

The Alberta Gazette

Part I

Vol. 121

Edmonton, Friday, October 31, 2025

No. 20

APPOINTMENTS

Appointment of Supernumerary Justice of the Court of Justice

(Court of Justice Act)

October 1, 2025

Honourable Justice Sylvia Lori Oishi

For a term to expire September 30, 2027.

Reappointment of Part-time Justice of the Court of Justice

(Court of Justice Act)

October 7, 2025

Honourable Justice Daniel Zalmanowitz

For a term to expire October 6, 2026.

RESIGNATIONS & RETIREMENTS

Retirement of Ad Hoc Justice of the Peace

(Justice of the Peace Act)

September 11, 2025

Wesley William Smart, K.C.

GOVERNMENT NOTICES

Arts, Culture and Status of Women

Decision on Geographical Name

(Historical Resources Act)

Notice is hereby given that pursuant to Section 18, Subsection 3 of the *Historical Resources Act* the following decision on a geographical name was duly authorized on September 18, 2025.

APPROVE: CHANGE OF NAME

NTS Map Sheet 83 O/03 – Adams Creek

Keskihtawakay Creek

NOT

Island Creek

Feature Type: Creek

Located at:

- LSD 16, Sec. 08, Twp. 071, Rge. 09, West of the 5th Meridian
- 55° 08' 25" N & 115° 20' 14" W (55.140278 N, -115.337222 W)
- Flows northwesterly into the Swan River approximately 40 kilometres southwest of the Town of Slave Lake.

The name is being changed to commemorate Keskihtawakay (1878-1959) of the Swan River First Nation, who was also known by the adopted name Patrick Courtorielle. His name, Keskihtawakay, translates as “one ear” or “cropped ear” and the name Courtorielle translates as “short ear.”

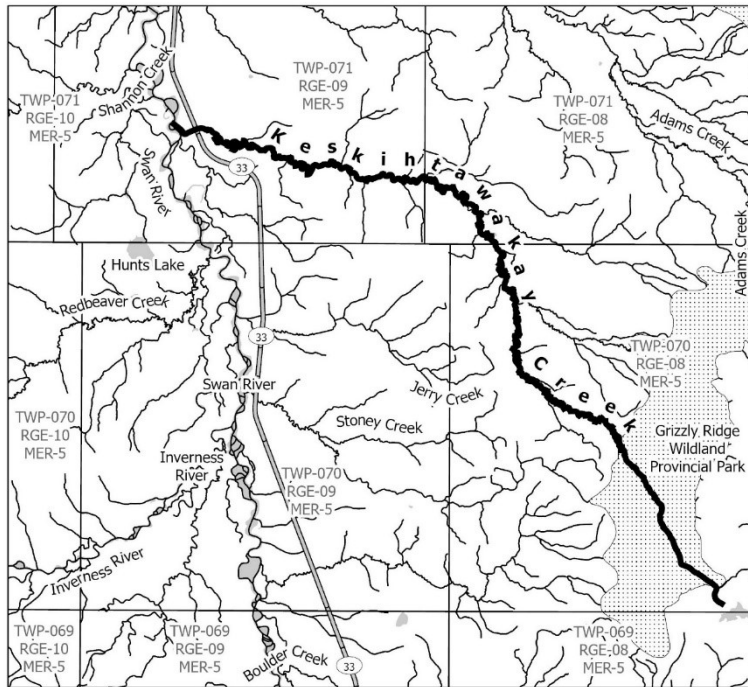
Keskihtawakay and his wife, Rachel, lived at Kinuso, where he ran a pool hall and worked as a fisherman, roadbuilder and railway labourer. He maintained traplines on this creek and used it as a base for hunting. According to the Courtorielle family, Keskihtawakay and Rachel took their family away from Kinuso to live on Island Creek to keep their children out of residential schools. The family eventually moved to Canyon Creek, where the children attended the local school. Keskihtawakay was a noted trapper in his community. He trained family and community members to be trappers and employed them to help maintain his traplines.

This creek was named Redbeaver Creek in 1922. In 1954, the name Redbeaver Creek was moved to a creek a short distance to the south and the name Island Creek was adopted for this water feature, likely due to the large island in the delta at the creek's confluence with the Swan River. Members of the Swan River First Nation have known the creek as “Pat's Creek” for its association with Keskihtawakay/Patrick Courtorielle.

Signed 18th day of September, A.D. 2025

Tanya Fir, Minister.

**A Sketch Showing the Location of
Keskihtawakay Creek
(formerly Island Creek)**



Notice of Receipt of a Repatriation Application

(Blackfoot First Nations Sacred Ceremonial Objects Repatriation Regulation)

Pursuant to the *First Nations Sacred Ceremonial Objects Repatriation Act* (FNSCORA) and the *Blackfoot First Nations Sacred Ceremonial Objects Repatriation Regulation* made under that Act, the Province of Alberta as represented by the Minister of Arts, Culture and Status of Women hereby gives notice of receipt of a repatriation application from the Kana' Katsii Sinn Siksika Nation Repatriation Association for an object in the Government of Alberta's collections at Glenbow-Alberta Institute.

The application is for the repatriation of a:

1. Dag Knife attributed to Chief Crowfoot's regalia (A5881A) which came into the possession of the Glenbow-Alberta Institute in 2013.
2. Beaded Dag Knife Sheath attributed to Chief Crowfoot's regalia (A5881B) which came into the possession of the Glenbow-Alberta Institute in 2013.

Any person with interest in these objects, who either wishes to make written representations to the Minister relating to this application or to submit an application of their own, must do so within 30 days after publication of this notice in The Alberta Gazette. For further information, an interested person should contact the Director of Engagement and Education at the Royal Alberta Museum, 9810 103a Ave NW, T5J 0G2. The Director of Engagement and Education can also be reached by telephone at (825) 468-6228.

Repatriation of the above pieces to Shannon Bear Chief, as the designated representative of the Kana' Katsii Sinn Siksika Nation Repatriation Association, may proceed after the 30 day period if the object listed in the application is determined to meet the criteria of a sacred ceremonial object as defined in FNSCORA, no additional applications or contrary written representations have been made and if the Minister considers repatriation to be appropriate.

Energy and Minerals

Declaration of Withdrawal from Unit Agreement

(Petroleum and Natural Gas Tenure Regulations)

The Minister of Energy and Minerals on behalf of the Crown in Right of Alberta hereby declares and states that the Crown has withdrawn as a party to the agreement entitled “Connorsville Pekisko Agreement” effective September 30, 2025.

Alexis Pike, for Minister of Energy and Minerals.

The Minister of Energy and Minerals on behalf of the Crown in Right of Alberta hereby declares and states that the Crown has withdrawn as a party to the agreement entitled “Elmworth Montney Agreement No. 2” effective October 31, 2025.

Alexis Pike, for Minister of Energy and Minerals.

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Crossfield Cardium Agreement No. 2” and that the Unit became effective on October 1, 2023.

EXHIBIT "A"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"CROSSFIELD CARDIUM AGREEMENT NO. 2"

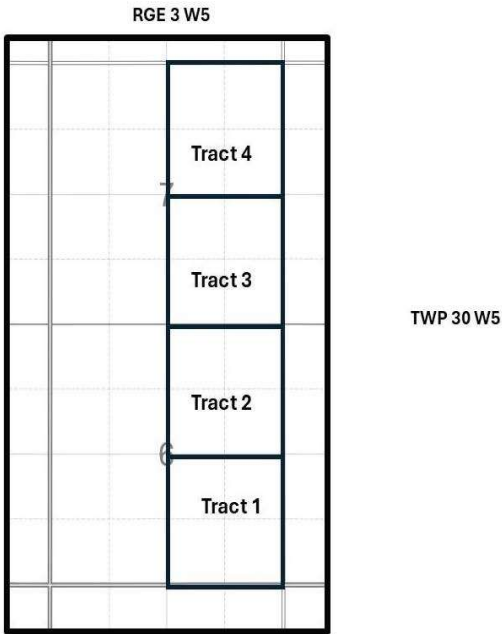
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-03-030: 6SE	0405040397	Crown	100%	23.9137	HWN Energy Ltd.	100%	23.9137
2	5-03-030: 6NE	0405040397	Crown	100%	26.5768	HWN Energy Ltd.	100%	26.5768
3	5-03-030: 7SE		ExxonMobil Canada Resources Company	100%	26.6134	HWN Energy Ltd.	100%	26.6134
4	5-03-030: 7NE		ExxonMobil Canada Resources Company	100%	22.8961	HWN Energy Ltd.	100%	22.8961
HWN ENERGY LTD.		100%						

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“CROSSFIELD CARDIUM AGREEMENT NO. 2”



Effective as of the Effective Date

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Garrington Glauconitic Agreement No. 14" and that the Unit became effective on October 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"GARRINGTON GLAUCONITIC AGREEMENT NO. 14"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-03-033: 31SW		ExxonMobil Canada Resources Company	100%	28.9436	Whitecap Resources Inc.	100%	28.9436
2	5-03-033: 31NW		ExxonMobil Canada Resources Company	100%	32.3340	Whitecap Resources Inc.	100%	32.3340
3	5-03-034: 6SW	0403040264	Crown	100%	32.3875	Whitecap Resources Inc.	100%	32.3875
4	5-03-034: 6NW	0403040263	Crown	100%	6.3349	Whitecap Resources Inc.	100%	6.3349

Working Interest Owners:

Whitecap Resources Inc.

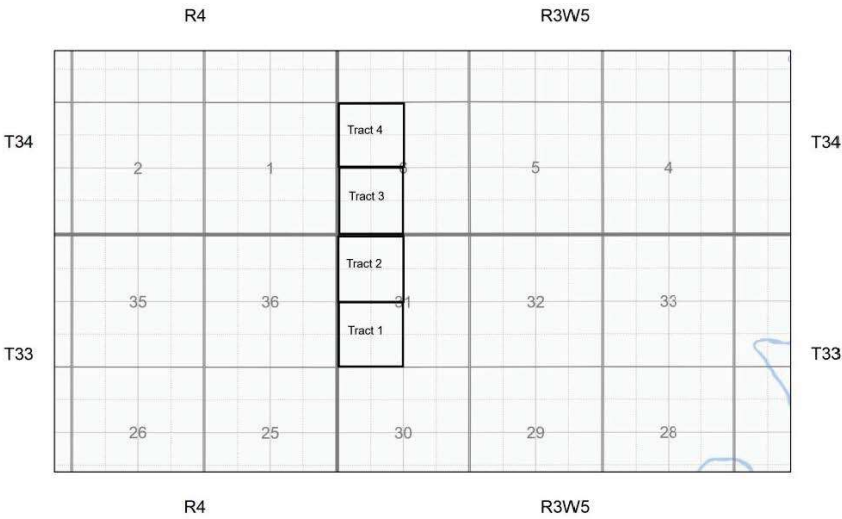
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“GARRINGTON GLAUCONITIC AGREEMENT NO. 14”

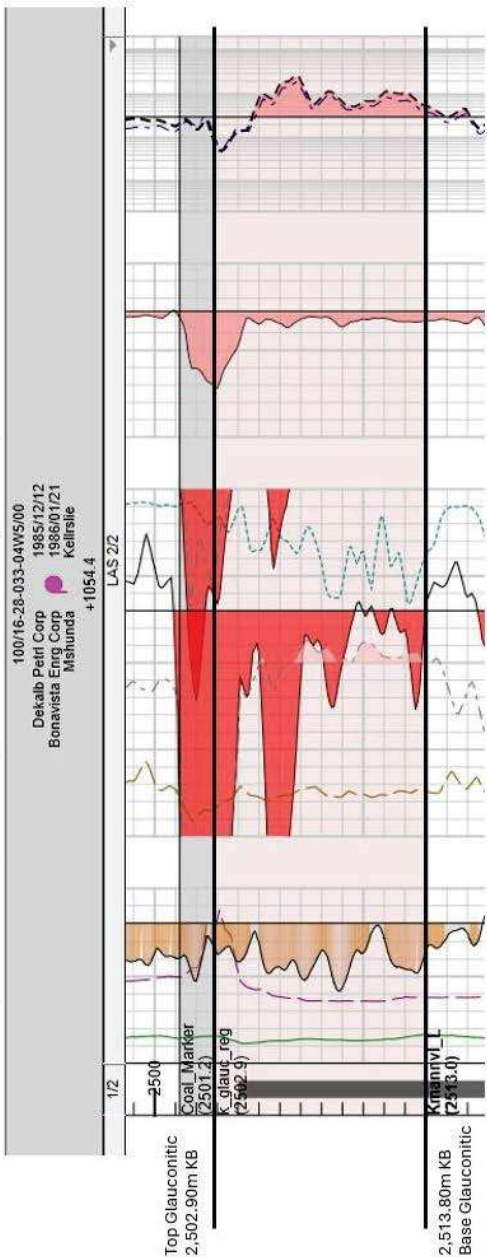


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"GARRINGTON GLAUCONITIC AGREEMENT NO. 14"

A portion of the Density-Neutron and Induction log recorded at the well 100/16-28-033-04W5/00 located
in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Harmattan East Glauconitic Agreement" and that the Unit became effective on October 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HARMATTAN EAST GLAUCONITIC AGREEMENT"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-03-033: 30	34920 779	Crown	100	49.5915	Whitecap Resources Inc.	100	49.5915
2	5-03-033: 19		ExxonMobil Canada Resources Company	100	50.4085	Whitecap Resources Inc.	100	50.4085

Working Interest Owners:

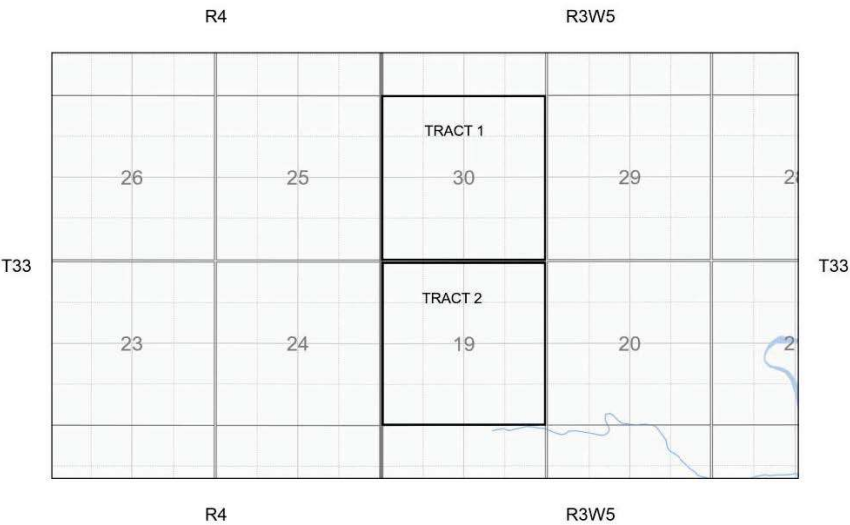
Whitecap Resources Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HARMATTAN EAST GLAUCONITIC AGREEMENT"

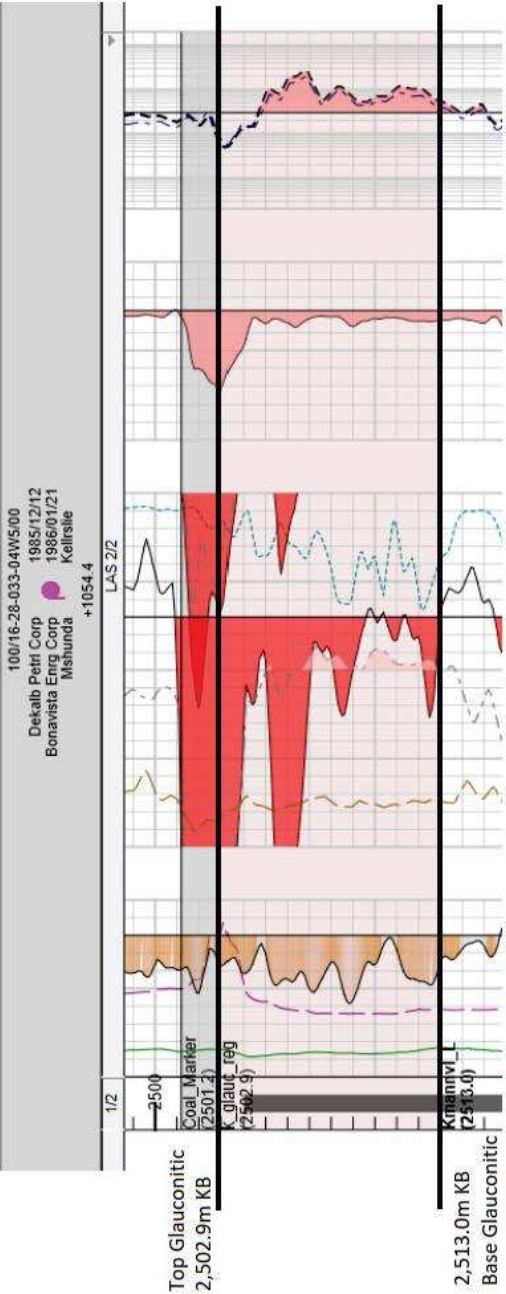


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HARMATTAN EAST GLAUCONITIC AGREEMENT"

A portion of the Density-Neutron and Induction log recorded at the well 100/16-28-033-04W5/00 located in L.S.D 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Harmattan East Glauconitic Agreement No. 2" and that the Unit became effective on March 1, 2025.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HARMATTAN EAST GLAUCONITIC AGREEMENT NO. 2"

Tract No.	Land Description (M.R.T. Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-04-032: 36	105418 118665 39167	Crown	100	51.1283	Loyal Energy (Canada) Operating Ltd.	100	51.1283
2	5-04-033: 1	FH141A17	ExxonMobil Canada Resources Company	100	48.8717	Loyal Energy (Canada) Operating Ltd.	100	48.8717

Working Interest Owners:

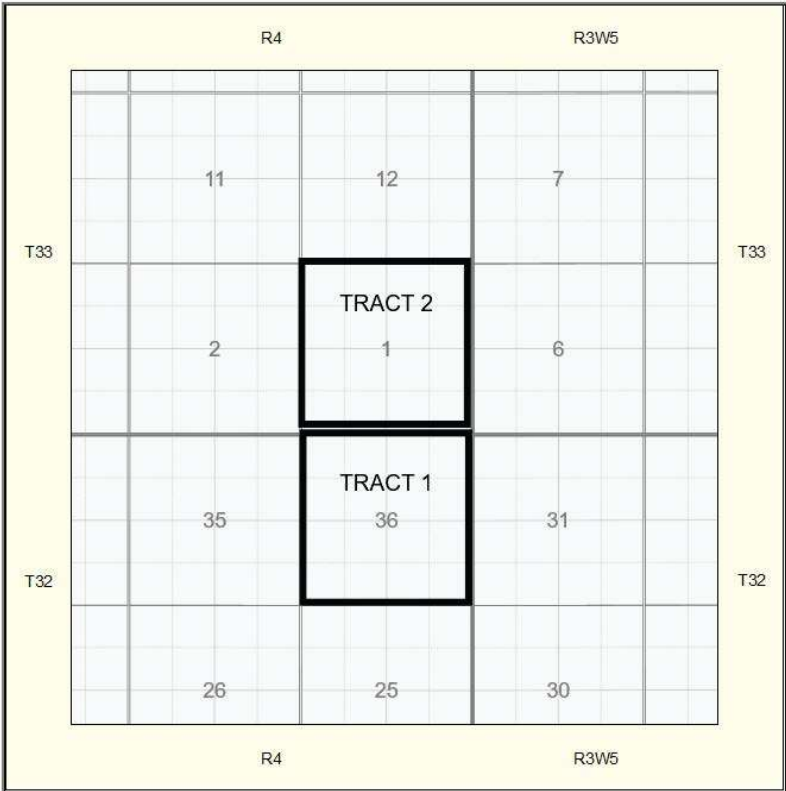
Loyal Energy (Canada) Operating Ltd. 100.0%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HARMATTAN EAST GLAUCONTIC AGREEMENT NO. 2"

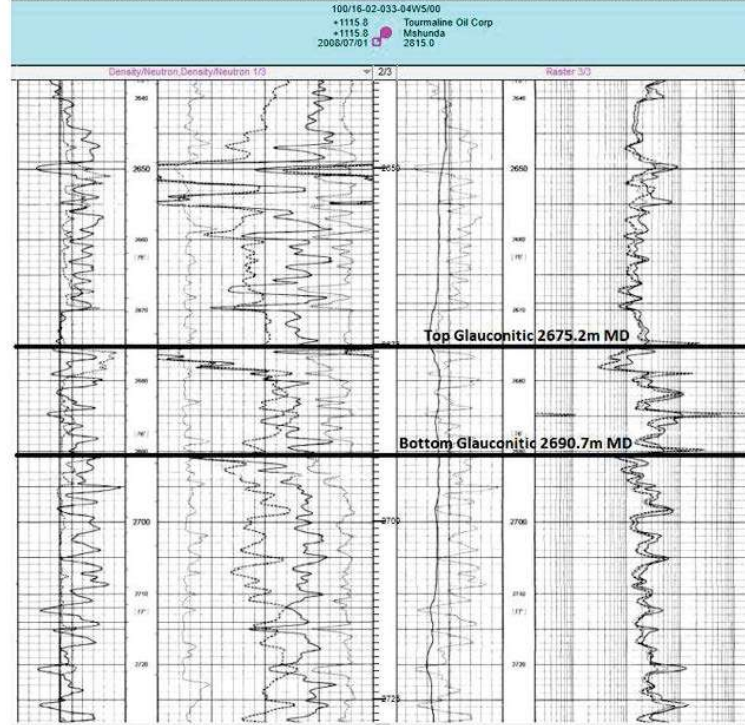


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"HARMATTAN EAST GLAUCONITIC AGREEMENT NO. 2"

A portion of the Neutron Density Induction Log recorded at the well 100/16-02-033-04W5/00 located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Herronton Glauconitic Agreement No. 12" and that the Unit became effective on October 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Herronton Glauconitic Agreement No. 12"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-24-19: 4NW	0405050426	Crown	100	9.0573	TAQA North	100	9.0573
2	4-24-19: 4NE	0405050426	Crown	100	31.8856	TAQA North	100	31.8856
3	4-24-19: 3NW		Saskatoon Leaseholders Limited	100	31.9187	TAQA North	100	31.9187
4	4-24-19: 3NE		Saskatoon Leaseholders Limited	100	27.1384	TAQA North	100	27.1384

Working Interest Owners:

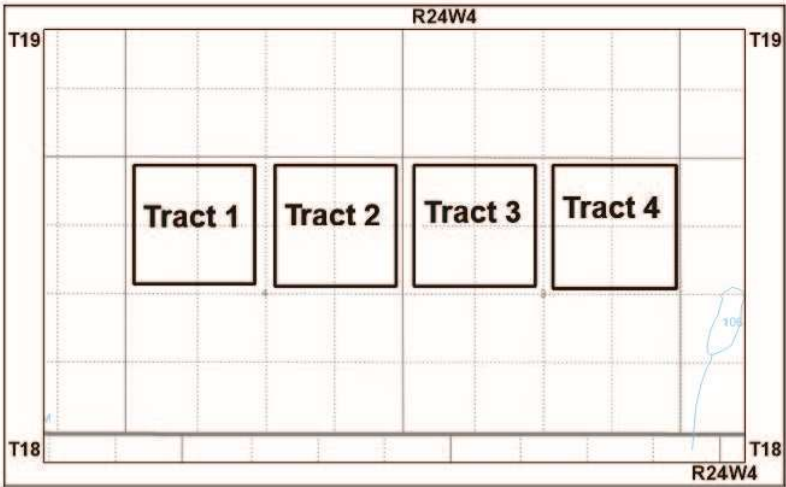
TAQA North 100%

Effective as of the Effective Date

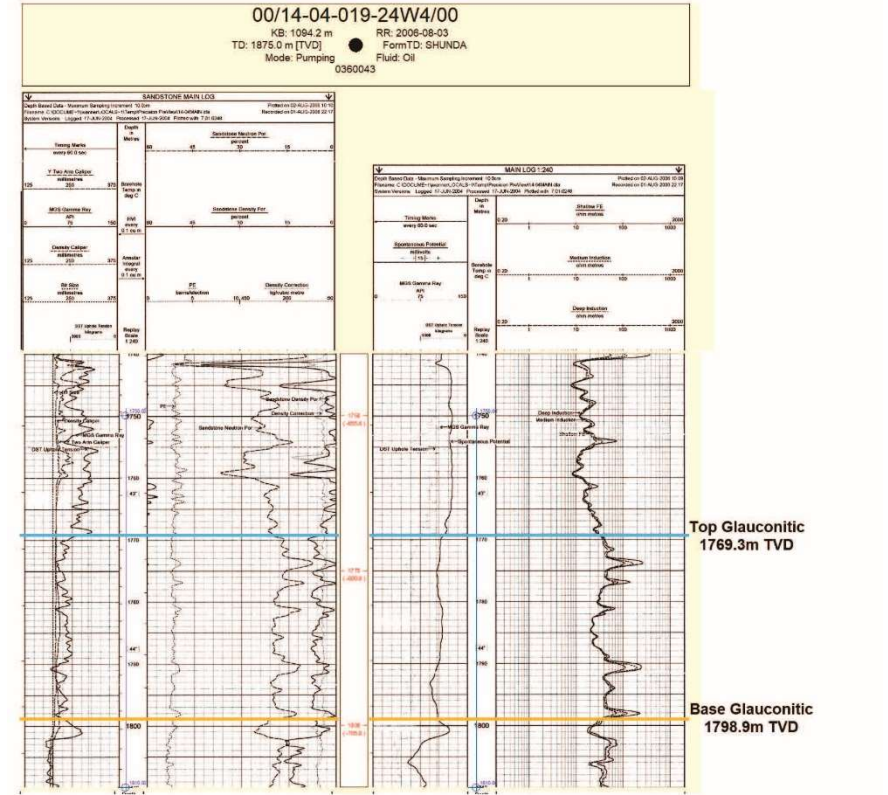
Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Herronton Glauconitic Agreement No. 12"



Effective as of the Effective Date



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Mannville Sparky Agreement No. 7" and that the Unit became effective on August 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Mannville Sparky Agreement No. 7"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-08-052: 13NW	M242183	PrairieSky Royalty Ltd.	100%	45.9438%	PointBreak Resources Inc.	100%	45.9438%
2	4-08-052: 24SW	0423070032	Crown	100%	47.2096%	PointBreak Resources Inc.	100%	47.2096%
3	4-08-052: 13NE	M242182	PrairieSky Royalty Ltd.	100%	3.1761	PointBreak Resources Inc.	100%	3.1761%
4	4-08-052: 24SE	0423070032	Crown	100%	3.6705%	PointBreak Resources Inc.	100%	3.6705%

Working Interest Owners:

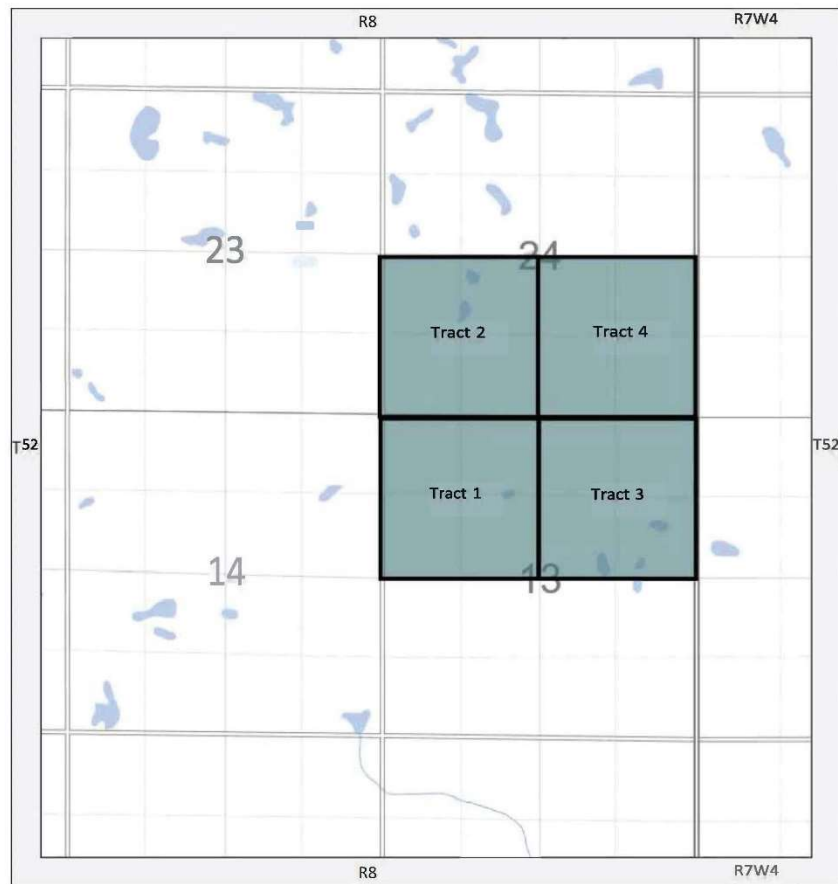
PointBreak Resources Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"Mannville Sparky Agreement No. 7"



[illegible]

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Morgan Rex Agreement” and that the Unit became effective on September 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“MORGAN REX AGREEMENT”

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-04-052: 14 SE	0423060165	Crown	38.918	38.918	Lycos Energy Inc.	100	38.918
2	4-04-052: 14 SW	0423060165	Crown	58.866	58.866	Lycos Energy Inc.	100	58.866
3	4-04-052: 15 L1		Prairiesky Royalty Ltd.	2.216	2.216	Lycos Energy Inc.	100	2.216

Working Interest Owners:

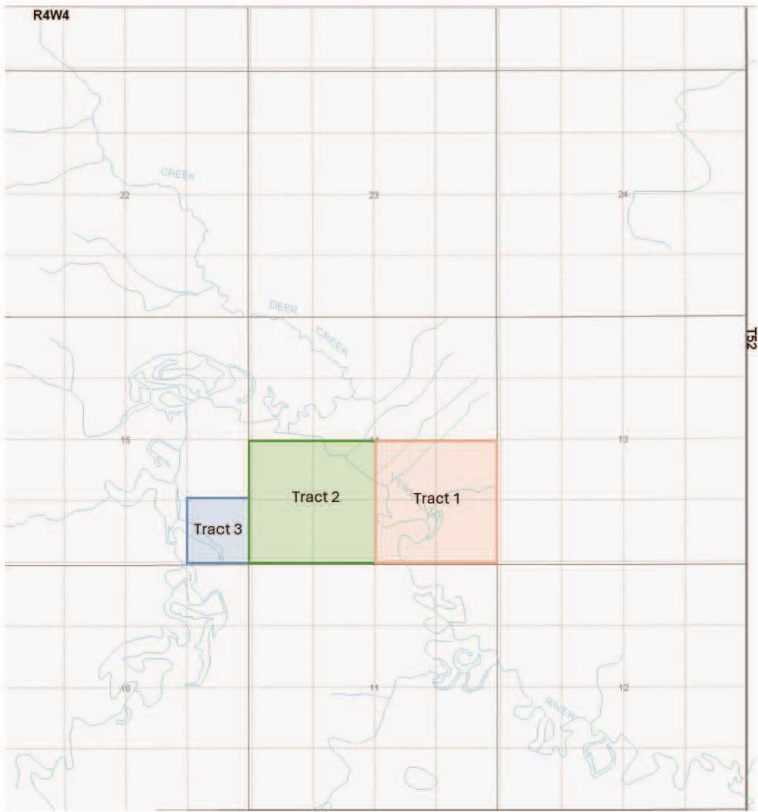
Lycos Energy Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"MORGAN REX AGREEMENT"

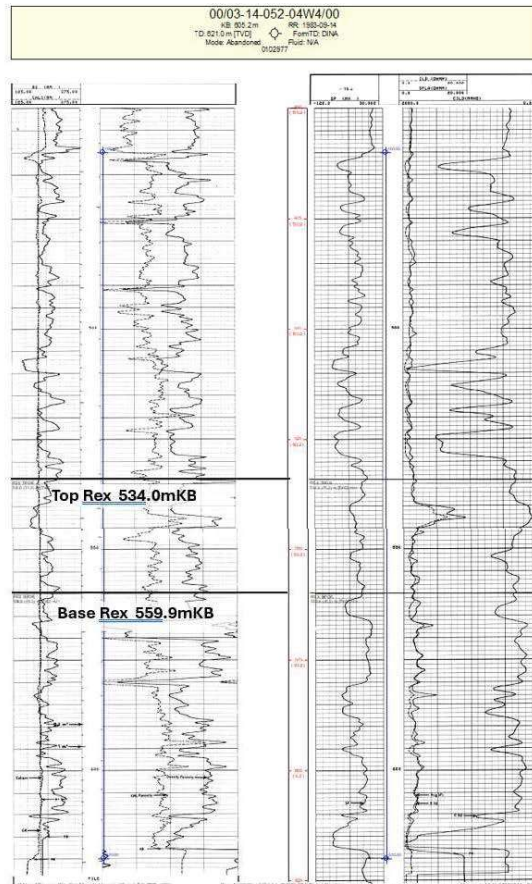


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"MORGAN REX AGREEMENT"

A portion of the Gamma Ray-Density-Neutron and Induction log recorded at the well 100/03-14-052-04W4/00
located in LSD 3.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Pembina Duvernay Agreement No. 28” and that the Unit became effective on November 1, 2024.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“PEMBINA DUVERNAY AGREEMENT NO. 28”

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-03-042: 18SW	0421110015	Crown	100	10.2775	Spartan Delta Corp. Journey Energy Partnership	68.62 31.38	7.0524 3.2251
2	5-03-042: 7NW		Prairieksy Royalty Ltd.	100	2.6892	Spartan Delta Corp. Journey Energy Partnership	68.62 31.38	1.8453 0.8439
3	5-03-042: 7NE		Prairieksy Royalty Ltd.	100	29.8115	Spartan Delta Corp. Journey Energy Partnership	68.62 31.38	20.4566 9.3549
4	5-03-042: 7SE		Prairieksy Royalty Ltd.	100	0.9172	Spartan Delta Corp. Journey Energy Partnership	68.62 31.38	0.6294 0.2878
5	5-03-042: 8SW		Ruralco Resources Corp.	100	30.4966	Spartan Delta Corp. Journey Energy Partnership	68.62 31.38	20.9268 9.5698
6	5-03-042: 8SE		Ruralco Resources Corp.	100	0.6355	Spartan Delta Corp. Journey Energy Partnership	68.62 31.38	0.4361 0.1994
7	5-03-042: 5NE		Prairieksy Royalty Ltd.	100	25.1725	Spartan Delta Corp. Journey Energy Partnership	68.62 31.38	17.2734 7.8991

Working Interest Owners:

Spartan Delta Corp. 68.62%

Journey Energy Partnership 31.38%

CORRECTION
Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "A" - PART I

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PEMBINA DUVERNAY AGREEMENT NO. 28"

Tract No.	Land Description (M R T, Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-03-042: 18SW	0421110015	Crown	100	10.2775	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	7.0524 3.2251
2	5-03-042: 7NW		Prairiesky Royalty Ltd.	100	2.6892	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	1.8453 0.8439
3	5-03-042: 7NE		Prairiesky Royalty Ltd.	100	29.8115	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	20.4566 9.3549
4	5-03-042: 7SE		Prairiesky Royalty Ltd.	100	0.9172	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	0.6294 0.2878
5	5-03-042: 8SW		Ruralco Resources Corp.	100	30.4966	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	20.9268 9.5698
6	5-03-042: 8SE		Ruralco Resources Corp.	100	0.6355	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	0.4361 0.1994
7	5-03-042: 5NE		Prairiesky Royalty Ltd.	100	25.1725	Spartan Energy Corp. Journey Energy Partnership	68.62 31.38	17.2734 7.8991

Working Interest Owners:

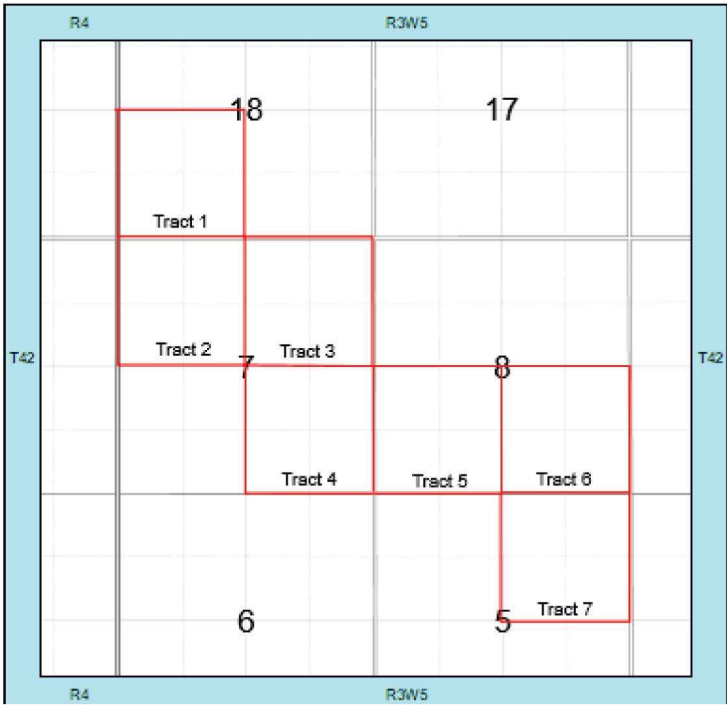
Spartan Delta Corp. 68.62%Journey Energy Partnership 31.38%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“PEMBINA DUVERNAY AGREEMENT NO. 28”

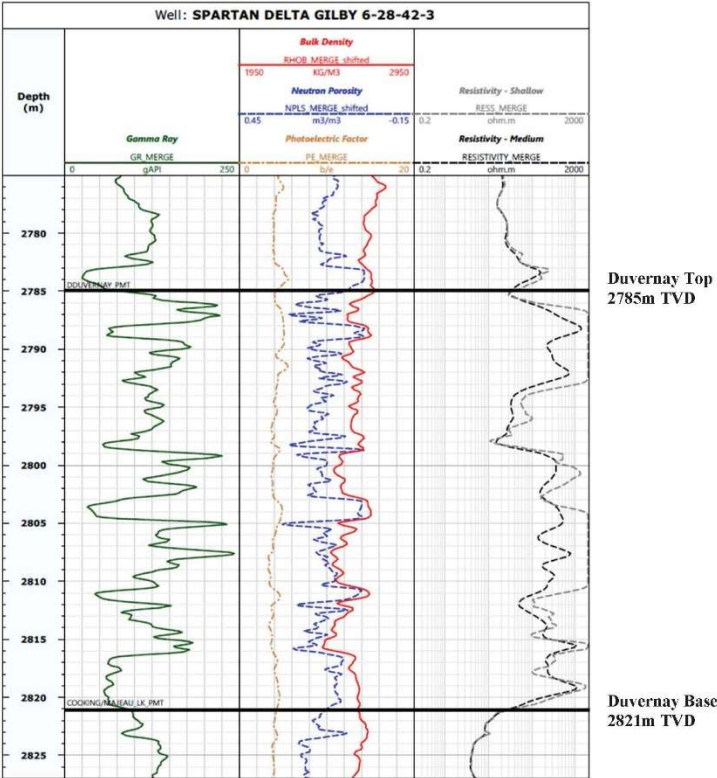


Effective as of the Effective Date

EXHIBIT “C”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“PEMBINA DUVERNAY AGREEMENT NO. 28”

A portion of the MWD Gamma/ROP Specialty Log recorded at the well 103/06-28-042-03W5/00 located in LSD 6.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Provost Viking Agreement No. 62" and that the Unit became effective on February 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"PROVOST VIKING AGREEMENT NO. 62"

Tract No.	Land Description (M R T; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-09-036: 5NE	PSK M055299	Prairiesky Royalty Ltd.	100	14.5957	Karve Energy Inc.	100	14.5957
2	4-09-036: 4NW	25219	Crown	100	14.0510	Karve Energy Inc.	100	14.0510
3	4-09-036: 9SW	PSK M055304	Prairiesky Royalty Ltd.	100	71.3533	Karve Energy Inc.	100	71.3533

Working Interest Owners:

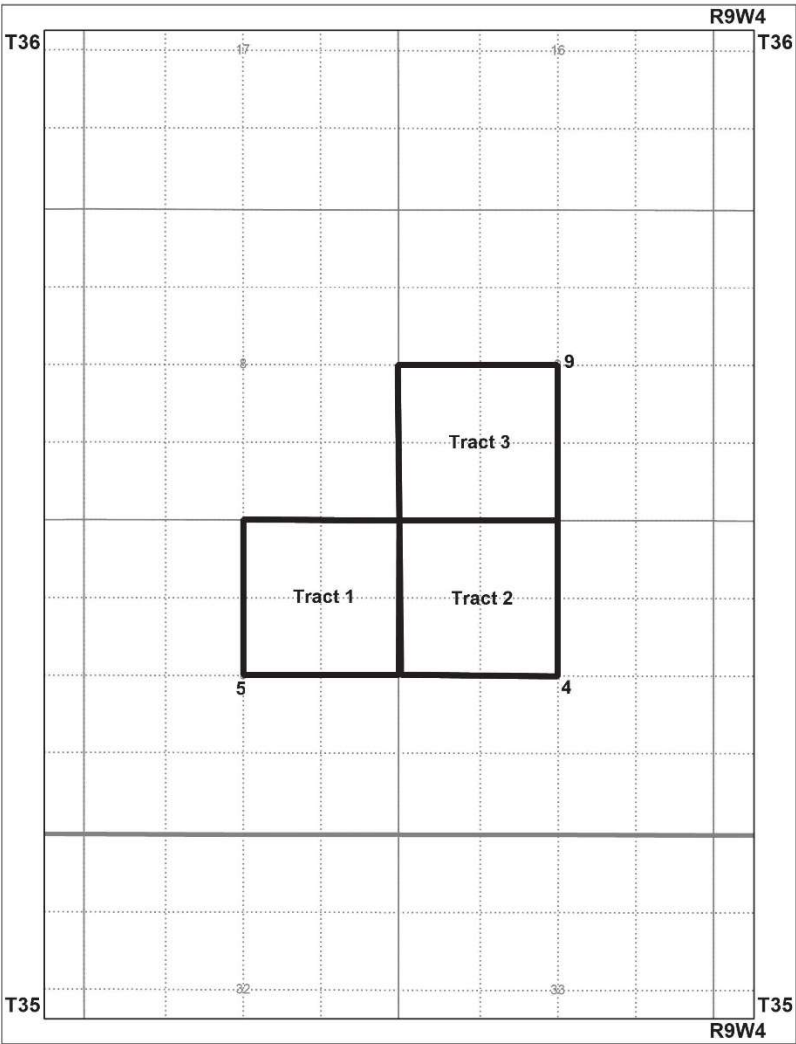
Karve Energy Inc. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“PROVOST VIKING AGREEMENT NO. 62”

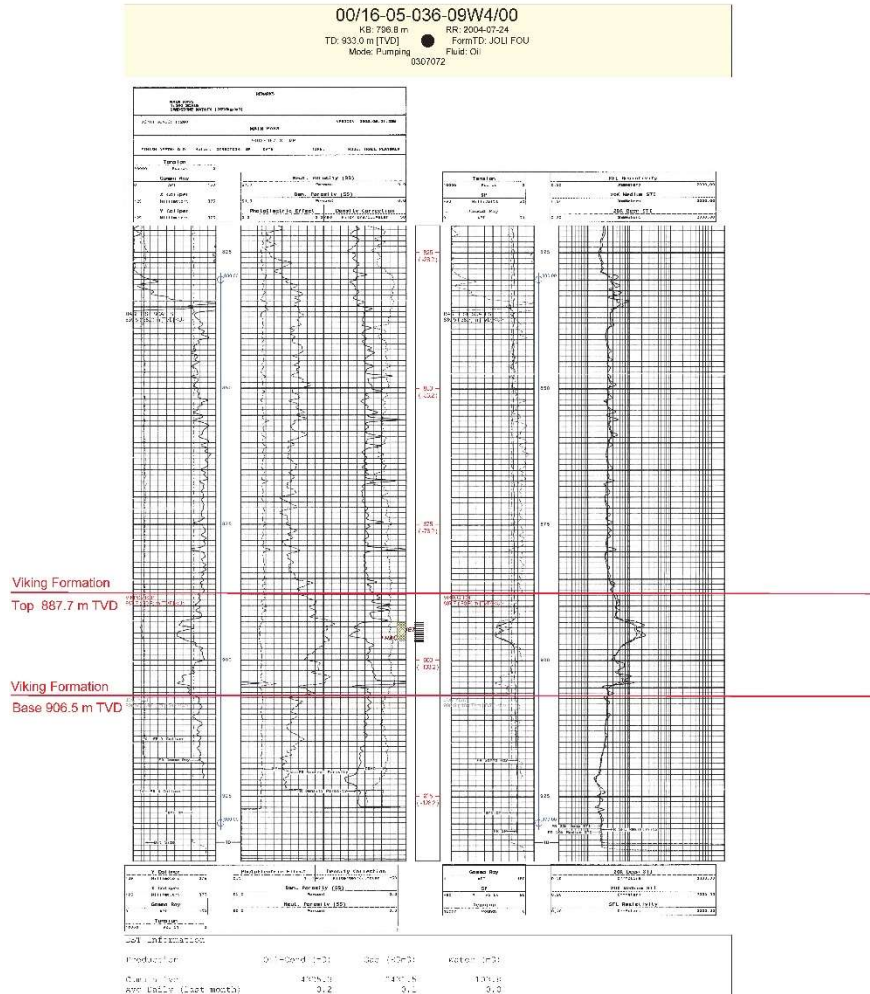


Effective as of the Effective Date

THE ALBERTA GAZETTE, PART I, OCTOBER 31, 2025

EXHIBIT "C"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
PROVOST VIKING AGREEMENT NO. 62

A portion of the Spectral Pe-Density Compensated Neutron-Gamma Ray and Induction log recorded at the well 100/16-05-036-09W4/00 located in LSD 16



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Sinclair Charlie Lake Agreement" and that the Unit became effective on August 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"SINCLAIR CHARLIE LAKE AGREEMENT"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	6-09-072: 4SE	5400050070	Crown		2.0226	Archer Exploration Corp.	100	2.0226
2	6-09-072: 4NE		NuVista Energy Ltd.		12.4484	Archer Exploration Corp.	100	12.4484
3	6-09-072: 4NW	5400050070	Crown		20.6468	Archer Exploration Corp.	100	20.6468
4	6-09-072: 5NE	5400050070	Crown		20.6250	Archer Exploration Corp.	100	20.6250
5	6-09-072: 5NW	5400050070	Crown		20.6323	Archer Exploration Corp.	100	20.6323
6	6-09-072: 6NE	5400050070	Crown		20.6289	Archer Exploration Corp.	100	20.6289
7	6-09-072: 6NW	5400050070	Crown		2.9960	Archer Exploration Corp.	100	2.9960

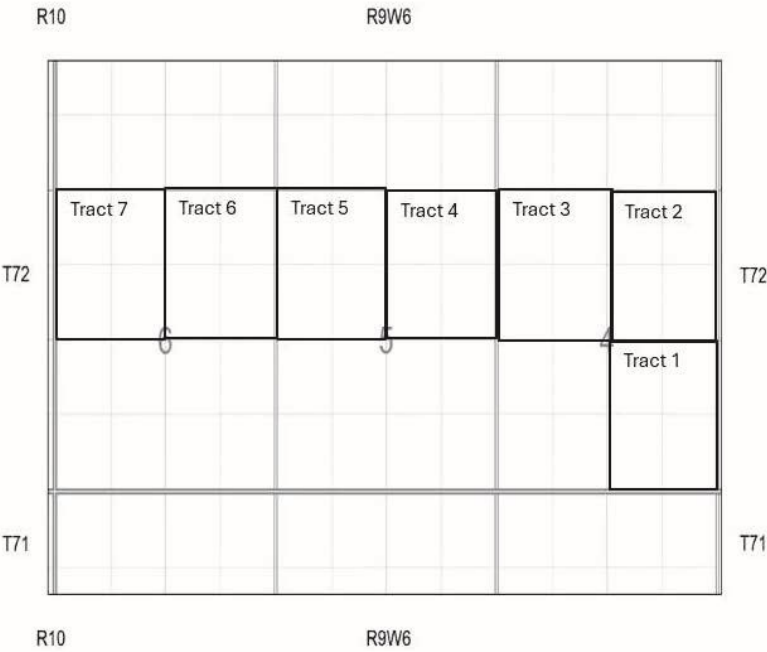
Working Interest Owners:
Archer Exploration Corp. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“SINCLAIR CHARLIE LAKE AGREEMENT”

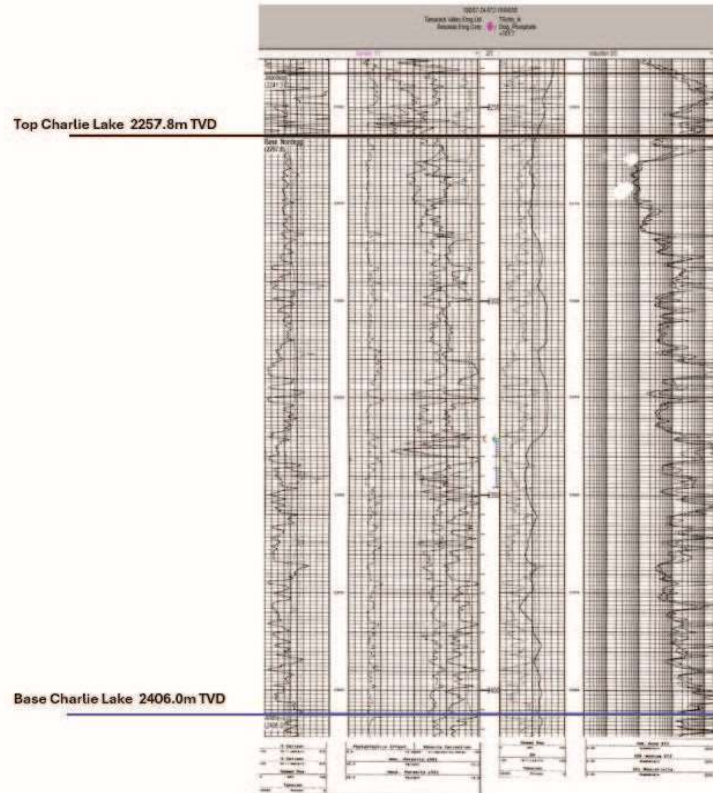


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"SINCLAIR CHARLIE LAKE AGREEMENT"

A portion of the Spectral Pe Density Compensated Neutron Gamma Ray Log/Simultaneous Triple Induction SFL log recorded at the well 100/07-24-072-10W6/00 located in LSD 7.



Infrastructure

Contract Increases Approved Pursuant to Treasury Board Directive 02/2005

Contract: Edmonton - Infrastructure Building - Relocate Transportation to Infrastructure Building - Demolition / Abatement

Contractor: North Elm Construction

Reason for Increase: Additional work is required related to breezeway ductwork, removal of existing conduit, and other unforeseen existing conditions in the areas of work. Excessive abandoned construction equipment exists within ceiling spaces, that need to be removed in order to complete the abatement under required high-risk procedures for safety purposes.

Contract Amount: \$3,213,896.00

% Increase: 50%

Amount of Increase: \$1,600,000.00

Contract: Edmonton - John E Brownlee Building - ACPS Part 2 - Restack of 5th Floor

Contractor: Govan Brown & Associates Ltd.

Reason for Increase: Modifications related to the life safety systems (fire suppression) are required to meet current building codes. This additional work was not identified during design and was discovered during construction. The space is being re-purposed into office areas and addressing the sprinkler system issue during the current construction phase is the most efficient solution. This additional work aligns with the contract scope. Contract increase amounts for the additional work, including materials, labor, and time to complete the contract scope.

Contract Amount: \$3,728,970.00

% Increase: 41%

Amount of Increase: \$1,527,415.28

Contract: Red Deer - Provincial Building - Replace Sealed Units and Exterior Doors

Contractor: RBW Consulting (2015) Ltd.

Reason for Increase: Change orders are required for the supply and installation of new aluminium door and window frames. Original project scope did not include this work. It was discovered during the construction that the existing vertical door and window frames are not structurally sound and in poor condition. In order to obtain the manufactures warranty for the new door and window installation these changes are required. Design improvement of barrier free access to the south entrance to the building is also included with this change.

Contract Amount: \$1,991,000.00

% Increase: 21%

Amount of Increase: \$415,000.00

Contract: Stony Plain - Provincial Building Courthouse - HVAC Upgrade

Contractor: Strathcona Mechanical Limited

Reason for Increase: Additional work is required due to unforeseen site conditions. These conditions include concealed hazardous building materials (asbestos) inside the mechanical room's HVAC ducts and silencers in both the buildings. In the Provincial Building, the chimney walls do not meet current fire codes regulation and require additional scope. These existing conditions were not revealed until after

demolition/removal of adjacent mechanical equipment. This additional work is necessary to meet current applicable building and safety codes.

Contract Amount: \$2,217,400.00

% Increase: 51%

Amount of Increase: \$1,125,000.00

Contract: Vegreville Alberta Research Council Building – Exterior Entrance Doors Joint Replacement and Metal Siding

Contractor: Interworks Contracting Ltd.

Reason for Increase: Repair of the facility's brick facade and rejuvenation of the exterior doors is underway. Unforeseen site conditions have necessitated hazardous materials abatement. Additionally, several areas of the substructure that support the brick have deteriorated, requiring more extensive repair work than originally anticipated.

Contract Amount: \$354,574.00

% Increase: 42%

Amount of Increase: \$150,000.00

Contract: Vegreville - Provincial Building - Electrical Systems Replacement

Contractor: Western Pacific Enterprises Ltd.

Reason for Increase: During upcoming contract work, there is risk that the existing incoming secondary power conduits, running underground from the utility pole to the building and terminate at the Main Distribution Panel (MDP), could be degraded and inadequate for re-use to re-pulling the new conductors as currently planned and in scope. The condition of these underground conduits will not be known until power is shut-down and in-scope work is underway and will require prompt repair/replacement. Additional demolition may be required, as well as extended temporary power provisions. The building will remain operational throughout this work.

Contract Amount: \$448,553.99

% Increase: 45%

Amount of Increase: \$200,000.00

Sale or Disposition of Land

(Government Organization Act)

Name of Purchaser: 2259386 Alberta Ltd.

Consideration: \$875,000.00

Land Description: Plan 1125218; Block 5B; Lot 1

Containing 2.7 hectares (6.67 acres) more or less

Excepting thereout:

A) Plan 1822021 Subdivision; 0.631 hectares (1.56 acres) more or less

Excepting thereout all mines and minerals

Name of Purchaser: City of Red Deer

Consideration: \$18,625.00

Land Description: Plan 2421033; Block 10; Lot 12

Excepting thereout all mines and minerals

Municipal Affairs

Ministerial Order No. TCS:007/25

(Safety Codes Act)

I, Dan Williams, Minister of Municipal Affairs, pursuant to Section 65(4) of the *Safety Codes Act*, make the following order:

To not adopt the twentieth edition of CSA B51 Boiler, pressure vessel, and pressure piping code (CSA B51:24).

The nineteenth edition of CSA B51 Boiler, pressure vessel, and pressure piping code (CSA B51:19) will remain in force under the Pressure Equipment Safety Regulation (AR 49/2006).

Ministerial Order No. TCS:003/25 is hereby rescinded.

Dated at Edmonton, Alberta, this 2nd day of October, 2025.

Dan Williams, *Minister*.

Primary and Preventative Health Services

Ministerial Order No. 621/2025

(Special Days Act)

I, Adriana LaGrange, Minister of Primary and Preventative Health Services, pursuant to section 3(1)(a) of the *Special Days Act*, hereby declare October 9 as World PANS/PANDAS Awareness Day in perpetuity in the Province of Alberta to recognize Pediatric Acute-onset Neuropsychiatric Syndrome (PANS) and Pediatric Autoimmune Neuropsychiatric Disorder Associated with Streptococcal Infections (PANDA).

Dated at Edmonton, Alberta, this 7th day of October, 2025.

Adriana LaGrange, *Minister*.

Safety Codes Council

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Municipal District of Bighorn No. 8, Accreditation No. M000151, Order No. 78942091

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Building**

All parts of the current: National Building Code – Alberta Edition and National Energy Code of Canada for Buildings.

Accredited Date: October 1, 2025

Issued Date: October 1, 2025.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Municipal District of Bighorn No. 8, Accreditation No. M000151, Order No. 79842093

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Electrical**

All parts of the current: Canadian Electrical Code Part 1 and Alberta Electrical Utility Code.

Accredited Date: October 1, 2025

Issued Date: October 1, 2025.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Municipal District of Bighorn No. 8, Accreditation No. M000151, Order No. 346

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

All parts of the current: National Fire Code – Alberta Edition except the requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable liquids and combustible liquids, and Fire Investigations (cause and circumstance). Fire Prevention Programs (optional).

Accredited Date: November 9, 1995

Issued Date: October 1, 2025.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Municipal District of Bighorn No. 8, Accreditation No. M000151, Order No. 79842091

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Gas**

All Part of the current: CAN/CSA B149.1 Natural Gas and Propane Installation Code, CAN/CSA B149.2 Propane storage and handling code, CAN/CSA B149.6 Code for digester gas, landfill gas and biogas generation and utilization, CAN/BNQ 1784-000 Canadian hydrogen installation code, CAN/CSA B108.1 Compressed natural gas refuelling stations installation code, CAN/CSA B108.2 Liquefied natural gas refuelling stations installation code, CAN/CSA B149.6 Code for digester gas, landfill gas and biogas generation and utilization, CAN/BNQ 1784 – 000 Canadian hydrogen installation code.

Excluding the CAN/CSA B149.5 Installation code for propane fuel systems and tanks on highway vehicles, CAN/CSA B149.3 Code for the field approval of fuel related components on appliances and equipment, CAN/CSA B109.1 Compressed natural gas for vehicles installation code, CAN/CSA B109.2 liquefied natural gas for vehicles installation code.

Accredited Date: October 1, 2025

Issued Date: October 1, 2025.

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Municipal District of Bighorn No. 8, Accreditation No. M000151, Order No. 79842092

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Plumbing**

All parts of the current: National Plumbing Code of Canada (NPC), and Alberta Private Sewage Systems Standard of Practice.

Accredited Date: October 1, 2025

Issued Date: October 1, 2025.

Alberta Securities Commission

AMENDMENTS TO ALBERTA SECURITIES COMMISSION RULES (GENERAL)

(Securities Act)

Made as a rule by the Alberta Securities Commission on September 10, 2025 pursuant to sections 223 and 224 of the Securities Act.

AMENDMENTS TO ALBERTA SECURITIES COMMISSION RULES (GENERAL)

- 1. The Alberta Securities Commission Rules (General) are amended by this Instrument.***
- 2. Part 6, Section 19 is amended by replacing “Queen’s” with “King’s”.***

3. *Part 8 is amended by adding the following section:*

28.1 Record keeping - A person or company referred to in section 60.1(2) or section 103.1(3) of the Act

- (a) must keep each book and record that it is required to keep under Alberta securities laws:
 - (i) for 7 years from the date the book or record is created,
 - (ii) in a safe location and in a durable form, and
 - (iii) in a manner that permits it to be provided to the regulator or securities regulatory authority in a reasonable period of time.
- (b) each book and record required to be provided to the regulator or securities regulatory authority must be provided in a format that is capable of being read by the regulator or securities regulatory authority..

4. This Instrument comes into force on October 31, 2025.

Treasury Board and Finance

Insurance Notice

(Insurance Act)

Effective October 8, 2025, **Safety National Casualty Corporation** cancelled their Alberta licence pursuant to section 53 of Alberta's *Insurance Act*.

David Sorensen,
Deputy Superintendent of Insurance.

Letters Patent

(Loan and Trust Corporations Act)

Notice is hereby given that Letters Patent were issued to **Wealthsimple Loan Company**, effective October 1, 2025.

Mike Phillips,
Executive Director.

ADVERTISEMENTS

Public Sale of Land

(Municipal Government Act)

Big Lakes County

Notice is hereby given that, under the provisions of the Municipal Government Act, Big Lakes County will offer for sale, by public auction, in the Big Lakes County Administration Building, 5305 56 Street, High Prairie, Alberta, on Thursday, December 11, 2025, at 1:00 p.m., the following lands:

C. of T.	LINC	Legal Desc.	Civic Address	Acres	Reserve Bid
852058734	0020132841	1904V; OT	2 2 Avenue SE	0.45	\$8,580

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and Big Lakes County makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by Big Lakes County. No further information is available at the auction regarding the lands to be sold.

Big Lakes County may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: 10% deposit and balance within 30 days of public auction. GST will apply on lands sold at the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at High Prairie, Alberta, October 14, 2025.

David Reynolds, *Chief Administrative Officer*.

County of Minburn No. 27

Erratum

The notice which was published in the October 15, 2025 issue of the Alberta Gazette contained an error. The first row of the table should have read as follows:

Legal Desc.	Lot	Block	Plan	Acres	LINC
SW 14-50-10-W4M	B	1	5687BK	0.86	0016634800

Smoky Lake County

Notice is hereby given that, under the provisions of the Municipal Government Act, Smoky Lake County will offer for sale, by public auction, in the County Administration Building, 4612 McDougall Drive, Smoky Lake, Alberta, on Friday, December 12, 2025, at 10:00 a.m., the following lands:

Roll	Location	LINC	Pt. of Sec.	Sec.	Twp.	Rge.	M.
14573420	57525 RGE RD 143	0023550834	SW	34	57	14	W4

Roll	Location	LINC	Lot	Block	Plan
12602941	60444 RGE RD 124	0034934109	1	1	1124452
27150120	4919 51 ST BELLIS	0020796298	20	1	1039CL
30190101	13237 TWP RD 615	0013499082	1	1	7822612
30190107	13239 TWP RD 615	0013500336	7	1	7822612
22010105	5014 49 ST SPEDDEN	0010199347	5&6	1	1955CL

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and Smoky Lake County makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by Smoky Lake. No further information is available at the auction regarding the lands to be sold.

Smoky Lake County may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: 10% Cash to be deposited at the public auction the balance and G.S.T. will be paid by cash or certified cheque by 2:00 p.m. on December 15, 2025.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Smoky Lake, Alberta, September 25, 2025.

Brenda Adamson, *Interim Chief Administrative Officer*.

Municipal District of Peace No. 135

Notice is hereby given that, under the provisions of the Municipal Government Act, the Municipal District of Peace No. 135 will offer for sale, by public auction, in the Municipal Council Chambers, Berwyn, Alberta, on Thursday, January 15, 2026, at 9:00 a.m., the following lands:

Pt. of Sec.	Sec.	Twp.	Rge.	M.	C. of T.	Roll
SW	33	83	22	5	182238285	117000

This parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing Certificate of Title.

The land is being offered for sale on an "as is, where is" basis, and the Municipal District of Peace No. 135 makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser.

The Municipal District of Peace No. 135 may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Payment in cash or certified cheque with a 10% non-refundable deposit and the balance due within 14 days of the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Berwyn, Alberta, October 15, 2025.

Brian Allen, *Chief Administrative Officer*.

Municipal District of Taber

Notice is hereby given that, under the provisions of the Municipal Government Act, the Municipal District of Taber will offer for sale, by public auction, in the Council Chambers of the Municipal District of Taber, 4900B 50 Street, Taber, Alberta, on Thursday, December 11, 2025, at 2:00 p.m., the following land:

Lot	Block	Plan	C. of T.	LINC
19 & 20	3	7285AQ	68Z133	0018698399

The parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Municipal District of Taber makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser. For any additional details regarding this property, please contact the Municipal District of Taber.

The Municipal District of Taber may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Payment is required by cash, electronic funds transfer, or certified cheque within 24 hours following the public auction. The above property may be subject to G.S.T.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Taber, Alberta, October 10, 2025.

Arlos Crofts, *Chief Administrative Officer*.

Village of Carmangay

Notice is hereby given that, under the provisions of the Municipal Government Act, the Village of Carmangay will offer for sale, by public auction, in the Village Administration Offices, 119 Carman Street, Carmangay, Alberta, on Tuesday, December 16, 2025, at 11:00 a.m., the following lands:

Roll	Lot	Block	Plan	LINC
000226	1	D	8110315	0016051781

1. Each parcel of land offered for sale at public auction will be subject to reserve bid and to the reservations and conditions contained in the existing certificate of title.
2. Redemption of a parcel of land offered for sale may be affected by certified payment of all arrears, penalties, and costs at any time prior to 11:00 a.m. on December 16, 2025.
3. Sales are cash or certified cheque only, paid in full by 3:00 p.m. on December 16, 2025.

4. GST will be applied to all applicable lands sold at public auction.
5. The lands are being offered for sale on an “as is, where is” basis, and the Village of Carmangay makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, vacant possession, or the develop-ability of the lands for any intended use by the successful bidder.
6. No bid will be accepted where the bidder attempts to attach conditions to the sale of any parcel of land.
7. No terms and conditions of sale will be considered other than those specified by the Village of Carmangay.
8. The successful bidder will be required to execute a Sales Agreement in a form and substance acceptable to the Village of Carmangay at the close of the public auction.
9. No further information is available at the public auction regarding the lands to be sold.
10. The Village of Carmangay may, after the public auction, become the owner of any parcel of land that is not sold at public auction.
11. The successful bidder will be responsible for their share of the transfer registration fees.

Dated at Carmangay, Alberta, October 16, 2025.

Kelly McLeod, *Chief Administrative Officer.*

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed and on a sheet separate from the covering letter. An electronic submission by email is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include the name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
November 15 November 29	December 26 January 9
December 15 December 31	January 25 February 10
January 15 January 31	February 25 March 13
February 14 February 28	March 27 April 10
March 14 March 31	April 24 May 11
April 15 April 30	May 26 June 10

The charges to be paid for the publication of notices, advertisements and documents in The Alberta Gazette are:

Notices, advertisements and documents that are **5 or fewer pages**..... \$20.00
Notices, advertisements and documents that are **more than 5 pages** \$30.00

Please add 5% GST to the above prices (registration number R124072513).

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