%	56.4646
2b	4-15-023: 1P	0422040114 0419090103	Crown	100	17.1349	North 40 Resources Ltd.	100%	17.1349

Working Interest Owners:

North 40 Resources Ltd. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

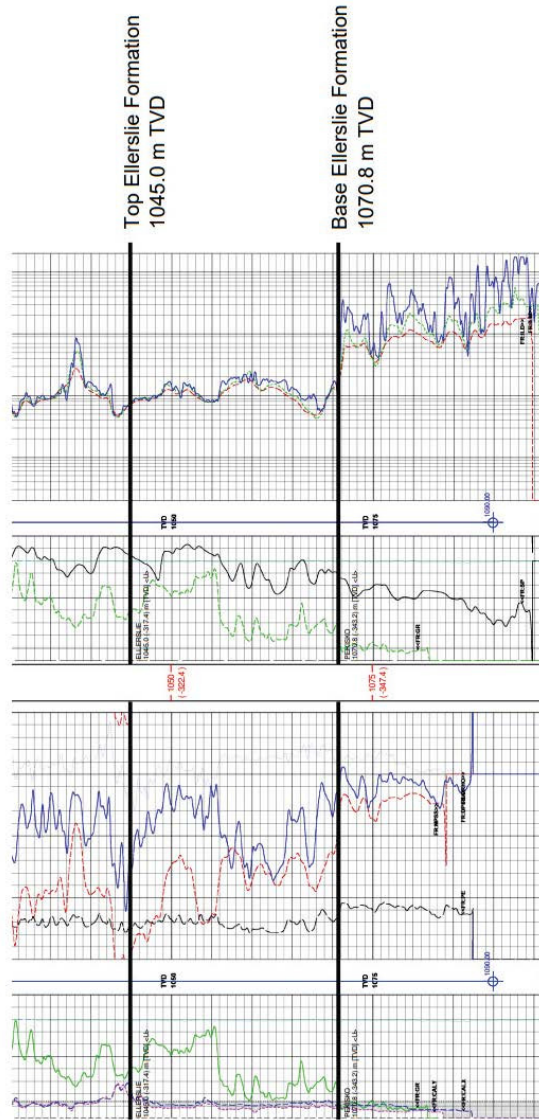
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"VERGER ELLERSLIE AGREEMENT NO. 10"

	R15	22	23	24	R14W4
					T23
		15	14	13	
		10	11	12	
			Tract 1	Tract 2a & 2b	
		3	2	1	

Effective as of the Effective Date

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
 “VERGER ELLERSLIE AGREEMENT NO. 10”

A portion of the Compensated Neutron-Lithology Density-Gamma Ray and Dual Induction log recorded at the well 102/07-02-023-15W4/00 located in LSD 7.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Viking-Kinsella Rex Agreement No. 3” and that the Unit became effective on August 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“VIKING-KINSELLA REX AGREEMENT NO. 3”

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-08-047: 26 NE	0423040018	Crown	1.72	1.72	Lycos Energy Inc.	100	1.72
2	4-08-047: 26 NW		Prairiesky Royalty Ltd.	10.26	10.26	Lycos Energy Inc.	100	10.26
3	4-08-047: 35 SW		Prairiesky Royalty Ltd.	44.21	44.21	Lycos Energy Inc.	100	44.21
4	4-08-047: 35 SE		Prairiesky Royalty Ltd.	5.53	5.53	Lycos Energy Inc.	100	5.53
5	4-08-047: 35 NE		Prairiesky Royalty Ltd.	2.10	2.10	Lycos Energy Inc.	100	2.10
6	4-08-047: 35 NW		Prairiesky Royalty Ltd.	36.18	36.18	Lycos Energy Inc.	100	36.18

Working Interest Owners:

Lycos Energy Inc.

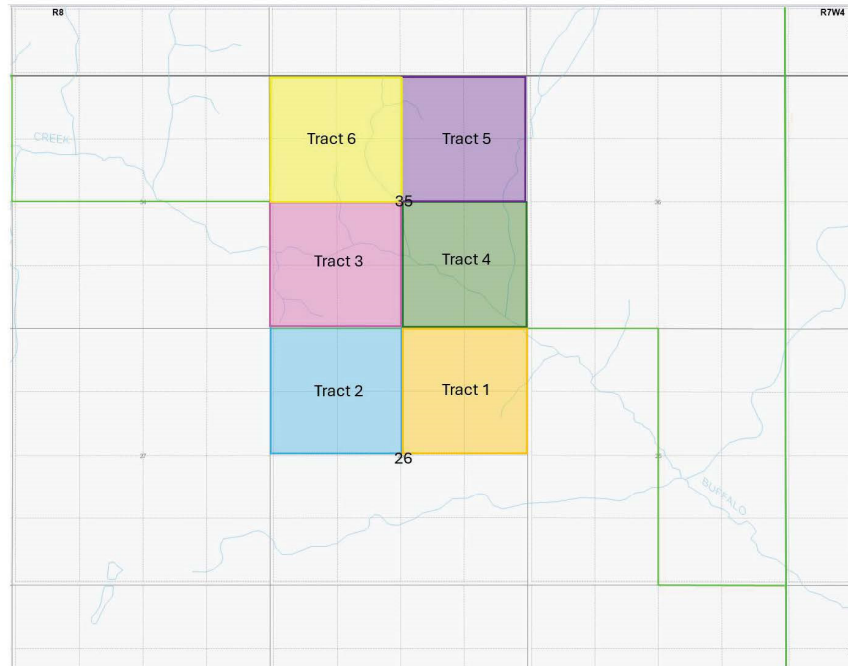
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"VIKING-KINSELLA REX AGREEMENT NO. 3"

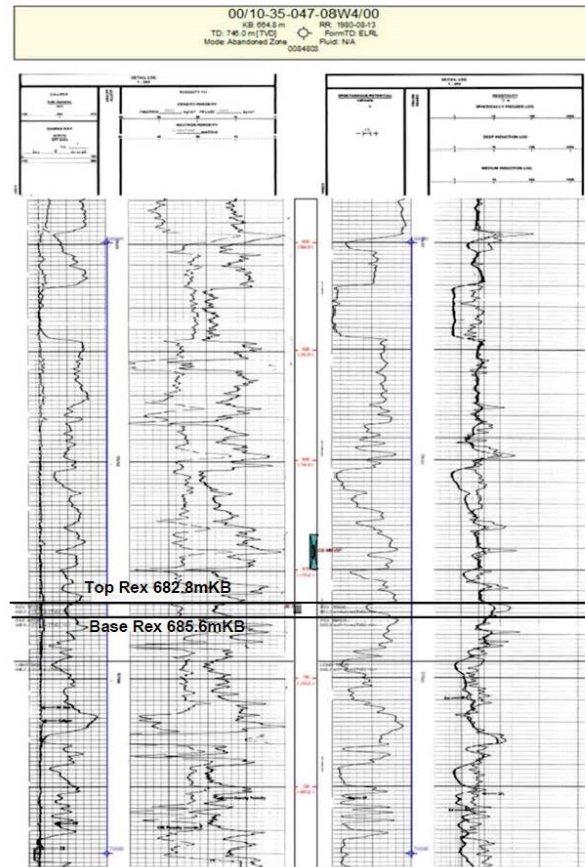


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"VIKING-KINSELLA REX AGREEMENT NO. 3"

A portion of the Density-Neutron and Induction log recorded at the well 100/10-35-047-08W4/00 located in LSD
10.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 104" and that the Unit became effective on August 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 104"

Tract No.	Land Description (M.R.T. Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-08-072: 6	5413010237	Crown	100	4.88198	Ovintiv Canada ULC	100	4.88198
2	6-08-072: 7	0512070386	Crown	100	21.13577	Ovintiv Canada ULC	100	21.13577
3	6-09-072: 12 N,SE	0512070386	Crown	100	33.12908	Ovintiv Canada ULC	100	33.12908
4	6-09-072: 12 SW		NuVista Energy Ltd.	100	11.04303	Ovintiv Canada ULC	100	11.04303
5	6-09-072: 13	0512070394	Crown	100	15.11106	Ovintiv Canada ULC	100	15.11106
6	6-09-072: 14	0510090186 5408120524	Crown	100	14.69908	Ovintiv Canada ULC	100	14.69908

Working Interest Owners:
Ovintiv Canada ULC

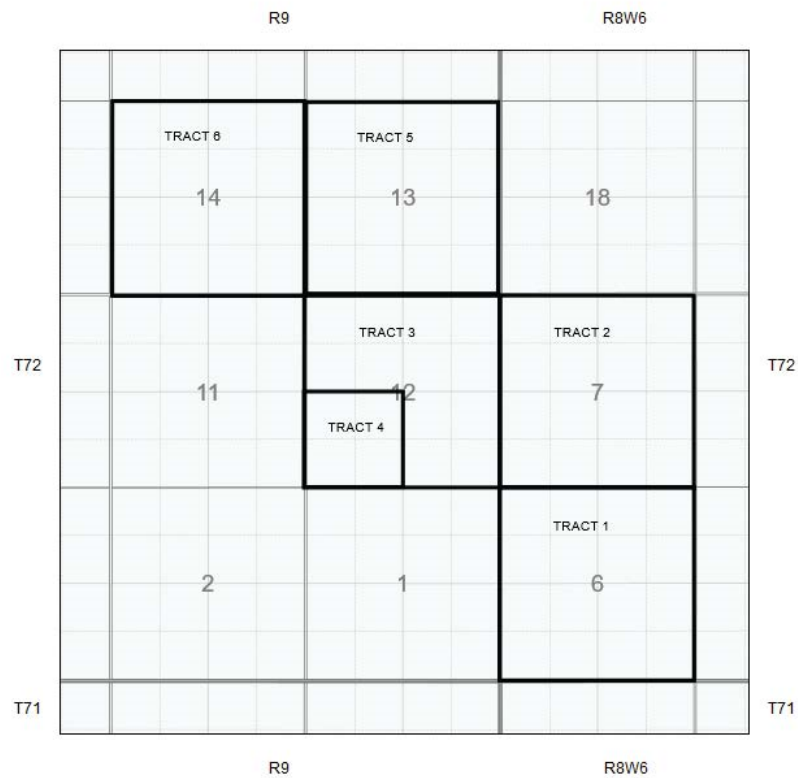
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 104"

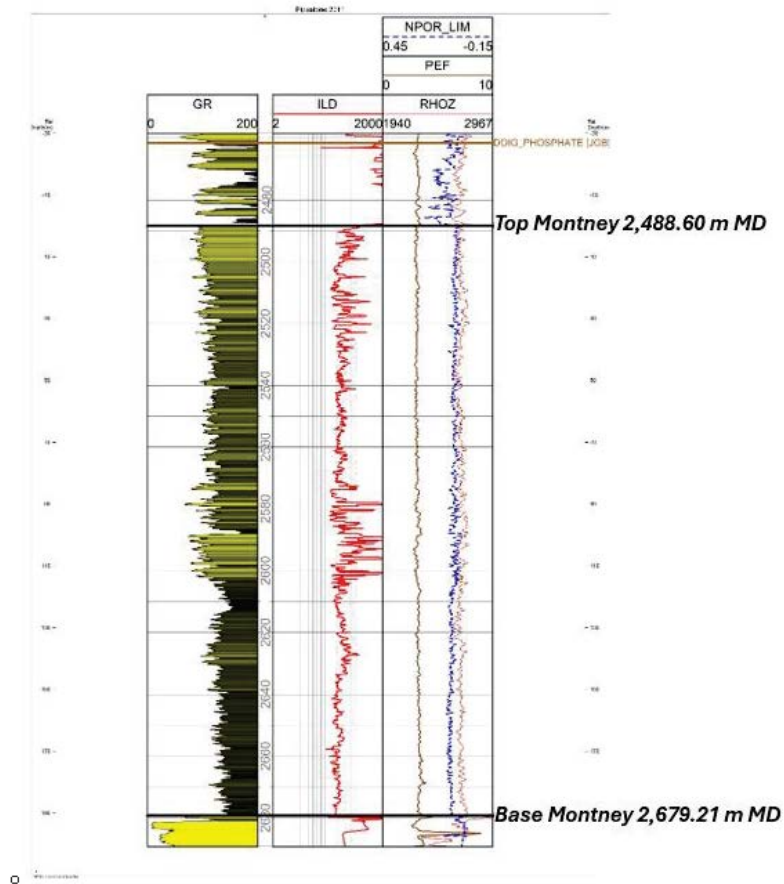


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 104"

A portion of the Density Neutron Gamma Ray log recorded at the well 100/07-06-072-08W6/00 located in LSD 7.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 105" and that the Unit became effective on August 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 105"

Tract No.	Land Description (M.R.T. Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-08-072: 7	0512070386	Crown	100	26.07008	Ovintiv Canada ULC	100	26.07008
2	6-09-072: 12N, SE	0512070386	Crown	100	32.30218	Ovintiv Canada ULC	100	32.30218
3	6-09-072: 12SW		NuVista Energy Ltd.	100	10.76740	Ovintiv Canada ULC	100	10.76740
4	6-09-072: 13	0512070394	Crown	100	22.03591	Ovintiv Canada ULC	100	22.03591
5	6-09-072: 14	5408120524	Crown	100	8.82443	Ovintiv Canada ULC	100	8.82443

Working Interest Owners:

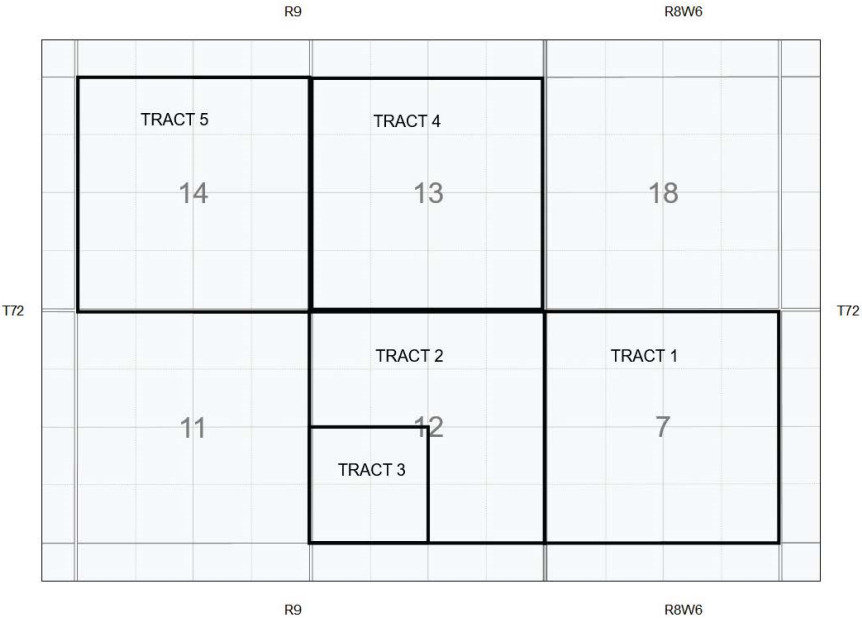
Ovintiv Canada ULC 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“WEMBLEY MONTNEY AGREEMENT NO. 105”

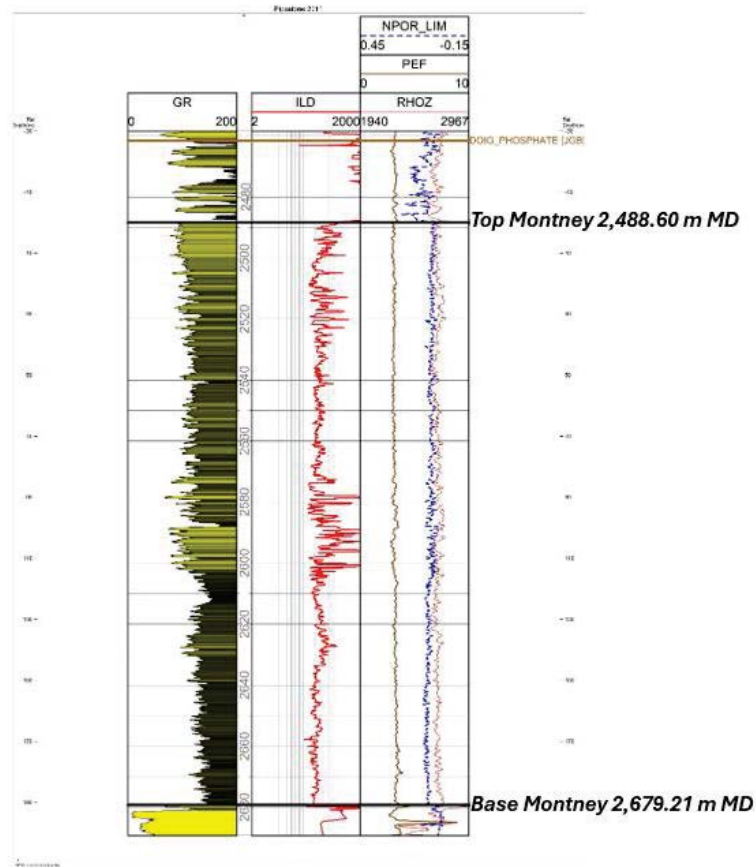


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 105"

A portion of the Density Neutron Gamma Ray log recorded at the well 100/07-06-072-08W6/00 located in LSD 7.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 106" and that the Unit became effective on July 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 106"

Tract No.	Land Description (M.R.T. See)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-08-072: 07	0512070386	Crown	100	5.28616	Ovintiv Canada ULC	100	5.28616
2	6-09-072: 12N, SE	0512070386	Crown	100	47.29420	Ovintiv Canada ULC	100	47.29420
3	6-09-072: 12SW		NuVista Energy Ltd.	100	15.77865	Ovintiv Canada ULC	100	15.77865
4	6-09-072: 13	0512070394	Crown	100	.99596	Ovintiv Canada ULC	100	.99596
5	6-09-072: 14	0510090186	Crown	100	30.64503	Ovintiv Canada ULC	100	30.64503

Working Interest Owners:

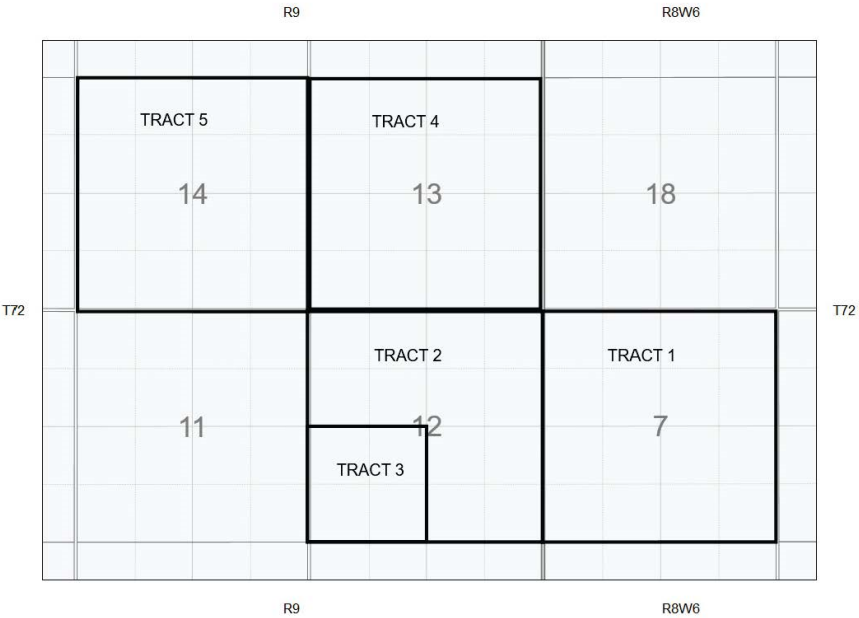
Ovintiv Canada ULC 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“WEMBLEY MONTNEY AGREEMENT NO. 106”

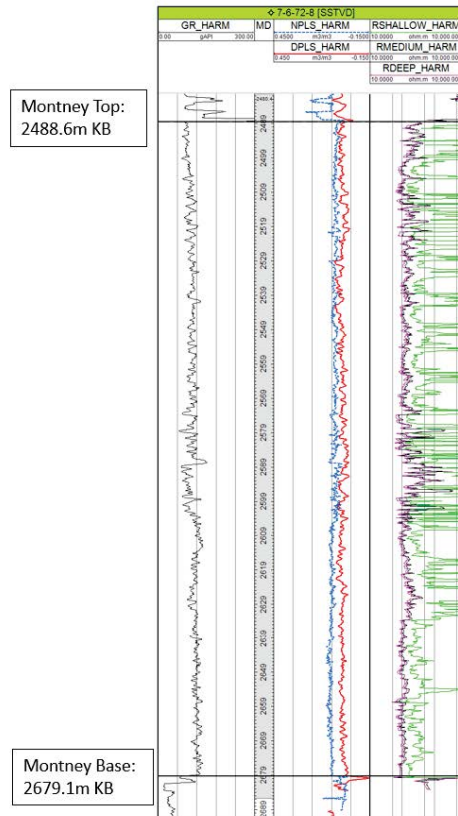


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 106"

A portion of the Density-Neutron and Induction Log recorded at the well 100/07-06-072-08W6/00 located in
LSD 07.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 107" and that the Unit became effective on July 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 107"

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-08-072; 07	0512070386	Crown	100	5.63544	Ovintiv Canada ULC	100	5.63544
2	6-09-072; 12N, SE	0512070386	Crown	100	46.20364	Ovintiv Canada ULC	100	46.20364
3	6-09-072; 12SW		NuVista Energy Ltd.	100	15.41481	Ovintiv Canada ULC	100	15.41481
4	6-09-072; 13	0512070394	Crown	100	7.57908	Ovintiv Canada ULC	100	7.57908
5	6-09-072; 14	0510090186 5408120524	Crown	100	25.16703	Ovintiv Canada ULC	100	25.16703

Working Interest Owners:

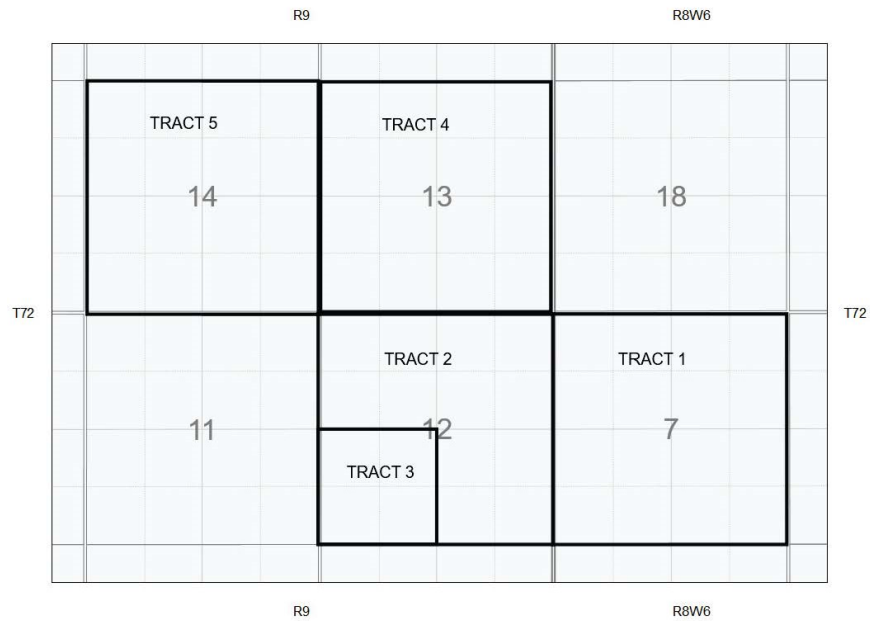
Ovintiv Canada ULC 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation; Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 107"

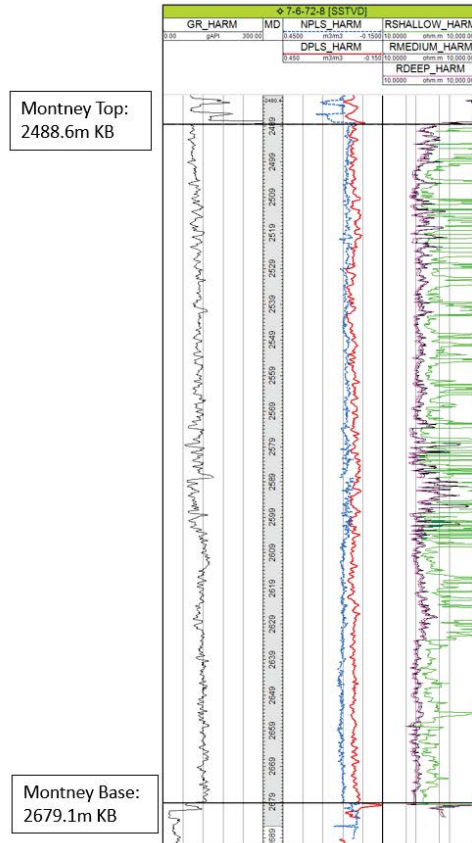


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 107"

A portion of the Density-Neutron and Induction Log recorded at the well 100/07-06-072-08W6/00 located in
LSD 07.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wembley Montney Agreement No. 108" and that the Unit became effective on July 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 108"

Tract No.	Land Description (M.R.T. Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Tract Participation (%)
1	6-08-072: 07	0512070386	Crown	100	7.879826	Ovintiv Canada ULC	100	7.879826
2	6-09-072: 11	0510010172	Crown	100	1.787212	Ovintiv Canada ULC	100	1.787212
3	6-09-072: 12N, SE	0512070386	Crown	100	44.303679	Ovintiv Canada ULC	100	44.303679
4	6-09-072: 12SW		NuVista Energy Ltd.	100	14.780930	Ovintiv Canada ULC	100	14.780930
5	6-09-072: 14	54080120524	Crown	100	31.248353	Ovintiv Canada ULC	100	31.248353

Working Interest Owners:

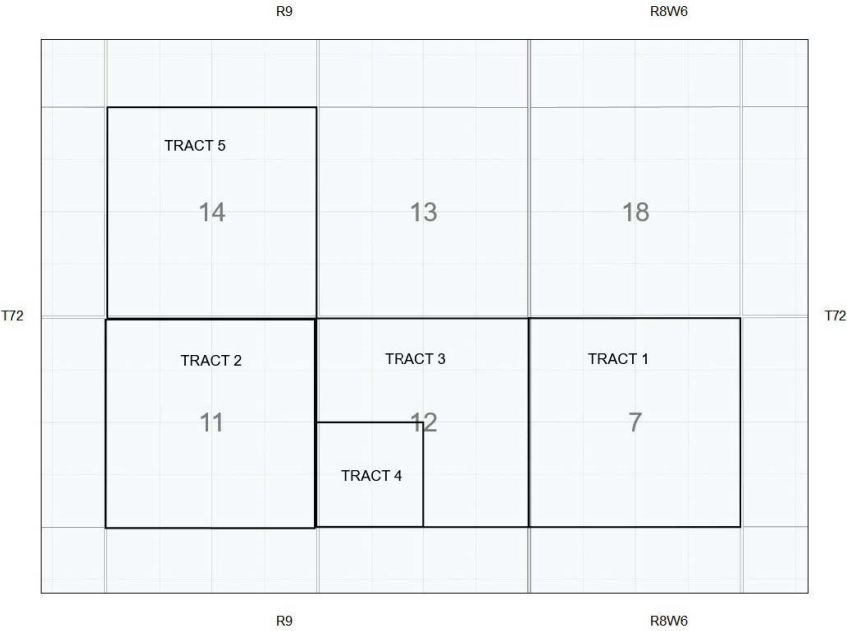
Ovintiv Canada ULC 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

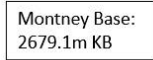
EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“WEMBLEY MONTNEY AGREEMENT NO. 108”



Effective as of the Effective Date

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WEMBLEY MONTNEY AGREEMENT NO. 108"



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Wintering Hills Ellerslie Agreement No. 9" and that the Unit became effective on August 1, 2024.

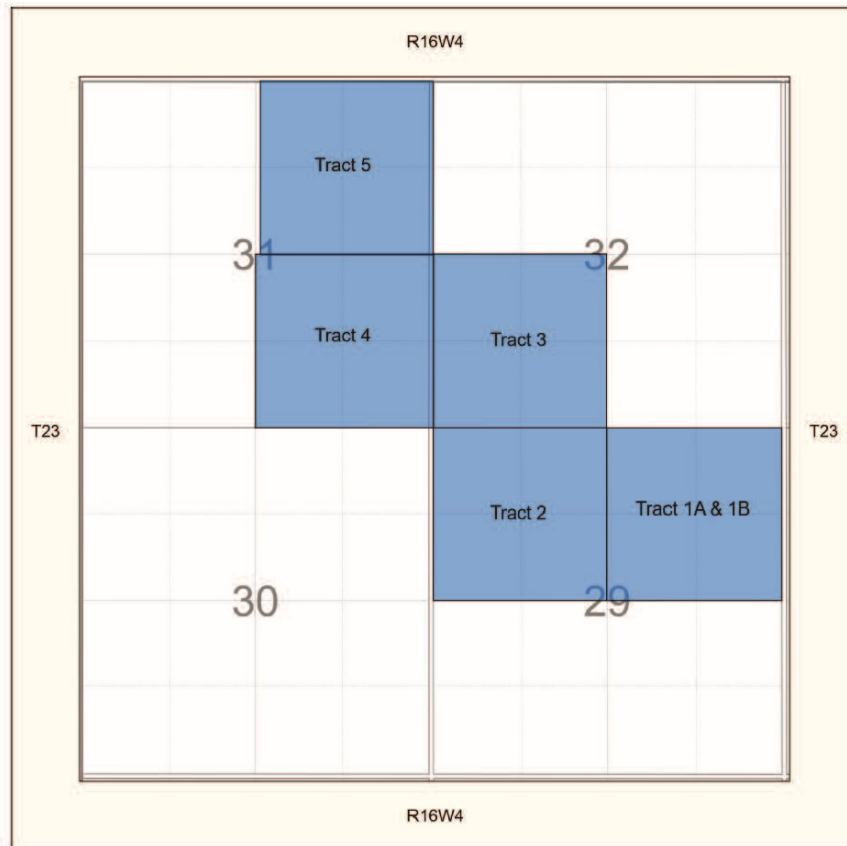
EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WINTERING HILLS ELLERSLIE AGREEMENT NO. 9"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1A	4-16-023; 29NEP	0401120248	Crown	100	0.7641	Suede Energy Ltd.	100	0.7641
1B	4-16-023; 29NEP	M125150	Heritage Royalty Resource Corp.	100	8.6478	Suede Energy Ltd.	100	8.6478
2	4-16-023; 29NW	M125149	Heritage Royalty Resource Corp.	100	28.9799	Suede Energy Ltd.	100	28.9799
3	4-16-023; 32SW	M202007	Heritage Royalty Resource Corp.	100	15.9705	Suede Energy Ltd.	100	15.9705
4	4-16-023; 31SE	M125189	Heritage Royalty Resource Corp.	100	31.4426	Suede Energy Ltd.	100	31.4426
5	4-16-023; 31NE	M125187	Heritage Royalty Resource Corp.	100	14.1951	Suede Energy Ltd.	100	14.1951
Working Interest Owners:								
Suede Energy Ltd.			100%	Effective as of the Effective Date				

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WINTERING HILLS ELLERSLIE AGREEMENT NO. 9"

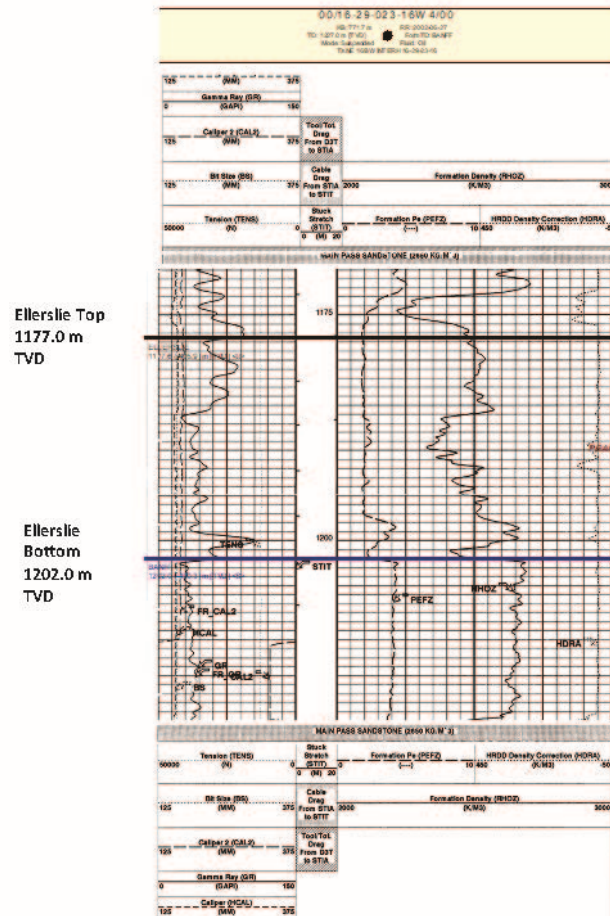


"EFFECTIVE AS OF THE EFFECTIVE DATE"

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"WINTERING HILLS ELLERSLIE AGREEMENT NO. 9"

A portion of the Compensated Neutron Lithology Density log recorded at the well 100/16-29-023-16W400 located in LSD 16.



Service Alberta and Red Tape Reduction

Notice of Intent to Dissolve

(Cooperatives Act)

Blooming Ladies Multi-Stakeholder Co-operative

Notice is hereby given that a Notice of Intent to Dissolve was issued to **Blooming Ladies Multi-Stakeholder Co-operative** on September 11, 2025.

Dated at Edmonton, Alberta, September 11, 2025.

ADVERTISEMENTS

Notice of Final Meeting

(Companies Act)

Edmonton Eskimo Football Club

Edmonton Eskimo Football Club (the “Company”), in voluntary liquidation.

Notice is hereby given that on October 23, 2025 at 12:00 p.m. (Mountain Time) there will be a final general meeting of the members of the Company (the “Meeting”) held virtually, with the particulars of such meeting link to be provided prior to the Meeting in accordance with the Articles of the Company, for the purpose of laying before the Meeting the liquidator’s final account of the winding-up of the Company, showing how the winding-up has been conducted and how the property of the Company has been disposed of, and giving any explanation thereof.

Dated at Edmonton, Alberta, September 11, 2025.

18-19

Notice of Proposed Transfer of Intellectual Property

(Loan and Trust Corporations Act)

Notice is hereby given that, pursuant to the *Loan and Trust Corporations Act* RSA 2000 cL-20, Section 219, **Tetra Trust Company**, a special purpose Trust Company registered under the laws of Alberta, Canada, has entered into an agreement with its affiliated company, **Tetra Unity Inc**, also incorporated under the laws of Alberta, Canada, for the transfer of certain intellectual property assets related to the Unity platform.

The completion of the transfer is subject to receipt of all required ministerial and regulatory approvals.

Until such approvals are obtained, Tetra Trust Company shall remain the owner of the intellectual property. Upon approval, ownership will be transferred to Tetra Unity Inc. in accordance with the terms of the agreement.

Dated this 3rd of September, 2025.

Tetra Trust Company
Tetra Unity Inc.

Public Sale of Land

(Municipal Government Act)

City of Airdrie

Notice is hereby given that, under the provisions of the Municipal Government Act, the City of Airdrie will offer for sale, by public auction, at the City of Airdrie Council Chambers, 400 Main Street SE, Airdrie, Alberta, on Wednesday, November 19, 2025, at 1:30 p.m., the following lands:

Lot	Block	Plan
26	16	7711564
46	2	9913135
24	11	1310094

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

These parcels will be offered for sale on an “as is, where is” basis.

The City of Airdrie may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or bank draft. Deposit of 10% and balance due at closing.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Airdrie, Alberta, September 9, 2025.

Monica Labait, *Manager, Treasury.*

City of Brooks

Notice is hereby given that, under the provisions of the Municipal Government Act, the City of Brooks will offer for sale, by public auction, in the City of Brooks Council Chambers, Brooks, Alberta, on Monday, November 10, 2025, at 2:00 p.m., the following lands:

Lot	Block/Unit	Plan	LINC
18	10	2265JK	0013902317
8	17	5716AW	0015877640
2	1	731352	0033196270
10	9	7411020	0018147439
2	1	7610493	0017825390
12	1	9412700	0026270158
15	2	9610719	0026690553
12	10	9611434	0026756379

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the City of Brooks makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser.

The City of Brooks may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash, certified cheque, Interac or bank draft with minimum 10% down payment, non-refundable, payable the day of the sale. Balance due within 10 days from date of auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Brooks, Alberta, September 16, 2025.

Cathy Slaney, *Financial Planning Supervisor*.

City of Spruce Grove

Notice is hereby given that, under the provisions of the Municipal Government Act, the City of Spruce Grove will offer for sale, by public auction, in the Border Paving Athletic Center Jen-Col Room 1 Floor, 9 Tri Leisure Way, Spruce Grove, Alberta, on Wednesday, November 19, 2025, at 10:30 a.m., the following lands:

Roll	Lot	Block	Plan	C. of T.
2663	3	1	7823104	032205269
4613	7	1	9220694	942265001
6124	15	-	9423983	122261492
7396	94	11	0324516	042177459
8878	169	-	0425179	092170866+1
12324	1	24	0940249	112026163
18477	A	-	2122013	222171145+1
18480	1	-	2122013	212189515
18481	2	-	2122013	212189515+1
18489	10	-	2122013	212189515+9
18490	11	-	2122013	212189515+10
18495	16	-	2122013	212189515+15
18496	17	-	2122013	212189515+16
18507	28	-	2122013	212189515+27
18508	29	-	2122013	212189515+28
18509	30	-	2122013	212189515+29
99423	13B	5A	1549RS	172063220

1. Any parcel of land offered for sale may be redeemed by payment of all arrears, penalties and costs by guaranteed funds at any time until the property is declared sold.
2. Each parcel of land offered for sale will be subject to a reserve bid and title will be subject to the reservations and conditions contained in the existing certificate of title.
3. The lands are being offered for sale on an "as is, where is" basis, and the municipality makes no representation and gives no warranty whatsoever as to the state of the parcel nor its suitability for any intended use by the successful bidder.
4. The auctioneer, councillors, the chief administrative officer and the designated officers and employees of the municipality must not bid or buy any parcel of land offered for sale, unless directed by the municipality to do so on behalf of the municipality.
5. The purchaser of the property will be responsible for property taxes and utilities for the current year. There will be no adjustment to the date of sale.
6. The purchaser will be required to execute a sale agreement in form and substance provided by the municipality.

7. The successful purchaser must, at the time of sale, make payment in cash, certified cheque or bank draft payable to the municipality as follows:
 - a. The full purchase price if it is \$10,000 or less; OR
 - b. If the purchase price is greater than \$10,000, the purchaser must provide a non-refundable deposit in the amount of \$10,000 and the balance of the purchase price must be paid within 20 days of the sale.

(if the certified cheque or bank draft exceeds the final purchase price, the excess will be refunded within a reasonable time)
8. GST will be collected on all properties subject to GST.
9. The risk of the property lies with the purchaser immediately following the auction.
10. The purchaser is responsible for obtaining vacant possession.
11. The purchaser will be responsible for registration of the transfer including registration fees.
12. If no offer is received on a property or if the reserve bid is not met, the property cannot be sold at the public auction.
13. The municipality may, after the public auction, become the owner of any parcel of land that is not sold at the public auction.
14. Once the property is declared sold at public auction, the previous owner has no further right to pay the tax arrears.

Dated at Spruce Grove, Alberta, September 9, 2025.

Dean Screpnek, *Chief Manager*.

Athabasca County

Notice is hereby given that, under the provisions of the Municipal Government Act, Athabasca County will offer for sale, by public auction, in the Athabasca County Administration Building, 3602 48 Avenue, Athabasca, Alberta, on Friday, November 28, 2025, at 10:00 a.m., the following lands:

Legal Desc.	Lot	Block	Plan	Acres	C. of T.
SW 9 72 16 4	-	-	-	160.00	992191978
NE 35 71 17 4	-	-	-	158.95	242297006
Pt. NE 13 65 19 4	4	2	7621585	0.60	122245872
E1/2 SW 23 64 22 4	-	-	-	79.00	972108571

Pt. SW 31 64 22 4	-	-	-	1.00	246B118
Pt. SE 16 65 22 4	10	1	7820731	4.10	062359520
Pt. SE 18 65 22 4	2	-	8221348	6.60	222203129

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

Conditions: Sale subject to approval of sales agreement.

Athabasca County may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or certified cheque. 10% deposit and balance within 30 days of date of public auction. G.S.T. may apply.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Please respect the owner's rights and do not trespass on their property.

Dated at Athabasca, Alberta, September 16, 2025.

Jeff Dalley, *Director of Finance.*

Sturgeon County

Notice is hereby given that, under the provisions of the Municipal Government Act, Sturgeon County will offer for sale, by public auction, in Council Chambers at the Sturgeon County Centre, Morinville, Alberta, on Thursday, November 20, 2025, at 10:00 a.m., the following lands:

Pt. of Sec.	Sec.	Twp.	Rge.	M.	Acres
FRL W1/2	1	54	26	4	2.47
SE	31	54	27	4	0.04
W1/2 S1/2 SW	27	55	23	4	40.00

Lot	Block	Plan	Acres
8	1	7821510	0.24
2	1	0824184	2.47
1	1	0525006	10.33

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

Sturgeon County may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: A non-refundable down payment of 10% of the reserve bid by cash, bank draft, or certified payment to be made at the public auction with the full payment to be made within 30 days following the auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Morinville, Alberta, September 15, 2025.

Sabrina Duquette, *Manager Corporate Finance and Treasury.*

Yellowhead County

Notice is hereby given that, under the provisions of the Municipal Government Act, Yellowhead County will offer for sale, by public auction, in the Yellowhead County Office, 2716 1 Avenue, Edson, Alberta, on Wednesday, November 19, 2025, at 10:30 a.m., the following lands:

Roll	Pt. of Sec.	Sec.	Twp.	Rge.	M.	Acres	C. of T.
030674	NW	3	57	14	5	160	112330165
146945	SW	2	57	14	5	140.61	212265452+5

Roll	Lot	Block	Plan	Acres	C. of T.
032452	9	6	3895KS	Lot	992165632
302041	4	6	5705MC	Lot	162276294+1
306450	16, 17	1	482CH	Lot	072348337
308120	2A	2	0523074	5	052359247
308534	51	1	1423296	6.94	222160294

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and Yellowhead County makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, vacant possession, or the developability of the subject land for any intended use by the purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by Yellowhead County.

Yellowhead County may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms and conditions of the sale will be announced at the sale or may be obtained from Yellowhead County.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Edson, Alberta, September 30, 2025.

Jeffrey Morrison, *General Manager Corporate Services.*

Municipal District of Opportunity No. 17

Notice is hereby given that, under the provisions of the Municipal Government Act, the Municipal District of Opportunity No. 17 will offer for sale, by public auction, in the Municipal Office, Wabasca, Alberta, on Monday, November 10, 2025, at 10:00 a.m., the following lands:

Lot	Block	Plan	C. of T./LINC	Civic Address
20	9	7920484	922187690	2370 Waskway Drive
2	16	7921556	072192898	3290 Calling Lake Drive
9	32	0525897	142143014	2990 Central Drive
10	27	8122581	242061049	2756 Strawberry Lane
102	-	8321796	132365498	1000 Black Bear Trail
5	3	8820461	972138705	419 Grassy Way

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The Municipal District of Opportunity No. 17 may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or certified cheque payable to the Municipal District of Opportunity. A deposit of \$1000 at time of the sale (non-refundable); and balance to be paid to the Municipal District of Opportunity within 15 days of the public auction. GST will be collected on all properties subject to GST.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Wabasca, Alberta, September 15, 2025.

Chad Tullis, *Chief Administrative Officer.*

Town of Falher

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Falher will offer for sale, by public auction, in the Town Administration Building, Falher, Alberta, on Wednesday, November 19, 2025, at 2:00 p.m., the following lands:

Lot	Block	Plan	C. of T.
10	5	707E0	842271206
5A	12	7822026	142055344
28	18	9021483	902362739
11	3	789HW	892188656+2
9-10	3	789HW	892188654+1
8	3	789HW	892188654
7	5	8622332	902178349
41	15	7621500	132056003
2	A	8122966	892188655
18	7	1323171	132223528
The west half of Lot One (1)	1	6349ET	992374695
The east half of Lot One (1)	1	6349ET	052234247
2 & 3	2	6349ET	052234249
4	2	6349ET	052234245
A containing 7450 hectares (1.84 acres) more or less excepting thereout: hectares (acres) more or less A) plan 1022601 subdivision 0.012 0.03	-	3015KS	102131501+1
-	A	7830359	962283127
1	1	1621774	162121625
2	1	1621774	162121625
3	1	1621774	162121625+2
4	1	1621774	162121625+3
5	1	1621774	162121625+4
17	11	695MC	132406361
6	1	1621774	162121625+5
1	2	1621774	162121625+6

2	2	1621774	162121625+7
3	2	1621774	162121625+8
12	14	1621774	162121625+10
13	14	1621774	162121625+11
24	2	1621774	162121625+9
14	14	1621774	162121625+12

Each parcel is offered for sale subject to a reserve bid and the reservations and conditions contained in the existing certificate of title.

The land is being offered on an “as is, where is” basis, with no warranties or representations by the Town, including, without limitation, any warranties or representations in relation to:

- the general state of the property;
- the adequacy or availability of services;
- soil conditions;
- land use zoning or developability;
- building or development permissions;
- the absence or presence of environmental contamination.

The purchaser is solely responsible for any investigation and due diligence regarding the parcel prior to the sale, including any required remediation under the *Environmental Protection and Enhancement Act* or any other legislation.

No conditional bids will be accepted. No terms other than those set by the Town will be considered.

No additional information regarding the properties will be provided at the time of auction.

Any buildings, mobile homes, or other structures on the parcel at the date of sale will be included in the sale.

Payment in full by cash or certified cheque is required at the time of sale for all properties with a reserved bid lower than \$50,000.

Payment of 10% by cash or certified cheque is required at the time of sale for all properties with a reserved bid greater than or equal to \$50,000, with the remainder required to be paid to the Town within 10 calendar days of the public auction date. Title shall only be transferred to the purchaser upon receipt by the Town of the full amount of the purchase price; failure to pay the remainder of the purchase price to the Town within the required period will result in the sale becoming null and void.

If a parcel is not sold at the public auction, the Town may become the owner of that parcel.

Redemption may be effected by payment of all tax arrears and associated costs at any time prior to the auction.

Dated at Falher, Alberta, September 29, 2025.

James Bell, *Municipal Administrator*.

Town of Redcliff

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Redcliff will offer for sale, by public auction, in Council Chambers, Town Hall, #1 3 Street NE, Redcliff, Alberta, on Friday, November 28, 2025, at 10:00 a.m., the following lands:

Lot	Block	Plan	LINC
13-14	54	1117V	0020559895
28-29	12	3042AV	0019884634
44	132	9811474	0027475608
54	132	0613922	0032002065
7-8	20	3042AV	0018114108
17	35	9811885	0027534271
10	10	7711421	0013272802
34-35	134	1117V	0012579539

Each parcel will be offered for sale subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Town of Redcliff makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser. For any additional details regarding these properties, please contact the Town of Redcliff.

The Town of Redcliff may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: A 10% deposit to be paid by cash or certified cheque on the date of the auction, and the remainder to be paid within 30 days of the auction date by cash or certified cheque.

The list of properties is subject to change. Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Redcliff, Alberta, September 30, 2025.

Mike Davies, *Corporate Services Director*.

Village of Stirling

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Stirling will offer for sale, by public auction, in the Village of Stirling Administration Office, 237 4 Avenue, Stirling, Alberta, on Monday, November 10, 2025, at 12:00 p.m., the following lands:

Lot	Block	Plan	C. of T.	Civic Address
9	32	0612257	161293905	109 5 Avenue
4	13	7510875	211022351	210 5 Street

Excepting thereout all mines and minerals

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Village of Stirling makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser.

The Village of Stirling may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash, certified cheque, or bank draft at time of sale.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Stirling, Alberta, September 10, 2025.

Scott Donselaar, *Chief Administrative Officer*.

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed and on a sheet separate from the covering letter. An electronic submission by email is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include the name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
October 15	November 25
October 31	December 11
November 15	December 26
November 29	January 9
December 15	January 25
December 31	February 10
January 15	February 25
January 31	March 13
February 14	March 27
February 28	April 10
March 14	April 24
March 31	May 11

The charges to be paid for the publication of notices, advertisements and documents in The Alberta Gazette are:

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