

The Alberta Gazette

Part I

Vol. 121

Edmonton, Wednesday, December 31, 2025

No. 24

PROCLAMATION

[GREAT SEAL]

CANADA

PROVINCE OF ALBERTA

Salma Lakhani, *Lieutenant Governor*.

CHARLES THE THIRD, by the Grace of God King of Canada and His other
Realms and Territories, Head of the Commonwealth

PROCLAMATION

To all to Whom these Presents shall come

GREETING

Malcolm Lavoie, K.C., *Deputy Attorney General*

WHEREAS section 16 of the Mental Health Services Protection Amendment Act,
2025 provides that that Act comes into force on Proclamation; and

WHEREAS it is expedient to proclaim section 12 of the Mental Health Services
Protection Amendment Act, 2025 in force:

NOW KNOW YE THAT by and with the advice and consent of Our Executive
Council of Our Province of Alberta, by virtue of the provisions of the said Act
hereinbefore referred to and of all other power and authority whatsoever in Us vested
in that behalf, We have ordered and declared and do hereby proclaim section 12 of the
Mental Health Services Protection Amendment Act, 2025 in force on the date of issue
of this Proclamation.

IN TESTIMONY WHEREOF We have caused these Our Letters to be made Patent
and the Great Seal of Our Province of Alberta to be hereunto affixed.

WITNESS: THE HONOURABLE SALMA LAKHANI, Lieutenant Governor of
Our Province of Alberta, this 3rd day of December in the Year of Our Lord Two
Thousand Twenty-five and in the Fourth Year of Our Reign.

BY COMMAND

Mickey Amery, K.C., *Provincial Secretary*.

ORDERS IN COUNCIL

O.C. 385/2025

(Alberta Land Stewardship Act)

Approved and ordered:
Salma Lakhani
Lieutenant Governor.

December 10, 2025

The Lieutenant Governor in Council amends the South Saskatchewan Regional Plan, in the Appendix to Order in Council numbered O.C. 294/2014, in accordance with the attached Appendix.

Danielle Smith, Chair.

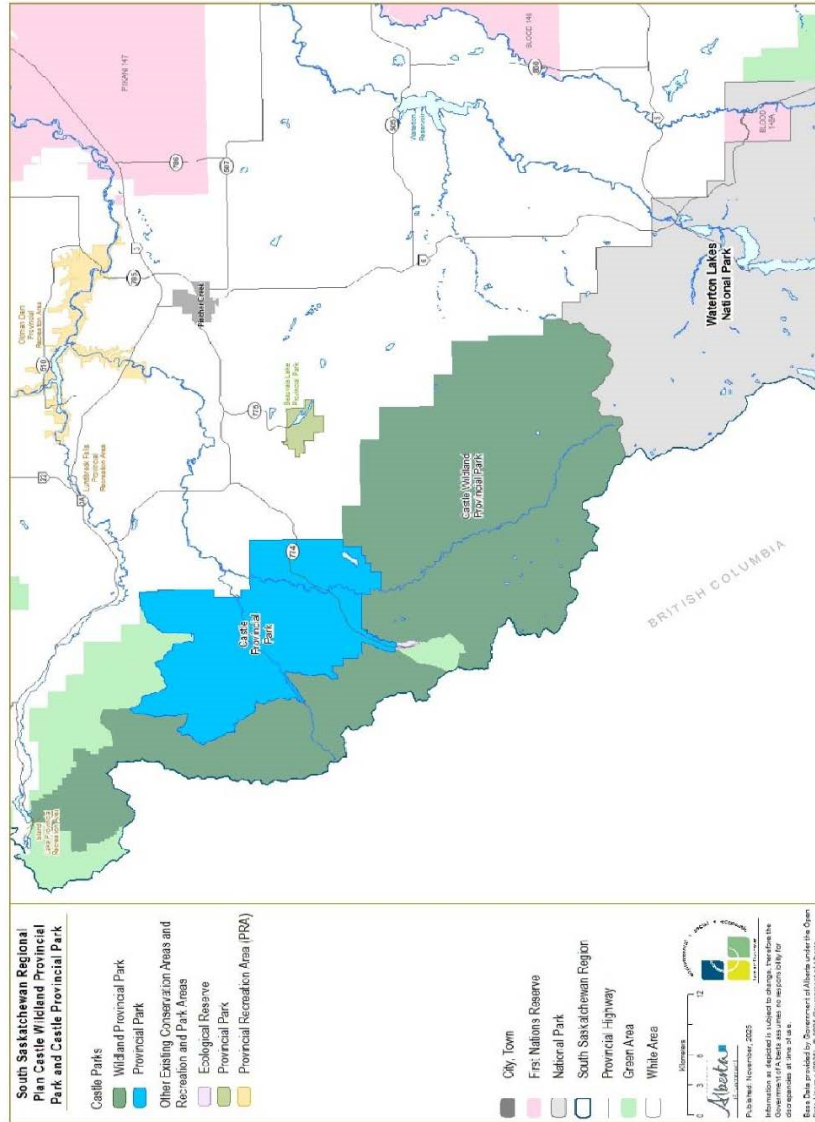
APPENDIX

Alberta Land Stewardship Act

AMENDMENTS TO THE SOUTH SASKATCHEWAN REGIONAL PLAN

- 1 **The South Saskatchewan Regional Plan is amended by this Appendix.**
- 2 **Page 146 is amended by striking out the text and map under “Map 11: Castle Wildland Provincial Park and Castle Provincial Park” and substituting the text and map under “Map 11: Castle Wildland Provincial Park and Castle Provincial Park” as shown in Schedule A to this Appendix.**
- 3 **On page 200, Appendix M: Conservation, Recreation and Park Areas regulated under Parks Legislation, in the row beginning with “Castle” the column “Area Size” is amended by striking out “79,678” and substituting “79,732”.**
- 4 **On page 202, Appendix M: Conservation, Recreation and Park Areas regulated under Parks Legislation, in the row beginning with “Spray Valley” the column “Area Size” is amended by striking out “27,472” and substituting “25,405”.**
- 5 **On page 203, Appendix M: Conservation, Recreation and Park Areas regulated under Parks Legislation, in the row beginning with “Evan-Thomas” the column “Area Size” is amended by striking out “2,571” and substituting “1,499”.**

Schedule A - Map 11: Castle Wildland Provincial Park and Castle Provincial Park



GOVERNMENT NOTICES

Energy and Minerals

Production Allocation Unit Agreement

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Caroline Glauconitic Agreement No. 8” and that the Unit became effective on May 1, 2024.

EXHIBIT “A” - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“CAROLINE GLAUCONITIC AGREEMENT NO. 8”

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-04-033: 30	105422	Crown	100%	49.4924	Whitecap Resources Inc.	100	49.4924
2	5-04-033: 31		ExxonMobil Canada Resources Company	100%	50.5076	Whitecap Resources Inc.	100	50.5076

Working Interest Owners:

Whitecap Resources Inc.

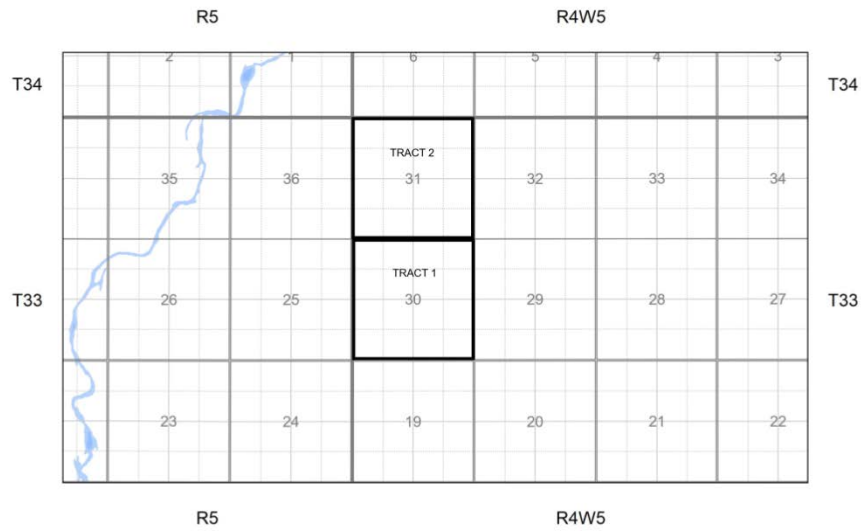
100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"CAROLINE GLAUCONITIC AGREEMENT NO. 8"

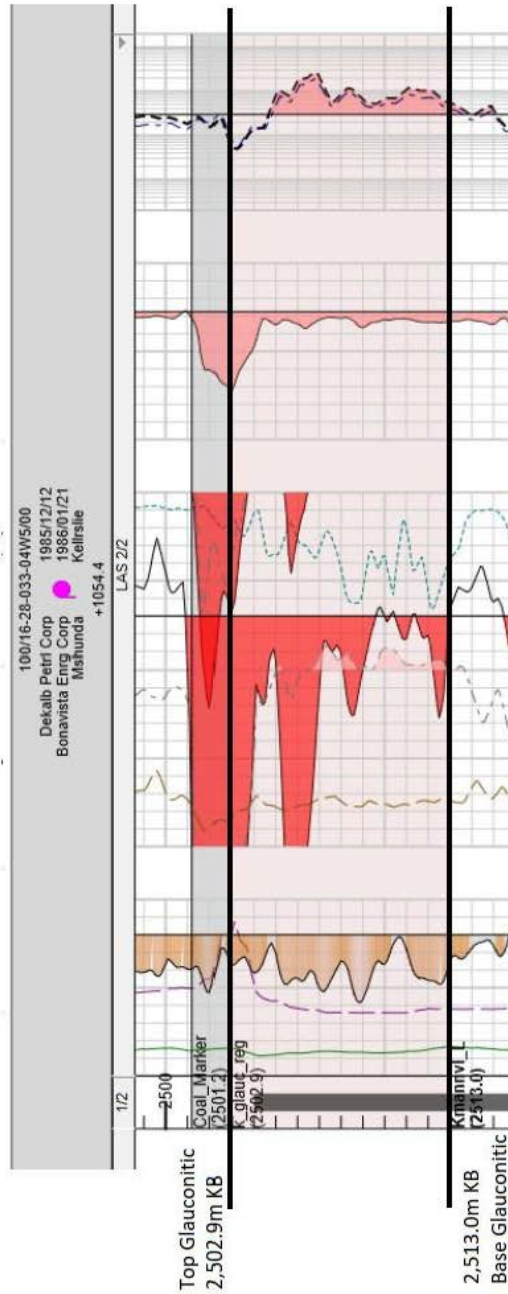


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"CAROLINE GLAUCONITIC AGREEMENT NO. 8"

A portion of the Density-Neutron and Induction log recorded at the well 100/16-28-033-04W5/00 located in LSD 16.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Chauvin South Rex Agreement No. 3" and that the Unit became effective on March 1, 2025.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"CHAUVIN SOUTH REX AGREEMENT NO. 3"

Tract No.	Land Description (MRT; Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-01-043; 8L6		Teine Energy Ltd. Freehold Royalties Ltd.	9.5625 90.4375	0.0500	Teine Energy Ltd.	100	0.0500
2	4-01-043; 8L3		Teine Energy Ltd. Freehold Royalties Ltd.	9.5625 90.4375	23.9875	Teine Energy Ltd.	100	23.9875
3	4-01-043; 5NW	42038	Crown	100	75.9625	Teine Energy Ltd.	100	75.9625

Working Interest Owners:

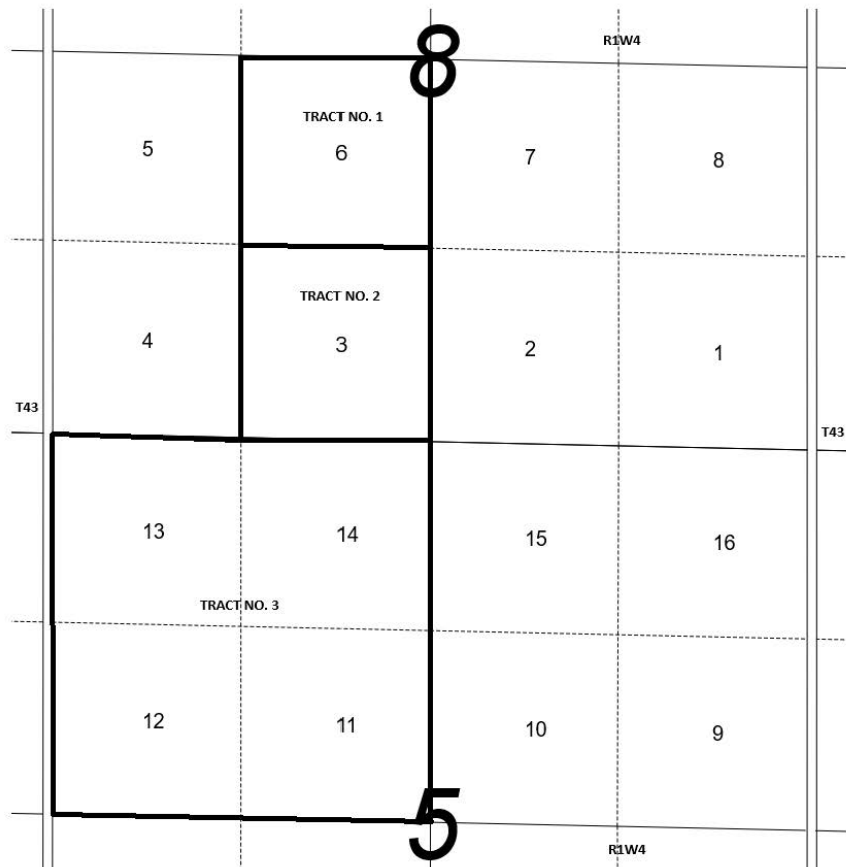
Teine Energy Ltd. 100%

Effective as of the Effective Date

The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"CHAUVIN SOUTH REX AGREEMENT NO. 3"

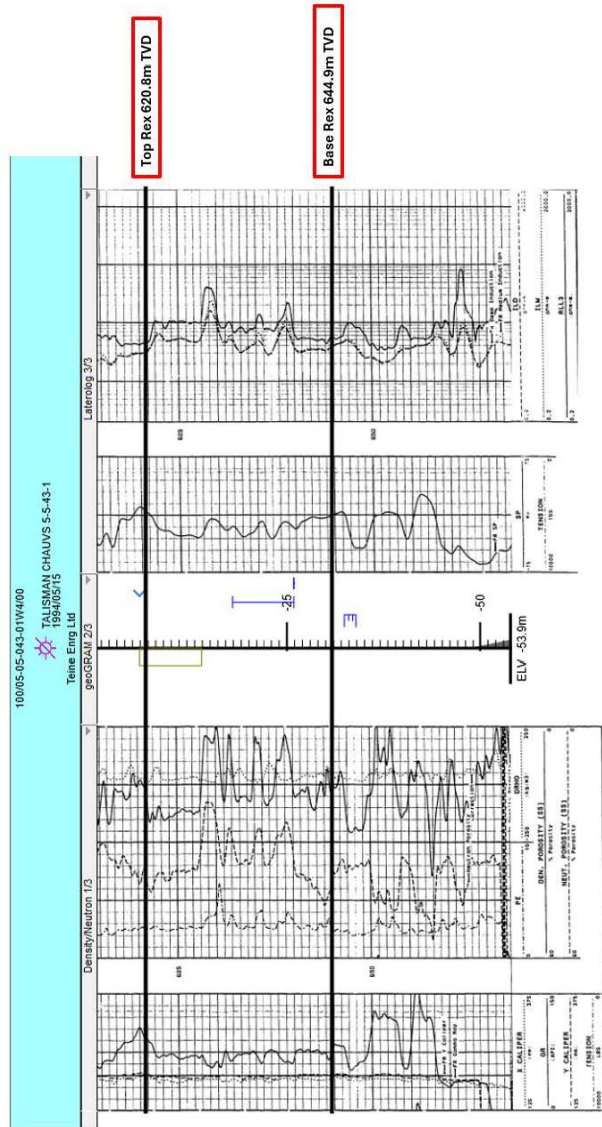


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
 "CHAUVIN SOUTH REX AGREEMENT NO. 3"

A portion of the **Neutron-Density and Induction** log recorded at the well
 100/05-05-043-01W4/00 located in LSD 5.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Chauvin South Rex Agreement No. 4" and that the Unit became effective on April 1, 2025.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"CHAUVIN SOUTH REX AGREEMENT NO. 4"

Tract No.	Land Description (M.R.T. Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation
1	4-01-043: 5NW	42038	Crown	100	10.6776	Teine Energy Ltd.	100	10.6776
2	4-01-043: 5NE	0194020542	Teine Energy Ltd.	9.5625	22.5354	Teine Energy Ltd.	100	22.5354
3	4-01-043: 8L2		Freehold Royalties Ltd.	90.4375	21.2831	Teine Energy Ltd.	100	21.2831
4	4-01-043: 8L1		Teine Energy Ltd. Freehold Royalties Ltd.	9.5625 90.4375	5.7686	Teine Energy Ltd.	100	5.7686
5	4-01-043: 8L7		Teine Energy Ltd. Freehold Royalties Ltd.	9.5625 90.4375	2.4872	Teine Energy Ltd.	100	2.4872
6	4-01-043: 8L8		Teine Energy Ltd. Freehold Royalties Ltd.	9.5625 90.4375	14.7127	Teine Energy Ltd.	100	14.7127
7	4-01-043: 8L9		Teine Energy Ltd. Freehold Royalties Ltd.	9.5625 90.4375	21.8459	Teine Energy Ltd.	100	21.8459
8	4-01-043: 8L16		Teine Energy Ltd. Freehold Royalties Ltd.	9.5625 90.4375	0.6595	Teine Energy Ltd.	100	0.6595

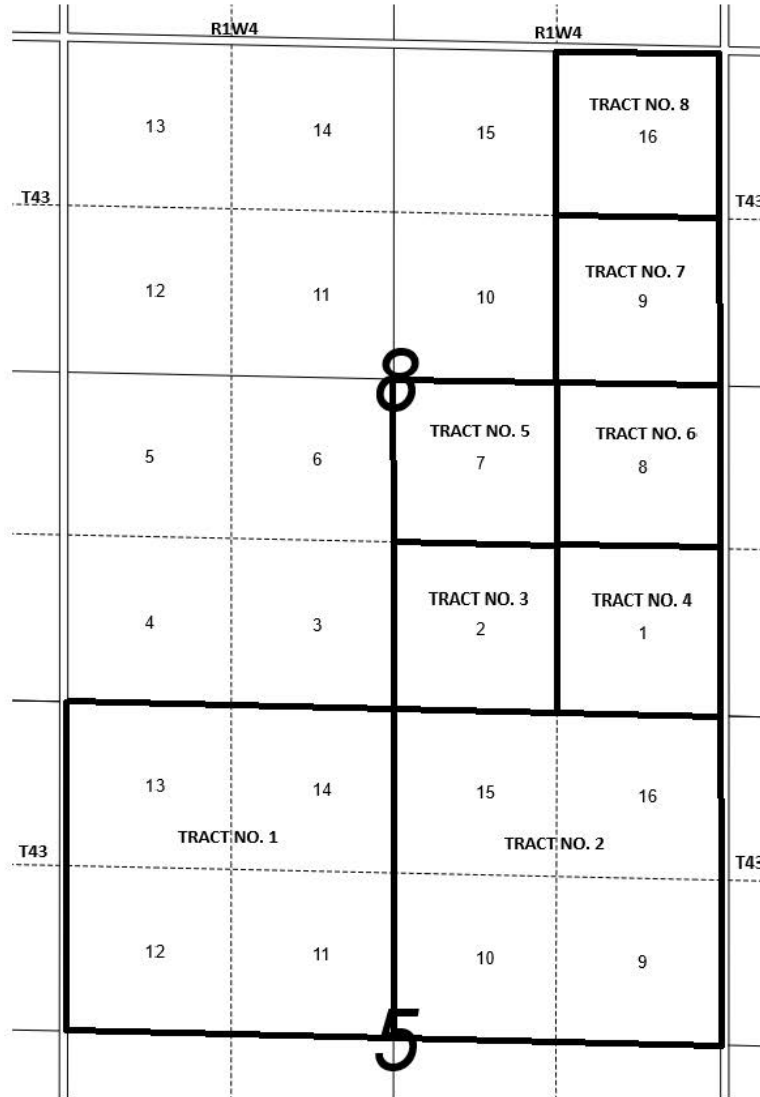
Working Interest Owners:
Teine Energy Ltd. 100%

Effective as of the Effective Date

The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"CHAUVIN SOUTH REX AGREEMENT NO. 4"

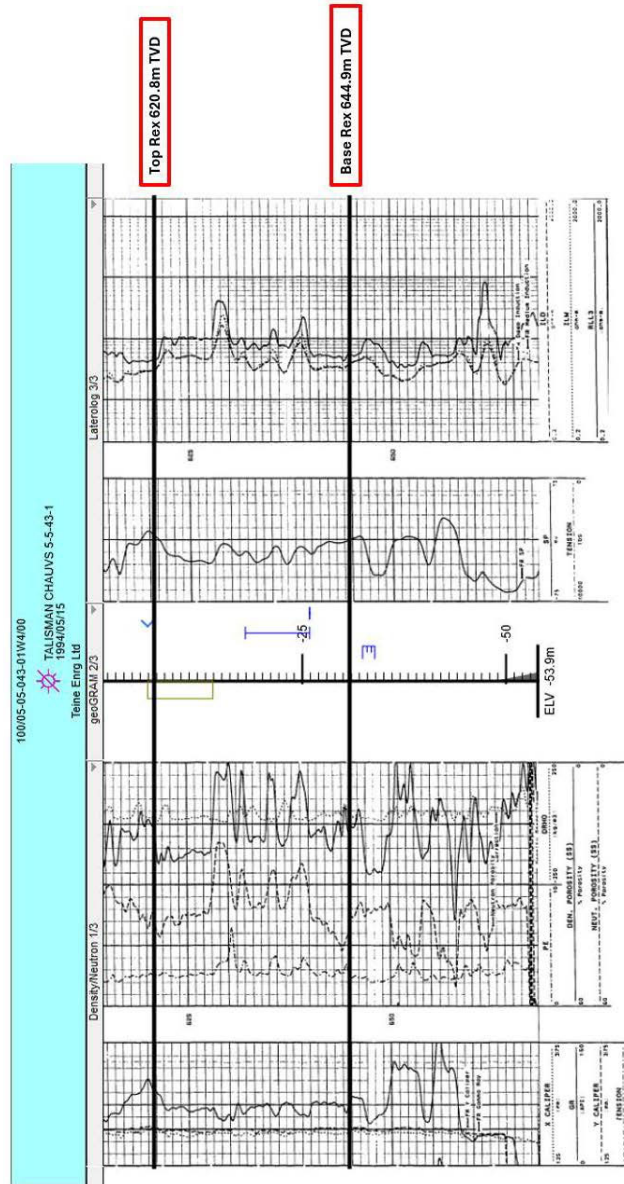


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"CHAUVIN SOUTH REX AGREEMENT NO. 4"

A portion of the Neutron Density and Induction log recorded at the well 100/05-05-043-01W4/00 located in LSD 5.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Crossfield Cardium Agreement" and that the Unit became effective on October 1, 2023.

EXHIBIT "A"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"CROSSFIELD CARDIUM AGREEMENT"

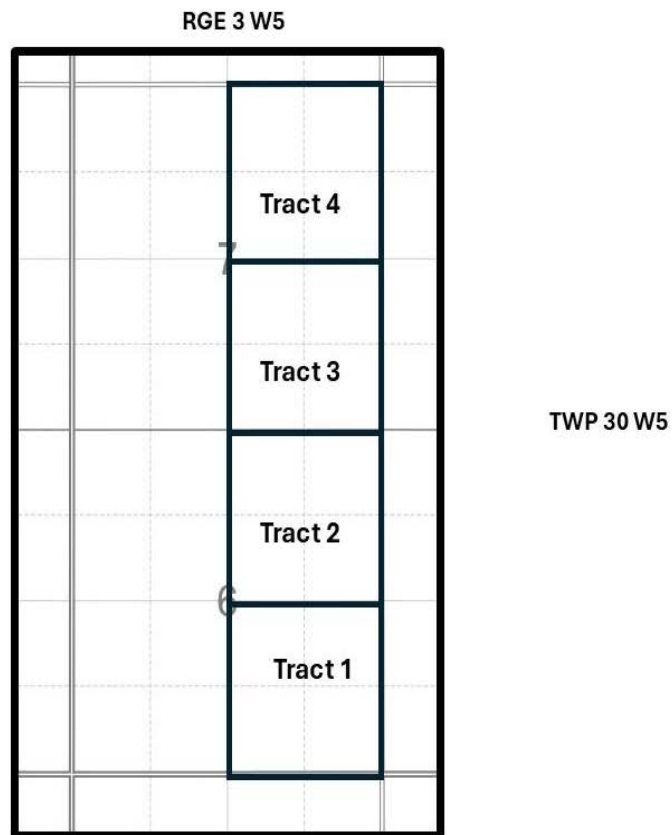
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-03-030: 6SE	0405040397	Crown	100%	21.83	HWN Energy Ltd.	100%	21.83
2	5-03-030: 6NE	0405040397	Crown	100%	27.39	HWN Energy Ltd.	100%	27.39
3	5-03-030: 7SE		ExxonMobil Canada Resources Company	100%	27.49	HWN Energy Ltd.	100%	27.49
4	5-03-030: 7NE		ExxonMobil Canada Resources Company	100%	23.29	HWN Energy Ltd.	100%	23.29
HWN ENERGY LTD.		100%						

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

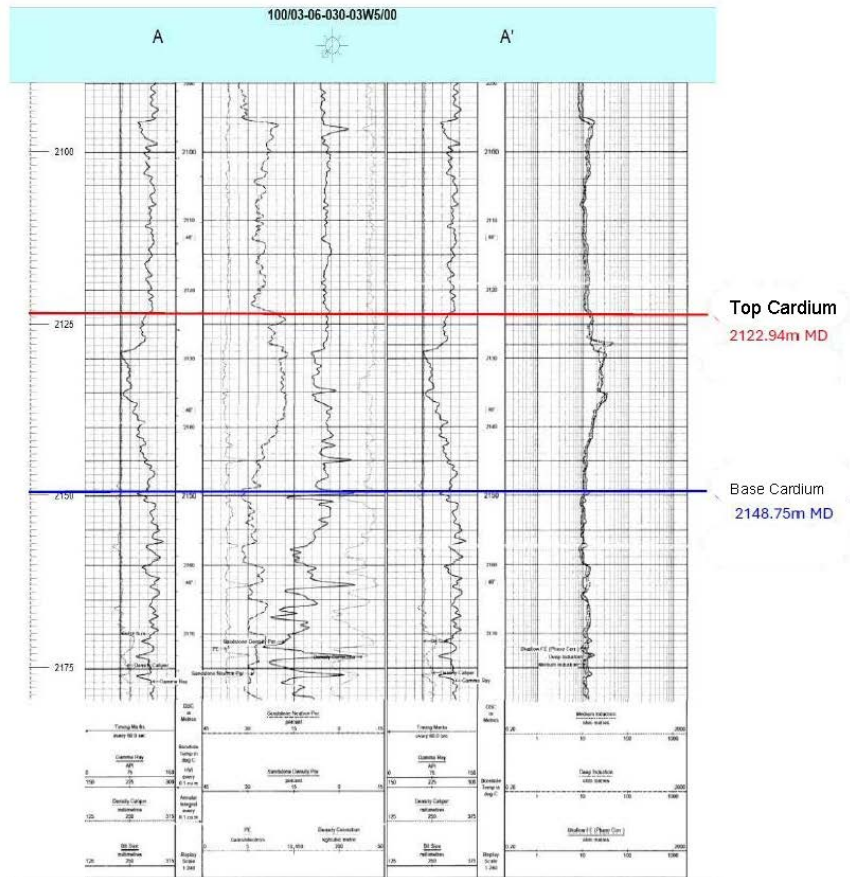
**ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"CROSSFIELD CARDIUM AGREEMENT"**



Effective as of the Effective Date

EXHIBIT "C"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"CROSSFIELD CARDIUM AGREEMENT"

A portion of the Gamma-Density-Neutron and Induction Log recorded at the well 100/03-06-030-03W5/00 located in LSD 3.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Cygnet Duvernay Agreement No. 66" and that the Unit became effective on February 1, 2025.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 66

Tract No.	Land Description (M R T, Sec.)	Lease Number	Royalty Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-28-038: 15SW	M6771	PARALLAX ENERGY OPERATING INC.	100	17.46249	PARALLAX ENERGY OPERATING INC.	100	17.46249
2	4-28-038: 16SE	0411090346	Crown	100	26.27456	PARALLAX ENERGY OPERATING INC.	100	26.27456
3	4-28-038: 16SW	0411090346	Crown	100	26.43298	PARALLAX ENERGY OPERATING INC.	100	26.43298
4	4-28-038: 17SE	M6772	Prairiesky Royalty Ltd.	100	26.51997	PARALLAX ENERGY OPERATING INC.	100	26.51997
5A	4-28-038: 17SWP	M0146	Prairiesky Royalty Ltd.	100	1.79517	PARALLAX ENERGY OPERATING INC.	100	1.79517
5B	4-28-038: 17SWP	0417080303	Crown	100	1.51483	PARALLAX ENERGY OPERATING INC.	100	1.51483

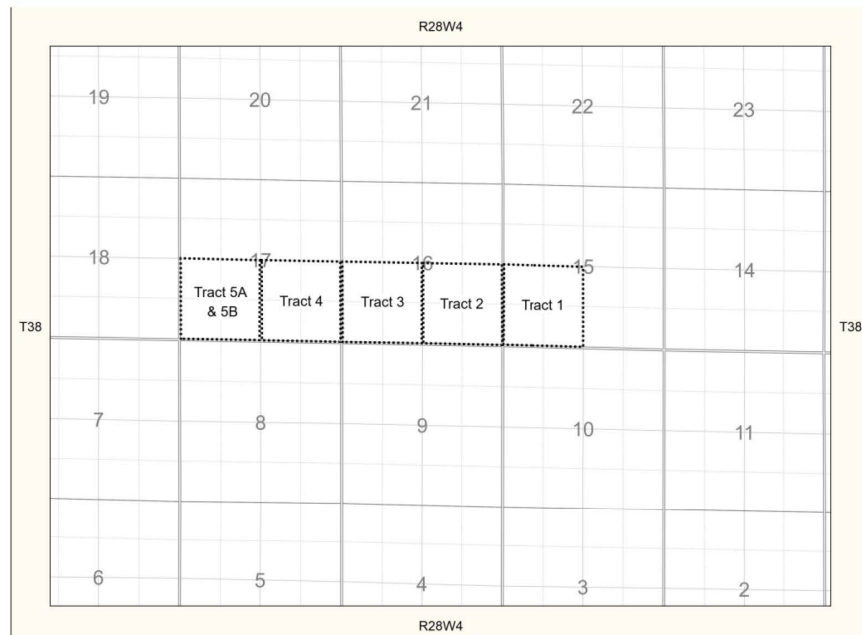
Working Interest Owners: PARALLAX ENERGY OPERATING INC. ("PARALLAX") - 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnét Duvernay Agreement No. 66

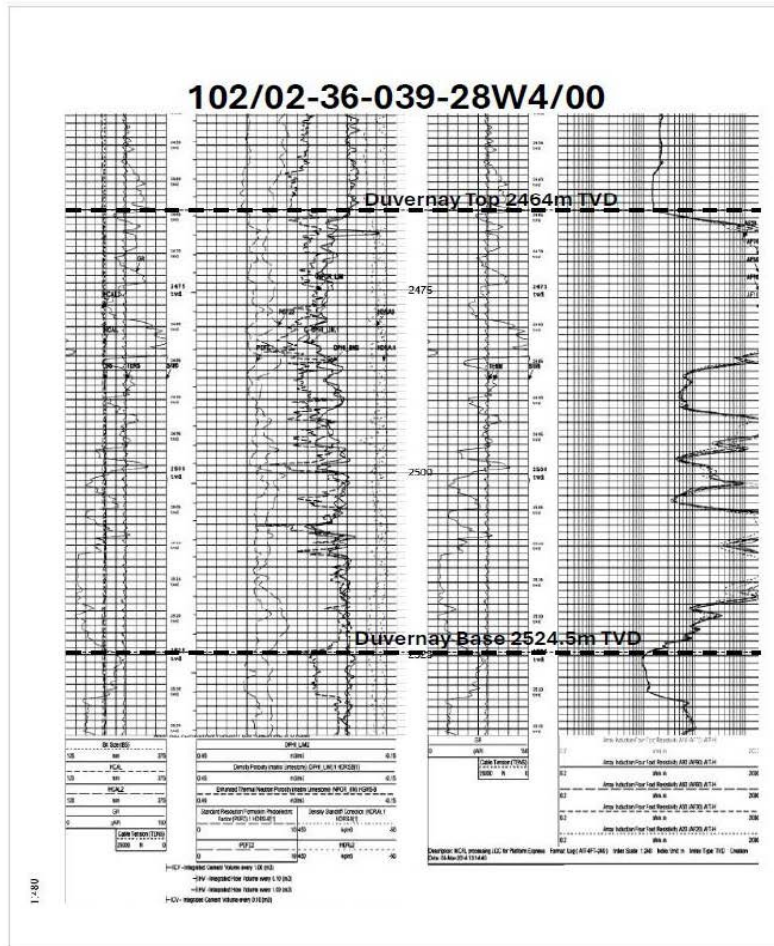


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 66

A portion of the Gamma-Density-Neutron and Induction Log recorded at the well 102/02-36-039-28W4/00 located in LSD 2.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Cygnet Duvernay Agreement No. 67" and that the Unit became effective on February 1, 2025.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 67

Tract No.	Land Description (M R T, Sec)	Lease Number	Royalty Owner	Share of Royalty Interest Owner (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-28-038: 15SW	M6771	PARALLAX ENERGY OPERATING INC.	100	17.71590	PARALLAX ENERGY OPERATING INC.	100	17.71590
2	4-28-038: 16SE	0411090346	Crown	100	26.33410	PARALLAX ENERGY OPERATING INC.	100	26.33410
3	4-28-038: 16SW	0411090346	Crown	100	26.35414	PARALLAX ENERGY OPERATING INC.	100	26.35414
4	4-28-038: 17SE	M6772	Pratinsky Royalty Ltd.	100	26.34605	PARALLAX ENERGY OPERATING INC.	100	26.34605
5a	4-28-038: 17SWP	M0146	Pratinsky Royalty Ltd.	100	1.65405	PARALLAX ENERGY OPERATING INC.	100	1.65405
5b	4-28-038: 17SWP	0417080303	Crown	100	1.39576	PARALLAX ENERGY OPERATING INC.	100	1.39576

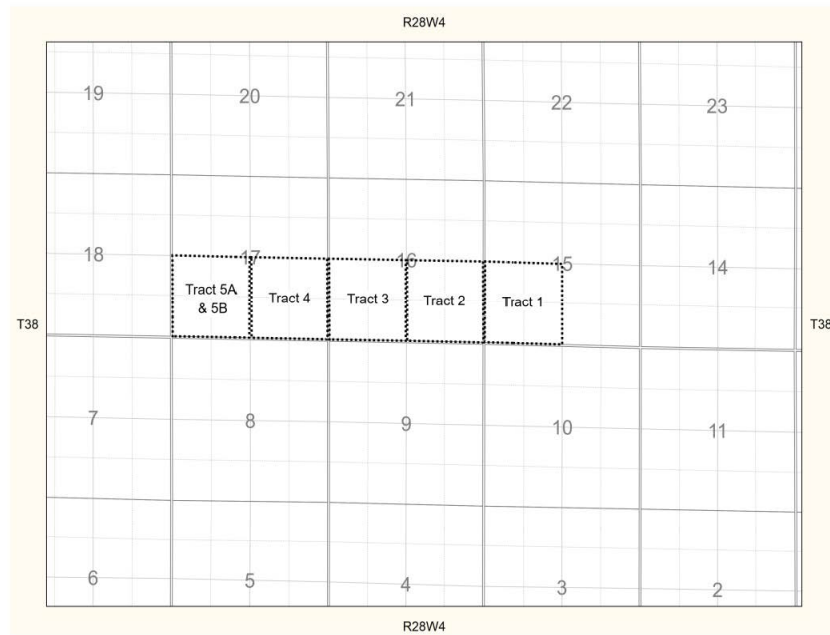
Working Interest Owners: PARALLAX ENERGY OPERATING INC. ("PARALLAX") - 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
Cygnet Duvernay Agreement No. 67



Effective as of the Effective Date



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Ferguson Bakken Agreement No. 10" and that the Unit became effective on May 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FERGUSON BAKKEN AGREEMENT NO. 10"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Tract Participation (%)
1	4-17-003: 88W	224553	CANADIAN NATURAL RESOURCES LIMITED	100.0000000	7.817014	IPC CANADA LTD.	100.0000000	7.817014
2	4-17-003: 75E	0412010334	CROWN	100.0000000	22.438505	IPC CANADA LTD.	100.0000000	22.438505
3	4-17-003: 75W	0412010334	CROWN	100.0000000	22.550697	IPC CANADA LTD.	100.0000000	22.550697
4	4-18-003: 125E	0412010334	CROWN	100.0000000	22.685328	IPC CANADA LTD.	100.0000000	22.685328
5	4-18-003: 125W	0412010334	CROWN	100.0000000	22.80313	IPC CANADA LTD.	100.0000000	22.80313
6	4-18-003: 115E	0412010335	CROWN	100.0000000	1.705326	IPC CANADA LTD.	100.0000000	1.705326

Working Interest Owners:

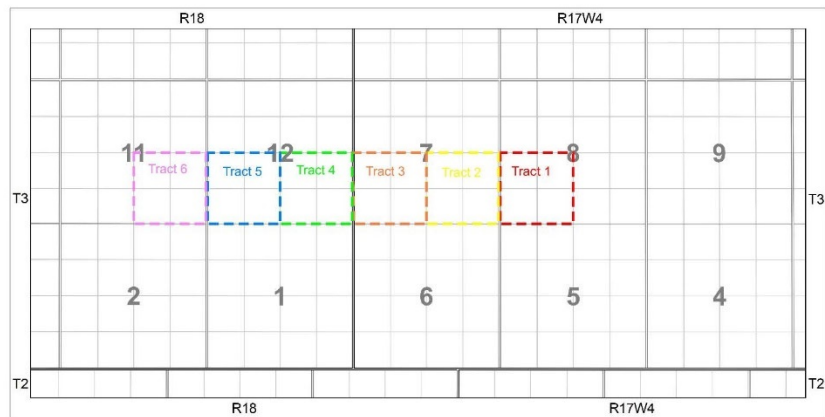
IPC CANADA LTD. 100.0000000 %

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FERGUSON BAKKEN AGREEMENT NO. 10"
"

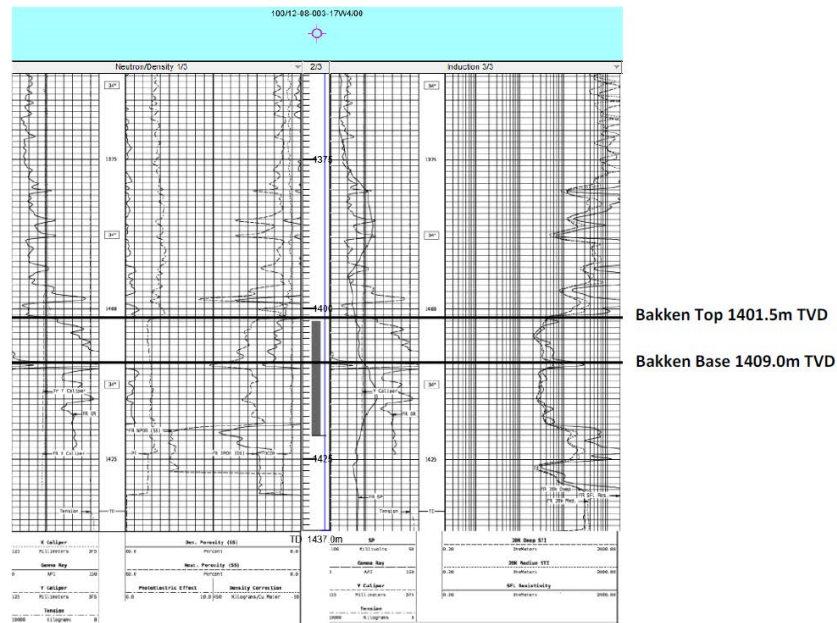


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FERGUSON BAKKEN AGREEMENT NO. 10"

A portion of the Gamma-Ray, Density-Neutron and Induction Logs recorded at the well 100/12-08-003-17W4/00 located in LSD 12.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Ferguson Bakken Agreement No. 13" and that the Unit became effective on December 1, 2024.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FERGUSON BAKKEN AGREEMENT NO. 13"

Tract No.	Land Description (M R T, Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-17-003: 8NW		CANADIAN NATURAL RESOURCES LIMITED	100.0000000	4.27172	IPC CANADA LTD.	100.0000000	4.27172
2	4-17-003: 8NE		CANADIAN NATURAL RESOURCES LIMITED	100.0000000	25.42581	IPC CANADA LTD.	100.0000000	25.42581
3	4-17-003: 9NW	0411030050	CROWN	100.0000000	25.33501	IPC CANADA LTD.	100.0000000	25.33501
4	4-17-003: 9NE	0411030050	CROWN	100.0000000	25.37264	IPC CANADA LTD.	100.0000000	25.37264
5	4-17-003: 10NW	0411030051	CROWN	100.0000000	19.59482	IPC CANADA LTD.	100.0000000	19.59482

Working Interest Owners:

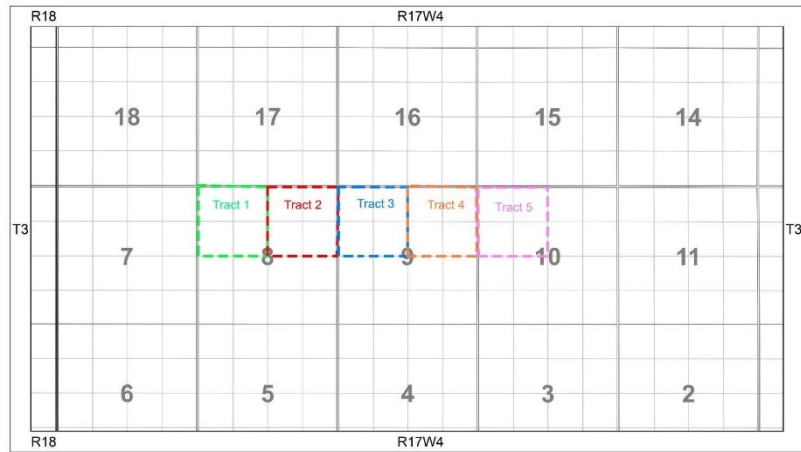
IPC CANADA LTD. 100.0000000 %

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

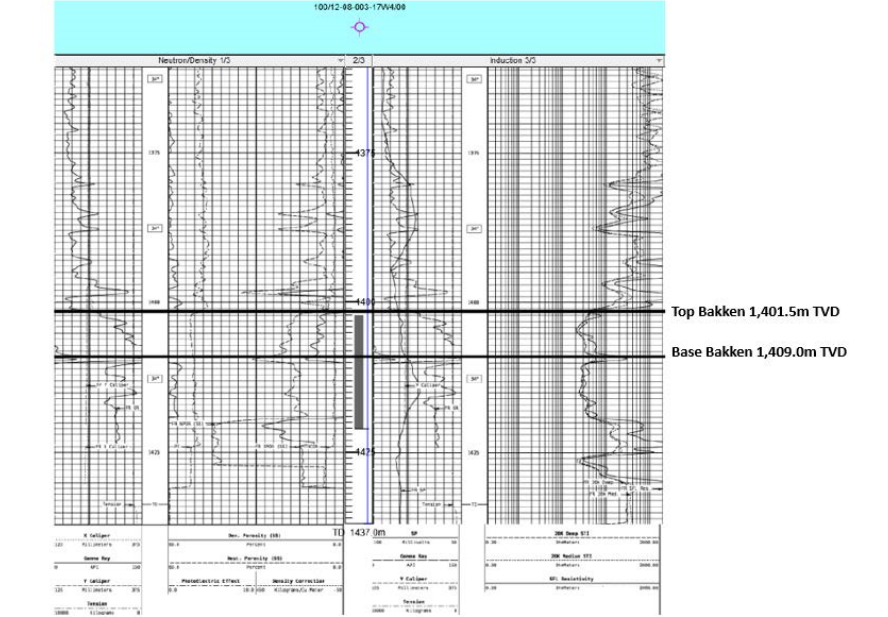
EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FERGUSON BAKKEN AGREEMENT NO. 13"



Effective as of the Effective Date

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“FERGUSON BAKKEN AGREEMENT NO. 13”



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the amending agreement entitled "Production Allocation Unit Agreement - Harmattan East Glauconitic Agreement" with respect to Clause 1.1(k), and that the amendment became effective on October 1, 2024.

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Leduc-Woodbend Nisku D-2 Agreement No. 46" and that the Unit became effective on January 1, 2025.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LEDUC-WOODBEND NISKU D-2 AGREEMENT NO. 46"

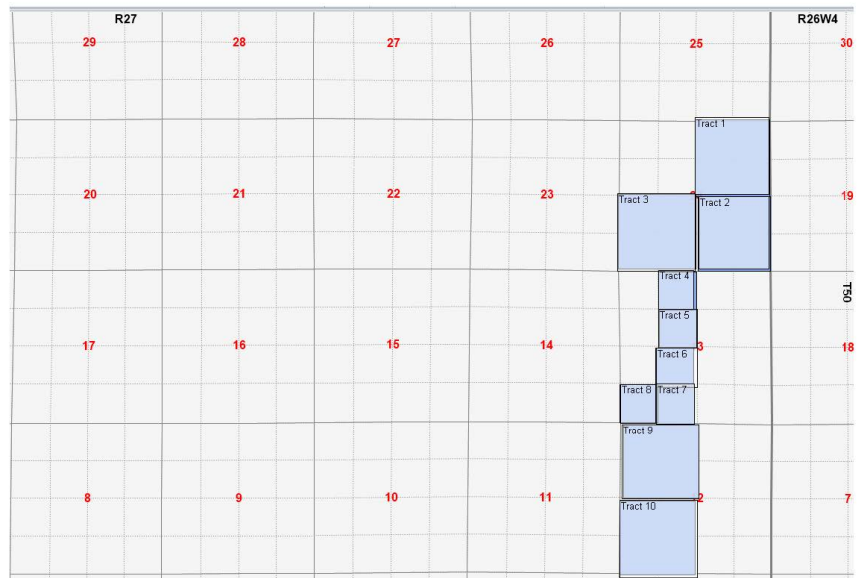
Tract No.	Land Description (M.R.T. Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-27-050-NE24	0417070141	CROWN	100	12.9308	ASPENLEAF ENERGY LIMITED	100	12.9308
2	4-27-050-SE24	0421120067	CROWN	100	5.5695	ASPENLEAF ENERGY LIMITED	100	5.5695
3	4-27-050-SW24	0417070141	CROWN	100	12.4489	ASPENLEAF ENERGY LIMITED	100	12.4489
4	4-27-050-13L14		PRAIRIESKY ROYALTY LTD.	100	8.9450	ASPENLEAF ENERGY LIMITED	100	8.9450
5	4-27-050-13L11		PRAIRIESKY ROYALTY LTD.	100	8.9179	ASPENLEAF ENERGY LIMITED	100	8.9179
6	4-27-050-13L6		BERNADETTE MOBERG	5.56	8.8749	ASPENLEAF ENERGY LIMITED	100	8.8749
			SANDRA MOBERG	5.56				
			DARCY MOBERG	5.56				
			TAYLOR LATOUR	8.33				
			WILLIAM SOL	8.33				
			DARLENE KUBICEK	16.66				
			FLORENCE RAVEN	8.33				
			RONALD NORMAN	8.33				
			IRENE GOOD	8.33				
			DENNIS PORTAS	8.33				
			BEVERLEY GANSKE	8.33				
			AUDREY CHIMERA	8.33				
7	4-27-050-13L3		BERNADETTE MOBERG	5.56	7.6247	ASPENLEAF ENERGY LIMITED	100	7.6247
			SANDRA MOBERG	5.56				
			DARCY MOBERG	5.56				
			TAYLOR LATOUR	8.33				
			WILLIAM SOL	8.33				
			DARLENE KUBICEK	16.66				
			FLORENCE RAVEN	8.33				
			RONALD NORMAN	8.33				
			IRENE GOOD	8.33				
			DENNIS PORTAS	8.33				
			BEVERLEY GANSKE	8.33				
			AUDREY CHIMERA	8.33				
8	4-27-050-13L4		BERNADETTE MOBERG	5.56	1.3342	ASPENLEAF ENERGY LIMITED	100	1.3342
			SANDRA MOBERG	5.56				
			DARCY MOBERG	5.56				
			TAYLOR LATOUR	8.33				
			WILLIAM SOL	8.33				
			DARLENE KUBICEK	16.66				
			FLORENCE RAVEN	8.33				
			RONALD NORMAN	8.33				
			IRENE GOOD	8.33				
			DENNIS PORTAS	8.33				
			BEVERLEY GANSKE	8.33				
			AUDREY CHIMERA	8.33				

**“Correction”
Effective as of the Effective Date**

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LEDUC-WOODBEND NISKU D-2 AGREEMENT NO. 46"

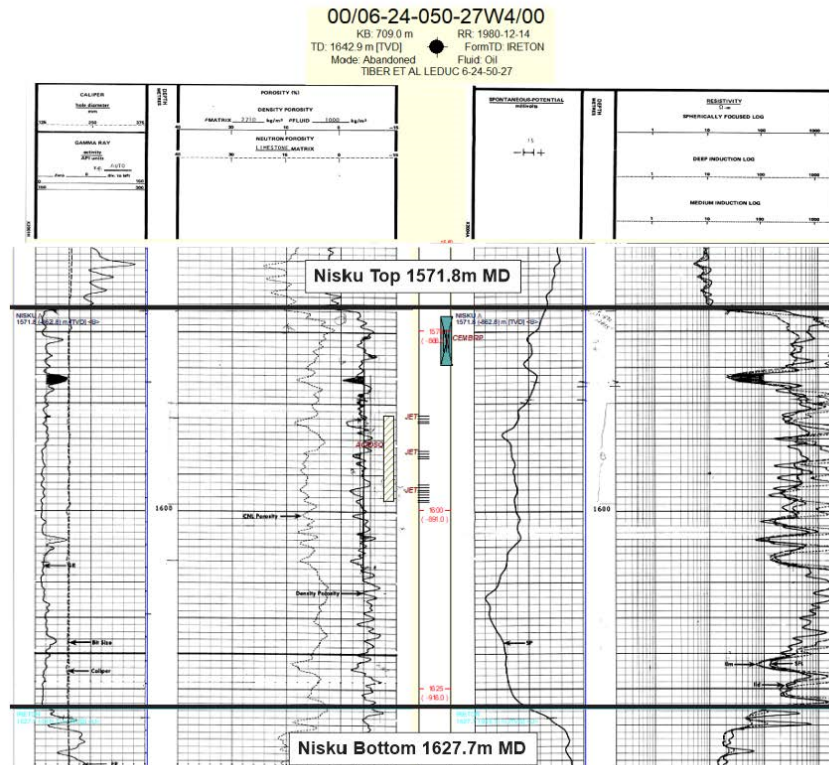


Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LEDUC-WOODBEND NISKU D-2 AGREEMENT NO. 46"

A portion of the Compensated Density/Compensated Neutron-Gr and the Dual Induction Logs recorded at the well
100/06-24-050-27 W4/00 located in LSD 06.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Lochend Cardium Agreement No. 45" and that the Unit became effective on September 1, 2024.

EXHIBIT "A"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LOCHEND CARDIUM AGREEMENT NO. 45"

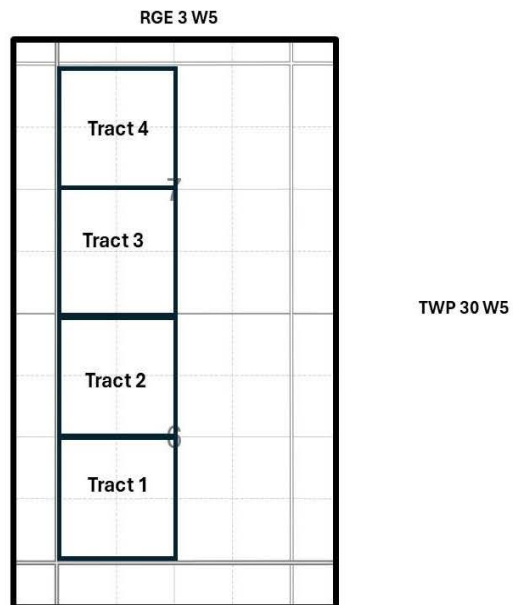
Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	5-03-030: 6SW	0405040397	Crown	100%	22.86	HWN Energy Ltd.	100%	22.86
2	5-03-030: 6NW	0405040397	Crown	100%	27.12	HWN Energy Ltd.	100%	27.12
3	5-03-030: 7SW		ExxonMobil Canada Resources Company	100%	27.12	HWN Energy Ltd.	100%	27.12
4	5-03-030: 7NW		ExxonMobil Canada Resources Company	100%	22.90	HWN Energy Ltd.	100%	22.90
Working Interest Owners:								
HWN ENERGY LTD.		100%						
Effective as of the Effective Date								

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT “B”

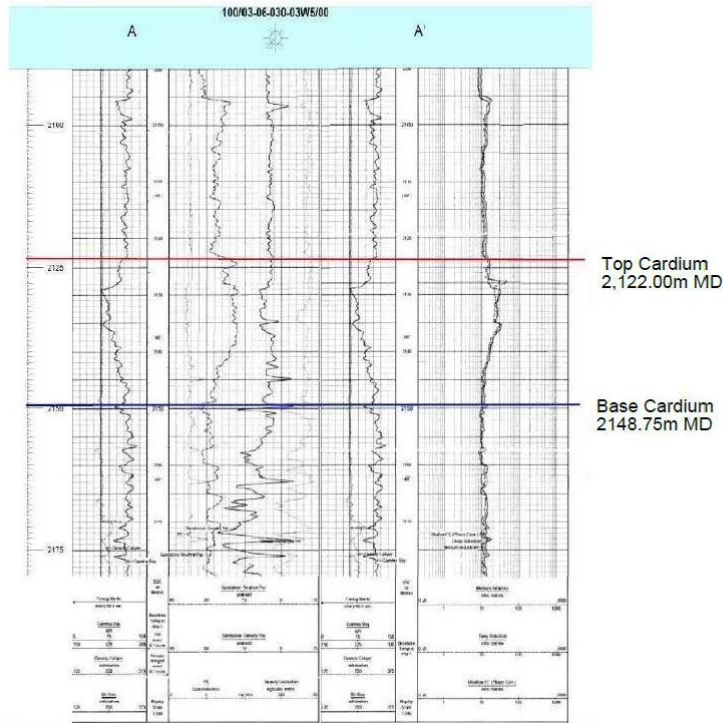
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“LOCHEND CARDIUM AGREEMENT NO.45”



Effective as of the Effective Date

EXHIBIT "C"
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"LOCHEND CARDIUM AGREEMENT NO.45"

A portion of the Gamma Density Neutron and Induction Log recorded at the well 100/03-06-030-03W5/00 located in LSD 03.



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled "Production Allocation Unit Agreement – Morningside Falher Agreement" and that the Unit became effective on October 1, 2023.

EXHIBIT "A" - PART I
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"MORNINGSIDE FALHER AGREEMENT"

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-27-041: 31		Prairiesky Royalty Ltd.	100%	45.68%	Tourmaline Oil Corp.	100%	45.68%
2	4-27-042: 6	0400110689	Crown	100%	54.32%	Tourmaline Oil Corp.	100%	54.32%

Working Interest Owners:

Tourmaline Oil Corp. 100%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"MORNINGSIDE FALHER AGREEMENT."

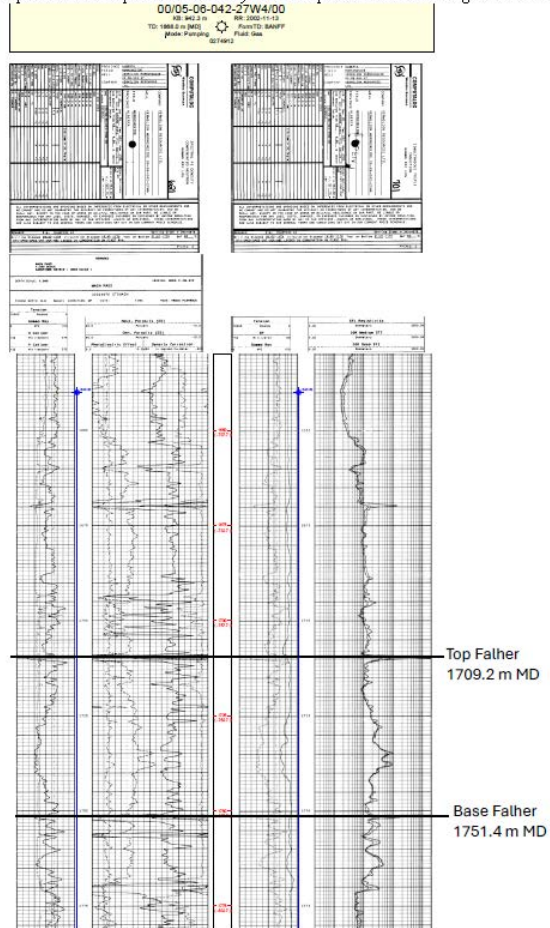
	27	26	25	30	R27W4		
	22	23	24	19	20	21	
T42	15	14	13	18	17	16	T42
	10	11	12	7	8	9	
	3	2	1	Tract 2 6	5	4	
	34	35	36	Tract 1 31	32	33	
	27	26	25	30	29	28	
	22	23	24	19	20	21	
T41	15	14	13	18	17	16	T41
	10	11	12	7	8	9	
							R27W4

Effective as of the Effective Date

EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"MORNINGSIDE FALHER AGREEMENT"

A portion of the Spectral Pe Density and Compensated Neutron Log recorded at the well 100/05-06-042-27 W4/00 in LSD 5



Production Allocation Unit Agreement
Oil Sands

(Mines and Minerals Act)

Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Fort Kent Sparky Agreement No. 1 (Upper)” and that the oil sands Unit became effective on December 1, 2024.

EXHIBIT “A”
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“FORT KENT SPARKY AGREEMENT NO. 1 (UPPER)”

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-04-62: 04 NW	7423010076 (M0205)	Crown	100	4.011	Caltex Trilogy Inc.	100	4.011
2	4-04-62: 04 SW	7423010076 (M0205)	Crown	100	17.593	Caltex Trilogy Inc.	100	17.593
3	4-04-62: 04 SE	062 198 475 (M0179)	Freehold Royalties Partnership	90.4375	78.396	Caltex Trilogy Inc.	90.4375	70.899
		062 198 475 (M0403)	Blue Springs Energy Ltd.	9.5625		Blue Springs Energy Ltd.	9.5625	7.497

Working Interest Owner Summary: Caltex Trilogy Inc. 92.503%, Blue Springs Energy Ltd. 7.497%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FORT KENT SPARKY AGREEMENT NO. 1 (UPPER)"

[PLAT OF UNIT AREA]

Effective as of the Effective Date

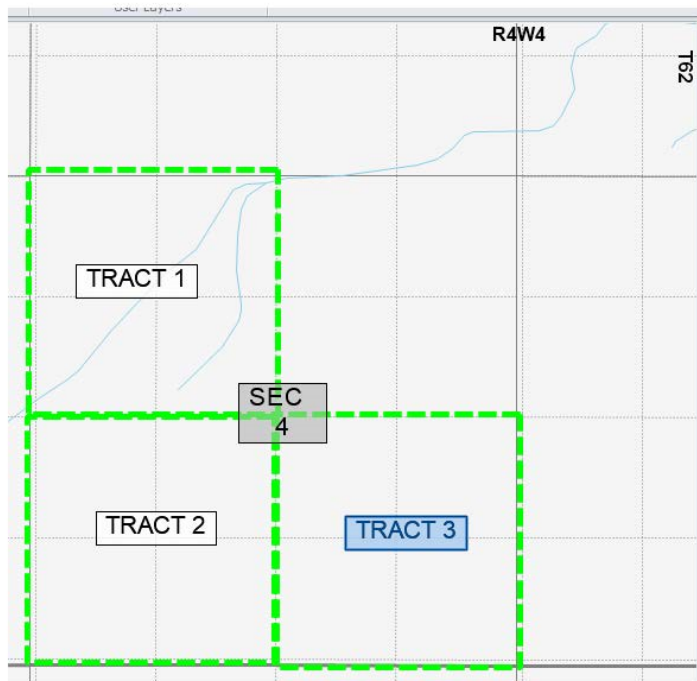
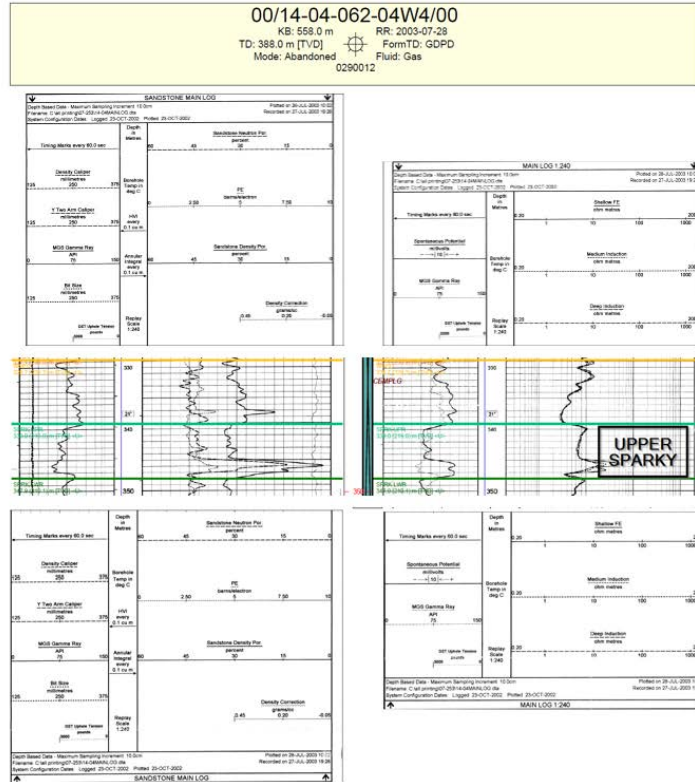


EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FORT KENT SPARKY AGREEMENT NO. 1 (UPPER)"

A portion of the Photo Density Dual Spaced Neutron Log recorded at the well 100/14-04-062-04W4 is located in LSD 14 of section 4.

Upper Sparky top 339.0m and bottom 347.9m KB



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Fort Kent Sparky Agreement No. 2 (Lower)” and that the oil sands Unit became effective on December 1, 2024.

EXHIBIT “A”
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“FORT KENT SPARKY AGREEMENT NO. 2 (LOWER)”

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-04-62: 04 NW	7423010076 (M0205)	Crown	100	1.856	Caltex Trilogy Inc.	100	1.856
2	4-04-62: 04 SW	7423010076 (M0205)	Crown	100	21.586	Caltex Trilogy Inc.	100	21.586
3	4-04-62: 04 SE	062 198 475 (M0179)	Freehold Royalties Partnership	90.4375	76.558	Caltex Trilogy Inc.	90.4375	69.237
		062 198 475 (M0403)	Blue Springs Energy Ltd.	9.5625		Blue Springs Energy Ltd.	9.5625	7.321

Working Interest Owner Summary: Caltex Trilogy Inc. 92.679%, Blue Springs Energy Ltd. 7.321%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FORT KENT SPARKY AGREEMENT NO. 2 (LOWER)"

[PLAT OF UNIT AREA]

Effective as of the Effective Date

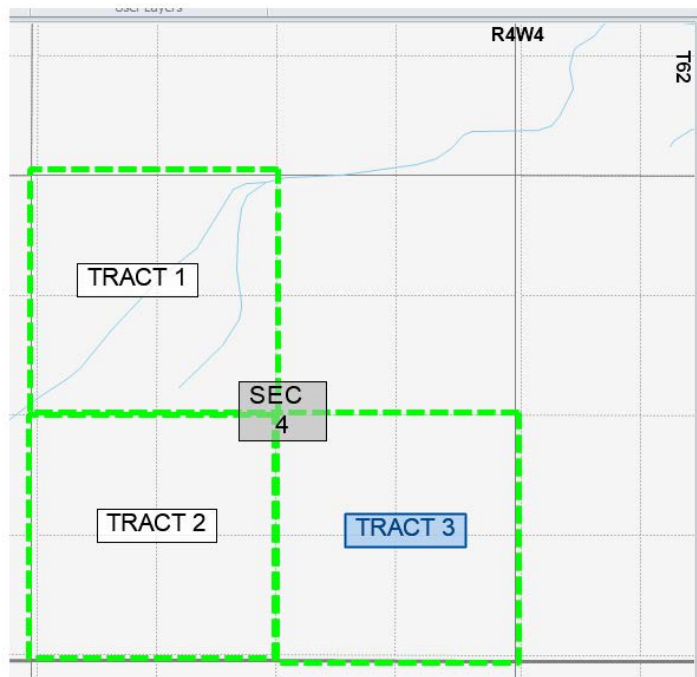
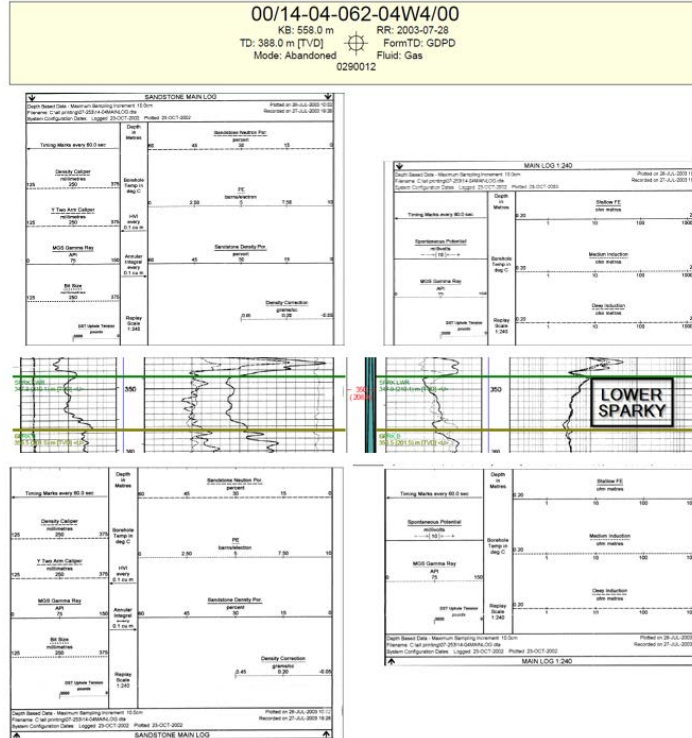


EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FORT KENT SPARKY AGREEMENT NO. 2 (LOWER)"

A portion of the Photo Density Dual Spaced Neutron Log recorded at the well 100/14-04-062-04W4 is located in LSD 14 of section 4.

Lower Sparky Interval top 347.9m and bottom 356.5m KB



Notice is hereby given, pursuant to section 102 of the Mines and Minerals Act, that the Minister of Energy and Minerals on behalf of the Crown has executed counterparts of the agreement entitled “Production Allocation Unit Agreement – Fort Kent Waseca Agreement No. 1” and that the oil sands Unit became effective on December 1, 2024.

EXHIBIT “A”
ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
“FORT KENT WASECA AGREEMENT NO. 1”

Tract No.	Land Description (M R T: Sec)	Lease Number	Royalty Interest Owner	Share of Royalty Interest (%)	Tract Participation (%)	Working Interest Owner	Share of Working Interest (%)	Share of Tract Participation (%)
1	4-04-62: 04 NW	7423010076 (M0205)	Crown	100	2.967	Caltex Trilogly Inc.	100	2.967
2	4-04-62: 04 SW	7423010076 (M0205)	Crown	100	16.415	Caltex Trilogly Inc.	100	16.415
3	4-04-62: 04 SE	062 198 475 (M0179)	Freehold Royalties Partnership	90.4375	80.618	Caltex Trilogly Inc.	90.4375	72.909
		062 198 475 (M0403)	Blue Springs Energy Ltd.	9.5625		Blue Springs Energy Ltd.	9.5625	7.709

Working Interest Owner Summary: Caltex Trilogly Inc. 92.291%, Blue Springs Energy Ltd. 7.709%

Effective as of the Effective Date

Note: The Crown is not responsible for the information provided by the Royalty Interest Owners who have an absolute ownership interest, or a fee simple or similar ownership estate in the Production Allocation Substances in the Production Allocation Zone.

EXHIBIT "B"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FORT KENT WASECA AGREEMENT NO. 1"

[PLAT OF UNIT AREA]

Effective as of the Effective Date

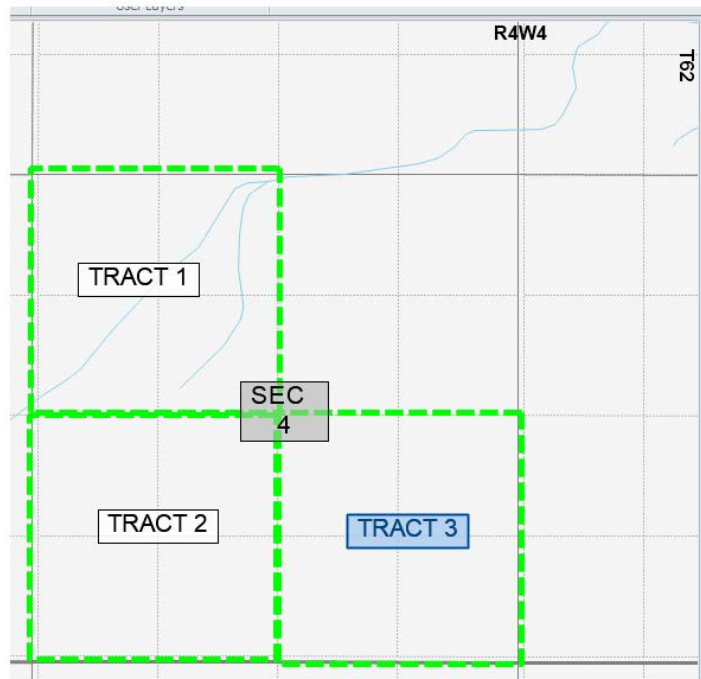
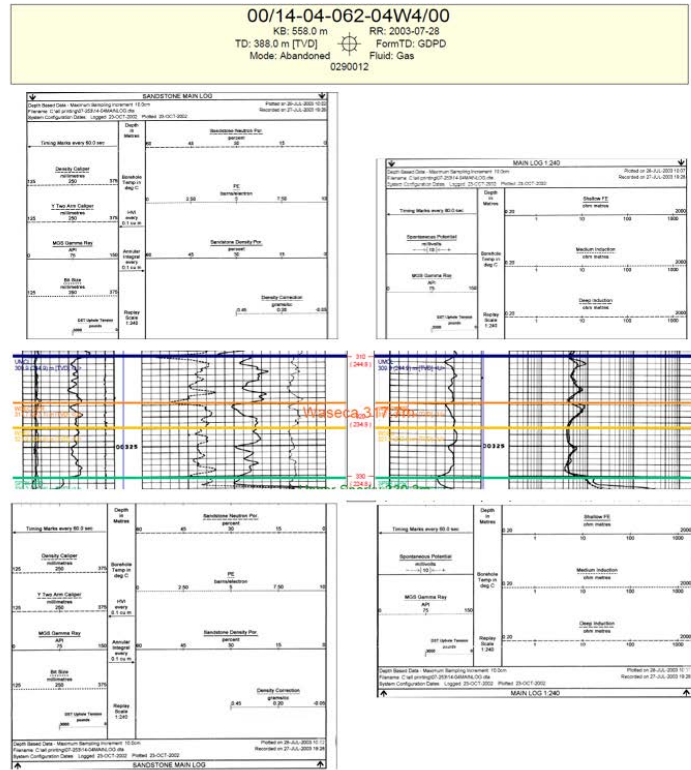


EXHIBIT "C"

ATTACHED TO AND MADE PART OF AN AGREEMENT ENTITLED
"FORT KENT WASECA AGREEMENT NO. 1"

A portion of the Photo Density Dual Spaced Neutron Log recorded at the well 100/14-04-062-04W4 is located in
LSD 14 of section 4.

Waseca Formation interval top 327.0m and bottom 339.0m KB



Infrastructure

Sale or Disposition of Land

(Government Organization Act)

Name of Purchaser: 1532111 Alberta Ltd.

Consideration: \$360,000.00

Land Description: Plan 5365L

Block 39

Lots 10 to 12 inclusive

Excepting thereout all mines and minerals

Name of Purchaser: UAV Imaging Inc.

Consideration: \$22,500.00

Land Description: Plan RN97 (XCVII)

Block 3

Lot 20

Excepting thereout all mines and minerals

Jobs, Economy, Trade and Immigration

Ministerial Order No. 2025-16

(Special Days Act)

I, Joseph Schow, Minister of Jobs, Economy, Trade and Immigration, pursuant to Section 3 of the *Special Days Act*, hereby declare April 28 as the National Day of Mourning in perpetuity in the Province of Alberta.

Dated this 4th day of December, 2025.

Joseph Schow, *Minister*.

Justice

2024 Annual Report

(Electronic Interception)

(Section 195(5) of the Criminal Code)

1. The number of emergency interceptions made under Section 184.4 of the *Criminal Code*:

6

2. The number of applications made for authorizations or warrants sought pursuant to sections 185, 188 and 487.01:

	Applications Made	Applications Refused	Applications Abandoned	Authorizations Granted [<i>not including granted subject to conditions</i>]	Authorizations Granted Subject to Conditions
a) s.185 by Crown Agent	20	0	0	20	0
b) s.188 by specially designated peace officer	0	0	0	0	0
c) s.487.01	9	0	0	9	0
3. The number of applications made for renewals of provincial authorizations. <i>Please note this is strictly referring to renewals rather than situations where a new order with revisions was made on the same investigation:</i>					
a) Section 186 Authorizations (interception)				0	
b) Section 487.01(4) Warrants (video surveillance)				0	
4. The number of persons identified in an authorization against whom proceedings were commenced at the instance of the Attorney General of Alberta in respect of:					
a) An offence specified in the authorization					22
b) An offence other than an offence specified in the authorization but in respect of which an authorization may be given					4
c) An offence in respect of which an authorization may not be given					0
5. The number of persons not identified in an authorization against whom proceedings were commenced at the instance of the Attorney General of Alberta in respect of:					
a) An offence specified in the authorization					2
b) An offence other than an offence specified in the authorization but in respect of which an authorization may be given					0
c) An offence other than an offence specified in such an authorization and for which no such authorization may be given					0
and whose commission or alleged commission of the offence became known to a peace officer as a result of an interception of a private communication under an authorization.					
6. The average period for which authorizations were given, and for which renewals thereof were granted:					

- a) Authorizations **60** days (CPS)
 75 days (EPS)
 60 days (RCMP)
- b) Renewals **n/a** days

7. The number of authorizations that by virtue of one or more renewals thereof were valid for the specified durations, please use total days (original applications plus any renewals excluding any gaps between authorizations and renewals):

- a) For more than 60 days **0**
 b) For more than 120 days **0**
 c) For more than 180 days **0**
 d) For more than 240 days **0**

8. The number of notifications given pursuant to Section 196:

66

9. The offences in respect of which authorizations were given, specifying the number of authorizations given in respect of each such offence. *Please name the Criminal Code section in the first column and the number of authorizations for that section in the second column:*

Statute: <i>Criminal Code</i>			
<i>Section</i>	<i>Number of Authorizations</i>	<i>Section</i>	<i>Number of Authorizations</i>
229	1	279(2)	1
235(1)	14	279.01(1)	1
239(1)	2	286.3(1)	1
244.2	1	286.4	1
264.1	1	346	1
267(a)	1	434	1
267.11	1	465(1)(a)	2
268	1	465(1)(c)	1
269	2	467.12	1
271	1	467.13	1

10. A count of all named places specified in an authorization that fall within the following categories; and the number of authorizations in which each class of place was specified:

		<i>No. of Places Named in Authorization</i>	<i>No. of Authorizations</i>
Premises:	Resident Permanent:	11	13
	Resident Temporary:	3	3
	Non-Residential (e.g. business):	2	1
Vehicles:	Private:	14	11
	Commercial (e.g. police vehicle):	9	1
Other Places (Please describe):	Correctional / Custodial	46	12
	Covert place	2	1
	Covert vehicle	10	1

11. The number of authorizations that included the following method(s) of interception:

a) Telecommunications	20
b) Microphone	19
c) Video	9
d) Other	12

12. The number of persons arrested whose identity became known to a peace officer as a result of an interception under an authorization:

1

13. The number of criminal proceedings commenced at the instance of the Attorney General in Alberta in which private communications obtained by interception under an authorization were adduced in evidence and the number of such proceedings that resulted in a conviction:

a) Criminal proceedings with interceptions adduced in evidence	1
b) Resultant convictions to date	0

14. The number of criminal investigations in which information obtained as a result of the interception of a private communication under an authorization was used although the private communication was not adduced in evidence in criminal proceedings commenced at the instance of the Attorney General as a result of the investigation:

1

15. The number of prosecutions commenced against officers or servants of His Majesty in Right of Canada or members of the Canadian Forces for offences under Section 184 or Section 193:

0

16. Please provide a general assessment of the importance of interception of private communications for the investigation, detection, prevention and prosecution of offences in your jurisdiction:

The interception of private communications is an essential law enforcement mechanism, facilitating the detection, prevention, and prosecution of serious criminal offences by corroborating pre-existing evidence, averting the commission of crimes, providing evidentiary support for charges, and informing investigative strategies.

Municipal Affairs

Ministerial Order No. MAG:016/25

(Municipal Government Act)

I, Dan Williams, Minister of Municipal Affairs, pursuant to Section 322 of the *Municipal Government Act (MGA)* and applicable regulations, make the following order:

1. The 2025 Alberta Assessment Quality Minister's Guidelines are established as set out in the attached documents.
2. All municipalities must provide to the Minister a return in the form and manner prescribed in the 2025 Alberta Assessment Quality Minister's Guidelines to comply with section 319(1) of the *MGA*.
3. All municipalities must provide to the Minister information and statistics of the type and in the manner described in the 2025 Alberta Assessment Quality Minister's Guidelines.
4. Ministerial Order No. MAG:016/24 is hereby rescinded.
5. This Ministerial Order is in effect for assessments prepared for the 2026 and subsequent taxation years.

The 2025 Minister's Guidelines on Assessment Quality are available to the public on the Alberta Municipal Affairs website at: <https://www.alberta.ca/municipal-property-assessment-legislation.aspx>.

Dated at Edmonton, Alberta, this 10th day of December, 2025.

Dan Williams, *Minister*

Ministerial Order No. MAG:017/25

(Municipal Government Act)

I, Dan Williams, Minister of Municipal Affairs, pursuant to Section 322(2) of the *Municipal Government Act* (MGA) and the applicable regulations, make the following order:

- the 2025 Alberta Linear Property Assessment Minister's Guidelines;
- the 2025 Alberta Machinery and Equipment Assessment Minister's Guidelines;
- the 2025 Alberta Railway Property Assessment Minister's Guidelines;
- the 2025 Alberta Farm Land Assessment Minister's Guidelines; and
- the 2005 Alberta Construction Cost Reporting Guide

as set out in the attached documents, are established, and become effective for the 2025 assessment year for taxation in 2026 and subsequent years.

The Ministerial Order rescinds Ministerial Order No. MAG:017/24 as of December 31, 2025.

The 2025 Minister's Guidelines on Regulated Property are available to the public on the Alberta Municipal Affairs website at: <https://www.alberta.ca/municipal-property-assessment-legislation.aspx>.

Dated at Edmonton, Alberta, this 10th day of December, 2025.

Dan Williams, *Minister*

Public Safety and Emergency Services

**Designation of Qualified Technician Appointment
(Intox EC/IR II)**

Alberta Sheriffs
Becker, Natalie Noel
Coutts, Kevin Ainsley
Dabrowski, Tomasz
Hildahl, Kevin Lynn
Holeha, Penelope Dannielle

Krikun, Timothy Alexander
Leeks, Devin Mark
Murray, David Douglas
Overly, Michael Ryan
Pereira, Lionel Sylvester
Quintero, Jose Robert
Rushinka, Michael John
St. Croix, Timothy Garrett
Unreiner, Logan Tanner
Wojszel, Jeffrey Joseph

(Date of Designation November 14, 2025)

DND Military Police
Zatonskikh, Gueorgy

(Date of Designation November 14, 2025)

Safety Codes Council

Joint Municipal Accreditation – Cancellation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

Paintearth No 18 / Halkirk, Accreditation No. J000136, Order No. 795

Is to cease services under the *Safety Codes Act* for **Fire**

Consisting of all parts of the National Fire Code – 2019 Alberta Edition, as amended from time to time, except for those requirements pertaining to the installation, alteration, and removal of the storage tank systems for flammable and combustible liquids, and Fire Investigation (cause and circumstance).

Issued Date: November 27, 2025.

Municipal Accreditation

(Safety Codes Act)

Pursuant to Section 26 of the *Safety Codes Act* it is hereby ordered that

County of Paintearth No. 18, Accreditation No. M000333, Order No. 2344

Having satisfied the terms and conditions of the Safety Codes Council is authorized to provide services under the *Safety Codes Act* including applicable Alberta amendments and regulations for **Fire**

Consisting of all parts of the Alberta Fire Code, and Fire Investigation (cause and circumstance)

Excluding those requirements pertaining to the installation, alteration and removal of the storage tank systems for flammable and combustible liquids.

Accredited Date: April 12, 1996

Issued Date: November 27, 2025.

Alberta Securities Commission

AMENDMENTS TO NATIONAL INSTRUMENT 31-103 REGISTRATION REQUIREMENTS, EXEMPTIONS AND ONGOING REGISTRANT OBLIGATIONS

(Securities Act)

Made as a rule by the Alberta Securities Commission on March 8, 2023 pursuant to sections 223 and 224 of the Securities Act.

AMENDMENTS TO NATIONAL INSTRUMENT 31-103 REGISTRATION REQUIREMENTS, EXEMPTIONS AND ONGOING REGISTRANT OBLIGATIONS

1. *National Instrument 31-103 Registration Requirements, Exemptions and Ongoing Registrant Obligations is amended by this Instrument.*

2. *Section 1.1 is amended by adding the following definitions:*

“direct investment fund charge” means an amount charged to a client if the client buys, holds, sells or switches securities of an investment fund, including any federal, provincial or territorial sales taxes paid on that amount, other than, for greater certainty, an amount included in the investment fund’s fund expenses;

“fund expense ratio” means the sum of an investment fund’s management expense ratio and trading expense ratio, expressed as a percentage;

“management expense ratio” has the same meaning as in section 1.1 of National Instrument 81-106 *Investment Fund Continuous Disclosure*;

“newly-established investment fund” means,

- (a) for an investment fund required to file a management report of fund performance, as defined in section 1.1 of National Instrument 81-106 *Investment Fund Continuous Disclosure*, a fund that has not yet filed that report, or
- (b) for an investment fund not referred to in paragraph (a), a fund established less than 12 months before the end of the period covered by the statement or report that is required to be delivered by the registered dealer or registered adviser under section 14.17;

“trading expense ratio” means the ratio, expressed as a percentage, of the total commissions and other portfolio transaction costs incurred by an investment fund to its average net asset value, calculated in accordance with paragraph 12 of item 3 of Part B of Form 81-106F1 *Contents of Annual and Interim Management Report of Fund Performance* of National Instrument 81-106 *Investment Fund Continuous Disclosure*;

3. Section 14.1.1 is repealed and replaced with the following:

14.1.1 Duty to provide information – investment fund managers

A registered investment fund manager of an investment fund must, within a reasonable period of time, provide a registered dealer or a registered adviser that has a client that owns securities of the investment fund with the information that is required by the dealer or adviser, in order for the dealer or adviser to comply with paragraph 14.12(1)(c), subsections 14.14(4) and (5), 14.14.1(2) and 14.14.2(1) and paragraphs 14.17(1)(h), (i), (j), (m), (p), (q), (r) and (t)..

4. The following section is added to Division 1 after section 14.1.1:

14.1.2 Determination of fund expenses per security

- (1) For the purpose of section 14.1.1, with respect to the information required in respect of paragraph 14.17(1)(i), the registered investment fund manager must provide the fund expenses per security of the applicable class or series of securities of the investment fund for each day that the client owned those securities, expressed in dollars and calculated using the following formula, making any adjustments to A or B that are reasonably necessary to accurately determine C:

$A \times B = C$, where

A = the fund expense ratio for the day of the applicable class or series of securities of the investment fund;

B = the market value of a security for the day of the applicable class or series of securities of the investment fund;

C = the fund expenses per security for the day in dollars for the investment fund class or series of securities.

- (2) Despite section 14.1.1 and subsection (1), unless the investment fund manager reasonably believes that doing so would result in misleading information being reported to clients of the registered dealer or registered adviser, a registered investment fund manager may
- (a) use a reasonable approximation of A or B for the purpose of calculating C in the formula in subsection (1), or
 - (b) provide a reasonable approximation of the information required to be provided for the purpose of paragraphs 14.17(1)(i), (j) or (m).

- (3) Despite section 14.1.1 and subsections (1) and (2), in the case of an investment fund that is a newly-established investment fund, the registered investment fund manager is not required to provide the information required under paragraphs 14.17(1)(i), (m) and (r)..

5. Subsection 14.17(1) is amended by adding the following after paragraph (h):

- (i) the total amount of fund expenses charged to the investment fund by its investment fund manager or any other party, after making the necessary adjustments to add performance fees and deduct fee waivers, rebates or absorptions, in relation to securities of investment funds owned by the client during the period covered by the report, excluding any charges included in the amounts under paragraph (c) or (f);
- (j) the total amount of direct investment fund charges charged to the client by an investment fund, investment fund manager or any other party, in relation to securities of investment funds owned by the client during the period covered by the report, excluding any charges included in the amounts referred to in paragraph (c) or (f);
- (k) the total amount of the fund expenses reported under paragraph (i) and the direct investment fund charges reported under paragraph (j);
- (l) the total amount of the registered firm's charges reported under paragraph (d) and the investment fund expenses and charges reported under paragraph (k);
- (m) the fund expense ratio of each class or series of securities of each investment fund owned by the client during the period covered by the report, including any performance fees and deducting any fee waivers, rebates or absorptions;
- (n) if the client owned investment fund securities during the period covered by the report,
 - (i) the following notification or a notification that is substantially similar, in relation to the total amount of fund expenses reported:

“Fund expenses are made up of the management fee (which includes trailing commissions paid to us), operating expenses and trading costs. You don't pay these expenses directly. They are periodically deducted from the value of your investments by the companies that manage and operate those funds. Different funds have different fund expenses. They affect you because they reduce the fund's returns. These expenses add up over time. Fund expenses are expressed as an annual percentage of the total value of the fund. They correspond to the sum of the fund's management expense ratio (MER) and trading expense ratio (TER). These costs are already reflected in the current values reported for your fund investments.

The number shown here is the estimated total dollar amount you paid in fund expenses for all the investment funds you owned last year. This amount depends on each of your funds' fund expenses and the amount you invested in each fund.”, and

- (ii) the following notification or a notification that is substantially similar, in relation to the fund expense ratios required to be reported under paragraph (m):

“Please refer to the prospectus or fund facts document of each investment fund for more detailed information about fund expenses and fund performance.

Please refer to your latest account statement for more information about the market value and the number of securities of the investment funds you currently own.”;

- (o) the following notification or a notification that is substantially similar:

“What can you do with this information? Take action by contacting your advisor to discuss the fees you pay, the impact those fees have on the long-term performance of your portfolio and the value you receive in return. If you are a self-directed investor, consider how fees impact the long-term performance of your portfolio, and possible ways to reduce those costs.”;

- (p) if the client owned investment fund securities during the period covered by the report and any deferred sales charges were paid by the client, the following notification or a notification that is substantially similar:

“You paid this cost because you redeemed your units or shares of a fund purchased under a deferred sales charge (DSC) option before the end of the redemption fee schedule and a redemption fee was payable to the investment fund company. Information about these and other fees can be found in the prospectus or fund facts document for each investment fund made available at the time of purchase. The redemption fee was deducted from the redemption amount you received.”;

- (q) if the client owned investment fund securities during the period covered by the report and direct investment fund charges, other than deferred sales charges, were charged to the client, a short explanation of the type of fees that were charged;

- (r) if information reported under paragraph (i), (j) or (m) is based on an approximation or any other assumption, a notification that this is the case;

- (s) if any structured product, labour sponsored investment fund or investment fund the securities of which are distributed solely under an exemption from the prospectus requirement was owned by the client during the period covered by the report, the following notification or a notification that is substantially similar:

“Please note that other products you may own or may have owned during the reporting period, such as exempt-market investment funds, labour-sponsored investment funds or structured products, may have embedded fees that are not reported here. You can contact us for more information.”;

- (t) if the securities of an investment fund were owned by the client during the period covered by the report, the manager of the investment fund is incorporated, continued or organized under the laws of a foreign jurisdiction, and the information reported for those securities under paragraphs (i), (j) or (m) is based on information disclosed under the laws of a foreign jurisdiction, the following notification or a notification that is substantially similar:

“This report includes information about the fund expenses and fund expense ratio of foreign investment funds. Please note that this information may not be directly comparable to equivalent information for Canadian investment funds, that may include different types of fees.”;

- (u) if the registered firm knows or has reason to believe that the client paid, to third parties, custodial fees, intermediary fees or interest charges related to securities owned by the client during the period covered by the report and those fees or charges are not required to be reported to the client by a registrant under this section, the following notification or a notification that is substantially similar:

“The costs in this report may not include any fees you pay directly to third parties, including custodial fees, intermediary fees or interest charges that may be deducted from your account. You can contact those service providers for more information.”.

6. Section 14.17 is amended by adding the following subsections:

- (6) The total amount of fund expenses referred to in paragraph (1)(i) must be determined by adding together the daily fund expenses for each class or series of securities of each investment fund owned by the client for each day that the client owned it during the reporting period, using the following formula to calculate the daily fund expenses:

$A \times B = C$, where

A = the fund expenses per security for the day of the applicable class or series of securities of an investment fund calculated in dollars using the formula in subsection 14.1.2(1);

B = the number of securities owned by the client for that day;

C = the daily fund expenses in dollars for a class or series of securities of an investment fund.

- (7) Despite paragraphs (1)(i), (m), and (r), a registered firm may exclude the information required to be reported for an investment fund under those paragraphs if the fund is a newly-established investment fund and the following notification or a notification that is substantially similar is included:

“The total amount of fund expenses reported may not include cost information for newly-established investment funds.”

- (8) Despite paragraphs (1)(i), (j) and (m), if a reasonable approximation was provided by an investment fund manager under subsection 14.1.2(2), or if the

registered firm obtained or determined a reasonable approximation under paragraph 14.17.1(2)(a), the firm may report a reasonable approximation of the information required to be reported under paragraphs (1)(i), (j) and (m).

- (9) For the purposes of paragraphs (1)(i), (j), (m), (n), (p), (q), (r) and (u), subsections (6), (7), and 14.1.2(3) and section 14.17.1, an investment fund does not include:
- (a) a labour sponsored investment fund, or
 - (b) an investment fund whose securities are distributed solely under an exemption from the prospectus requirement..

7. *The following section is added:*

14.17.1 Reporting of fund expenses and direct investment fund charges

- (1) Subject to subsection (2), for the purposes of paragraphs 14.17(1)(i), (j), (m), (p), (q), (r) and (t), the information required to be delivered to clients by a registered dealer or registered adviser must be based on the information provided under section 14.1.1.
 - (2) If no information is provided under section 14.1.1, or the registered firm reasonably believes that any part of the information provided pursuant to section 14.1.1 is incomplete or that relying on it would cause information required to be delivered to a client to be misleading, that firm must
 - (a) make reasonable efforts to obtain or determine the information referred to in subsection (1), or obtain or determine a reasonable approximation of that information, by other means, and
 - (b) subject to subsection (3), rely on the information obtained or determined under paragraph (a).
 - (3) If the registered firm reasonably believes it cannot obtain or determine information under paragraph (2)(a) that is not misleading, that firm must exclude the information from the calculation of the amount of fund expenses or direct investment fund charges reported to the client, as the case may be, or, in the case of a fund expense ratio, must not report the fund expense ratio, and must disclose that the information is excluded or not reported, as the case may be, in the relevant statement or report..
8. (1) This Instrument comes into force on January 1st, 2026.
- (2) In Saskatchewan, despite subsection (1), if this Instrument is filed with the Registrar of Regulations after January 1, 2026, this Instrument comes into force on the day on which it is filed with the Registrar of Regulations.

Treasury Board and Finance

Insurance Notice

(Insurance Act)

Effective January 1, 2026, **N.V. Hagelunie** became licensed to transact Boiler and Machinery, Hail, Property insurance in Alberta.

David Sorensen,
Deputy Superintendent of Insurance.

Workers' Compensation Board

2026 Premium Rates Sector Index

(Workers' Compensation Act)

Rate Group	Industry	Industry Title	2026 Premium Rate	Notes
Agriculture				
012100		Large Animal Producers/Handlers	\$3.73	
	01200	Beef Producers	\$3.73	Standard Pricing
	01201	Feed Lots	\$3.73	ICP-Cost Relief Waived
	01202	Livestock Auctions/Stockyards	\$3.73	ICP-Cost Relief Waived
	01203	Dairy Farms	\$3.73	Standard Pricing
	01204	Elk/Bison Producers	\$3.73	Standard Pricing
	01205	Llama/Alpaca Producers	\$3.73	Standard Pricing
	01206	Riding Academies/Horse Stables	\$3.73	Standard Pricing
014100		Small Animal Producers/Handlers	\$1.70	
	01400	Hog Producers	\$1.70	Standard Pricing
	01401	Poultry/Egg Producers	\$1.70	Standard Pricing
	01402	Goat/Sheep Producers	\$1.70	Standard Pricing
	01403	Fishing/Fish or Fur Farms	\$1.70	ICP-Cost Relief Waived
	01404	Apiaries	\$1.70	ICP-Cost Relief Waived
016100		Crop Production	\$2.25	
	01600	Hay/Grain/Crop Farming	\$2.25	Standard Pricing
	01601	Harvesting/Baling - Custom	\$2.25	Standard Pricing

	01602	Forage/Peat Moss Processing	\$2.25	Standard Pricing
018100		Greenhouses and Other Related Farming	\$1.98	
	01800	Greenhouses/Market Gardens	\$1.98	ICP-Cost Relief Waived
	01801	Mushroom Producers/Bait Farms	\$1.98	ICP-Cost Relief Waived
	01802	Agri-Tourism Farms	\$1.98	Standard Pricing
041100		Logging Operations/Timber Management	\$2.65	
	03100	Logging/Woodland Operations	\$2.65	Standard Pricing
	03902	Timber Management	\$2.65	Standard Pricing
Mining, Oil and Gas				
063201		Mining/Cement and Lime - Mfg	\$1.98	
	06110	Mining/Overburden Removal	\$1.98	Standard Pricing
	34101	Cement/Lime including Quarrying - Mfg	\$1.98	Standard Pricing
071100		Oil and Gas Producers	\$0.60	
	06300	Upstream Oil/Gas	\$0.69	ICP-Experience Rating; Energy Safety Canada Member
	06305	Field Production Operators	\$0.69	Standard Pricing; Energy Safety Canada Member
	06601	Heavy Oil/Oil Sands - Research/Development	\$0.59	ICP-Cost Relief Waived
	51500	Pipeline Cleaning	\$0.59	ICP-Cost Relief Waived
	51501	Oil/Gas Pipeline Transmission	\$0.67	ICP-Experience Rating; Energy Safety Canada Member; Occupational Health and Safety Not Applicable
	73702	Land/Permit Man Services	\$0.62	Standard Pricing
071200		Oil Sands/Salt Mining Operations	\$0.90	
	06600	Oil Sands Operations	\$0.97	Standard Pricing; Energy Safety Canada Member
	07700	Salt - Mine/Refine	\$0.88	ICP-Cost Relief Waived

091100		Drilling/Well-Casing Operations	\$3.03	
	09600	Oil/Gas Well Drilling	\$3.08	Standard Pricing; Energy Safety Canada Member
	09915	Well Casing Services	\$3.11	Standard Pricing; Energy Safety Canada Member; Petroleum Services Association of Canada Member
091101		Well Servicing with Rigs	\$2.88	
	09903	Well Servicing with Service Rigs	\$2.94	Standard Pricing; Energy Safety Canada Member
091200		Seismic Exploration Services	\$1.68	
	09200	Seismic Survey	\$2.04	Standard Pricing; Energy Safety Canada Member; Canadian Association of Geophysical Contractors Member
091908		Oilfield Services	\$1.64	
	09911	Oilfield Downhole Services	\$1.72	Standard Pricing; Energy Safety Canada Member; Petroleum Services Association of Canada Member
	09921	Oilfield Christmas Tree Services	\$1.72	Standard Pricing; Energy Safety Canada Member; Petroleum Services Association of Canada Member
092101		Specialty Drilling Services	\$2.93	
	09201	Shot Hole Drilling	\$3.32	ICP-Cost Relief Waived; Energy Safety Canada Member; Canadian Association of Geophysical Contractors Member

09904	Rathole/Rig Anchor Drilling	\$3.02	Standard Pricing; Energy Safety Canada Member; Petroleum Services Association of Canada Member
42103	Horizontal/Angular Boring	\$3.02	Standard Pricing; Alberta Construction Safety Association Member
42130	Water Well/Deep Core Drilling	\$2.93	Standard Pricing
42150	Soil Samples - Procurement	\$2.96	Standard Pricing
429915	Industrial Cleaning Services	\$1.92	
06306	Wet/Dry Vacuum Removal	\$1.99	Standard Pricing; Energy Safety Canada Member
09902	Mobile Pressure Cleaning Services	\$1.92	ICP-Experience Rating
09927	Mobile Oilfield Waste Treatment Services	\$1.99	Standard Pricing; Energy Safety Canada Member
Manufacturing			
101100	Meat/Poultry Operations	\$3.53	
01103	Poultry Loading Services	\$3.52	ICP-Cost Relief Waived
10100	Meat Processing	\$3.52	ICP-Cost Relief and Experience Rating
10104	Rendering Plants	\$3.52	ICP-Cost Relief and Experience Rating
107200	Food/Beverage Processing	\$1.52	
02101	Seed Cleaning Plants	\$1.43	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
10500	Dairy/Fruit Juice Processing	\$1.52	Standard Pricing
12301	Feed Mills	\$1.43	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
12400	Flour Mills	\$1.47	Standard Pricing; Occupational Health and Safety Not Applicable
12900	Bakeries/Pasta - Mfg	\$1.52	Standard Pricing

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13100	Food Processing - Miscellaneous	\$1.48	ICP-Cost Relief Waived
13500	Vegetable Oils/Beet Sugar Processing	\$1.52	Standard Pricing
13900	Malt - Mfg	\$1.48	ICP-Cost Relief Waived
13905	Vegetables - Process/Grade	\$1.52	Standard Pricing
14100	Soft Drinks/Water/Ice - Mfg	\$1.52	Standard Pricing
14300	Liquor/Wine - Mfg	\$1.52	Standard Pricing
14500	Breweries	\$1.52	Standard Pricing
37402	Medicine/Vitamins - Mfg	\$1.52	Standard Pricing
169903	Metal/Plastic Products	\$1.28	
37301	Plastic Products/Metal Extrusion - Mfg	\$1.27	ICP-Cost Relief Waived
251200	Sawmills/Timber Services	\$1.80	
25100	Sawmills/Planing Mills	\$1.80	Standard Pricing
25900	Posts - Peel/Point	\$1.77	ICP-Cost Relief Waived
25901	Timber Treating	\$1.80	Standard Pricing
254902	Carpentry/Wood Products	\$2.94	
25401	Wood Products - Mfg	\$2.94	Standard Pricing
26101	Furniture - Mfg/Repair	\$2.89	ICP-Cost Relief Waived
42133	Cabinets/Counters - Assemble/Install	\$2.99	Standard Pricing; Alberta Construction Safety Association Member
42147	Finishing Carpentry	\$2.99	Standard Pricing; Alberta Construction Safety Association Member
271100	Pulp Mills	\$1.04	
27102	Pulp Mills	\$1.04	Standard Pricing
271401	Panelboard	\$0.96	
27103	Panelboard - Mfg	\$0.96	Standard Pricing
279200	Small Product Assembly/Fabric Goods Mfg	\$0.65	
16900	Rubber Stamps/Stencils/Vinyl Goods - Mfg	\$0.61	ICP-Cost Relief Waived
21300	Rope/Carpet - Mfg/Repair	\$0.61	ICP-Cost Relief Waived
22101	Awnings/Tents/Tarps - Mfg/Repair	\$0.61	ICP-Cost Relief Waived

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22901	Drapes/Linens - Mfg/Repair/Install	\$0.65	Standard Pricing
24900	Clothing/Leather Good - Mfg/Repair	\$0.61	ICP-Cost Relief Waived
27300	Cardboard Box/Tubing/Bag - Mfg	\$0.65	Standard Pricing
33902	Electrical Components - Mfg	\$0.61	ICP-Cost Relief Waived
38100	Instrumentation - Mfg	\$0.61	ICP-Cost Relief Waived
38200	Jewelry - Mfg	\$0.61	ICP-Cost Relief Waived
38201	Lapidary Services	\$0.61	ICP-Cost Relief Waived
39300	Sporting Equipment/Brooms - Mfg	\$0.61	ICP-Cost Relief Waived
39901	Picture Frame/Case/Casket - Mfg	\$0.65	Standard Pricing
69903	Pottery - Mfg	\$0.65	Standard Pricing
86201	Window/Store Display Ad Services	\$0.61	ICP-Cost Relief Waived
89916	Taxidermists	\$0.61	ICP-Cost Relief Waived
281901	Advertising/Printing	\$1.07	
27402	Electronic/Photographic Printing	\$1.06	ICP-Cost Relief Waived
28600	Printing/Book Binding	\$1.07	Standard Pricing
28603	Signs/Advertising Displays - Mfg	\$1.06	ICP-Cost Relief Waived
28900	Publishing	\$1.06	ICP-Cost Relief Waived
39701	Outdoor Advertising	\$1.06	ICP-Cost Relief Waived
86202	Newspaper/Flyer Distribution	\$1.06	ICP-Cost Relief Waived
292100	Steel Pipe/Products	\$1.71	
29200	Steel Pipe - Mfg	\$1.71	Standard Pricing
62500	Steel Service Centre - No Salvage	\$1.76	ICP-Cost Relief Waived; Manufacturers Health and Safety Association Member
303900	Steel/Metal Products	\$1.87	
26401	Metal Furniture - Mfg	\$1.87	ICP-Experience Rating
29100	Steel excluding Foundries - Mfg	\$1.87	Standard Pricing

30100	Steel/Metal Fabrication	\$1.96	ICP-Experience Rating; Manufacturers Health and Safety Association Member
30407	Manufactured Products - Coating/Heat Treating	\$1.83	ICP-Cost Relief Waived
33606	Industrial Electric Equipment - Mfg	\$1.83	ICP-Cost Relief Waived
89401	Welding	\$1.91	Standard Pricing; Alberta Construction Safety Association Member
304900	Sheet Metal Shops and Equipment	\$1.15	
30412	Sheet Metal Shops	\$1.15	Standard Pricing
30700	Heat/Cooling Equipment - Mfg	\$1.14	ICP-Cost Relief and Experience Rating
33602	Switchboard/Electrical Panel - Mfg	\$1.15	ICP-Experience Rating
308101	Machining/Coating Services	\$1.14	
30403	Metal/Porcelain Products - Coating	\$1.11	ICP-Cost Relief Waived
30801	Machining	\$1.14	Standard Pricing
354900	Foundries/Building Products	\$2.54	
16901	Tires/Rubber Products - Mfg	\$2.54	Standard Pricing
27200	Asphalt Roofing Products - Mfg	\$2.54	Standard Pricing
29102	Iron/Steel Foundries	\$2.49	ICP-Cost Relief Waived
29700	Ferrous Free Metal Foundries	\$2.54	Standard Pricing
34500	Gypsum/Clay Products - Mfg	\$2.49	ICP-Cost Relief Waived
34700	Concrete Products - Mfg	\$2.54	Standard Pricing
35401	Fibreglass Insulation - Mfg	\$2.49	ICP-Cost Relief Waived
38500	Fibreglass/Artificial Stone Products - Mfg	\$2.54	Standard Pricing
355100	Transit Mix Operations	\$2.73	
34800	Transit Mix Operations	\$2.78	Standard Pricing; Alberta Construction Safety Association Member

371100		Petrochemicals/Refineries	\$0.80	
	06501	Sulphur Process	\$0.88	Standard Pricing; Energy Safety Canada Member; Petroleum Services Association of Canada Member
	36500	Refining Crude Oil	\$0.86	ICP-Experience Rating; Energy Safety Canada Member
	36502	Oilfield/Industrial Hazardous Waste Management	\$0.86	Standard Pricing; Energy Safety Canada Member
	37801	Petrochemicals - Mfg	\$0.77	ICP-Cost Relief and Experience Rating
579900		Compressors/Power Units	\$0.77	
	16902	Industrial Belting - Install/Service	\$0.77	Standard Pricing
	62304	Compressors/Power Unit - Mfg	\$0.77	Standard Pricing
Construction				
411901		Industrial/Commercial Construction	\$1.81	
	06304	Oilfield Maintenance/Construction	\$1.87	Standard Pricing; Energy Safety Canada Member
	40400	Industrial/Commercial Construction	\$1.84	Standard Pricing; Alberta Construction Safety Association Member
	42105	Sheet/Metal Structures - Erect	\$1.84	Standard Pricing; Alberta Construction Safety Association Member
	42106	Structural Steel - Erect	\$1.84	Standard Pricing; Alberta Construction Safety Association Member
	42109	Heavy Machine/Equipment - Install/Service	\$1.84	Standard Pricing; Alberta Construction Safety Association Member

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42129	Industrial Plant Maintenance	\$1.84	ICP-Experience Rating; Alberta Construction Safety Association Member
42156	Storage Tanks - Erect/Dismantle	\$1.84	ICP-Experience Rating; Alberta Construction Safety Association Member
42161	Precast Concrete - Erect	\$1.84	Standard Pricing; Alberta Construction Safety Association Member
42184	Mechanical Insulation - Install/Service	\$1.84	Standard Pricing; Alberta Construction Safety Association Member
89928	Scaffold/Cranes - Rental/Erect	\$1.84	ICP-Experience Rating; Alberta Construction Safety Association Member
411905	Residential General Contractor	\$1.38	
40405	Residential General Contractor	\$1.41	Standard Pricing; Alberta Construction Safety Association Member
421501	Mobile Equipment Operations	\$1.87	
01904	Tree/Shrub Nurseries	\$1.84	ICP-Cost Relief Waived
01905	Sod Growers	\$1.87	Standard Pricing
02100	Landscaping	\$1.91	Standard Pricing; Alberta Construction Safety Association Member
02103	Lawn Maintenance	\$1.84	ICP-Cost Relief Waived
02105	Feed Lot/Corral Cleaning	\$1.84	ICP-Cost Relief Waived

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02200	Right-of-Way Maintenance	\$1.91	Standard Pricing; Alberta Construction Safety Association Member
40602	Paving/Surfacing	\$1.91	Standard Pricing; Alberta Construction Safety Association Member
40604	Mobile Equipment Operation	\$1.91	Standard Pricing; Alberta Construction Safety Association Member
40901	Power Line - Construct/Remove	\$1.92	Standard Pricing; Alberta Construction Safety Association Member
40905	Pipeline Construction	\$1.92	Standard Pricing; Alberta Construction Safety Association Member
422902	Construction Trade/Wood Framing Services	\$5.27	
40401	Construction Trade Services	\$5.37	Standard Pricing; Alberta Construction Safety Association Member
42143	Construction Framing Contractor	\$5.37	Standard Pricing; Alberta Construction Safety Association Member
423100	Concrete Construction	\$4.22	
42102	Brick/Masonry Contracting	\$4.31	Standard Pricing; Alberta Construction Safety Association Member
42104	Concrete Construction	\$4.31	Standard Pricing; Alberta Construction Safety Association Member

	42158	Refractory Linings - Sell/Install	\$4.22	Standard Pricing
	42159	Caisson Operations	\$4.31	ICP-Experience Rating; Alberta Construction Safety Association Member
423300		Doors/Windows - Mfg/Install	\$2.83	
	30302	Overhead Doors - Install/Repair	\$2.87	Standard Pricing; Alberta Construction Safety Association Member
	42121	Doors/Windows - Mfg/Install	\$2.87	ICP-Experience Rating; Alberta Construction Safety Association Member
423500		Exterior Construction Services - Fabrication/Install	\$5.42	
	42118	Roofing	\$2.87	Standard Pricing; Alberta Construction Safety Association Member
	42151	Siding/Eavestrough - Fabricate/Install	\$2.87	Standard Pricing; Alberta Construction Safety Association Member
426100		Mechanical Contracting Services	\$1.80	
	31507	Dust Suppression Systems	\$1.77	ICP-Cost Relief Waived
	31508	Overhead Cranes - Service	\$1.83	Standard Pricing; Alberta Construction Safety Association Member
	42110	Elevators/Escalators - Install/Service	\$1.83	Standard Pricing; Alberta Construction Safety Association Member

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42117	Heating Systems - Fabricate/Install	\$1.83	Standard Pricing; Alberta Construction Safety Association Member
42122	Mechanical Contracting	\$1.83	Standard Pricing; Alberta Construction Safety Association Member
42124	Electric Wiring	\$1.83	Standard Pricing; Alberta Construction Safety Association Member
42128	TV/Radio Antennae - Install	\$1.80	Standard Pricing
42144	Fire Sprinklers - Install/Service	\$1.80	ICP-Cost Relief Waived; Alberta Construction Safety Association Member
89600	Refrigeration Equipment - Sales/Service	\$1.83	Standard Pricing; Alberta Construction Safety Association Member
89605	Service Station Equipment - Sales/Service	\$1.85	Standard Pricing; Alberta Construction Safety Association Member
427200	Drywall/Stucco - Sales/Service	\$4.61	
42135	Drywall/Plaster/Stucco/etc.	\$4.69	Standard Pricing; Alberta Construction Safety Association Member
42141	Acoustic Materials - Sales/Install	\$4.69	Standard Pricing; Alberta Construction Safety Association Member

427501	<i>Painting/Coatings - Residential/Industrial</i>	\$3.74	
42111	Painting/Decorating	\$3.81	Standard Pricing; Alberta Construction Safety Association Member
42120	Sand Blasting	\$3.81	Standard Pricing; Alberta Construction Safety Association Member
42139	Industrial Coating Services	\$3.81	Standard Pricing; Alberta Construction Safety Association Member
427800	<i>Flooring/Tile - Sales/Install</i>	\$2.15	
42113	Tile/Terrazzo - Sales/Install	\$2.19	Standard Pricing; Alberta Construction Safety Association Member
42125	Floor Coverings - Sales/Install	\$2.19	Standard Pricing; Alberta Construction Safety Association Member
429201	<i>Electronic Equipment/Metal Products</i>	\$0.75	
31501	Light Metal Products - Assemble/Install	\$0.75	Standard Pricing
35301	Monument/Tombstone Dealers	\$0.74	ICP-Cost Relief Waived
42131	Vacuum Systems - Assemble/Install	\$0.76	Standard Pricing
42160	Electronic Equipment - Sales/Service	\$0.76	Standard Pricing
429800	<i>Staffing Services - Labour</i>	\$2.75	
86911	Staffing Services - Labour	\$2.80	Standard Pricing; Alberta Construction Safety Association Member
429930	<i>Testing/Inspection Services</i>	\$0.72	
40907	Power Poles - Test/Preserve	\$0.73	Standard Pricing

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51502	NDT Testing including Visual Inspection	\$0.79	ICP-Experience Rating; Energy Safety Canada Member; Petroleum Services Association of Canada Member
51503	Oil/Gas Meters - Inspect/Test	\$0.68	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
51504	Cathodic Protection Service	\$0.71	Standard Pricing; Alberta Construction Safety Association Member; Occupational Health and Safety Not Applicable
51506	Quality Control Services - Construction	\$0.72	Standard Pricing
86401	Land/General Survey	\$0.73	Standard Pricing
86403	Research/Material Testing Labs	\$0.73	Standard Pricing
86413	Heat/Air Systems - Test	\$0.71	ICP-Cost Relief Waived
86922	Visual Inspection Services	\$0.72	Standard Pricing
Transportation			
451100	Flight/Air Service Operations	\$1.56	
50100	Air Service - Scheduled Commercial	\$1.50	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
50104	Air Service - Regular/Charter	\$1.53	Standard Pricing; Occupational Health and Safety Not Applicable
50107	Helicopter Service	\$1.50	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
50200	Aircraft - Ground Support Services	\$1.51	Standard Pricing; Occupational Health and Safety Not Applicable

	50203	Flight Operations - Miscellaneous	\$1.50	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
453100		Railway Transportation Services	\$1.11	
	50607	Railway Transportation Service	\$1.07	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
456100		Specialized Trucking	\$3.80	
	42155	Move Buildings	\$3.86	Standard Pricing; Alberta Construction Safety Association Member
	50701	Specialized Trucking	\$3.74	ICP-Cost Relief and Experience Rating; Alberta Motor Transport Association Member; Occupational Health and Safety Not Applicable
	50720	Oilfield Trucking	\$3.77	ICP-Experience Rating; Energy Safety Canada Member; Petroleum Services Association of Canada Member; Occupational Health and Safety Not Applicable
456102		General Trucking	\$4.96	
	50714	General Trucking	\$4.98	ICP-Experience Rating; Alberta Motor Transport Association Member; Occupational Health and Safety Not Applicable

457200		Road Transportation Services	\$3.80	
	50800	Bus Lines	\$3.70	ICP-Experience Rating; Occupational Health and Safety Not Applicable
	50802	Bus Depots	\$3.72	ICP-Cost Relief Waived
	51200	Taxi Cabs/Limousine Service	\$3.77	Standard Pricing
457300		School Bus Operations	\$3.00	
	50801	School Bus	\$2.99	ICP-Cost Relief Waived
479901		Public Warehousing	\$2.06	
	51705	Packing/Crating - Custom	\$2.02	ICP-Cost Relief Waived
	52700	Public Warehousing	\$2.06	Standard Pricing
481300		Media/Arts - Production/Distribution	\$1.02	
	54300	Radio/TV Stations	\$0.96	ICP-Cost Relief and Experience Rating; Occupational Health and Safety Not Applicable
	85100	Movie Theatres	\$0.99	ICP-Cost Relief Waived
	85907	Film Production Including Performers	\$1.02	Standard Pricing
	85918	Live Theatres/Ballet	\$0.99	ICP-Cost Relief Waived
	85934	Alliance Theatre Trust Funds	\$1.02	Standard Pricing
482102		Telecommunication Services	\$0.97	
	54301	Closed Circuit TV/Cablevision	\$0.95	Standard Pricing; Occupational Health and Safety Not Applicable
	54501	Telecommunication Systems	\$0.87	ICP-Cost Relief Waived; Occupational Health and Safety Not Applicable
491100		Utility Services - Gas/Electric	\$0.46	
	57400	Utilities - Electric/Natural Gas	\$0.46	ICP-Experience Rating

499900	Waste Management Services/ Salvage Dealers	\$3.51	
27400	Waste - Recycle/Salvage/Reclaim	\$3.47	ICP-Cost Relief Waived
57901	Garbage Collection/Disposal	\$3.64	Standard Pricing; Alberta Motor Transport Association Member
62700	Scrap/Salvage Dealers	\$3.47	ICP-Cost Relief Waived
65402	Towing Auto Vehicles	\$3.54	Standard Pricing
Retail and Wholesale			
563100	Home Improvement/Garden Centres	\$1.91	
25403	Home Improvement Centres	\$1.91	Standard Pricing
62908	Garden Supply Centre	\$1.85	ICP-Cost Relief Waived
571100	Farm Equipment Dealers	\$0.98	
62200	Farm Implement Dealers	\$0.97	ICP-Cost Relief Waived
571105	Machinery/Safety Equipment - Sales/Service	\$0.83	
62302	Machinery/Equipment - Sales/Service	\$0.84	ICP-Cost Relief Waived; Alberta Construction Safety Association Member
86905	Safety Equipment - Sales/Rental	\$0.82	ICP-Cost Relief Waived
572100	Mobile Equipment - Sales/Rentals/Service	\$1.52	
62201	Mobile Equipment Dealers	\$1.52	ICP-Experience Rating
572102	Industrial/Oilfield Equipment Rentals	\$0.93	
89910	Industrial/Oilfield Equipment - Rental	\$0.93	Standard Pricing
572203	Industrial Supply Stores/ Chemical Products	\$0.51	
37902	Chemical Products - Package/Distribute	\$0.50	ICP-Cost Relief Waived
62303	Industrial Supply Stores	\$0.50	ICP-Cost Relief Waived

601100	Food/Alcohol - Distribution/Sales	\$1.97	
63100	Food/Convenience Stores	\$1.97	Standard Pricing
63103	Home Provisioner/Butcher Shops	\$1.97	Standard Pricing
63105	Liquor/Wine/Beer Sales Outlets	\$1.97	Standard Pricing
65406	Gas Bars/Car Wash, Retail - No Servicing	\$1.97	Standard Pricing
69916	Wholesale Food Distribution	\$1.97	Standard Pricing
614101	Specialty Retail/Drug Stores	\$0.61	
62903	Sales Operations	\$0.59	ICP-Cost Relief Waived
66900	Clothing/Shoe Stores	\$0.61	Standard Pricing
68100	Drug Stores	\$0.61	Standard Pricing
69904	Retail Specialty Stores	\$0.61	Standard Pricing
89100	Travelling Sales/Mfg Agents	\$0.61	Standard Pricing
621102	Office/Business Equipment - Sales/Service	\$0.30	
33901	Medical Equipment - Sales/Service	\$0.28	ICP-Cost Relief Waived
62300	Office Equipment - Sales/Service	\$0.28	ICP-Cost Relief Waived
67602	Entertainment Equipment - Sales/Service	\$0.30	Standard Pricing
631100	Automotive Dealers	\$1.19	
65600	Auto Dealers	\$1.19	ICP-Experience Rating
632901	Recreational Vehicles - Sales/Rentals/Service	\$1.50	
69912	Trailers - Sales/Rental with Service	\$1.47	ICP-Cost Relief Waived
69915	Sport Vehicles - Sales/Service	\$1.50	Standard Pricing
89922	Industrial Camp Trailers - Rental	\$1.50	Standard Pricing
633104	Petroleum/Propane Dealers	\$1.38	
60800	Bulk Petroleum Dealers	\$1.38	Standard Pricing
69300	Propane Dealers	\$1.38	Standard Pricing
635100	Automotive Repairs/Service Stations	\$2.01	
65400	Service Stations	\$1.97	ICP-Cost Relief Waived
65808	General Automotive Repairs/Auto Wreckers	\$2.01	Standard Pricing
635200	Automobile Body Repairs	\$1.78	
65800	Automobile Body Repairs	\$1.77	ICP-Cost Relief Waived

641100	Department/General Store Operations	\$1.67	
64200	Department/General Stores	\$1.67	Standard Pricing
67300	Hardware/Auto Parts Stores/etc.	\$1.62	ICP-Cost Relief Waived
67601	Furniture Stores	\$1.62	ICP-Cost Relief Waived
67604	Appliances - Sales/Service	\$1.62	ICP-Cost Relief Waived
69200	Florists - Wholesale/Retail	\$1.62	ICP-Cost Relief Waived
69901	Auctions	\$1.62	ICP-Cost Relief Waived
69914	Pet/Seed/Feed Stores	\$1.62	ICP-Cost Relief Waived
86909	Inventory Services	\$1.67	Standard Pricing
89908	Small Equipment/Appliances - Rental/Service	\$1.67	Standard Pricing
661100	Wholesale Distribution	\$1.50	
62900	Wholesaling	\$1.50	Standard Pricing
671100	Grain/Seed Handling Operations	\$1.09	
52400	Grain/Seed Handling Operations	\$1.06	Standard Pricing; Occupational Health and Safety Not Applicable

Municipal Government, Education and Health

835104	Municipal Services and Co-Operatives	\$2.17	
57601	Irrigation/Drainage District	\$2.17	Standard Pricing
57602	Water Treatment/Distribution	\$2.17	Standard Pricing
82712	Fire Protection Co-operatives	\$2.11	ICP-Cost Relief Waived
95102	Municipal Districts	\$2.15	ICP-Cost Relief Waived; Alberta Municipal Health and Safety Association Member
835105	First Nations/Metis Settlements	\$1.05	
95105	First Nations	\$1.02	Standard Pricing; Occupational Health and Safety Not Applicable
95108	Metis Settlements	\$1.05	Standard Pricing

835106		Cities/Towns/Villages	\$2.98	
	95100	Villages	\$3.01	ICP-Cost Relief and Experience Rating; Alberta Municipal Health and Safety Association Member
	95101	Towns	\$3.01	ICP-Cost Relief and Experience Rating; Alberta Municipal Health and Safety Association Member
	95104	Cities	\$3.01	ICP-Cost Relief Waived; Alberta Municipal Health and Safety Association Member
851109		School Boards/Schools	\$1.60	
	80102	School Boards	\$1.60	Standard Pricing
	80105	Private/Independent Schools	\$1.56	ICP-Cost Relief Waived
	80106	Kindergartens	\$1.60	Standard Pricing
	89923	Driving/Testing Schools	\$1.56	ICP-Cost Relief Waived
853100		Post-Secondary/Safety Education	\$0.45	
	80103	Colleges	\$0.45	ICP-Experience Rating
	80301	Specialty Schools - Professional/Personal	\$0.44	ICP-Cost Relief Waived
	80311	Institutes of Technology	\$0.44	ICP-Cost Relief and Experience Rating
	80500	Universities	\$0.44	ICP-Cost Relief and Experience Rating
	80700	Library Boards	\$0.44	ICP-Cost Relief Waived
	80701	Museums/Art Galleries	\$0.44	ICP-Cost Relief Waived
	86927	Safety/First Aid Training	\$0.45	Standard Pricing
861100		Hospitals/Acute Care Centres	\$1.93	
	82100	Health Care Services - Public	\$1.78	ICP-Cost Relief and Experience Rating
	82705	Health Care Services - Private	\$1.89	ICP-Cost Relief Waived

82710	Health Care Services - Other Providers	\$1.93	Standard Pricing
862100	Continuing Care and Support Services	\$3.06	
82704	Home Support Services	\$3.06	Standard Pricing
82800	Seniors' Supportive Living/Lodges	\$3.13	Standard Pricing; Continuing Care Safety Association Member
82808	Continuing Care Facilities	\$3.13	Standard Pricing; Continuing Care Safety Association Member
864100	Child Care Services	\$1.30	
82801	Day Homes/Day Care Centres	\$1.30	Standard Pricing
82812	Play Schools	\$1.28	ICP-Cost Relief Waived
864700	Disability Rehabilitation	\$2.27	
82806	Disability Rehabilitation	\$2.27	Standard Pricing
864900	Community/Social Services	\$1.86	
85909	Friendship/Cultural Centres	\$1.85	ICP-Cost Relief Waived
85910	Family Services Contracted Agencies	\$1.85	ICP-Cost Relief Waived
89925	Social/Community Support Services	\$1.85	ICP-Cost Relief Waived
Provincial Government			
820000	Provincial Government	\$1.91	
93200	Provincial Government	\$1.91	Standard Pricing
Business and Personal Services			
759900	Manufactured Home Parks/ Property Management	\$1.10	
87500	Manufactured Home Parks	\$1.07	ICP-Cost Relief Waived
89702	Property Management/Hostels	\$1.10	Standard Pricing
771201	Financial/Business Services	\$0.21	
52705	Document Storage/Exchange	\$0.21	Standard Pricing
70200	Banks/Financial Services	\$0.20	ICP-Cost Relief and Experience Rating; Occupational Health and Safety Not Applicable

THE ALBERTA GAZETTE, PART I, DECEMBER 31, 2025

73500	Real Estate Dealers/Land Develop	\$0.20	ICP-Cost Relief Waived
73501	Insurance Companies	\$0.20	ICP-Cost Relief Waived
85925	Travel Agency/Motor Association	\$0.20	ICP-Cost Relief and Experience Rating
86200	Advertising Agencies	\$0.20	ICP-Cost Relief Waived
86600	Legal Services	\$0.21	Standard Pricing
86901	Business Services	\$0.21	Standard Pricing
86902	Management Consultants	\$0.21	Standard Pricing
86906	Staffing Services - Clerical/Professional	\$0.21	Standard Pricing
86920	Personnel Recruitment Agencies	\$0.20	ICP-Cost Relief Waived
86921	Administer Out of Province Ops	\$0.21	Standard Pricing
89101	Professional/Trade/Charitable Associations	\$0.20	ICP-Cost Relief Waived
93109	Boards, Agencies, Commissions	\$0.20	ICP-Cost Relief Waived
93113	Boards, Agencies, Commissions (Voluntary)	\$0.21	ICP-Experience Rating
775200	Engineering/Earth Science Services	\$0.15	
09900	Mud Logging Services	\$0.24	Standard Pricing; Energy Safety Canada Member; Petroleum Services Association of Canada Member
86400	Engineering	\$0.15	Standard Pricing
86405	Geophysical Survey excluding Seismic	\$0.13	ICP-Cost Relief Waived
86408	Waterfowl Preservation	\$0.13	ICP-Cost Relief Waived
86410	Map Making	\$0.13	ICP-Cost Relief and Experience Rating
86414	Geological/Environmental Consulting	\$0.13	ICP-Cost Relief Waived
86913	Software/Architects/Design	\$0.13	ICP-Cost Relief Waived
89927	Archaeological Survey	\$0.13	ICP-Cost Relief Waived

779104		Security/Investigative Services	\$1.78	
	89902	Security Services/Industrial Patrols	\$1.72	ICP-Experience Rating; Occupational Health and Safety Not Applicable
	89913	Commissionaires/Armoured Car Services	\$1.78	ICP-Experience Rating
	89924	Investigative Services	\$1.73	ICP-Cost Relief Waived
863500		Personal Care and Medical Clinics	\$0.71	
	02104	Animal Health Services	\$0.69	ICP-Cost Relief Waived
	82500	Private Medical/Physiotherapy Centres	\$0.71	Standard Pricing
	82700	Health Related Products - Mfg	\$0.69	ICP-Cost Relief Waived
	82701	Health/Allied Services - Miscellaneous	\$0.69	ICP-Cost Relief Waived
	87200	Beauty/Barber Shops and Schools	\$0.71	Standard Pricing
921401		Industrial Camp Catering	\$3.48	
	87505	Industrial Camp Catering	\$3.48	ICP-Experience Rating
965301		Hospitality/Outdoor Recreational Services	\$0.91	
	83100	Churches/Religious Orders	\$0.90	ICP-Cost Relief Waived
	85900	Golf Clubs/Ranges	\$0.90	ICP-Cost Relief Waived
	85904	Ski Resorts/Gondolas	\$0.91	Standard Pricing
	87501	Restaurants/Catering	\$0.91	Standard Pricing
	87503	Hotels/Convention Centres	\$0.95	Standard Pricing; Alberta Hospitality Safety Association Member
	87600	Sports and Recreation	\$0.91	Standard Pricing
	87603	Youth/Religious Camps	\$0.90	ICP-Cost Relief Waived
	87700	Funeral Services/Cemeteries	\$0.90	ICP-Cost Relief Waived
969905		Recreation Facilities/Pet Services	\$1.36	
	02116	Animal Shelters/Pounds	\$1.34	ICP-Cost Relief Waived
	02117	Kennels/Pet Grooming	\$1.36	Standard Pricing
	51701	Parking Facilities/Storage Garages	\$1.36	Standard Pricing

80703	Zoos/Game Farms	\$1.34	ICP-Cost Relief Waived
85300	Bowling Alleys/Billiard Parlours	\$1.34	ICP-Cost Relief Waived
85901	Community Associations/Facilities	\$1.34	ICP-Cost Relief Waived
85916	Casinos/Dance Halls	\$1.36	Standard Pricing
85919	Arenas/Stadiums	\$1.36	Standard Pricing
85922	Arcades	\$1.34	ICP-Cost Relief Waived
87508	Private Clubs	\$1.34	ICP-Cost Relief Waived
89901	Exhibition Associations	\$1.34	ICP-Cost Relief and Experience Rating
89907	Tennis/Squash/Rock Climbing Facilities	\$1.36	Standard Pricing
995302	Laundry/Cleaning Services	\$2.30	
87300	Domestic Help - Homeowner Only	\$2.30	Standard Pricing
87400	Commercial Laundries	\$2.30	Standard Pricing
87401	Dry Cleaners	\$2.27	ICP-Cost Relief Waived
87402	Coin Operated Laundromats	\$2.27	ICP-Cost Relief Waived
89701	Janitorial/Cleaning Services	\$2.30	Standard Pricing
89703	Exterior High Rise Window Cleaning	\$2.30	Standard Pricing
89704	Fumigating	\$2.30	Standard Pricing
89705	Furnace Cleaning Services	\$2.27	ICP-Cost Relief Waived

ADVERTISEMENTS

Public Sale of Land

(Municipal Government Act)

Brazeau County

Notice is hereby given that, under the provisions of the Municipal Government Act, Brazeau County will offer for sale, by public auction, at the County Office, 7401 Township Road 494, Drayton Valley, Alberta, on Wednesday, February 11, 2026, at 9:00 a.m., the following lands:

Pt. of Sec.	Sec.	Twp.	Rge.	M.	C. of T.	Acres
SW	24	48	4	W5	992338669	157.46
SE	17	49	5	W5	072690428	2.89

Manufactured Homes only: situated on the following rented lots

Pt. of Sec.	Sec.	Twsp.	Rge.	M.	Mobile Home Park	Site
SE	18	49	7	W5	Poplar Ridge T.P.	B-23
SE	18	49	7	W5	Poplar Ridge T.P.	B-27
NW	18	49	7	W5	Country Style MHP	205
NW	18	49	7	W5	Country Style MHP	118
NW	18	49	7	W5	Country Style MHP	203
NW	18	49	7	W5	Country Style MHP	307

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and Brazeau County makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser. No bid will be accepted where the bidder attempts to attach conditions precedent to the sale of any parcel. No terms and conditions of sale will be considered other than those specified by Brazeau County. No further information is available at the auction regarding the lands to be sold.

Brazeau County may, after the public auction, become the owner of any parcel of land not sold at the public auction.

In the event that payment of the arrears of taxes and costs is received by the County prior to the public auction the property in question will not be offered for sale. There is no right to pay tax arrears after the property is declared sold.

Terms: Cash or certified cheque. Parcel will be sold “AS IS”.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Drayton Valley, Alberta, December 4, 2025.

Rudy Friesen, *Chief Administrative Officer.*

Lac La Biche County

Notice is hereby given that, under the provisions of the Municipal Government Act, Lac La Biche County will offer for sale, by public auction, in the McArthur Place Tea Room, 1st Floor McArthur Place, 10307 100 Street, Lac La Biche, Alberta, on Wednesday, February 11, 2026, at 5:00 p.m., the following lands:

Roll	Legal Desc.	Lot	Block	Plan	C. of T.
100001070	-	S11	12	N4824EO	112205206
6511071023	4-11-065-07-NE	3	3	9021984	962104836
6511171001	4-11-065-17-NE	-	-	-	182293153
6816992045	4-16-068-02-RL	2	-	0125584	132108741

Redemption of a parcel of land offered for sale may be effected by payment of all arrears, penalties and costs by guaranteed funds, or execution of a tax payment agreement with the municipality at any time prior to the auction.

No terms or conditions of sale will be considered other than those specified by the municipality.

Each parcel of land offered for sale will be subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The lands are being offered for sale on an “as is, where is” basis, and the municipality makes no representation and gives no warranty whatsoever as to the state of the parcel nor its suitability of the lands for any intended use by the successful bidder.

The auctioneer, councillors, the chief administrative officer and the designated officers and employees of the municipality must not bid or buy any parcel for themselves.

The purchaser of the property will be responsible for property taxes for the current year.

The purchaser will be required to execute a Sale Agreement in form and substance provided by the municipality.

The successful purchaser must, at the time of sale, make payment in cash, cheque or bank draft payable to the municipality as follows:

- a. The full purchase price if it is \$10,000 or less; or
- b. If the purchase price is greater than \$10,000, the purchaser must provide a non-refundable deposit in the amount of \$10,000 and the balance of the purchase price must be paid within 20 days of the sale.

GST will be collected on all non-residential properties, unless the purchaser is a GST registrant.

The risk of the property lies with the purchaser immediately following the auction.

The purchaser is responsible for obtaining vacant possession.

The purchaser will be responsible for registration of the transfer including registration fees.

If no offer is received on a property or if the reserve bid is not met, the property will not be sold at the public auction.

The municipality may, after the public auction, become the owner of any parcel of land that is not sold at the public auction.

Once the property is declared sold at public auction, the previous owner has no further right to pay the tax arrears.

Dated at Lac La Biche, Alberta, December 31, 2025.

Manny Deol, *Chief Administrative Officer*.

Town of Mundare

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Mundare will offer for sale, by public auction, in the Council Chambers, 5128 50 Street, Mundare, Alberta, on Wednesday, February 11, 2026, at 10:00 a.m., the following lands:

Lot	Block	Plan	LINC
11	49	0729537	0032825409
13	48	7520198	0014759609

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Town of Mundare makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, land use districting, building and development conditions, absence or presence of environmental contamination, or the developability of the subject land for any intended use by the purchaser.

The Town of Mundare may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or certified cheque, a 10% deposit with the balance due within 20 days of the date of the public auction.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale.

Dated at Mundare, Alberta, December 31, 2025.

Colin Zyla, *Chief Administrative Officer*.

Town of Whitecourt

Notice is hereby given that, under the provisions of the Municipal Government Act, the Town of Whitecourt will offer for sale, by public auction, at the Whitecourt Town Office, 5004 52 Avenue, Whitecourt, Alberta, on Tuesday, March 3, 2026, at 10:00 a.m., the following lands:

Roll	Lot	Block	Plan	Acres	C. of T.
003186	6	1	1324870	2.24	132369947+1

Roll	Pt. of Sec.	Sec.	Twp.	Rge.	M.	Acres	C. of T.
008084	NE	26	59	12	W5M	14.5	062388869

Each parcel will be offered for sale, subject to a reserve bid and to the reservations and conditions contained in the existing certificate of title.

The land is being offered for sale on an “as is, where is” basis, and the Town of Whitecourt makes no representation and gives no warranty whatsoever as to the adequacy of services, soil conditions, zoning, land use districting, building and development conditions, absence or presence of environmental contamination, vacant possession, the developability of the subject land for any intended use by the purchaser, or otherwise.

The Town of Whitecourt may, after the public auction, become the owner of any parcel of land not sold at the public auction.

Terms: Cash or certified cheque, 10% deposit to accompany auction bid, with sale transaction completion in 30 days. GST will apply if applicable.

Redemption may be effected by payment of all arrears of taxes and costs at any time prior to the sale. There is no right to pay tax arrears after the property is declared sold.

Dated at Whitecourt, Alberta, December 4, 2025.

Krista Spivak, *Finance Department.*

NOTICE TO ADVERTISERS

The Alberta Gazette is issued twice monthly, on the 15th and last day.

Notices and advertisements must be received ten full working days before the date of the issue in which the notices are to appear. Submissions received after that date will appear in the next regular issue.

Notices and advertisements should be typed and on a sheet separate from the covering letter. An electronic submission by email is preferred. Email submissions may be sent to the Editor of The Alberta Gazette at albertagazette@gov.ab.ca. The number of insertions required should be specified and the names of all signing officers typed or printed. Please include the name and complete contact information of the individual submitting the notice or advertisement.

Proof of Publication: Statutory Declaration is available upon request.

A copy of the page containing the notice or advertisement will be emailed to each advertiser without charge.

The dates for publication of Tax Sale Notices in The Alberta Gazette are as follows:

<i>Issue of</i>	<i>Earliest date on which sale may be held</i>
January 15 January 31	February 25 March 13
February 14 February 28	March 27 April 10
March 14 March 31	April 24 May 11
April 15 April 30	May 26 June 10
May 15 May 30	June 25 July 10
June 15 June 30	July 25 August 10

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